Local Government Energy Audit:
Energy Audit Report

16th Avenue School

76 16th Avenue

Elmwood Park, New Jersey 07407

Elmwood Park Board of Education

December 5, 2018

Final Report by:

TRC Energy Services

Disclaimer

The intent of this energy analysis report is to identify energy savings opportunities and recommend upgrades to the facility's energy using equipment and systems. Approximate saving are included in this report to help make decisions about reducing energy use at the facility. This report, however, is not intended to serve as a detailed engineering design document. Further design and analysis may be necessary in order to implement some of the measures recommended in this report.

The energy conservation measures and estimates of energy savings have been reviewed for technical accuracy. However, estimates of final energy savings are not guaranteed, because final savings may depend on behavioral factors and other uncontrollable variables. TRC Energy Services (TRC) and New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

Estimated installation costs are based on TRC's experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from *RS Means*. The owner of the facility is encouraged to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Since actual installed costs can vary widely for certain measures and conditions, TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. The owner of the facility should review available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

Table of Contents

Table of Figures

1 EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) Report for the 16th Avenue School.

The goal of an LGEA report is to provide you with information on how your facility uses energy, identify energy conservation measures (ECMs) that can reduce your energy use, and provide information and assistance to help facilities implement ECMs. The LGEA report also contains valuable information on financial incentives from New Jersey's Clean Energy Program (NJCEP) for implementing ECMs.

This study was conducted by TRC Energy Services (TRC), as part of a comprehensive effort to assist New Jersey school districts in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

1.1 Facility Summary

The 16th Avenue School is a 55,552 square foot facility comprised of various space types within a single building. The school building consists of two above grade floors and one below grade. Spaces include hallways, stairwells, a gym, a cafeteria, a kitchen, offices, classrooms, mechanical and electrical spaces.

Interior lighting at 16th Avenue School consists primarily of T8 four-foot linear fluorescent fixtures, some linear LED fixtures, and a few incandescent and compact fluorescent lights with occupancy sensors in most areas. Exterior lighting is mostly provided by compact fluorescent lamps with some mercury vapor fixtures in the parking lot. HVAC consists of package and split-system air-conditioners. Heating is provided by two steam boilers which provide hot water through a heat exchanger to some roof top package units and terminal hot water heaters. A thorough description of the facility and our observations are located in Section 2.

1.2 Your Cost Reduction Opportunities

Energy Conservation Measures

TRC evaluated 10 measures which together represent an opportunity for 16th Avenue School to reduce annual energy costs by roughly $13,717 and annual greenhouse gas emissions by 100,345 lbs CO_2e. We estimate that if all measures were implemented as recommended, the project would pay for itself in 4.8 years. The breakdown of existing and potential utility costs after project implementation are illustrated in Figure 1 and Figure 2, respectively. Together these measures represent an opportunity to reduce 16th Avenue School's annual energy use by 7%.

Figure 1 – Previous 12 Month Utility Costs

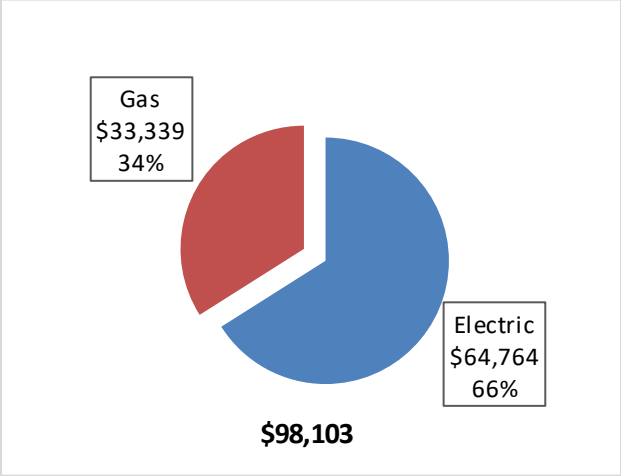
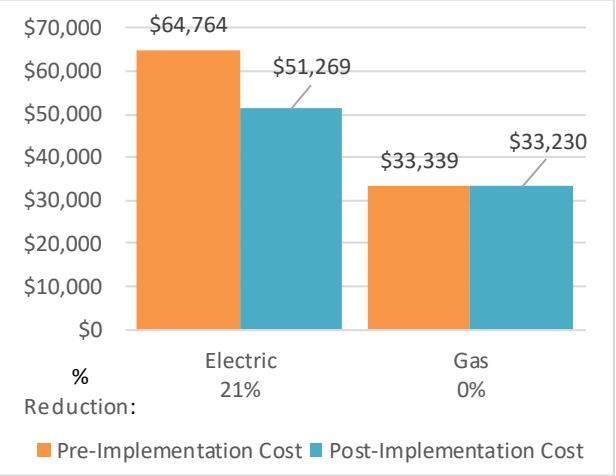


Figure 2 – Potential Post-Implementation Costs



A detailed description of 16th Avenue School's existing energy use can be found in Section 3 .

Estimates of the total cost, energy savings, and financial incentives for the proposed energy efficient upgrades are summarized below in Figure 3. A brief description of each category can be found below and a description of savings opportunities can be found in Section 4.

Figure 3 – Summary of Energy Reduction Opportunities

Energy Conservation Measure		Recommend?	Annual Electric Savings (kWh)	Peak Demand Savings (kW	Annual Fuel Savings (MMB	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)*	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
Lighting Upgrades			**71,122**	**19.8**	**0.0**	**$9,852.10**	**$46,087.81**	**$10,785.00**	**$35,302.81**	**3.6**	**71,620**
ECM 1	Install LED Fixtures	Yes	4,227	0.6	0.0	$585.50	$4,652.82	$500.00	$4,152.82	7.1	4,256
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Yes	2,808	0.5	0.0	$389.03	$828.54	$140.00	$688.54	1.8	2,828
ECM 3	Retrofit Fixtures with LED Lamps	Yes	64,087	18.8	0.0	$8,877.57	$40,606.45	$10,145.00	$30,461.45	3.4	64,535
Lighting Control Measures			**11,208**	**2.7**	**0.0**	**$1,552.55**	**$14,828.00**	**$1,565.00**	**$13,263.00**	**8.5**	**11,286**
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	8,219	2.2	0.0	$1,138.56	$12,228.00	$1,565.00	$10,663.00	9.4	8,277
ECM 5	Install High/Low Lighitng Controls	Yes	2,989	0.5	0.0	$413.99	$2,600.00	$0.00	$2,600.00	6.3	3,009
Motor Upgrades			**1,083**	**0.3**	**0.0**	**$150.08**	**$4,446.74**	**$0.00**	**$4,446.74**	**29.6**	**1,091**
ECM 6	Premium Efficiency Motors	Yes	1,083	0.3	0.0	$150.08	$4,446.74	$0.00	$4,446.74	29.6	1,091
Variable Frequency Drive (VFD) Measures			**11,984**	**3.4**	**0.0**	**$1,660.13**	**$13,698.25**	**$2,040.00**	**$11,658.25**	**7.0**	**12,068**
ECM 7	Install VFDs on Constant Volume (CV) HVAC	Yes	11,984	3.4	0.0	$1,660.13	$13,698.25	$2,040.00	$11,658.25	7.0	12,068
HVAC System Improvements			**1,221**	**0.0**	**0.0**	**$169.20**	**$1,359.42**	**$0.00**	**$1,359.42**	**8.0**	**1,230**
ECM 8	Implement Demand Control Ventilation	Yes	1,221	0.0	0.0	$169.20	$1,359.42	$0.00	$1,359.42	8.0	1,230
Domestic Water Heating Upgrade			**0**	**0.0**	**12.2**	**$109.52**	**$93.21**	**$0.00**	**$93.21**	**0.9**	**1,426**
ECM 9	Install Low-Flow Domestic Hot Water Devices	Yes	0	0.0	12.2	$109.52	$93.21	$0.00	$93.21	0.9	1,426
Plug Load Equipment Control - Vending Machine			**1,612**	**0.0**	**0.0**	**$223.28**	**$230.00**	**$0.00**	**$230.00**	**1.0**	**1,623**
ECM 10	Vending Machine Control	Yes	1,612	0.0	0.0	$223.28	$230.00	$0.00	$230.00	1.0	1,623
TOTALS FOR HIGH PRIORITY MEASURES			**98,231**	**26.1**	**12.2**	**$13,716.86**	**$80,743.43**	**$14,390.00**	**$66,353.43**	**4.8**	**100,345**
TOTALS FOR ALL EVALUATED MEASURES			**98,231**	**26.1**	**12.2**	**$13,716.86**	**$80,743.43**	**$14,390.00**	**$66,353.43**	**4.8**	**100,345**

* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Lighting Upgrades generally involve the replacement of existing lighting components such as lamps and ballasts (or the entire fixture) with higher efficiency lighting components. These measures save energy by reducing the power used by the lighting components due to improved electrical efficiency.

Lighting Controls measures generally involve the installation of automated controls to turn off lights or reduce light output when not needed. Automated control reduces reliance on occupant behavior for adjusting lights. These measures save energy by reducing the amount of time lights are on.

Motor Upgrades generally involve replacing older standard efficiency motors with high efficiency standard (NEMA Premium®). Motors replacements generally assume the same size motors, just higher efficiency. Although occasionally additional savings can be achieved by downsizing motors to better meet current load requirements. This measure saves energy by reducing the power used by the motors, due to improved electrical efficiency.

