

EY 2022 NJ RPS Compliance Coordination Meeting

Ronald Jackson, Research Scientist B. Scott Hunter, Manager NJBPU - Division of Clean Energy July 20, 2022

MEETING LOGISTICS



- All attendees will be automatically muted during the entire presentation.
- Questions? Comments? Please use the questions function in Zoom.
- This meeting is being recorded. A copy or the recording and slides will be made available by email and will be posted on the NJ Clean Energy Program website: RPS Compliance Reports | NJ OCE Web Site (njcleanenergy.com)

AGENDA – JULY 20, 2022



- 1. Overview and Review of the NJRPS rules
- 2. EY 21 RPS Compliance Results Review
- 3. EY 22 RPS Compliance Process Overview
- 4. GATS Load Data for NJ LSE (PJM-EIS)
- 5. Process for Procuring, Retiring and Allocating TRECs and SREC-IIs (InClime)
- 6. Requirements and Calculations for EY 22 Compliance Reporting
- 7. Retail Sales Calculations and the process for making Adjustments
- 8. Process, Procedures and Timelines for Submitting EY 22 Reports
- 9. Review EY 22 RPS Reports E-Filing Process and Requests for Confidentially
- 10. Next Steps
- 11. Questions

NJ RPS Regulatory History



- Electric Discount and Energy Competition Act of 1999 (EDECA)
- Governor's Renewable Energy Task Force (04/24/03)
- RPS Rulemaking (2003, 2004, 2005, 2006, 2008, 2011, 2013, 2019, 2020, 2021)
- The "1st Solar Transition" (Docket No.EO06100744, Orders 2006 thru 2013)
- Global Warming Response Act (L. 2007, c. 340, 1/13/08)
- New Jersey's Energy Master Plan (2008, 2011, 2019)
- Solar Advancement Act of 2009 (L.1999 c.23)
- The Solar Act of 2012 (L. 2012, c. 24, 07/23/12)
- The "RRF vs. Large Hydro Act" (L. 2015, c. 51, 05/07/15)

....(cont)

NJ RPS Regulatory History – (cont.)



- Clean Energy Act of 2018 (L. 2018, c. 17 05/23/18)
- "BGS/RPS" Rule Adoption (R.2019 d.100, 09/16/2019)
- Solar Transition Incentive (TI) Rule Adoption (52 N.J.R. 1850(a), 10/5/2020)
- Solar TI Proposed Rule Amendment Adoption (54. N.J.R. 379(a) 01/26/2022)
- Solar Act of 2021(P.L. 2021, c. 169 07/09/2021)
- Successor Solar Incentive Program (P.L. 2021, c. 169 07/14/2021)
- Cost Cap Rule Adoption (53. N.J.R. 1480(a) 09/07/2021)

Clean Energy Act of 2018 (5/23/18)



- Amended RPS and Net Metering Rules in NJ
- Increased Class I Requirements; 21% by 1/1/20, 35% by 1/1/25, 50% by 1/1/30
- Class I RPS Costs Capped at 9% of EY19, EY20, EY21 Electricity Sales & 7% thereafter (subsequently amended to average costs from EY19 to EY24)
- Accelerated RPS Schedule for Solar EY22 5.1%
- Exempted BGS Provider Existing Supply Contracts (Prior to 05/23/18) from new Solar Requirements – 100% in EY19, 66% in EY20, and 33% in EY21 were exempt
- "This limited exemption for providers existing supply contracts shall not be construed to lower the State wide solar requirement..."
- Requires distribution of the incremental solar obligation avoided by the exemption among the non-exempt electricity supplied by BGS Providers
- Revised and Reduced SACP Schedule EY20 extended to EY33. EY22 = \$238

RPS/BGS Rule Adoption (9/16/19)



- Increased the Class I RPS obligation to 50% by 2030 (Table A)
- Increased the solar RPS for the next three EY while exempting contracted BGS supply from the increased solar obligations
- Requires allocation of the avoided increase from the exemption in a competitively neutral manner
- Removed the provision that TPS/BGS Providers can submit Class I RECs to satisfy their Class II RPS Requirements; and
- Makes the solar requirement a carve-out within the Total Class I requirement beginning in EY20 (non-exempt supply). SRECs and TRECs in EY20. SREC-IIs added in EY22 (Solar Act of 2021).

EY21 Report & Review



RESULTS POSTED ON NJ CLEAN ENERGY WEBSITE AT:

RPS Compliance Reports | NJ OCE Web Site (njcleanenergy.com)

TOTAL REPORTED RETAIL SALES – 72,495,712 MWHRS

Energy Year 2021 (EY21) Information

- •EY21 RPS Compliance Results 2004 to 2021
- Timeline for EY21 RPS Compliance Reporting
- •TPS BGS TREC RPS Compliance Memo
- RPS Compliance Coordination Meeting Presentation
 - Webinar Recording
- EY21 Reporting Instructions
- EY21 RPS Compliance Certification Instructions
- EY21 ACP SACP Payment Instructions
- •NJRPS EY 2021 RPS Compliance Instruction Memo
- EY21 TPS RPS Reporting Spreadsheet
- EY21 EDC BGS Reporting Spreadsheet

EY21 Compliance Results



EY21 - Summary of Estimated RPS Compliance Results

Reported Retail Sales - 72,495,712

Table 1. S/RECs and TRECs Retired Reported Prices & Estimated Costs

Energy Year	Solar No. of	Solar Weighted Avg. Price	11	Transition No. of TRECs	TREC Weighte Avg. Price	d TREC Estimated Total Cost	Class I No. of RECs	Class I Weighted Avg. Price	Class I Estimated Total Cost	Class II No. of RECs	Class II Weighted Avg. Price	Class II Estimated Total Cost	Total Estimated REC Costs
EY17	5,319	\$231.92	\$1,233,567.54	0	\$0.00	\$0.00	0	\$0.00	\$0.00	(\$0.00	0	
EY18	9,297	\$233.28	\$2,168,763.11	0	\$0.00	\$0.00	0	\$0.00	\$0.00	(\$0.00	0	
EY19	35,553	\$234.18	\$8,325,828.60	0	\$0.00	\$0.00	1,259,819	\$12.57	\$15,831,393.26	(\$0.00	0	
EY20	571,300	\$230.30	\$131,571,354.35	1,294	\$142.27	\$184,097.38	5,239,111	\$13.79	\$72,221,218.48	(\$0.00	0	
EY21	3,229,543	\$227.92	\$736,074,647.01	127,062	\$130.15	\$16,537,119.30	5,139,783	\$13.79	\$70,892,379.31	1,803,748	3 \$13.02	\$23,484,798.96	
Total	3,851,012	\$228.35	\$879,374,160.61	128,356	\$130.27	\$16,721,216.68	11,638,713	\$13.66	\$158,944,991.05	1,803,748	\$13.02	\$23,484,798.96	\$1,078,525,167.30

