New Jersey Clean Energy Program

Technical Worksheet - Wind Equipment Information

New Jersey Clean Energy Program

Technical Worksheet for Wind Equipment – Instructions

Please carefully read all of the following information. With the help of your Installation Contractor, fully complete Sections A through D of the attached Technical Worksheet for Wind Equipment, as well as the New Jersey Clean Energy Program Pre-Installation Application Form.

GENERAL TERMS AND CONDITIONS

Rebates will be processed based on the date the New Jersey Board of Public Utilities (NJBPU) approves the Final Application Form, not on the purchase date of the equipment. Program procedures and rebates are subject to change or cancellation without notice.

To qualify for a rebate, Applicant must comply with all Program Eligibility Requirements, Terms and Conditions, and Installation Requirements, and submit a completed Pre-Installation Application Form. For more information about the New Jersey Clean Energy Program, or for assistance in completing applications or forms, please contact the NJBPU (see "Contact Information").

The pre-application wind worksheet is an evaluation tool and is only the first step in the evaluation process. In order to determine eligibility for a CORE rebate a Technical Worksheet for Wind Equipment must be submitted. The date of this Technical Worksheet will determine eligibility for the CORE rebate and the order in which rebates will be approved. Currently the rebate calculation is determined using a New Jersey Clean Energy Program licensed calculation tool that is not available for general use. The Pre-application Wind Worksheet provides site specific wind resource information that has standard system derate factors. These derate factors will be used for all rebate calculations and can only be changed with input from a certified wind assessor, or based on the evaluation from a certified engineering company.

INSTALLATION REQUIREMENTS

Equipment installation must meet the following minimum requirements in order to qualify for payment under the provisions of the New Jersey Clean Energy Program; proposed changes to the requirements will be considered, but they must be documented by the Applicant or Installation Contractor and approved by the NJBPU. These requirements are not all-encompassing and are intended only to address certain minimum safety and efficiency standards.

A: Code Requirements

- 1. The installation must comply with the provisions of the National Electrical Code and all other applicable local, state and federal codes or practices.
- 2. All required permits must be properly obtained and posted.
- 3. All required inspections must be performed (i.e., Electrical/NEC, Local Building Codes Enforcement Office, etc.). Note: In order to ensure compliance with provisions of the NEC, an inspection by a state-licensed electrical inspector is mandatory.

B: Wind Turbine, Anemometer, and Tower

- 1. Only approved turbines less than or equal to 1 MW listed in the Frequently Asked Questions section of the NJ Clean Energy Program website will be accepted for rebates.
- 2. All wiring must conform to the National Electric Code. Overcurrent protection must be provided in accordance with the provisions of the NEC.
- 3. The wind turbine tower must be well-grounded and bonded in accordance with the provisions of the NEC and any other applicable codes.
- 4. Appropriate lightning protection and surge suppression must be installed in accordance with the provisions of the NEC and any other applicable codes.
- 5. An anemometer will be installed one rotor length below the swept area of the turbine and will face the direction of the predominant wind direction at the turbine location based on the wind rose data.
- 6. The output of the anemometer will have a data logger system that can be accessed to show instantaneous and average wind speed.
- 7. The data logger output can be transmitted either by card reader, a dedicated land line or web based system that can provide reporting information on the system.

New Jersey Clean Energy Program

Technical Worksheet - Wind Equipment Information

C: Inverter and Controls

- 1. The inverter and controls must be properly installed according to manufacturer's instructions.
- 2. The inverter must be certified as compliant with the requirements of IEEE 929 (including anti-islanding) and also compliant with UL 1741.
- The system should be equipped with the following visual indicators and/or controls:
- On/off switch
 Operating mode setting indicator
- Operating status indicator

- AC/DC overcurrent protection
- 4. Warning labels must be posted on the control panels and junction boxes indicating that the circuits are energized by an alternate power source independent of utility-provided power.
- 5. Operating instructions must be posted on or near the system, or on file with facilities operation and maintenance documents.
- 6. Systems must have monitoring capability that is readily accessible to the owner. This monitor (meter or display) must at minimum display instantaneous and cumulative production.