Variable Frequency Drives (VFDs) are motor control devices. These measures control the speed of a motor so that the motor spins at peak efficiency during partial load conditions. Sensors adapt the speed to flow, temperature, or pressure settings which is much more efficient that usage a valve or damper to control flow rates, or running the motor at full speed when only partial power is needed. These measures save energy by controlling motor usage more efficiently.

HVAC System Improvements generally involve the installation of automated controls to reduce heating and cooling demand during periods of reduced demand. These measures could encompass changing temperature setpoints, using outside air for free cooling, or limiting excessive outside air during extreme outdoor air temperature conditions. These measures save energy by reducing the demand on HVAC systems and the amount of time systems operate.

Domestic Hot Water upgrade measures generally involve replacing older inefficient domestic water heating systems with modern energy efficient systems. New domestic hot water heating systems can provide equivalent, or greater, water heating capacity compared to older systems at a reduced energy cost. These measures save energy by reducing the fuel used for domestic hot water heating due to improved heating efficiency or reducing standby losses.

Plug Load Equipment control measures generally involve installing automated devices that limit the power usage or operation of equipment that is plugged into an electric outlet when not in use.

Energy Efficient Practices

TRC also identified six low cost or no cost energy efficient practices. A facility's energy performance can be significantly improved by employing certain behavioral or operational adjustments and by performing better routine maintenance on building systems. These practices can extend equipment lifetime, improve occupant comfort, provide better health and safety, as well as reduce annual energy and O&M costs. Potential opportunities identified at the 16th Avenue School include:

- Develop a Lighting Maintenance Schedule
- Clean Evaporator/Condenser Coils on AC Systems
- Repair/Replace Steam Traps
- Perform Proper Boiler Maintenance
- Perform Proper Water Heater Maintenance
- Water Conservation

For details on these energy efficient practices, please refer to Section 5.

On-Site Generation Measures

TRC evaluated the potential for installing on-site generation for 16th Avenue School. Based on the configuration of the site and its loads there is a high potential for installing a photovoltaic (PV) array.

Figure 4 – Photovoltaic Potential

Potential	High	
System Potential	54	kW DC STC
Electric Generation	64,334	kWh/yr
Displaced Cost	$5,600	/yr
Installed Cost	$140,400	

For details on our evaluation and on-site generation potential, please refer to Section 6.

1.3 Implementation Planning

To realize the energy savings from the ECMs listed in this report, a project implementation plan must be developed. Available capital must be considered and decisions need to be made whether it is best to pursue individual ECMs separately, groups of ECMs, or a comprehensive approach where all ECMs are implemented together, possibly in conjunction with other facility upgrades or improvements.

Rebates, incentives, and financing are available from NJCEP, as well as other sources, to help reduce the costs associated with the implementation of energy efficiency projects. Prior to implementing any measure, please review the relevant incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives prior to purchasing materials or commencing with installation.

The ECMs outlined in this report may qualify under the following program(s):

- SmartStart
- Direct Install
- SREC (Solar Renewable Energy Certificate) Registration Program (SRP)
- Energy Savings Improvement Program (ESIP)

For facilities wanting to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the SmartStart program. To participate in this program you may utilize internal resources, or an outside firm or contractor, to do the final design of the ECM(s) and do the installation. Program pre-approval is required for some SmartStart incentives, so only after receiving pre-approval should you proceed with ECM installation. The incentive estimates listed above in Figure 3 are based on the SmartStart program. More details on this program and others are available in Section 8.

This facility may also qualify for the Direct Install program which can provide turnkey installation of multiple measures, through an authorized network of participating contractors. This program can provide substantially higher incentives than SmartStart, up to 70% of the cost of selected measures, although measure eligibility will have to be assessed and be verified by the designated Direct Install contractor and, in most cases, they will perform the installation work.

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the Energy Savings Improvement Program (ESIP). Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as, attractive financing for implementing ECMs. An LGEA report (or other approved energy audit) is required for participation in ESIP. Please refer to Section 8.4 for additional information on the ESIP Program.

The Demand Response Energy Aggregator is a (non-NJCEP) program designed to reduce electric loads at commercial facilities, when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. Demand Response (DR) service providers (a.k.a. Curtailment Service Providers) are registered with PJM, the independent system operator (ISO) for mid-Atlantic state region that is charged with maintaining electric grid reliability. By enabling grid operators to call upon commercial facilities to reduce their electric usage during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment Service Providers provide regular payments to medium and large consumers of electric power for their participation in DR programs. Program participation is voluntary and facilities receive payments whether or not they are called upon to curtail their load during times of peak demand. Refer to Section 7 for additional information on this program.

Additional information on relevant incentive programs is located in Section 8. You may also check the following website for more details: www.njcleanenergy.com/ci.

2 FACILITY INFORMATION AND EXISTING CONDITIONS

2.1 Project Contacts

Figure 5 – Project Contacts

Name	Role	E-Mail	Phone #
Customer			
John DiPaola	Business Administrator	jdipaola@epps.org	201-796-8700
TRC Energy Services			
Alex Klieverik	Auditor	AKlieverik@trcsolutions.com	732-855-0033

2.2 General Site Information

On May 22, 2018, TRC performed an energy audit at 16th Avenue School located in Elmwood Park, New Jersey. TRC's team met with John DiPaola to review the facility operations and help focus our investigation on specific energy-using systems.

The 16th Avenue School is a 55,552 square foot facility comprised of various space types within a single building. The school building consists of two above grade floors and one below grade. Spaces include hallways, stairwells, a gym, a cafeteria, a kitchen, offices, classrooms, mechanical and electrical spaces.

Interior lighting at 16th Avenue School consists primarily of T8 four-foot linear fluorescent fixtures, some linear LED fixtures, and a few incandescent and compact fluorescent lights with occupancy sensors in most areas. Exterior lighting is mostly compact fluorescent lamps with some mercury vapor fixtures in the parking lot. HVAC consists of package and split-system air-conditioners. Heating is provided by two steam boilers which provide hot water through a heat exchanger to some roof top package units and terminal hot water heaters.

The building was constructed in 1951. In 2007, the school went through a renovation which updated HVAC equipment and replaced some of the lighting in the facility with LEDs. Also, in the last four years the school installed new windows. Facility representatives stated that hi/low occupancy controls in the hallways would be desirable.

2.3 Building Occupancy

The school building is open Monday through Friday and, except four times a year, it is closed on the weekends. The typical schedule is presented in the table below. The entire facility is used during the school year and closed most of the summer months. During a typical day, the facility is occupied by approximately 564 people, both staff and students.

Figure 6 - Building Schedule

Building Name	Weekday/Weekend	Operating Schedule
16th Avenue School	Weekday	7:30 AM - 4:00 PM
16th Avenue School	Weekend	Closed

2.4 Building Envelope

The building is constructed of brick masonry and structural steel. The building has flat roof sections covered with either white or black membrane that is in good condition. The building has double pane windows which are in good condition and show little sign of excessive infiltration. The exterior doors are constructed of aluminum and in good.

Image 1: Building Envelope

2.5 On-Site Generation

16th Avenue School does not have any on-site electric generation capacity.

2.6 Energy-Using Systems

Please see Appendix A: Equipment Inventory & Recommendations for an inventory of the facility's equipment.

Lighting System

Lighting at the facility is provided mostly by 32-Watt linear fluorescent T8 lamps with electronic ballasts, some linear LED fixtures, as well as some compact fluorescent lamps (CFL). Most of the fixtures are 2-lamp or 3-lamp, 4-foot long troffers with diffusers. The building had a retrofit in 2007, which included LED lighting.

Lighting control in most spaces is provided by occupancy sensors. The occupancy sensors are either wall or ceiling mounted depending on the space layout. Stairwells and hallway areas do not contain any occupancy sensors and are on 6:30 Am to 11:00 PM throughout the year. Facility representatives have expressed interest in having hi/low occupancy sensors in the hallways.

The building's exterior lighting is minimal and consists primarily of compact fluorescent lamps that are controlled by timers. There are mercury vapor fixtures in the parking lot.

Image 2: Interior Lighting Systems

Steam to Hot Water Heating System

Hot water is provided via a heat exchanger from steam generated by two Weil McLain 2,452 kBtu/hr output, forced draft steam boilers. The boilers have a nominal combustion efficiency of 79%. The heating loop is configured in a constant flow primary distribution with two 5 hp hot water pumps. Hot water supply is controlled by a TBS Invensys unit. Supply temperature is dependent on outside air temperature and the operation schedule. Supply temperature is reset when outside air temperature is above the setpoint or when the facility is in an unoccupied schedule. The heating system provides hot water to roof top units and terminal heaters in some of the classrooms and restrooms.

The boilers operate in a lead/lag configuration. Both boilers may be required during cold weather. The lead boiler is rotated weekly. The boilers are in good condition.

Image 3: Hot Water Heating System

Direct Expansion Air Conditioning System (DX)

Air conditioning is provided by three 10 ton AAON package units, an 18 ton and 20 ton McQuay package unit, six 3 ton Goodman split system units and two 1 ton ductless mini-split systems. Facility representatives stated there are issues maintaining adequate cooling, so there is also a window air conditioner and a portable air conditioner.

The AAON package units have 5 hp supply fans and 1 hp exhaust fans. The McQuay package units have a 7.5 hp and a 10 hp constant volume supply fan as well as a 3 hp and 5 hp return fan, respectively. There is also a variable volume Trane air handler which is fed by the Goodman condenser units with a 5 hp supply fan. The units are controlled by individual thermostats located in zones.