l able 2. Avoided	Compliance due to	1 PS Bankruptcies/Closure

Solar Obligation	Assumed Price	Estimated Cost		Class I Obligation	Assumed Price	Estimated Cost	Class II Obligation	Assumed Price	Estimated Cost	Total Estimated Avoided Compliance Costs
15,957	\$228.35	\$3,643,780.95	N/A	49,195	\$13.66	\$672,003.70	7,822	\$13.02	\$101,842.44	\$4,417,627.09

		Compliance

	# Solar	SACP	Cost	N/A	# Class I	ACP	Cost	# Class II	ACP	Cost	Total S/ACP Costs
	656	\$248	\$162,688	N/A	1,892	\$50	\$94,600	986	\$50	\$49,300	\$306,588

Table 4. EY20 Estimated RPS Cost of Compliance

\$1,078,525,167.30
\$306,588.00
\$1,078,831,755.30

Table 5. SRECs Available in GATS after EY21 Compliance (as of

12/13/2021)		ioi 2121 compilatico (ac ci
	EY17	4,406
	EY18	8,614
	EY19	16,072
	EY20	40,744
	EY 21	250,984
	SRECs	320,820

EY21 RPS SALES ADJUSTMENTS



 63 TPSs submitted retail sales adjustment requests by the September 10th deadline.

The aggregate adjustments reduced the PJM
 Settlement Market by 1,334,435 MWhrs to arrive at market-wide retail sales.

PJM-EIS GATS Presentation



Overview of GATS Load Data for NJ Electricity Suppliers

Jaclynn Lukach, Vice President PJM-EIS

Overview of GATS Load Data for NJ Electricity Suppliers

NJ RPS Compliance Coordination Meeting July 20, 2022



Certificate Creation Process



First of the month

All production estimate systems are processed

6th – 10th business day of the month

PJM Settlements Data is loaded into GATS

7 days before last business day of the month

TPR window closes

Last Business Day of the Month

- All PJM generators and remaining validated systems are processed
- · Load obligations are processed
- · Billing is processed









NOTE: Generation can only be processed once a month

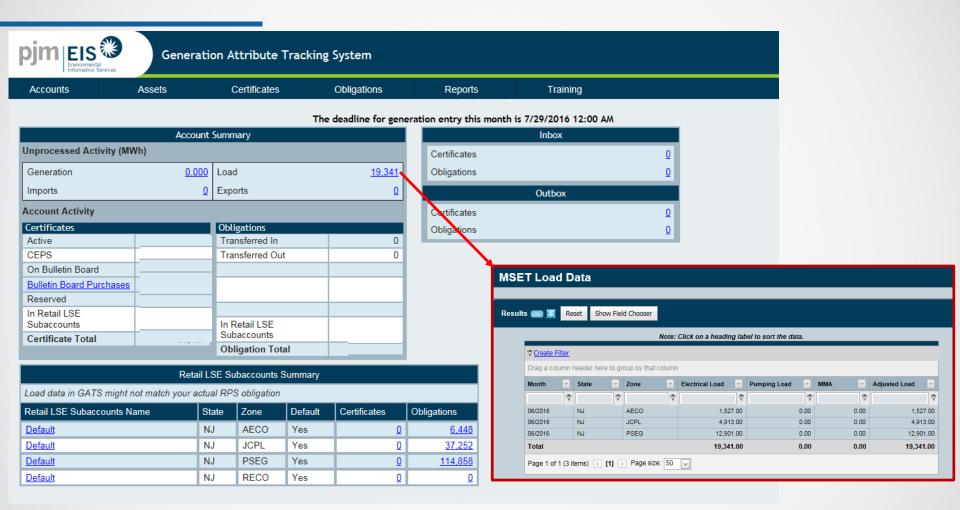
Market Settlements Load Data in GATS



- Load data is received in GATS monthly, approximately six business days after the month ends
- Load value received is the scheduled Retail Load Responsibility (RLR) InSchedule in MWh. It does <u>not</u> include transmission losses
- Load data is viewable in GATS during the Account Holder Review Period
- Retail Load Serving Entities in GATS are billed monthly by PJM EIS based on MWhs of load served
- Small LSE's (<100,000 MWhs of load per year) are not billed based on load served
- Invoices can be viewed in GATS: Accounts > GATS Invoices
- Load reconciliations from PJM are available in GATS
- Original Load values will be displayed in GATS as before, but load will be processed on a two-month lag in order to include Reconciliations
- Billing will still occur based on the original, unreconciled load values

Viewing Markets Settlements Load Data in GATS



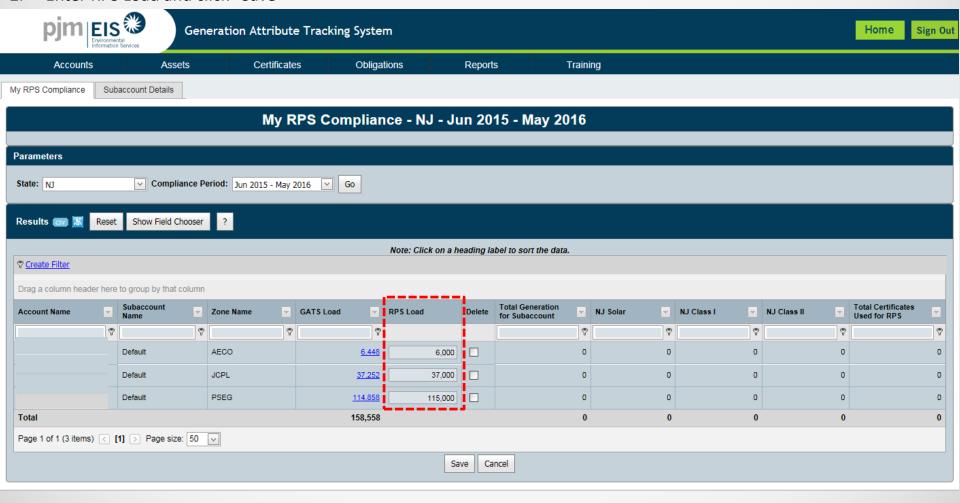


Load data in GATS might not match your actual RPS obligation!!!

