

## ENERGY YEAR 2020 RPS REPORTING INSTRUCTIONS

The New Jersey Renewable Portfolio Standards at N.J.A.C. 14:8-2.1 apply to BGS providers and Third Party retail electric suppliers (TPS). BGS providers must submit, to each EDC for which they serve load, compliance documentation specific to the load served in that territory. The data reported to the EDC must be specific and relevant to the load served and the compliance sought by the BGS Providers for that particular EDC market. Each EDC must compile and summarize the reports provided by the BGS Providers serving load in their market and submit this information under one cover to the New Jersey Board of Public Utilities' Division of Clean Energy (DCE). Each TPS reports directly to the DCE for their entire load regardless of where in New Jersey it was served.

Each BGS Provider must submit the following to each EDC for which they serve load. TPS report the same information directly to the DCE. Please note that any claims of confidentiality **must** be submitted in compliance with N.J.A.C. 14:1-12 – Procedures for Determining the Confidentiality of Submitted Information.

To see currently effective rules, log in and click on search “New Jersey Administrative Code”. The online New Jersey Administrative Code is updated quarterly. The Board’s rules may be viewed at:

<http://www.lexisnexis.com/njoal>

From N.J.A.C 14:8-2;

### **Total Statewide Solar, Class I and Class II Obligations for EY 2020:**

Table A

EY 2020: June 1, 2019 through May 31, 2020

EY 2020 Solar, Class I, and Class II RPS Requirements

<b>Energy Year 2020</b>	<b>Solar</b>	<b>Class I</b>	<b>Class II</b>	<b>Total</b>
June 1, 2019 - Dec. 31, 2019	4.90%	16.029%	2.50%	18.529%
June 1, 2019 - Dec. 31, 2019*	3.38%*	16.029%*	2.50%*	21.909%*
January 1, 2020 - May 31, 2020	4.90%	21.0%	2.50%	23.50%
January 1, 2020 - May 31, 2020*	3.38%*	21.0%*	2.50%*	26.88%*

(\*BGS Providers with existing contracts)

Pursuant to N.J.A.C 14:8-2.3(o)(p), OCE Staff have calculated that the EY 2019 banked avoided Solar increase for EY 2019 was **409,772 SRECs**

The **409,772 SRECs** will be allocated among the BGS providers non-exempt electricity supplied over the next two energy years (**204,886 in EY 2020 and 204,886 in EY2021**) based upon a BGS provider's share of the non-exempt market.

Notwithstanding any other provision of the relevant section of the RPS rules, if a BGS provider has, prior to May 23, 2018, executed a BGS contract to provide retail electricity, the solar obligation resulting from the electricity supplied under that contract shall be determined using the provisions of N.J.A.C. 14:8-2.3(m) that were in effect at the time the contract was executed. For the purpose of this section, the electricity supply covered by these contracts shall be called "**exempt electricity,**" and electricity supply not covered by such a contract shall be called "**non-exempt electricity.**"

#### BGS EY 2020 Solar Obligation Calculation

1. Total Solar Requirement = 4.90% times Total Retail Sales (I), But
2. BGS Sales from the 2017 & 2018 Auctions are Exempt, therefore
3. BGS Exempt Solar Requirement = Exempt Sales times 3.38% (II)
4. BGS Sales from the 2019 Auction are Non-Exempt, therefore
5. BGS Non-Exempt Solar Requirement = Non-Exempt Sales times 4.90% (III)
6. BGS Provider EY 19 Deferred Solar Requirement = 204,886 times BGS Provider Market Share % (IV)
7. Total BGS Solar Requirement = (II) + (III) + (IV)
8. BGS Deferred EY 20 Solar Requirement Split Between EY 21 and EY 22 = I – (II + III)

#### BGS EY 2020 Class I and Class II Obligation Calculation

1. BGS Class I Calculation = (16.029% x Retail Sales (June 1, 2019 – Dec. 31, 2019)) Plus (21.00% x Retail Sales (Jan. 1, 2020 – May 31, 2020 )) (A)
2. BGS Non-Exempt Solar = 4.90% times Retail Sales from 2019 Auction(B)
3. Total BGS Class I Requirement = (A) – (B) - (IV)
4. BGS Class II Requirement = 2.50% x Total EY 2020 Retail Sales