Image 4: Air Conditioning Systems

Domestic Hot Water Heating System

The domestic hot water heating system for the facility consists of a Bradford White gas fired 80 gallon storage tank hot water heater with an input rating of 200,000 kBtu/hr with a nominal efficiency of 80%. There is also an electric instantaneous hot water heater in the kitchen. The instantaneous water heater has an input rating of 9.5 kW and a rated flow of 0.7 gallons per minute (gpm).

Image 5: Domestic Water Heating Systems

Food Service Equipment

The school has an all-electric kitchen that is used to prepare lunches each day for the students and staff. Most of the cooking is done using a double full electric convection oven. Prepared food is kept warm in either a full-size Metro food holding cabinet and/or the APW Wyott steam tables.

Image 6: Food Service Equipment

Refrigeration

The kitchen has a double wide full size reach-in refrigerator that is used to store food prepared for school lunches. There is also a milk cooler which holds dairy products.

Image 7: Refrigeration Equipment

Building Plug Load

There are roughly 50 computer work stations, 45 laptops, and 16 tablets throughout the facility. The computers are desktop units with LCD monitors. There is no centralized PC power management software installed.

There are 16 overhead projectors and 16 printers and copiers scattered throughout the facility. There are also a couple portable fans and air-conditioning units in the facility as well.

The facility also has a refrigerated beverage vending machine.

Image 8: Plug Load

2.7 Water-Using Systems

There are 17 restrooms at this facility. A sampling of restrooms found that the faucets are rated for 2 gpm or higher.



Image 9: Water Using Systems

3 SITE ENERGY USE AND COSTS

Utility data for electricity and natural gas was analyzed to identify opportunities for savings. In addition, data for electricity and natural gas was evaluated to determine the annual energy performance metrics for the building in energy cost per square foot and energy usage per square foot. These metrics are an estimate of the relative energy efficiency of this building. There are a number of factors that could cause the energy use of this building to vary from the "typical" energy usage profile for facilities with similar characteristics. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and energy efficient behavior of occupants all contribute to benchmarking scores. Please refer to the Benchmarking section within Section 3.4 for additional information.

3.1 Total Cost of Energy

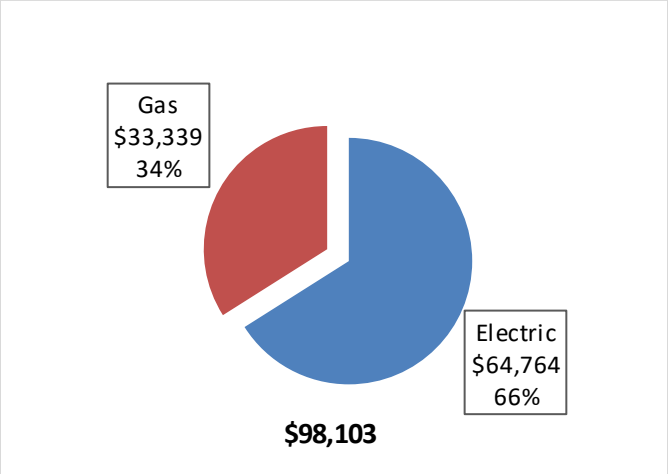
The following energy consumption and cost data is based on the last 12-month period of utility billing data that was provided for each utility. A profile of the annual energy consumption and energy cost of the facility was developed from this information.

Figure 7 - Utility Summary

Utility Summary for 16th Avenue School		
Fuel	**Usage**	**Cost**
Electricity	467,531 kWh	$64,764
Natural Gas	37,086 Therms	$33,339
Total		**$98,103**

The current annual energy cost for this facility is $98,103 as shown in the chart below.

Figure 8 - Energy Cost Breakdown



3.2 Electricity Usage

Electricity is provided by PSE&G. The average electric cost over the past 12 months was $0.139/kWh, which is the blended rate that includes energy supply, distribution, and other charges. This rate is used throughout the analyses in this report to assess energy costs and savings. Electricity consumption is relatively consistent throughout the year, even though the facility is primarily occupied 10 months a year. The demand in winter is also higher than would be expected for a facility without resistance heating. These abnormalities may be areas for savings by adjusting equipment operation. The monthly electricity consumption and peak demand are shown in the chart below.

Figure 9 - Electric Usage & Demand

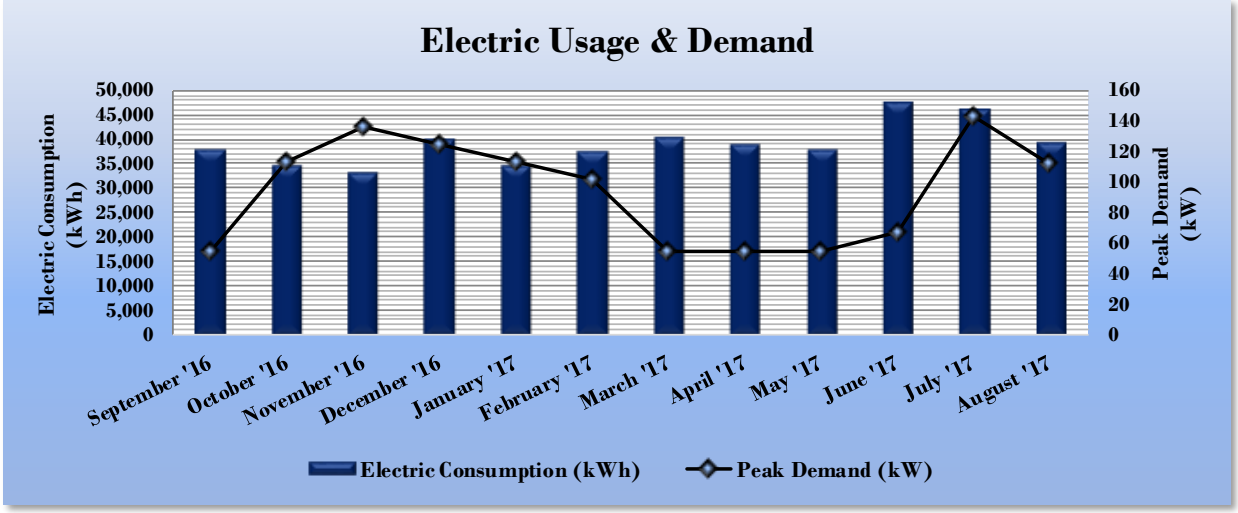


Figure 10 - Electric Usage & Demand

Electric Billing Data for 16th Avenue School						
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost	TRC Estimated Usage?
9/26/16	32	37,740	54	$204	$5,154	Yes
10/26/16	30	34,738	113	$420	$4,928	Yes
11/22/16	27	33,079	136	$455	$4,495	No
12/23/16	31	39,904	125	$464	$5,234	No
1/24/17	32	34,738	113	$420	$4,928	No
2/24/17	31	37,514	102	$113	$5,003	No
3/27/17	31	40,289	54	$204	$5,010	No
4/26/17	30	39,015	54	$204	$4,852	Yes
5/25/17	29	37,740	54	$204	$5,154	No
6/26/17	32	47,406	67	$161	$6,515	No
7/26/17	30	46,247	143	$698	$7,336	No
8/25/17	30	39,121	112	$422	$6,153	No
Totals	**365**	**467,531**	**142.7**	**$3,969**	**$64,764**	3
Annual	**365**	**467,531**	**142.7**	**$3,969**	**$64,764**	

3.3 Natural Gas Usage

Natural gas is provided by PSE&G. The average gas cost for the past 12 months is $0.899/therm, which is the blended rate used throughout the analyses in this report. The monthly gas consumption is shown in the chart below.

Figure 11 - Natural Gas Usage

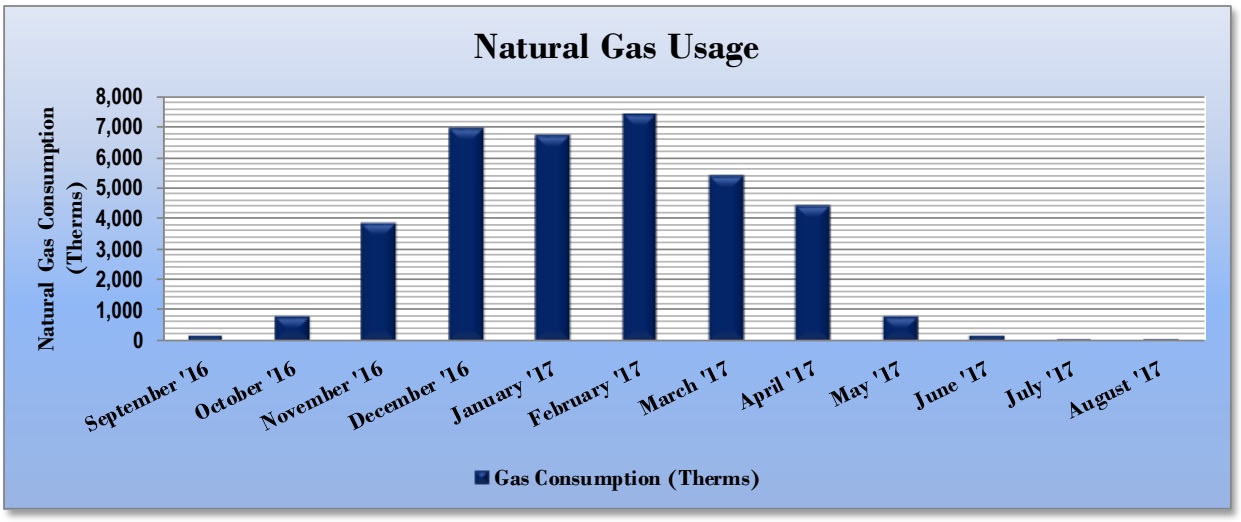


Figure 12 - Natural Gas Usage

Gas Billing Data for 16th Avenue School				
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost	TRC Estimated Usage?
9/26/16	32	194	$235	Yes
10/26/16	30	828	$652	Yes
11/22/16	27	3,878	$3,401	No
12/23/16	31	6,993	$6,208	No
1/24/17	32	6,733	$6,649	No
2/24/17	31	7,423	$6,756	No
3/27/17	31	5,434	$5,228	No
4/26/17	30	4,421	$3,003	No
5/25/17	29	828	$652	No
6/26/17	32	194	$235	No
7/26/17	30	80	$160	No
8/25/17	30	80	$160	No
Totals	**365**	**37,086**	**$33,339**	2
Annual	**365**	**37,086**	**$33,339**	