Entering "RPS Load" on the My RPS Compliance report



- Select Reports > My Reports > My RPS Compliance report
- Enter RPS Load and click "Save"



Retirement Procedure



S/REC

• The Third Party Supplier is responsible for retiring Class I, Class II and SRECs, while EDC's retire on behalf of BGS suppliers

TREC/SREC II

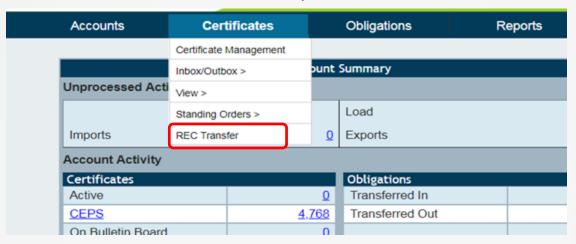
- The creation of the Standing Order is automatically processed during the generator approval process
- The pending Standing Order will be displayed in the Inbox of the Solar Incentives NJ Program GATS Account
- The Solar Incentives Admin will approve the Standing Order once a payment account is created at https://solarincentivesnj.com/
- TREC/SREC II certificates will be transferred to the Solar Incentives NJ Program GATS Account
 as they are created
- The TREC/SREC-II Program Administrator is responsible for retiring TRECs and SREC-II's on behalf of the EDC's.



NJ S/REC RETIREMENT PROCEDURE



1. Select REC Transfer from the Certificates Drop Down

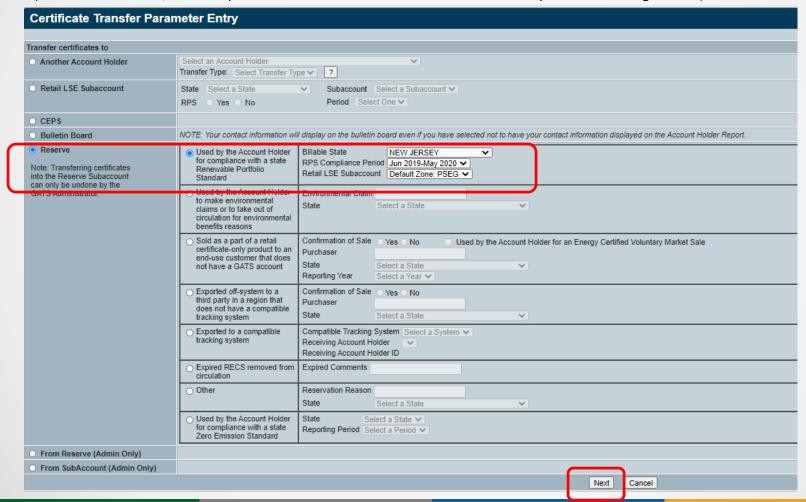


NOTE: You can also initiate a single transfer from clicking on the REC numbers under CEPS or Active



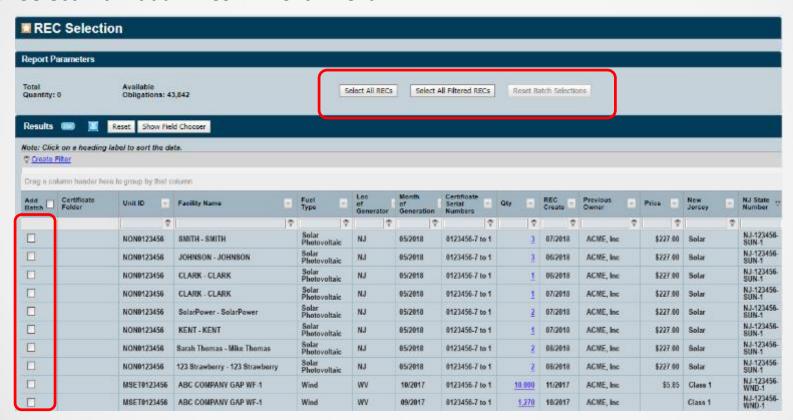
2. Select Certificate Transfer Parameters for Reserve >> Click Next

(Note: Billable State, RPS Compliance Period and Retail LSE Subaccount are required for retiring for RPS)



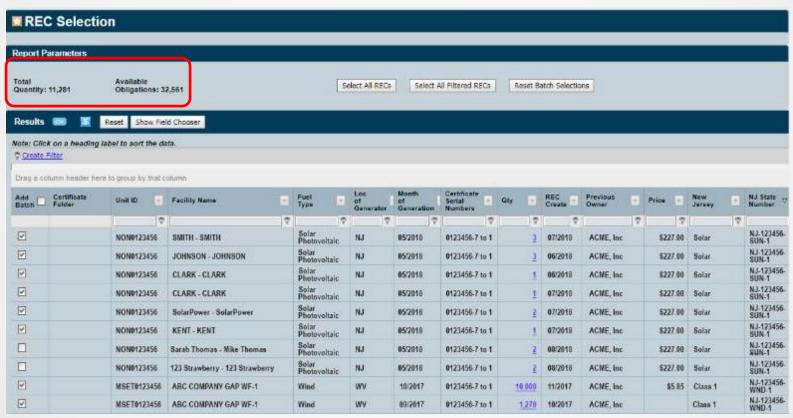


3. Select the RECs you wish to transfer by choosing Select ALL RECs, Select ALL Filtered RECS, or Select Individual RECS. >> Click Next