#### TPS EY 2020 Class I, Class II and Solar Obligation Calculation

1. TPS Class I Calculation = (16.029% x Retail Sales (June 1, 2019 – Dec. 31, 2019)) plus (21.00% x Retail Sales (Jan. 1, 2020 – May 31 2020)) (A)
2. TPS Solar Requirement = 4.90% x Retail Sales (B)
3. Total TPS Class I Requirement = (A) – (B)
4. TPS Class II Requirement = 2.50% X Total EY 2020 Retail Sales

### **Requirements For Reporting Compliance**

1. Submit a copy of the GATS “My RPS Compliance Report” Summary Page (See GATS Section below) to demonstrate compliance with Solar, Class I and Class II RPS requirements based on guidance from PJM-EIS. Please ensure with committed supply numbers (BGS Providers) that you report, the name of the generator, that you are the owner of these RECs and they have been retired. **Please calculate your RPS obligations based on Total Retail Sales and not by PJM Zone!!!**
2. Submit the completed **EY 20 EDC BGS or TPS Reporting Spreadsheet** showing how the TPS/BGS Providers met compliance to DCE Staff with your compliance report. **Please calculate your RPS obligations based on Total Retail Sales and not by PJM Zone!!!**
3. TPS/BGS Providers retiring Class I RECs from biomass facilities who had a Biomass Sustainability Determination completed by the NJDEP must submit the Board approved affidavit, titled; “Class I Renewable Energy Certification Form”. TPS/BGS Providers retiring Class II RECs from out of state resource recovery facilities must submit the Class II Renewable Energy Certification Form certifying that the facilities that generated the RECs continue to operate in compliance with their permits (see attached, EY 2020 RPS Compliance Certification Instructions.PDF Form). All TPS/BGS Providers must obtain a copy of these affidavits or obtain documentation demonstrating that the biomass or resource recovery facility has submitted it directly to the DCE. If the DCE does not receive these affidavits with the RPS report or directly from the facility by December 1st, the RECs **cannot** be used to satisfy your Class I or Class II RPS obligations. **The affidavit must be completed and signed by the generator!!!**

Note: The Class I and Class II Certification Forms, for biomass and resource recovery facilities respectively, are required since they contain current, affirmative attestation from representatives of the generating facility that the facility generating the electricity was operated during the relevant compliance period in conformity with the NJDEP requirements. This operational level data has not been verified with PJM-EIS via GATS.

4. Submit documentation confirming Alternative Compliance Payment (ACP) and/or Solar Alternative Compliance Payments (SACP) payment, if required, in the form of copies of checks for each ACP and/or SACP. The TPS/BGS Providers compliance report should document the need to pay ACPs or SACPs and include a copy of each check or checks made payable to **“Treasurer, State of New Jersey”**. ACP and SACP payments are to be made separately according to the attached instructions. Templates has been developed titled; “EY 2020 EDC BGS and TPS RPS Reporting

Spreadsheet.xls” which satisfies the ACP/SACP obligation calculation and reporting requirement. The ACP and SACP payments must be mailed directly to NJBPU Office of Clean Energy as described in the attached procedure. (See attached; “EY 2020 ACP SACP Payment Instructions”) TPS/BGS Providers also have the option of sending the ACP or SACP payment electronically directly to the Treasury Department. The wiring instructions are also in the payment instruction document.

### **SREC and REC Eligibility For EY 2020**

“Class I RECs and ORECs shall be eligible for use in renewable energy portfolio standards compliance in the energy year in which they are generated, and for the following two energy years. SRECs shall be eligible for use in renewable energy portfolio standards compliance in the energy year in which they are generated, and for the following four energy years.”

Therefore SRECs based on electricity generated between June 1, 2015 and May 31, 2020 (EYs 16, 17, 18, 19 & 20) can be used for RPS compliance in EY 2020.