3.4 Benchmarking

This facility was benchmarked using Portfolio Manager®, an online tool created and managed by the United States Environmental Protection Agency (EPA) through the ENERGY STAR® program. Portfolio Manager analyzes your building's consumption data, cost information, and operational use details and then compares its performance against a national median for similar buildings of its type. Metrics provided by this analysis are Energy Use Intensity (EUI) and an ENERGY STAR® score for select building types.

EUI is a measure of a facility's energy consumption per square foot, and it is the standard metric for comparing buildings' energy performance. Comparing the EUI of a building with the national median EUI for that building type illustrates whether that building uses more or less energy than similar buildings of its type on a square foot basis. EUI is presented in terms of "site energy" and "source energy." Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.

Figure 13 - Energy Use Intensity Comparison – Existing Conditions

Energy Use Intensity Comparison - Existing Conditions		
	16th Avenue School	National Median Building Type: School (K-12)
Source Energy Use Intensity (kBtu/ft^2)	160.3	141.4
Site Energy Use Intensity (kBtu/ft^2)	95.5	58.2

Implementation of all recommended measures in this report would improve the building's estimated EUI significantly, as shown in the table below:

Figure 14 - Energy Use Intensity Comparison – Following Installation of Recommended Measures

Energy Use Intensity Comparison - Following Installation of Recommended Measures		
	16th Avenue School	National Median Building Type: School (K-12)
Source Energy Use Intensity (kBtu/ft^2)	141.2	141.4
Site Energy Use Intensity (kBtu/ft^2)	89.3	58.2

Many types of commercial buildings are also eligible to receive an ENERGY STAR® score. This score is a percentile ranking from 1 to 100. It compares your building's energy performance to similar buildings nationwide. A score of 50 represents median energy performance, while a score of 75 means your building performs better than 75 percent of all similar buildings nationwide and may be eligible for ENERGY STAR® certification. This facility has a current score of 60.

A Portfolio Manager® Statement of Energy Performance (SEP) was generated for this facility, see Appendix B: ENERGY STAR® Statement of Energy Performance.

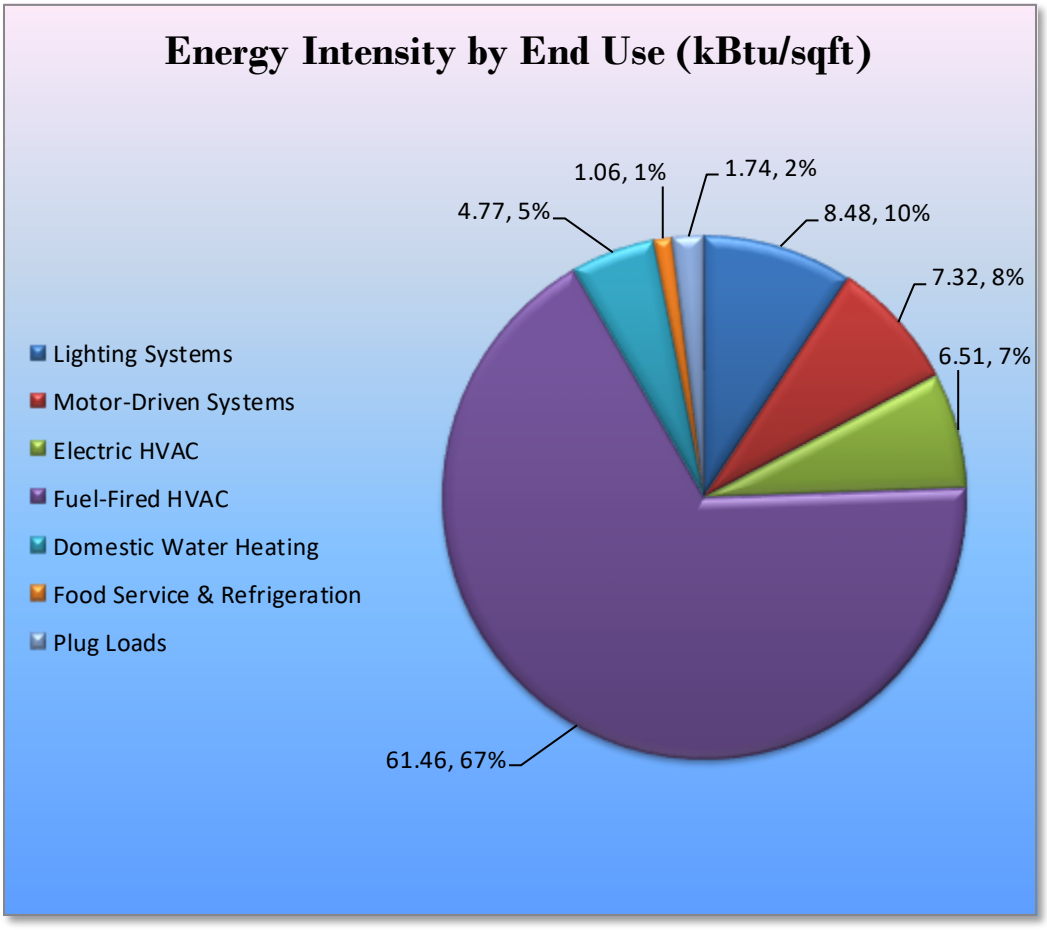
For more information on ENERGY STAR® certification go to: https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/earn-recognition/energy-star-certification/how-app-1.

A Portfolio Manager® account has been created online for your facility and you will be provided with the login information for the account. We encourage you to update your utility information in Portfolio Manager® regularly, so that you can keep track of your building's performance. Free online training is available to help you use ENERGY STAR® Portfolio Manager® to track your building's performance at: https://www.energystar.gov/buildings/training.

3.5 Energy End-Use Breakdown

In order to provide a complete overview of energy consumption across building systems, an energy balance was performed at this facility. An energy balance utilizes standard practice engineering methods to evaluate all components of the various electric and fuel-fired systems found in a building to determine their proportional contribution to overall building energy usage. This chart of energy end uses highlights the relative contribution of each equipment category to total energy usage. This can help determine where the greatest benefits might be found from energy efficiency measures.

Figure 15 - Energy Balance (% and kBtu/SF)



4 ENERGY CONSERVATION MEASURES

Level of Analysis

The goal of this audit report is to identify potential energy efficiency opportunities, help prioritize specific measures for implementation, and provide information to the 16th Avenue School regarding financial incentives for which they may qualify to implement the recommended measures. For this audit report, most measures have received only a preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to demonstrate project cost-effectiveness and help prioritize energy measures. Savings are based on the New Jersey Clean Energy Program Protocols to Measure Resource Savings dated June 29, 2016, approved by the New Jersey Board of Public Utilities. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances. A higher level of investigation may be necessary to support any custom SmartStart or Pay for Performance, or Direct Install incentive applications. Financial incentives for the ECMs identified in this report have been calculated based the NJCEP prescriptive SmartStart program. Some measures and proposed upgrade projects may be eligible for higher incentives than those shown below through other NJCEP programs as described in Section 8.

The following sections describe the evaluated measures.

4.1 Recommended ECMs

The measures below have been evaluated by the auditor and are recommended for implementation at the facility.