4. You can view the total quantity being added to the Batch Transfer compared to the total obligations that are available





The system will only allow you to select as many RECs as available Obligations

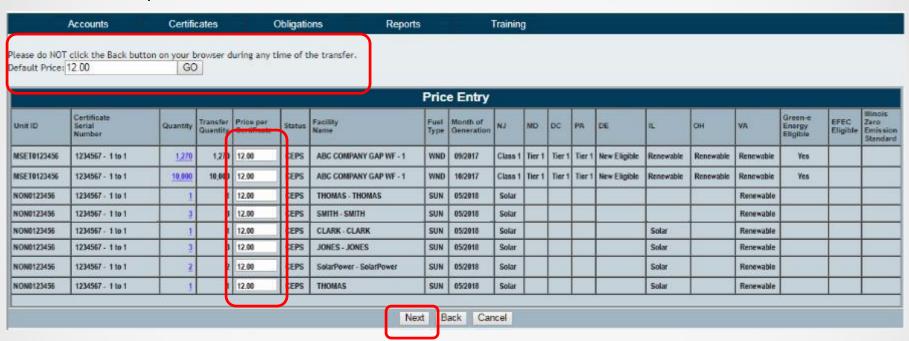


The system will issue you a warning if you exceed the available obligations



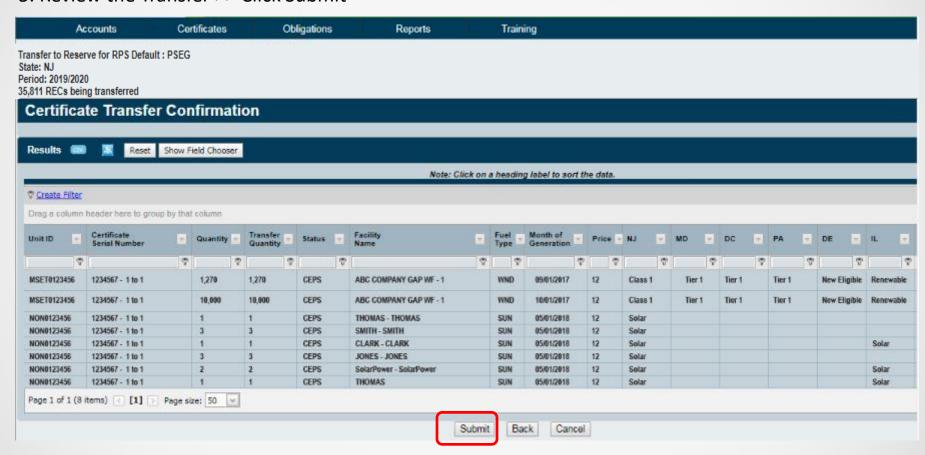


5. Enter in the price >> Click Next





5. Review the Transfer >> Click Submit





CERTIFICATE MANAGEMENT VIA FOLDERS

Creating Folders in GATS



Folders can be created and modified for RECs within the CEPS Subaccount

1. Select Certificate Management from the Certificates Drop Down



2. Click on More to open a Field to enter in your folder name

(Note: "More" will be renamed to "New Folder")

Folder Name		RECs	Action	Delete
Default (CEPS)		<u>1,396,253</u>	<u>Move</u>	
Total		1,396,253		
				Add Folder
	Save	Cancel		

3. Enter a Name for the Folder >> Click Save

	Folder Name	RECs	Action	Delete
	Default (CEPS)	1,396,253	<u>Move</u>	
	NJ New Folder			
۲	Total	1,396,253		
				Add Folder
	Save	Cancel		



1. Select Certificate Management from the Certificates Drop Down



2. Click on "Move" to move RECs from the CEPS Default to another folder

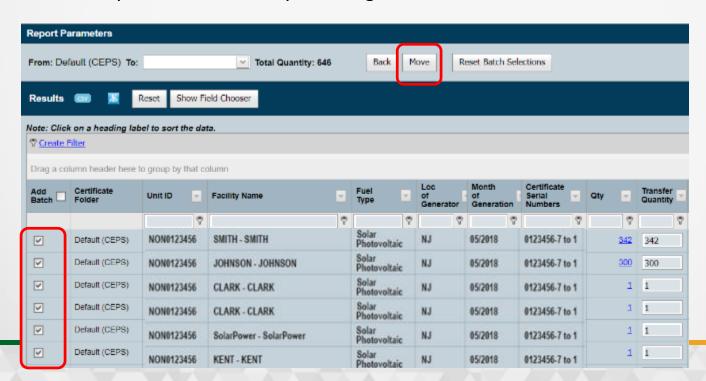




3. Select which Folder you are moving RECs "To" in the To Drop Down



4. Select the RECs you wish to move by selecting the check boxes to the left >> Click Move



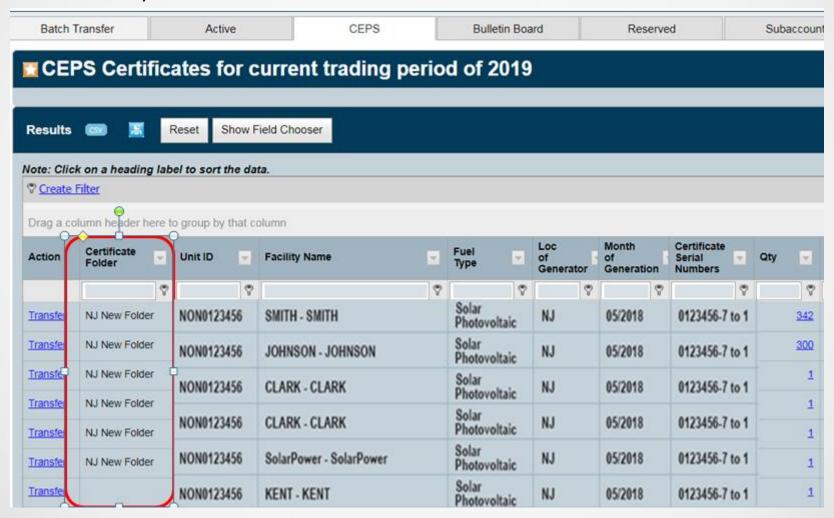


5. The RECs will now be in the new folder

Folder Name	RECs	Action	Delete
Default (CEPS)	4,122	Move	
NJ New Folder	<u>646</u>	Move	
Total	4,768		



6. View the RECs in your CEPS Subaccount with the Certificate Folder Labeled





GATS Technical & Customer Service / Administrative Support

GATS Administrators

610-666-2245

1-877-750-GATS (4287)

610-771-4114 (fax)

GATSAdmin@pjm-eis.com

www.pjm-eis.com



EY22 Process for Procuring, Retiring and Allocating TRECs and SREC-IIs

Gary LaNoce, Program Manager, Renewable Energy TREC/SREC-II Program Administrator InClime Inc.