D: Control Panel to Wind Turbine Wire Runs

- Areas where wiring passes through ceilings, walls or other areas of the building must be properly restored, booted and sealed.
- 2. All interconnecting wires must be copper. (Some provisions may be made for aluminum wiring; approval must be received from utility engineering departments prior to acceptance.)
- 3. Thermal insulation in areas where wiring is installed must be replaced to "as found or better condition." Access doors to these areas must be properly sealed and gasketed.
- 4. Wiring connections must be properly made, insulated and weather-protected.
- 5. All wiring must be attached to the system components by the use of strain reliefs or cable clamps, unless enclosed in conduit.
- All outside wiring must be rated for wet conditions and/or encased in liquid-tight conduit.
- 7. Insulation on any wiring located in areas with potential high ambient temperature must be rated at 90° C or higher.
- 8. All wiring splices must be contained in UL-approved workboxes.

E: Batteries (If Applicable)

- 1. The batteries must be installed according to the manufacturer's instructions.
- 2. Battery terminals must be adequately protected from accidental contact.
- 3. DC-rated overcurrent protection must be provided in accordance with the provisions of the NEC.

New Jersey Clean Energy Program Technical Worksheet – Wind Equipment Information

Customer Name:	Application Number:
(Corresponding to Rebate Application Form)	(Assigned by the NJBPU)
A: EQUIPMENT INFORMATION	
Wind Turbine Manufacturer: Wind Turbine Power Output: AC Watts or DC	Turbine Model Number:
2. Wind Turbine Power Output: AC Watts or DC ' 3. Number of Turbines:	Watts (Peak output at 11 m/s):
4. Inverter Manufacturer:	Inverter Model Number:
5. Inverter's Continuous AC Rating:	_ AC Watts Number of Inverters:
6. Total Inverter Output: 7. Inverter's Peak Efficiency: (Refer to manufacturer's pe	ous AC Rating x Number of Inverters) ak efficiency rating)
B: PROPOSED INSTALLATION/INTERCONNECTION INFORMATION	
	atitudeLongitude
2. Average Annual Wind Speed at 50 meters: MPH or m/	s (Please include print out from wind resource maps)
3. Wind Turbine Rotor Hub Height: feet, or me	
5. Inverter Location: _Indoor _Outdoor Location:	leis
6. Utility-Accessible AC Disconnect Switch Location:	
7. System Type and Mode of Operation: Utility interactive (parallel/capable of backfeeding the meters)	בר)
Utility interactive with battery backup (capable of backfeeding the meter)	
Dedicated circuit, utility power as backup (transfer switch)	
Dedicated circuit, battery charging, utility power as backup (transfer switch)	
Stand-alone (system confined to an independent circuit, no utility backup)	
Stand-alone with battery backup (system confined to an independent circuit, no utility backup)	
 8. A one-page site map must accompany this application. If this has already been provided in the Pre-Application than it is not necessary to provide an additional site map unless there have been changes. This document must indicate the location of the wind turbine(s) and any obstructions within 500' of the turbine and their associated heights and distance from the turbine, the inverter, batteries (if any), lockable disconnect switch, and point of connection with the utility system. The Office of Clean Energy recommends that the entire rotor diameter be 30' above any obstructions within 500'. If this is not possible, a site assessment may be required to validate the wind resource at the proposed site. The installation address, current account number at that address, and the installer's name and telephone number must also be included on the site map. 9. Site pictures must also accompany this application. The best and preferred method is to take a series of photographs from the proposed turbine location. To do this, photograph the landscape view to the north and rotate 360° clockwise taking pictures every 45° until facing north again. This will result in eight photos detailing the installation site. 	
C: ***For NJ CORE Staff Use*** INCENTIVE REQU	EST CALCULATION
Incentives are based on estimated annual energy production (in kWh) for the proposed turbine at the specific site and hub height. Incentive calculation will be performed by NJ CORE market manager staff, based on wind speed maps as defined in the Pre-Application worksheet or from Wind Site Assessments. Wind speed maximum for incentive calculation = 120% of reference wind speed, or a maximum of 13.7 MPH avg annual wind speed*	
Incentive Calculation: Small Systems –	
a. (0-16,000 kWh/year estimated annual output)	X \$3.20/kWh = \$
Large Systems – b. (16,000 to 750,000 kWh/year estimated annual output) = (-16,000 kWh) X \$.5/kWh + \$51,200 = \$
When a financial, business or family relationship exists between the ap	oplicant and installer, calculate rebate as Self-Install ess (15% x 2a or 2b) = \$ Self-Install Rebate
4. Total Installed System Cost: \$	
5. Requested Incentive (Enter the appropriate value from C2. a, b or c): \$	
D: WARRANTY INFORMATION	
	allation: Years Revised April 2008
1. Tring raibino roals 2. involter reals 0. illote	Andrion rouro Rovidou April 2000