Figure 16 – Summary of Recommended ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)*	Estimated Net Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Lighting Upgrades		**71,122**	**19.8**	**0.0**	**$9,852.10**	**$46,087.81**	**$10,785.00**	**$35,302.81**	**3.6**	**71,620**
ECM 1	Install LED Fixtures	4,227	0.6	0.0	$585.50	$4,652.82	$500.00	$4,152.82	7.1	4,256
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	2,808	0.5	0.0	$389.03	$828.54	$140.00	$688.54	1.8	2,828
ECM 3	Retrofit Fixtures with LED Lamps	64,087	18.8	0.0	$8,877.57	$40,606.45	$10,145.00	$30,461.45	3.4	64,535
Lighting Control Measures		**11,208**	**2.7**	**0.0**	**$1,552.55**	**$14,828.00**	**$1,565.00**	**$13,263.00**	**8.5**	**11,286**
ECM 4	Install Occupancy Sensor Lighting Controls	8,219	2.2	0.0	$1,138.56	$12,228.00	$1,565.00	$10,663.00	9.4	8,277
ECM 5	Install High/Low Lighitng Controls	2,989	0.5	0.0	$413.99	$2,600.00	$0.00	$2,600.00	6.3	3,009
Motor Upgrades		**1,083**	**0.3**	**0.0**	**$150.08**	**$4,446.74**	**$0.00**	**$4,446.74**	**29.6**	**1,091**
ECM 6	Premium Efficiency Motors	1,083	0.3	0.0	$150.08	$4,446.74	$0.00	$4,446.74	29.6	1,091
Variable Frequency Drive (VFD) Measures		**11,984**	**3.4**	**0.0**	**$1,660.13**	**$13,698.25**	**$2,040.00**	**$11,658.25**	**7.0**	**12,068**
ECM 7	Install VFDs on Constant Volume (CV) HVAC	11,984	3.4	0.0	$1,660.13	$13,698.25	$2,040.00	$11,658.25	7.0	12,068
HVAC System Improvements		**1,221**	**0.0**	**0.0**	**$169.20**	**$1,359.42**	**$0.00**	**$1,359.42**	**8.0**	**1,230**
ECM 8	Implement Demand Control Ventilation	1,221	0.0	0.0	$169.20	$1,359.42	$0.00	$1,359.42	8.0	1,230
Domestic Water Heating Upgrade		**0**	**0.0**	**12.2**	**$109.52**	**$93.21**	**$0.00**	**$93.21**	**0.9**	**1,426**
ECM 9	Install Low-Flow Domestic Hot Water Devices	0	0.0	12.2	$109.52	$93.21	$0.00	$93.21	0.9	1,426
Plug Load Equipment Control - Vending Machine		**1,612**	**0.0**	**0.0**	**$223.28**	**$230.00**	**$0.00**	**$230.00**	**1.0**	**1,623**
ECM 10	Vending Machine Control	1,612	0.0	0.0	$223.28	$230.00	$0.00	$230.00	1.0	1,623
TOTALS		**98,231**	**26.1**	**12.2**	**$13,716.86**	**$80,743.43**	**$14,390.00**	**$66,353.43**	**4.8**	**100,345**

* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

4.1.1 Lighting Upgrades

Our recommendations for upgrades to existing lighting fixtures are summarized in Figure 17 below.

Figure 17 – Summary of Lighting Upgrade ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
Lighting Upgrades		**71,122**	**19.8**	**0.0**	**$9,852.10**	**$46,087.81**	**$10,785.00**	**$35,302.81**	**3.6**	**71,620**
ECM 1	Install LED Fixtures	4,227	0.6	0.0	$585.50	$4,652.82	$500.00	$4,152.82	7.1	4,256
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	2,808	0.5	0.0	$389.03	$828.54	$140.00	$688.54	1.8	2,828
ECM 3	Retrofit Fixtures with LED Lamps	64,087	18.8	0.0	$8,877.57	$40,606.45	$10,145.00	$30,461.45	3.4	64,535

During lighting upgrade planning and design, we recommend a comprehensive approach that considers both the efficiency of the lighting fixtures and how they are controlled.

ECM 1: Install LED Fixtures

Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
Interior	0	0.0	0.0	$0.00	$0.00	$0.00	$0.00	0.0	0
Exterior	4,227	0.6	0.0	$585.50	$4,652.82	$500.00	$4,152.82	7.1	4,256

Measure Description

We recommend replacing exterior mercury vapor lamps with new high performance LED light fixtures. This measure saves energy by installing LEDs which use less power than other technologies with a comparable light output.

Additional savings from lighting maintenance can be anticipated since LEDs have lifetimes nearly twice those of the fixtures recommended for replacement.

ECM 2: Retrofit Fluorescent Fixtures with LED Lamps and Drivers

Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
Interior	2,808	0.5	0.0	$389.03	$828.54	$140.00	$688.54	1.8	2,828
Exterior	0	0.0	0.0	$0.00	$0.00	$0.00	$0.00	0.0	0

Measure Description

We recommend retrofitting interior T12 linear fluorescent fixtures by removing fluorescent tubes and ballasts and replacing them with linear LED tubes and LED drivers, which are designed to be used retrofitted fluorescent fixtures. The measure uses the existing fixture housing but replaces the rest of the components with more efficient lighting technology. This measure saves energy by installing LEDs which use less power than other lighting technologies yet provide equivalent lighting output for the space.

Additional savings from lighting maintenance can be anticipated since LEDs have lifetimes which are more than twice that of fluorescent tubes.

ECM 3: Retrofit Fixtures with LED Lamps

Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
Interior	63,402	18.6	0.0	$8,782.69	$39,979.45	$10,145.00	$29,834.45	3.4	63,846
Exterior	685	0.1	0.0	$94.89	$627.00	$0.00	$627.00	6.6	690

Measure Description

We recommend retrofitting interior and exterior compact fluorescents as well as interior incandescent, compact fluorescent, and T8 linear fluorescent lighting technologies with LED lamps. Many LED tube lamps are direct replacements for existing fluorescent lamps and can be installed while leaving the fluorescent fixture ballast in place. LED bulbs can be used in existing fixtures as a direct replacement for most other lighting technologies. This measure saves energy by installing LEDs which use less power than other lighting technologies yet provide equivalent lighting output for the space.

Additional savings from lighting maintenance can be anticipated since LEDs have lifetimes which are more than twice that of fluorescent tubes and more than 10 times longer than many incandescent lamps.

4.1.2 Lighting Control Measures

Our recommendations for lighting control measures are summarized in Figure 18 below.

Figure 18 – Summary of Lighting Control ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
Lighting Control Measures		**11,208**	**2.7**	**0.0**	**$1,552.55**	**$14,828.00**	**$1,565.00**	**$13,263.00**	**8.5**	**11,286**
ECM 4	Install Occupancy Sensor Lighting Controls	8,219	2.2	0.0	$1,138.56	$12,228.00	$1,565.00	$10,663.00	9.4	8,277
ECM 5	Install High/Low Lighitng Controls	2,989	0.5	0.0	$413.99	$2,600.00	$0.00	$2,600.00	6.3	3,009

During lighting upgrade planning and design, we recommend a comprehensive approach that considers both the efficiency of the lighting fixtures and how they are controlled.

ECM 4: Install Occupancy Sensor Lighting Controls

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
8,219	2.2	0.0	$1,138.56	$12,228.00	$1,565.00	$10,663.00	9.4	8,277

Measure Description

We recommend installing occupancy sensors to control lighting fixtures that are currently controlled by manual switches in restrooms, classrooms, and offices. Lighting sensors detect occupancy using ultrasonic and/or infrared sensors. For most spaces, we recommend lighting controls use dual technology sensors, which can eliminate the possibility of any lights turning off unexpectedly. Lighting systems are enabled when an occupant is detected. Fixtures are automatically turned off after an area has been vacant for a preset period. Some controls also provide dimming options and all modern occupancy controls can be easily over-ridden by room occupants to allow them to manually turn fixtures on or off, as desired. Energy savings results from only operating lighting systems when they are required.

Occupancy sensors may be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. In general, wall switch replacement sensors are recommended for single occupant offices and other small rooms. Ceiling-mounted or remote mounted sensors are used in locations without local switching or where wall switches are not in the line-of-sight of the main work area and in large spaces. We recommend a comprehensive approach to lighting design that upgrades both the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.

ECM 5: Install High/Low Lighting Controls

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
2,989	0.5	0.0	$413.99	$2,600.00	$0.00	$2,600.00	6.3	3,009

Measure Description

We recommend installing occupancy sensors to provide dual level lighting control for lighting fixtures in spaces that are infrequently occupied but may require some level of continuous lighting for safety or security reasons. Areas at this facility for such lighting control are interior corridors/hallways.

Lighting fixtures with these controls operate at default low levels when the area is not occupied to provide minimal lighting to meet security or safety requirements. Sensors detect occupancy using ultrasonic and/or infrared sensors. The lighting systems are switched to full lighting levels whenever an occupant is detected. Fixtures are automatically switched back to low level after an area has been vacant for a preset period of time. Energy savings results from only providing full lighting levels when it is required.

For this type of measure the occupancy sensors will generally be ceiling or fixture mounted. Sufficient sensor coverage needs to be provided to ensure that lights turn on in each area as an occupant approaches.

Additional savings from reduced lighting maintenance may also result from this measure, due to reduced lamp operation.

4.1.3 Motor Upgrades

Our recommendations for motor upgrades are summarized in Figure 19 below.

Figure 19 - Summary of Motor Upgrade ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
Motor Upgrades		**1,083**	**0.3**	**0.0**	**$150.08**	**$4,446.74**	**$0.00**	**$4,446.74**	**29.6**	**1,091**
ECM 6	Premium Efficiency Motors	1,083	0.3	0.0	$150.08	$4,446.74	$0.00	$4,446.74	29.6	1,091

ECM 6: Premium Efficiency Motors

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
1,083	0.3	0.0	$150.08	$4,446.74	$0.00	$4,446.74	29.6	1,091

Measure Description

The replacement of standard efficiency motors with NEMA Premium® efficiency motors has been proposed to account for costs associated with the requirement for upgrading to inverter duty rated motors when installing variable frequency drives. Due to the marginal payback of this measure, motor replacement should be reconsidered if variable frequency drives are not going to be installed. Our evaluation assumes that existing motors will be replaced with motors of equivalent size and type. Although occasionally additional savings can be achieved by downsizing motors to better meet the motor's current load requirements. The base case motor efficiencies are estimated from nameplate information and our best estimates of motor run hours. Efficiencies of proposed motor upgrades are obtained from the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings (2016)* Savings are based on the difference between baseline and proposed efficiencies and the assumed annual operating hours.