July 20, 2022

PROCURING, RETIRING & ALLOCATING TREC & SREC-II CERTIFICATES



- After registering a generator with GATS, system owners and aggregators must establish a
 payment account for their eligible certificates at https://solarincentivesnj.com/.
- Certificates from those facilities are then automatically transferred to the Solar Incentives NJ Program account in GATS.
- Each year the TREC/SREC-II Program Administrator, InClime Inc., retires all certificates from the prior two Energy Years that have been paid by the EDCs.
- The total number of EY21 & EY22 certificates received through September 2022 are then reported to the BPU and retired into the Solar Incentives NJ GATS subaccount.
- Preliminary documents for the September 2022 Invoice cycle will be issued by the Program Administrator to the EDCs on Thursday, Sept 1st.
 - Any certificates created for EY22 after the September 2022 invoice will be retired the next Energy Year (EY23)
 - Certificates from EY21 will no longer be eligible for payments from the EDCs in the program. For EY22, this impacts approximately 2,000 eligible facilities that have not been compensated for EY21 generation to date.
- Finally, the BPU will reduce Class I requirements by this amount and calculate allocations for each TPS/BGS Provider based on their percentage of total retail sales.

RPS REPORTING TIME LINE



Process for EY22

- PJM load figures are available to BGS/TPS in GATS (Mid June)
- EDCs Fill Out and submit Retail Sales Data Spreadsheet (By August 10th)
- DCE to Post Retail Sales Adjustment Procedure (By August 17th)
- BGS/TPS Sales Adjustment Requests Due and Posted in GATS "My RPS Compliance Report" (August 17th – Sept. 12th)
- TREC, SREC-II Administrator Retire EY 22 TRECs and SREC-IIs In GATS. Staff to Determine TREC and SREC-II Allocations (By October 15th)
- DCE Posts Final Retail Sales Figures Based on GATS Load numbers and Sales Adjustment Requests and RPS Compliance Instructions (By October 30th)
- Posted Retail Sales Numbers are <u>FINAL</u> and <u>Must</u> be used for RPS Compliance
- EY22 True-up period ends and all RPS Compliance reports are due (By December 1th)

EY22 RPS REQUIREMENTS



Energy Year	SREC-IIs ***	TRECs **	<u>SRECs</u>	<u>Class I</u>	<u>Class II</u>	<u>Total</u>
June 1, 2021 - May 31, 2022	based on retail	based on retail	5.10%	21.0%	2.50%	23.50%

**The TREC Obligation expressed as a percentage of retail sales in a given energy year will not be known until each energy year when the volume of retail sales subject to the RPS has been determined. Allocation of the Statewide obligation to individual TPS/BGS providers will follow the method set forth at (r) and (t) below.

***The SREC-II Obligation expressed as a percentage of retail sales in a given energy year will not be known until each energy year has concluded and the volume of retail sales subject to the RPS has been determined. Allocation of the Statewide obligation to the individual TPS/BGS providers will follow the method set forth at (r) and (t) below.

TRECS, SREC-II REQUIRED

(N.J.A.C. 14:8-2.3)



(b) Each supplier/provider that sells electricity to retail customers in New Jersey shall ensure that the electricity it sells each reporting year in New Jersey includes at least the minimum percentage of SRECs, TRECs, and SREC-IIs required for that energy year as set by the Board...

(d) Beginning in EY20, SREC obligations and TREC obligations are a component of class I renewable energy requirements, and satisfaction of SREC and TREC obligations shall be counted toward class I renewable energy requirements. Beginning in EY22, NJ SREC-II obligations are a component of class I renewable energy requirements, and satisfaction of NJ SREC-II obligations shall be counted toward class I renewable energy requirements.

TRECS, SREC-II REQUIRED CONT.

(N.J.A.C. 14:8-2.3)



- (r) Each megawatt-hour (MWh) of retail electricity supplied in New Jersey by a TPS/BGS provider subject to this subchapter carries with it an accompanying TREC and SREC-II obligation. For any electricity supplied by a TPS/BGS provider, such supplier/provider shall calculate its TREC and SREC-II obligation based upon the total number of TRECs and SREC-IIs procured by the TREC Administrator and SREC-II Administrator within the applicable energy year and the market share of retail electricity sold by the supplier/provider within the energy year.
- (t) During the true-up period following each energy year, Board staff shall calculate the market share of total Statewide retail electricity sold by each TPS/BGS provider. The TREC Administrator will allocate a proportionate percentage of the total TRECs procured during the energy year to each TPS/BGS provider. Each TREC allocated by the TREC Administrator shall be retired by, or on behalf of, the TPS/BGS provider. The SREC-II Administrator will allocate a proportionate percentage of the total SREC-IIs procured during the energy year to each TPS/BGS provider. Each SREC-II allocated by the SREC-II Administrator shall be retired by, or on behalf of, the TPS/BGS provider.