Class I RECs based on electricity generated on or after June 1, 2017 thru May, 31, 2020 (EYs 18, 19, 20) can be used for RPS compliance in EY 2020.

Class II RECs based on electricity generated between June 1, 2019 and May, 31, 2020 (EY 20) can only be used for RPS compliance in EY 2020. Also a reminder, Only Class II RECs can be used to satisfy the Class II Requirement.

### **Requirement for Non-New Jersey Behind the Meter (BTM) Facilities**

Beginning in Energy Year 2011, all Class I “behind-the-meter” (BTM) generators located outside of New Jersey but within the PJM footprint must have been recertified after choosing one of three ways to continue to have their RECs certified for use in the NJ RPS.

1. the renewable energy generator’s sale of the energy is settled in the PJM wholesale market;
2. the renewable generator can report its energy output to PJM-EIS electronically at least monthly via a meter that satisfies the requirements of American National standards Institute (“ANSI”) “Electric Meters Code for Electricity Metering,” C12.1-2008 (as amended or supplemented);
3. the renewable generator can report its energy output at least monthly to an electric distribution company which is a member of PJM, via a meter that

satisfies the requirements of ANSI “Electric Meters Code for Electricity Metering,” C12.1-2008 (as amended or supplemented). The renewable generator could then earn RECs, provided that the electric distribution company then provides the generator’s report electronically no less frequently than monthly to PJM-EIS.

Thank you in advance for your cooperation in documenting your company’s compliance with New Jersey’s Renewable Portfolio Standard. Please direct questions or comments to [ronald.jackson@bpu.nj.gov](mailto:ronald.jackson@bpu.nj.gov).

### **GATS My RPS Compliance Report Information:**

To All Company Account Managers:

For Energy Year 2020, New Jersey RPS Compliance Reports for Class I, Class II and Solar resources are due by December 1, 2020.

If you serve BGS Load, then the EDCs will be reporting directly to the DCE for you. You must transfer to the EDC within GATS your load obligation as well as the number of certificates that are needed for you to comply. **These transactions can begin in Mid-August and should be completed no later than November 1, 2020 to ensure the RPS Annual Compliance Reports are submitted by the December 1, 2020 due date.** Please contact your EDC for further instructions.

If you serve retail electricity as a licensed Third Party Electricity Supplier, you will be reporting directly to the DCE.

If you are using certificates from your CEPS account within GATS, please remember that you CANNOT transfer them to your Retail LSE Subaccount. They must be transferred to your Reserve Subaccount and select the appropriate RPS reason.

PJM EIS has implemented a report in GATS titled; "My RPS Compliance Report" to make compliance reporting easier. You can find the "My RPS Compliance Report" listed under the Reports/My Reports menu at the top of your GATS account Home page. This report consists of two tabs. The first tab is a Summary tab of what the GATS Load obligations are in your Retail LSE Subaccount for that reporting year. There is a column for RPS Load where you can enter your actual RPS obligation if it is different from the load data that is reported in GATS. You will also see a breakdown of the total certificates used for RPS. The second tab is a detailed breakdown of the certificates that were placed into either the Retail LSE Subaccount or the Reserve Subaccount. This report eliminates the need to go to multiple reports within GATS to obtain the needed data.

For more information regarding New Jersey Reporting Requirements, please review the rules published by the New Jersey Office of Administrative Law (OAL) and Lexis/Nexis website at this link:

<http://www.lexisnexis.com>

You will be required to register with the site before you can view the rules at Title 14: Board of Public Utilities, Chapter 8; Renewable Energy and Energy Efficiency; Subchapter 2: Renewable Portfolio Standards.

For questions directly pertaining to the New Jersey requirements please contact Ron Jackson at the NJ BPU DCE [ronald.jackson@bpu.nj.gov](mailto:ronald.jackson@bpu.nj.gov).

Please feel free to contact PJM-EIS if you have any GATS related questions:

PJM-EIS GATS

GATS Administrator

Phone: 877-750-GATS(4287)

[GATSAdmin@pjm-eis.com](mailto:GATSAdmin@pjm-eis.com).