4.1.4 Variable Frequency Drive Measures

Our recommendations for variable frequency drive (VFD) measures are summarized in Figure 20 below.

Figure 20 – Summary of Variable Frequency Drive ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
Variable Frequency Drive (VFD) Measures		**11,984**	**3.4**	**0.0**	**$1,660.13**	**$13,698.25**	**$2,040.00**	**$11,658.25**	**7.0**	**12,068**
ECM 7	Install VFDs on Constant Volume (CV) HVAC	11,984	3.4	0.0	$1,660.13	$13,698.25	$2,040.00	$11,658.25	7.0	12,068

ECM 7: Install VFDs on Constant Volume (CV) HVAC

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
11,984	3.4	0.0	$1,660.13	$13,698.25	$2,040.00	$11,658.25	7.0	12,068

Measure Description

We recommend installing variable frequency drives (VFDs) to control supply fan motor speeds on the air handlers in the mechanical rooms, those serving the accounting wing and living quarters, and the package unit serving the auditorium. The addition of the VFD will convert these constant-volume, single-zone air handling systems into variable-air-volume (VAV) system. A separate VFD is usually required to control the return fan motor or dedicated exhaust fan motor, if the air handler has one. Zone thermostats will cause the VFD to modulate fan speed to maintain the appropriate temperature in the zone, while maintaining a constant supply air temperature. Energy savings results from reducing fan speed (and power) when there is a reduced load required for the zone. The magnitude of energy savings is based on the estimated amount of time that fan motors operate at partial load.

For air handlers with direct expansion (DX) cooling systems, the minimum air flow across the cooling coil required to prevent the coil from freezing will have to be determined during the final project design. The control system should be programmed to maintain the minimum air flow whenever the compressor is operating. In this case, our recommendation extends to the supply and return fans associated with the larger McQuay units.

4.1.5 HVAC System Upgrades

Our recommendation for HVAC system improvement are summarized in Figure 21 below.

Figure 21 - Summary of HVAC System Improvement ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
HVAC System Improvements		**1,221**	**0.0**	**0.0**	**$169.20**	**$1,359.42**	**$0.00**	**$1,359.42**	**8.0**	**1,230**
ECM 8	Implement Demand Control Ventilation	1,221	0.0	0.0	$169.20	$1,359.42	$0.00	$1,359.42	8.0	1,230

ECM 8: Implement Demand Control Ventilation (DCV)

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
1,221	0.0	0.0	$169.20	$1,359.42	$0.00	$1,359.42	8.0	1,230

Measure Description

Demand control ventilation (DCV) monitors indoor air CO_2 content to measure room occupancy. This data is used to regulate the amount of outdoor air provided to the space for ventilation. In order to ensure adequate air quality, standard ventilation systems often provide outside air based on a space's estimated maximum occupancy. However, during low occupancy periods, the space may be over ventilated. This wastes energy through excessive fan more usage and additional cost to heat and cool the excessive air flow. DCV reduces unnecessary outdoor air intake by regulating ventilation based on actual occupancy levels, saving significant amounts of energy. DCV is most suited for facilities where occupancy levels vary significantly hour to hour and day to day.

Energy savings associated with DCV are based on hours of operation, space occupancy, system air flow, outside air reduction, and other factors. Energy savings results from eliminating unnecessary ventilation and space conditioning within the gym area.

4.1.6 Domestic Hot Water Heating System Upgrades

Our recommendations for domestic water heating system improvements are summarized in Figure 22 below.

Figure 22 - Summary of Domestic Water Heating ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
Domestic Water Heating Upgrade		**0**	**0.0**	**12.2**	**$109.52**	**$93.21**	**$0.00**	**$93.21**	**0.9**	**1,426**
ECM 9	Install Low-Flow Domestic Hot Water Devices	0	0.0	12.2	$109.52	$93.21	$0.00	$93.21	0.9	1,426

ECM 9: Install Low-Flow DHW Devices

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
0	0.0	12.2	$109.52	$93.21	$0.00	$93.21	0.9	1,426

Measure Description

We recommend installing low-flow domestic hot water devices to reduce overall hot water demand. Energy demand from domestic hot water heating systems can be reduced by reducing water usage in general. Faucet aerators can reduce hot water usage, relative to aerators, which saves energy.

Low-flow devices reduce the overall water flow from the fixture, while still adequate pressure for washing. This reduces the amount of water used per day resulting in energy and water savings.

4.1.7 Plug Load Equipment Control - Vending Machines

Our recommendations for plug load equipment control measures are summarized in Figure 23 below.

Figure 23 - Plug Load Equipment Control ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
Plug Load Equipment Control - Vending Machine		**1,612**	**0.0**	**0.0**	**$223.28**	**$230.00**	**$0.00**	**$230.00**	**1.0**	**1,623**
ECM 10	Vending Machine Control	1,612	0.0	0.0	$223.28	$230.00	$0.00	$230.00	1.0	1,623

ECM 10: Vending Machine Control

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
1,612	0.0	0.0	$223.28	$230.00	$0.00	$230.00	1.0	1,623

Measure Description

Vending machines operate continuously, even during non-business hours. It is recommended to install occupancy sensor controls to reduce the energy use of the refrigerated vending machine in the board office area. These controls power down vending machines when the vending machine area has been vacant for some time, then power up at regular intervals, as needed, to turn machine lights on or keep the product cool. Energy savings are a dependent on vending machine and activity level in the area surrounding the machines.

5 ENERGY EFFICIENT PRACTICES

In addition to the quantifiable savings estimated in Section 4, a facility's energy performance can also be improved through application of many low cost or no-cost energy efficiency strategies. By employing certain behavioral and operational changes and performing routine maintenance on building systems, equipment lifetime can be extended; occupant comfort, health and safety can be improved; and energy and O&M costs can be reduced. The recommendations below are provided as a framework for developing a whole building maintenance plan that is customized to your facility. Consult with qualified equipment specialists for details on proper maintenance and system operation.

Develop a Lighting Maintenance Schedule

In addition to routine fixture cleaning, development of a maintenance schedule can both ensure maintenance is performed regularly and can reduce the overall cost of fixture re-lamping and re-ballasting. By re-lamping and re-ballasting fixtures in groups, lighting levels are better maintained and the number of site visits by a lighting technician or contractor can be minimized, decreasing the overall cost of maintenance.

Clean Evaporator/Condenser Coils on AC Systems

Dirty evaporators and condensers coils cause a restriction to air flow and restrict heat transfer. This results in increased evaporator and condenser fan load and a decrease in cooling system performance. Keeping the coils clean allows the fans and cooling system to operate more efficiently.

Repair/Replace Steam Traps

Properly functioning steam traps ensure that all latent heat in the steam is delivered to the end use by preventing pressurized steam from leaking. Steam traps should be inspected as part of the regular steam system maintenance. Traps that are blocked, venting, or allowing steam to leak through should be repaired or replaced. Repairing or replacing existing steam traps will reduce steam losses.

Perform Proper Boiler Maintenance

Many boiler problems develop slowly over time, so regular inspection and maintenance is essential to retain proper functionality and efficiency of the heating system. Fuel burning equipment should undergo yearly tune-ups to ensure they are operating as safely and efficiently as possible from a combustion standpoint. A tune-up should include a combustion analysis to analyze the exhaust from the boilers and to ensure the boiler is operating safely. Buildup of dirt, dust, or deposits on the internal surfaces of a boiler can greatly affect its heat transfer efficiency. These deposits can accumulate on the water side or fire side of the boiler. Boilers should be cleaned regularly according to the manufacturer's instructions to remove this build up in order to sustain efficiency and equipment life.

Perform Proper Water Heater Maintenance

At least once a year, drain a few gallons out of the water heater using the drain valve. If there is a lot of sediment or debris, then a full flush is recommended. Turn the temperature down and then completely drain the tank. Once a year check for any leaks or heavy corrosion on the pipes and valves. For gas water heaters, check the draft hood and make sure it is placed properly, with a few inches of air space between the tank and where it connects to the vent. Look for any corrosion or wear on the gas line and on the piping. If you noticed any black residue, soot or charred metal, this is a sign you may be having combustion issues and you should have the unit serviced by a professional. For electric water heaters, look for any signs of leaking such as rust streaks or residue around the upper and lower panels covering the electrical components on the tank. For water heaters over three to four years old have a technician inspect the sacrificial anode annually.

Water Conservation

Installing low-flow faucets or faucet aerators, low-flow showerheads, and kitchen sink pre-rinse spray valves saves both energy and water. These devices save energy by reducing the overall amount of hot water used hence reducing the energy used to heat the water. The flow ratings for EPA WaterSense™ (http://www3.epa.gov/watersense/products) labeled devices are 1.5 gpm for bathroom faucets, 2.0 gpm for showerheads, and 1.28 gpm for pre-rinse spray valves.

Installing dual flush or low-flow toilets and low-flow or waterless urinals are additional ways to reduce the sites water use, however, these devices do not provide energy savings at the site level. Any reduction in water use does however ultimately reduce grid level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users. The EPA WaterSense™ ratings for urinals is 0.5 gallons per flush (gpf) and toilets that use as little as 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

Refer to Section 4.1.6 for any low-flow ECM recommendations.

