

Summary:

Large FC/CHP Program in NJ – UTC Power Comments

Submitted by:

Lisa Ward

Business Development Specialist

UTC Power

195 Governor's Highway

South Windsor, CT 06074

Phone: 860-371-4182

Email: lisa.ward@utcpower.com

Comment Summary



- Item 1: Program should define a maximum bid
 - Should allow lower bids to cultivate competition
- Item 2: Incentive funding should be 100% grant
 - When money is provided upfront, projects move more quickly
 - Recommend an initial capacity payment of 50%; remaining 50% to be paid out over three years on a \$/kWh basis
- Item 3: Competition factors should include:
 - Recommend a HHV efficiency between 50-60%
 - Efficiency range allows for more technologies to participate in the program
 - Air emissions factor
 - All technologies should have to meet a published air emissions requirement (recommended: CARB)
 - Public benefit factor
 - Clean technologies that can operate isolated from the grid should be considered over grid connect only technologies

2





Productive. Secure. Clean.

Comment Summary (cont.)



- Item 4: Incentive structure should be based on technology type, in the following order from lowest to highest incentives
 - CHP only
 - Fuel cell (electric only)
 - Fuel cell and CHP
- Item 5: Several solicitations throughout the year are recommended
 - Each solicitation should have a reasonable amount of funding available in order to encourage viable project bids
- Item 6: No comment
- Item 7: A 10 year service contract (including O&M) should be required for all projects
- Items 8 & 9: No comment





Comment Summary (cont.)



- Item 10: Air Emissions Criteria and Permitting
 - See "Item 3 Air Emissions Factor"; air emissions criteria should be required for all projects
 - DEP permit should not be required at time of application
- Item 12a: The minimum project requirement should be 55% HHV efficiency
- Item 12b: Evaluation criteria should be first come, first served granted all minimum project requirements are met
- Item 12c: For fuel cell + combined heat and power projects, up to 2MW, an appropriate incentive level would be \$2.50/Watt