EY22 EDC RETAIL SALES SPREADSHEET TOP SECTION - DATA ENTRY (COMPLETED BY THE EDCS)



	EDC Retail Sales by TPS/BGS Provider		ή εί					
	NJ RPS Energy Year 2022 (Period Covering June 1, 2021 thru May 31, 20)22)						
	INSERT EDC NAME							
1	INSERT EDC Contact Person Name and Phone Number							
4								
l.	BGS Provider Retail Sales							
ľ	BOS Flovider Retail Sales	Retail Sales						
L	List Each BGS Provider Serving NJRPS EY22 Retail Sales	BGS Auction 2019	BGS Auction 2020	BGS Auction 2021	Total BGS Sales (MWh)			
		_	_	_	_			
1.	INSERT BGS Provider 1. Name	0	0	0	0			
2.	INSERT BGS Provider 2. Name INSERT BGS Provider 3. Name	0	0	0	0			
	INSERT ROWS and BGS Provider Names as necessary to X	"	0	0	0			
ΙΧ.	(X equals the number of BGS providers with NJRPS EY22 Retail Sales)	U	U	U	0			
	I. EDC Total BGS Retail Sales:	0	0	0	0			
t	I. EDC Total BG3 Retail Sales.	U	U	U	<u> </u>			
II.	Third Party Supplier (TPS) Retail Sales							
T	List All TPS Serving NJRPS EY22 Retail Sales				Total TPS Sales (MWh)			
t	LIST AII TO GETVING NONT GETZZ Netaii Gales				Total 11 3 Sales (MWII)			
	INSERT TPS Provider 1. Name				0			
١.	INSERT TPS Provider 1. Name				0			
Ľ.	INSERT TPS Provider 3. Name				0			
Υ.	INSERT ROWS and TPS Names as necessary to Y.				0			
	(Y equals the number of TPS with NJRPS EY22 Retail Sales)				•			
	II.a. EDC Sub Total Retail Sales Served By TPS Providers:				0			
	II.b. EDC Total Retail Sales Served By BGS and TPS:				0			
	III. LDG TOTAL NOTAL DATES GETTER BY DGG and IT G.							

EY22 RETAIL SALES ADJUSTMENT PROCEDURE



- Instructions emailed and posted (August 17th)
- TPS/BGS Providers (EDCs) submit requests with written justification (August 17th to Sept. 12th)
- All Requests must be Submitted Thru the NJBPU e-filing System.
 Reference Docket # QO22010006
- https://www.nj.gov/bpu/agenda/efiling/
- Request not submitted by these dates will be <u>denied</u>. PJM load numbers will be used.
- Final Statewide Retail Sales Number will be posted by October 30th.

RETAIL SALES ADJUSTMENT DOCUMENTATION (SAMPLE)



TPS NA	MF	Date Submitted:		
11 5 10		Date Gasimited:		
		RPS Compliance		
EDC	PJM-EIS GATS Loa	ad Metered Load	Line Loss Factor	Line Loss Percentage
AECO	0	0		0.00%
JCPL	. 0	0		0.00%
PSEC	6 0	0		0.00%
RECO	0	0		0.00%
TOTA	L 0	0		0.00%
Metered	Load and Line Loss Fac	ctor Sources:		
In this sect	ion you should include:			
1 Written exp	planation for the adjustment r	equest		
2 Name all M	etered Load data sources			
3 Line Loss	Factor Data sources and how	ı it was used		

EY22 TREC AND SREC-II RETIREMENT AND ALLOCATION



- EY21 & 22 TREC and EY22 SREC-II Totals and Allocations Finalized
- TREC/SREC-II Admin to Retire TRECs and SREC-IIs in the Solar Incentives NJ GATS Account
- Staff to determine EY22 TREC and SREC-II market share allocations to TPS/BGS Providers (Calculated using BGS and TPS Recording Spreadsheets)

EY22 SOLAR CALCULATION - BGS PROVIDERS



- BGS Solar Req. = 5.10% X Total Retail Sales (I)
- BGS EY20 (181,886) Plus EY21 (108,209) Deferred Solar Req. = 290,075 X BGS Market Share % (II)
- Total BGS Solar Req. = (I) Plus (II)
- EY21 Deferred Solar Req. Split for EY23 = 108,208

EY22 CLASS I & II CALCULATION - BGS PROVIDERS



- BGS Class I Calc. = 21.00% x Retail Sales (A)
- BGS Provider Solar = 5.10% X Retail Sales (B)
- BGS EY20 & EY21 Deferred Solar Req. = <u>290,075</u> X BGS Solar Market Share % (C)
- BGS TREC Allocation = Total Statewide TRECs x BGS Retail Sales
 Market Share % (D)
- BGS SREC-II Allocation = Total Statewide SREC-IIs x BGS Retail Sales Market Share % (E)
- Total BGS Class I Requirement = (A)-(B)-(C)-(D)-(E)
- BGS Class II Req. = 2.50% x BGS Retail Sales

EY22 SOLAR, CLASS I & II CALCULATION - TPS



- TPS SREC Req. = 5.10% x Retail Sales (A)
- TPS Class I Calc. = 21.00% x Retail Sales (B)
- TPS TREC Allocation = Total Statewide TRECs x TPS Retail Sales Market Share % (C)
- TPS SREC-II Allocation = Total Statewide SREC-II x
 TPS Retail Sales Market Share % (D)
- Total TPS Class I Req. = (B) (A) (C) (D)
- TPS Class II Req. = 2.50% X Total EY22 Retail Sales