6 On-Site Generation Measures

On-site generation measure options include both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) on-site technologies that generate power to meet all or a portion of the electric energy needs of a facility, often repurposing any waste heat where applicable. Also referred to as distributed generation, these systems contribute to Greenhouse Gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases, resulting in the electric system reliability through improved transmission and distribution system utilization.

The State of New Jersey's Energy Master Plan (EMP) encourages new distributed generation of all forms and specifically focuses on expanding use of combined heat and power (CHP) by reducing financial, regulatory and technical barriers and identifying opportunities for new entries. The EMP also outlines a goal of 70% of the State's electrical needs to be met by renewable sources by 2050.

Preliminary screenings were performed to determine the potential that a generation project could provide a cost-effective solution for your facility. Before making a decision to implement, a feasibility study should be conducted that would take a detailed look at existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

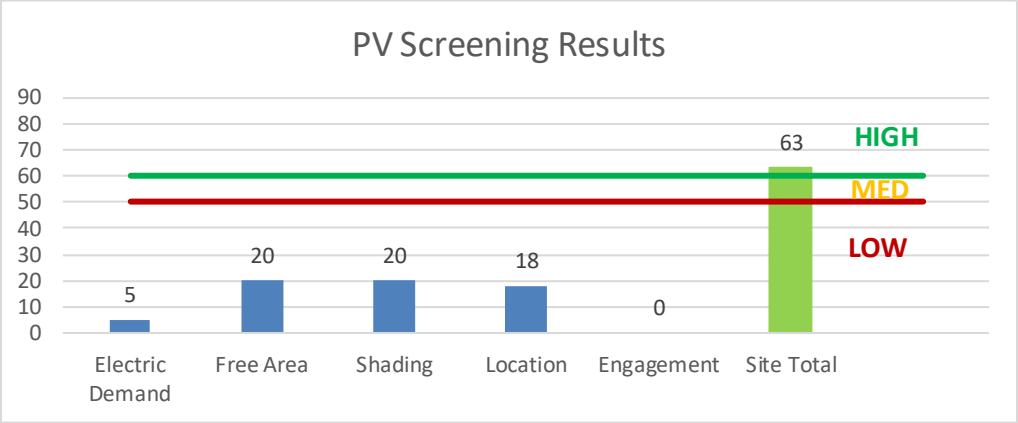
6.1 Photovoltaic

Sunlight can be converted into electricity using photovoltaics (PV) modules. Modules are racked together into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is interconnected to the facility's electrical distribution system. The amount of unobstructed area available determines how large of a solar array can be installed. The size of the array combined with the orientation, tilt, and shading elements determines the energy produced.

A preliminary screening based on the facility's electric demand, size and location of free area, and shading elements shows that the facility has a **high** potential for installing a PV array.

The amount of free area, ease of installation (location), and the lack of shading elements contribute to the high potential for PV at the site. A PV array located on the roof of the main building may be feasible. If 16th Avenue School is interested in pursuing the installation of PV, we recommended a full feasibility study be conducted.

Figure 24 - Photovoltaic Screening



Solar projects must register their projects in the SREC (Solar Renewable Energy Certificate) Registration Program (SRP) prior to the start of construction in order to establish the project's eligibility to earn SRECs. Registration of the intent to participate in New Jersey's solar marketplace provides market participants with information about developed new solar projects and insight into future SREC pricing. Refer to Section 8.3 for additional information.

For more information on solar PV technology and commercial solar markets in New Jersey, or to find a qualified solar installer, who can provide a more detailed assessment of the specific costs and benefits of solar develop of the site, please visit the following links below:

- **Basic Info on Solar PV in NJ**: http://www.njcleanenergy.com/whysolar
- **NJ Solar Market FAQs**: http://www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs
- **Approved Solar Installers in the NJ Market**: http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1

6.2 Combined Heat and Power

Combined heat and power (CHP) is the on-site generation of electricity along with the recovery of heat energy, which is put to beneficial use. Common technologies for CHP include reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines. Electric generation from a CHP system is typically interconnected to local power distribution systems. Heat is recovered from exhaust and ancillary cooling systems and interconnected to the existing hot water (or steam) distribution systems.

CHP systems are typically used to produce a portion of the electric power used onsite by a facility, with the balance of electric power needs supplied by grid purchases. The heat is used to supplement (or supplant) existing boilers for the purpose of space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for the purpose of space cooling. The key criteria used for screening, however, is the amount of time the system operates at full load and the facility's ability to use the recovered heat. Facilities with continuous use for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has a **low** potential for installing a cost-effective CHP system.

Low and infrequent thermal load are the most significant factors contributing to the potential for CHP at the site. In our opinion, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation.

For a list of qualified firms in New Jersey specializing in commercial CHP cost assessment and installation, go to: http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/.

7 DEMAND RESPONSE

Demand Response (DR) is a program designed to reduce the electric load of commercial facilities when electric wholesale prices are high or when the reliability of the electric grid is threatened due to peak demand. Demand Response service providers (a.k.a. Curtailment Service Providers) are registered with PJM, the independent system operator (ISO) for mid-Atlantic state region that is charged with maintaining electric grid reliability.

By enabling grid operators to call upon Curtailment Service Providers and commercial facilities to reduce electric usage during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment Service Providers provide regular payments to medium and large consumers of electric power for their participation in DR programs. Program participation is voluntary and participants receive payments whether or not their facility is called upon to curtail their electric usage.

Typically an electric customer needs to be capable of reducing their electric demand, within minutes, by at least 100 kW or more in order to participate in a DR program. Customers with a greater capability to quickly curtail their demand during peak hours will receive higher payments. Customers with back-up generators onsite may also receive additional DR payments for their generating capacity if they agree to run the generators for grid support when called upon. Eligible customers who have chosen to participate in a DR program often find it to be a valuable source of revenue for their facility because the payments can significantly offset annual electric costs.

Participating customers can often quickly reduce their peak load through simple measures, such as temporarily raising temperature set points on thermostats, so that air conditioning units run less frequently, or agreeing to dim or shut off less critical lighting. This usually requires some level of building automation and controls capability to ensure rapid load reduction during a DR curtailment event. DR program participants may need to install smart meters or may need to also sub-meter larger energy-using equipment, such as chillers, in order to demonstrate compliance with DR program requirements.

DR does not include the reduction of electricity consumption based on normal operating practice or behavior. For example, if a company's normal schedule is to close for a holiday, the reduction of electricity due to this closure or scaled-back operation is not considered a demand response activity in most situations.

The first step toward participation in a DR program is to contact a Curtailment Service Provider. A list of these providers is available on PJM's website and it includes contact information for each company, as well as the states where they have active business (www.pjm.com/markets-and-operations/demand-response/csps.aspx). PJM also posts training materials that are developed for program members interested in specific rules and requirements regarding DR activity (http://www.pjm.com/training/training%20material.aspx), along with a variety of other DR program information.

Curtailment Service Providers typically offer free assessments to determine a facility's eligibility to participate in a DR program. They will provide details regarding program rules and requirements for metering and controls, assess a facility's ability to temporarily reduce electric load, and provide details on payments to be expected for participation in the program. Providers usually offer multiple options for DR to larger facilities and may also install controls or remote monitoring equipment of their own to help ensure compliance with all terms and conditions of a DR contract.

In our opinion, DR is not a viable option for this facility.

8 PROJECT FUNDING / INCENTIVES

The NJCEP is able to provide the incentive programs described below, and other benefits to ratepayers, because of the Societal Benefits Charge (SBC) Fund. The SBC was created by the State of New Jersey's Electricity Restructuring Law (1999), which requires all customers of investor-owned electric and gas utilities to pay a surcharge on their monthly energy bills. As a customer of a state-regulated electric or gas utility and therefore a contributor to the fund your organization is eligible to participate in the LGEA program and also eligible to receive incentive payment for qualifying energy efficiency measures. Also available through the NJBPU are some alternative financing programs described later in this section. Please refer to Figure 25 for a list of the eligible programs identified for each recommended ECM.

Figure 25 - ECM Incentive Program Eligibility

Energy Conservation Measure		SmartStart Prescriptive	SmartStart Custom	Direct Install	Pay For Performance Existing Buildings	Large Energy Users Program	Combined Heat & Power and Fuel Cell
ECM 1	Install LED Fixtures	X		X			
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	X		X			
ECM 3	Retrofit Fixtures with LED Lamps	X		X			
ECM 4	Install Occupancy Sensor Lighting Controls	X		X			
ECM 5	Install High/Low Lighitng Controls			X			
ECM 6	Premium Efficiency Motors			X			
ECM 7	Install VFDs on Constant Volume (CV) HVAC	X		X			
ECM 8	Implement Demand Control Ventilation			X			
ECM 9	Install Low-Flow Domestic Hot Water Devices			X			
ECM 10	Vending Machine Control			X			

SmartStart is generally well-suited for implementation of individual measures or small group of measures. It provides flexibility to install measures at your own pace using in-house staff or a preferred contractor. Direct Install caters to small to mid-size facilities that can bundle multiple ECMs together. This can greatly simplify participation and may lead to higher incentive amounts, but requires the use of pre-approved contractors. The Pay for Performance (P4P) program is a "whole-building" energy improvement program designed for larger facilities. It requires implementation of multiple measures meeting minimum savings thresholds, as well as use of pre-approved consultants. The Large Energy Users Program (LEUP) is available to New Jersey's largest energy users giving them flexibility to install as little or as many measures, in a single facility or several facilities, with incentives capped based on the entity's annual energy consumption. LEUP applicants can use in-house staff or a preferred contractor.