EY22 EDC RETAILS SALES





. EDC Total Retail Sales				
	Amount Served (MWh)	EY 22 RPS Obligation %	RPS Obligation	Total Obligation
EDC Retail Sales Served By BGS Providers:				
Solar	39,000,000	5.100%	1,989,000	1,989,000
Class I	39,000,000	21.000%	8,190,000	8,190,000
Class II	39,000,000	2.500%	975,000	975,000
EY 2020 & 2021 BGS Deferred Solar Requirement	Total BGS Deferred Sol	ar Calculation = EDC Solar Sales/To	otal EDC Solar Sales)*290,075	290,075
Total BGS Solar Requirement		Solar + EY 20 & 21 Deferred	Solar	2,279,075
TREC Requirement	BGS Retail Sales/T	263,514		
SREC-II Requirement	BGS Retail Sales/To	527		
Total BGS Class I Requirement	BGS Class I m	BGS Class I minus (Solar + Deferred Solar + TRECs + SREC-IIs)		
EDC Total Retail Sales Served By TPS (Non-Exempt):				
Solar	35,000,000	5.100%	1,785,000	1,785,000
Class I	35,000,000	21.000%	7,350,000	7,350,000
Class II	35,000,000	2.500%	875,000	875,000
TREC Requirement	TPS Retail Sales/Te	236,486		
SREC-II Requirement	TPS Retail Sales/Total State Retail Sales Times Total Statewide SREC-IIs			473
Total TPS Class I Requirement	TPS Class I minus (Solar + TRECs + SREC-lis)			5,328,514
III. Total Retail Sales Served in EDC				
(X + Y equals the total number of BGS Providers and TPS with EY22 sales)	74,000,000			
	EDC Retail Sales Served By BGS Providers: Solar Class I EY 2020 & 2021 BGS Deferred Solar Requirement Total BGS Solar Requirement TREC Requirement SREC-II Requirement Total BGS Class I Requirement Total BGS Class I Requirement Class I Class II TREC Requirement Solar Class II TREC Requirement Total TPS Class I Requirement	EDC Retail Sales Served By BGS Providers: Solar 39,000,000 Class II 39,000,000 EY 2020 & 2021 BGS Deferred Solar Requirement Total BGS Solar Requirement Total BGS Solar Requirement TREC Requirement SREC-II Requirement BGS Retail Sales/To Total BGS Class I Requirement BGS Class I mi EDC Total Retail Sales Served By TPS (Non-Exempt): Solar 35,000,000 Class II 35,000,000 TREC Requirement SREC-II Requirement TPS Retail Sales/To SREC-II Requirement TPS Retail Sales/To SREC-II Requirement TPS Retail Sales/To Total TPS Class I Requirement TPS Retail Sales/To Total TPS Class I Requirement TPS Retail Sales/To	EDC Retail Sales Served By BGS Providers: Solar 39,000,000 5.100% Class II 39,000,000 21.000% Class II 39,000,000 2.500% EY 2020 & 2021 BGS Deferred Solar Requirement Total BGS Solar Requirement TREC Requirement TREC Requirement SREC-II Requirement BGS Retail Sales/Total State Retail Sales Times Total BGS Class I Requirement BGS Class I minus (Solar + Deferred Solar Class II Solar S	Amount Served (MWh) EY 22 RPS Obligation % RPS Obligation EDC Retail Sales Served By BGS Providers: Solar 39,000,000 5.100% 1,989,000 Class II 39,000,000 21.000% 8,190,000 EY 2020 & 2021 BGS Deferred Solar Requirement Total BGS Solar Requirement Total BGS Solar Requirement TREC Requirement Solar + EY 20 & 21 Deferred Solar TREC Requirement BGS Retail Sales/Total State Retail Sales Times Total Statewide TRECs SREC-II Requirement BGS Class I minus (Solar + Deferred Solar + TRECs + SREC-IIs) EDC Total Retail Sales Served By TPS (Non-Exempt): Solar

EY22 REPORTING REQUIREMENTS



- Printout from GATS (My RPS Compliance Report SUMMARY PAGE ONLY!!) demonstrating compliance with Solar, Class I and Class II RPS requirements. Calculate your RPS obligations based on Total Retail Sales and not Sales By PJM Zone!!!
- The Completed EY22 BGS or TPS Reporting Spreadsheet showing how you met Compliance. Calculate your RPS obligations based on Total Retail Sales and not Sales By PJM Zone!!!

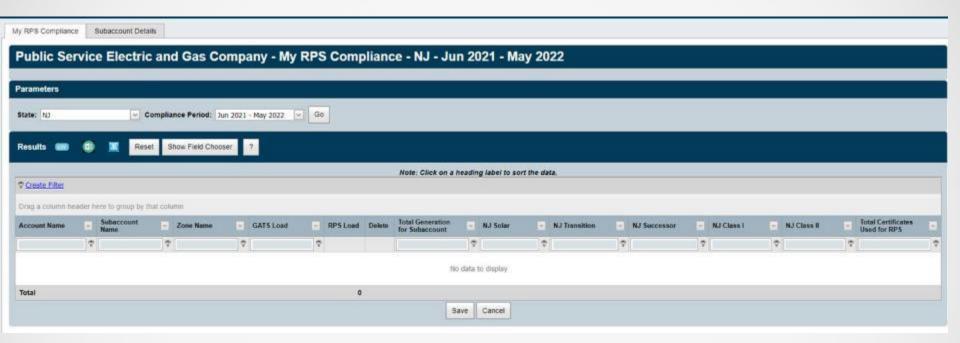
EY22 REPORTING REQUIREMENTS



- Board approved affidavits, titled Class I and/or Class II Certification Forms for biomass (BSD) and out of state resource recovery facilities (RRF).
 Completed By the Generator!!!
- Documentation confirming Alternative Compliance Payment (ACP) and/or Solar Alternative Compliance Payments (SACP) payment, if needed, in the form of copies of checks for each ACP (\$50 per) and/or SACP (\$238 per) payment.
- All Reports must be Submitted Thru the NJBPU e-filing System. Reference Docket # QO22010006 - IN THE MATTER OF CLEAN ENERGY NON DOCKETED MATTERS FOR ENERGY YEAR 2022 RPS REPORTS
- https://www.nj.gov/bpu/agenda/efiling/

MY RPS COMPLIANCE REPORT SUMMARY PAGE





Reports >> My Reports >> My RPS Compliance Report >> Select NJ and Compliance Period Jun 2021 – May 2022

BGS Reporting Spreadsheet



	IN	SERT EDC or BGS	Contact Person Nam	ne and Phone Number	
			BGS Provider		
	Total BGS Retail Sales:		Retail Sales 0	MWh	
	Sol	ar Requirement	SREC		
	Sola	r Requirement:	0	MWh (5.1% of BGS Sales)	
1/2		nd 1/2 of EY 2021 ar Requirement :	0	MWh ((Non Exempt Sales/Total State Non Exempt Sales) X 209,075)	
		r Requirement:	0	S-RECs	
		RECs Supplied: -ACPs Required:	0	S-RECs	
	3.	ACFS Required.			
	TRE	C Requirement	TREC		
			O	MWh TREC Allocation (Total TRECs X BGS Sales/Statewide Retail Sales)	
	SREC	-II Requirement	SREC-II		
			0	MWh SREC-II Allocation (Total SREC-IIs X BGS Sales/Statewide Retail Sales)	
	Class	s I Requirement	Class I REC		
		ss I Requirement:	0	MWh (21.0% of BGS Sales)	
Minus Non-E	xempt and Do	eferred SRECs:	0	MWh	
		Minus TRECs: Minus SREC-lis	0	MWh	
	Total Class	I Requirement:	0	RECs	
		s through GATS: ommitted Supply:	<u> </u>	RECs	
	Classic	ACPs Required:	0	RECs	
	Class	II Requirement	Class II REC	7	
		II Requirement:	0	MWh (2.5% of BGS Sales)	
	Class II REC	s through GATS:	0	RECs	
	Class II Co	ommitted Supply:	0	RECs	
		ACPs Required:	0		
Committed Su		to GATS)			
Class I Sources					
Facility Name	Location	Plant ID Number	Plant ID Description	Fuel/ Technology	De
racinty Name	Location	N*****	REPIS ID	ruel/ Technology	
		N****	REPIS ID		
Class II Sources	8			Total =>	
Facility Name	Location	Plant ID Number	Plant ID Description	Fuel/ Technology	De
		N****	REPIS ID		
				Total =>	
				iotal =>	

TPS Reporting Spreadsheet



EY 2022 RPS Requirem	ents - June 1, 2021	1 - May 31, 2022				
TPS Name Contact Name and Telephone Number						
Total TPS Retail Sales:	0	MWh				
Solar Requirement	SREC					
Total Solar Requirement:	0	MWh (5.1% of TPS Sales)				
Solar RECs Supplied:	0	S-RECs				
S-ACPs Required:	0					
TREC Paralleles	TDEC					
TREC Requirement	TREC	ANAU TOTO AUGUST				
		MWh TREC Allocation				
	0	(Total TRECs X TPS				
		Sales/Statewide Retail				
		Sales)				
SREC-II Requirement	SREC-II					
		MWh SREC-II Allocation				
		(Total SREC-IIs X TPS				
	0	Sales/Statewide Retail				
		Sales)				
Class I Requirement	Class I REC					
Class I Requirement:	0	MWh (21.0% of TPS Sales)				
Minus SRECs:	0	MWh				
Minus TRECs:	0	MWh				
Minus SREC-IIs:	0					
Total Class I Requirement:	0	RECs				
Class I RECs through GATS:	0	RECs				
ACPs Required:	0					
Class II Requirement	Class II REC					
Total Class II Requirement:	0	MWh (2.5% of TPS Sales)				
Class II RECs through GATS:	0	RECs				
9	0					

Class II REC Affidavit



Class II Renewable Energy Certification Form

Reporting	g year: From Facility:	to			
Street Ac	ldress:				
City:		State:	Zip:		
Juntaut k	Jerson.				
z-iviali A	auress		-		
		(print name), hole	d the position of		
of law that submitted nquiry of certify the n compli	at I have person d in this affidavit f those individua nat the resource ance with the re	ally examined an and all attached als immediately re recovery facility equirements of th	ferenced above. Id am familiar wit documents, and esponsible for ob described above e Department of	th the information that based on taining the info e, continues to the Environmental	on my rmation, operate
Protectio	n environmenta	l compliance dete	ermination as iss	ued on	_ (date)
 The thick continues the continues t	e information prompliance determination; and operation and operation and operation and operation and operation of fue there there has been issued by that the resource	d above has contovided in the origination, through domination, through domination of the criteria provideen a change in a new environce DEP, and documents	inued to operate plant application fout the year since fuel for the resounded in the initial at the operation of mental compliance imentation is attacontinues to oper uirements.	or the environne the DEP issurce recovery far application; the facility or ce determination ached demonstrations.	nental ued acility on has rating
	I is a copy of the nerator's host-s		ent NJDEP susta	ainability deterr	mination
complete submittin	. I am aware tha	at there are signitate or incomplete	d information is t ficant civil and cr information, incl	iminal penalties	s for
		Date:			
Signatur	re)				

OUT OF STATE RRF (MSW)



Plant Name	State	Plant Capacity	Fuel Type	NJ Cert #
Lancaster County Resource Recovery	PA	36.000	MSW	NJ-09009-MSW-II-AC
Montenay Montgomery LP	PA	32.126	MSW	NJ-09010-MSW-II-AC
PL HARRISBURG NUG 1 F	PA	24.132	MSW	NJ-09008-MSW-II-AC
Wheelabrator Falls	PA	52.562	MSW	NJ-09011-MSW-II-AC
York County Resource Recovery	PA	37.000	MSW	NJ-09012-MSW-II-AC

E-FILING AND CONFIDENTIALLY REQUESTS



- All Reports must be Submitted Thru the NJBPU e-filing System.
 Reference
- Docket # QO22010006 IN THE MATTER OF CLEAN ENERGY NON DOCKETED MATTERS FOR ENERGY YEAR 2022 RPS REPORTS
 - https://www.nj.gov/bpu/agenda/efiling/
- Any claims of confidentiality <u>must</u> be submitted in compliance with N.J.A.C. 14:1-12 – Procedures for Determining the Confidentiality of Submitted Information.

SUMMARY



- August 3-10, 2022 EDCs to complete EY22 Retail Sales Spreadsheet
- August 17th DCE to email RPS Sales Adjustment Procedure Memo to EDC, BGS, TPS
- August 17 September 12, 2022 EDC, BGS, TPS complete and submit RPS adjustment requests to DCE
- October 15th DCE post final retail sales number based on GATS numbers and RPS adjustment requests. Compliance instructions also emailed and posted
- EY22 TREC and SREC-II Totals and Allocations Finalized (By Oct. 30, 2022)
- December 1, 2022 Solar, TREC, SREC-II, Class I and Class II Compliance Reports due



FOR MORE INFORMATION

VISIT: NJCleanEnergy.com/RPS

CALL: Ronald Jackson +1 (609) 913-6348

EMAIL: ronald.jackson@bpu.nj.gov

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