Generally, the incentive values provided throughout the report assume the SmartStart program is utilized because it provides a consistent basis for comparison of available incentives for various measures, though in many cases incentive amounts may be higher through participation in other programs.

Brief descriptions of all relevant financing and incentive programs are located in the sections below. Further information, including most current program availability, requirements, and incentive levels can be found at: www.njcleanenergy.com/ci.

8.1 SmartStart

Overview

The SmartStart program offers incentives for installing prescriptive and custom energy efficiency measures at your facility. Routinely the program adds, removes or modifies incentives from year to year for various energy efficiency equipment based on market trends and new technologies.

Equipment with Prescriptive Incentives Currently Available:

Electric Chillers
Electric Unitary HVAC
Gas Cooling
Gas Heating
Gas Water Heating
Ground Source Heat Pumps
Lighting
Lighting Controls
Refrigeration Doors
Refrigeration Controls
Refrigerator/Freezer Motors
Food Service Equipment
Variable Frequency Drives

Most equipment sizes and types are served by this program. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades.

Incentives

The SmartStart prescriptive incentive program provides fixed incentives for specific energy efficiency measures, whereas the custom SmartStart program provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentive offerings for specific devices.

Since your facility is an existing building, only the retrofit incentives have been applied in this report. Custom measure incentives are calculated at $0.16/kWh and $1.60/therm based on estimated annual savings, capped at 50% of the total installed incremental project cost, or a project cost buy down to a one year payback (whichever is less). Program incentives are capped at $500,000 per electric account and $500,000 per natural gas account, per fiscal year.

How to Participate

To participate in the SmartStart program you will need to submit an application for the specific equipment to be installed. Many applications are designed as rebates, although others require application approval prior to installation. Applicants may work with a contractor of their choosing and can also utilize internal personnel, which provides added flexibility to the program. Using internal personnel also helps improve the economics of the ECM by reducing the labor cost that is included in the tables in this report.

Detailed program descriptions, instructions for applying and applications can be found at: www.njcleanenergy.com/SSB.

8.2 Direct Install

Overview

Direct Install is a turnkey program available to existing small to medium-sized facilities with a peak electric demand that does not exceed 200 kW for any recent 12-month period. You will work directly with a pre-approved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and provide a clear scope of work for installation of selected measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives and controls.

Incentives

The program pays up to 70% of the total installed cost of eligible measures, up to $125,000 per project. Direct Install participants will also be held to a fiscal year cap of $250,000 per entity.

How to Participate

To participate in the Direct Install program you will need to contact the participating contractor assigned to the region of the state where your facility is located. A complete list of Direct Install program partners is provided on the Direct Install website linked below. The contractor will be paid the measure incentives directly by the program which will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the program, subject to program caps and eligibility, while the remaining 30% of the cost is paid to the contractor by the customer.

Since Direct Install offers a free assessment of eligible measures, Direct Install is also available to small businesses and other commercial facilities too that may not be eligible for the more detailed facility audits provided by LGEA.

Detailed program descriptions and applications can be found at: www.njcleanenergy.com/DI.

8.3 SREC Registration Program

The SREC (Solar Renewable Energy Certificate) Registration Program (SRP) is used to register the intent to install solar projects in New Jersey. Rebates are not available for solar projects, but owners of solar projects MUST register their projects in the SRP prior to the start of construction in order to establish the project's eligibility to earn SRECs. Registration of the intent to participate in New Jersey's solar marketplace provides market participants with information about the pipeline of anticipated new solar capacity and insight into future SREC pricing.

After the registration is accepted, construction is complete, and final paperwork has been submitted and is deemed complete, the project is issued a New Jersey certification number which enables it to generate New Jersey SRECs. SREC's are generated once the solar project has been authorized to be energized by the Electric Distribution Company (EDC).

Each time a solar installation generates 1,000 kilowatt-hours (kWh) of electricity, an SREC is earned. Solar project owners report the energy production to the SREC Tracking System. This reporting allows SREC's to be placed in the customer's electronic account. SRECs can then be sold on the SREC Tracking System, providing revenue for the first 15 years of the project's life.

Electricity suppliers, the primary purchasers of SRECs, are required to pay a Solar Alternative Compliance Payment (SACP) if they do not meet the requirements of New Jersey's Solar RPS. One way they can meet the RPS requirements is by purchasing SRECs. As SRECs are traded in a competitive market, the price may vary significantly. The actual price of an SREC during a trading period can and will fluctuate depending on supply and demand. Information about the SRP can be found at: www.njcleanenergy.com/srec.

8.4 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) is an alternate method for New Jersey's government agencies to finance the implementation of energy conservation measures. An ESIP is a type of "performance contract," whereby school districts, counties, municipalities, housing authorities and other public and state entities enter in to contracts to help finance building energy upgrades. This is done in a manner that ensures that annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive in year one, and every year thereafter. ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs can be leveraged to help further reduce the total project cost of eligible measures.

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

(1) Use an Energy Services Company or "ESCO."
(2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
(3) Use a hybrid approach of the two options described above where the ESCO is utilized for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the Energy Savings Plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Entities should carefully consider all alternatives to develop an approach that best meets their needs. A detailed program descriptions and application can be found at: www.njcleanenergy.com/ESIP.

Please note that ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you may utilize NJCEP incentive programs to help further reduce costs when developing the ESP. You should refer to the ESIP guidelines at the link above for further information and guidance on next steps.

9 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

9.1 Retail Electric Supply Options

In 1999, New Jersey State Legislature passed the Electric Discount & Energy Competition Act (EDECA) to restructure the electric power industry in New Jersey. This law deregulated the retail electric markets, allowing all consumers to shop for service from competitive electric suppliers. The intent was to create a more competitive market for electric power supply in New Jersey. As a result, utilities were allowed to charge Cost of Service and customers were given the ability to choose a third-party (i.e. non-utility) energy supplier.

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility is purchasing electricity from a third-party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third-party electric suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: www.state.nj.us/bpu/commercial/shopping.html.

9.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey has also been deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate on a monthly basis. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier is typically dependent upon whether a customer seeks budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility is not purchasing natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility is purchasing natural gas from a third-party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third-party natural gas suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: www.state.nj.us/bpu/commercial/shopping.html.

Appendix A: Equipment Inventory & Recommendations

Lighting Inventory & Recommendations

	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
Location	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	6	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.11	421	0.0	$58.28	$219.09	$60.00	2.73
Main Elec Room	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.04	161	0.0	$22.34	$73.03	$20.00	2.37
Main Elec Room	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Roof Access	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.02	56	0.0	$7.82	$36.52	$10.00	3.39
MUB Room	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.02	81	0.0	$11.17	$36.52	$10.00	2.37
Room 20	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,125	Relamp	Yes	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,488	0.58	2,152	0.0	$298.17	$1,416.36	$310.00	3.71
Room 21	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,125	Relamp	Yes	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,488	0.58	2,152	0.0	$298.17	$1,416.36	$310.00	3.71
Room 22	12	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,125	Relamp	Yes	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.49	1,834	0.0	$254.09	$1,197.27	$250.00	3.73
Room 30	12	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.39	1,016	0.0	$140.76	$657.27	$180.00	3.39
Room 30	4	Linear Fluorescent - T8: 2' T8 (17W) - 3L	Occupancy Sensor	53	1,488	Relamp	No	4	LED - Linear Tubes: (3) 2' Lamps	Occupancy Sensor	26	1,488	0.07	188	0.0	$26.07	$195.09	$60.00	5.18
Room 30	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Room 30 storage	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.04	161	0.0	$22.34	$73.03	$20.00	2.37
Room 30 office	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.05	204	0.0	$28.23	$189.03	$40.00	5.28
elevator vestibule	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.04	113	0.0	$15.64	$73.03	$20.00	3.39
elevator vestibule	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Room 29	7	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	7	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.23	593	0.0	$82.11	$383.41	$105.00	3.39
Copy Room	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,125	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	2,125	0.03	121	0.0	$16.76	$54.77	$15.00	2.37
Room 400	9	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	9	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.29	762	0.0	$105.57	$492.95	$135.00	3.39
Room 214	6	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.19	508	0.0	$70.38	$328.64	$90.00	3.39
Room 214 restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.02	81	0.0	$11.17	$36.52	$10.00	2.37
Room 214	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
MUB Room 2	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.02	81	0.0	$11.17	$36.52	$10.00	2.37
Custodial	1	Incandescent: 1 lamp Incan screw-in	Wall Switch	100	2,125	Relamp	No	1	LED Screw-In Lamps: 1 lamp screw-in LED	Wall Switch	15	2,125	0.06	208	0.0	$28.77	$17.23	$5.00	0.42
Boys Restroom	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	Yes	5	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.14	510	0.0	$70.58	$452.58	$85.00	5.21
Room 23	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,125	Relamp	Yes	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,488	0.58	2,152	0.0	$298.17	$1,416.36	$310.00	3.71

	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
Location	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Room 28	12	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,125	Relamp	Yes	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.49	1,834	0.0	$254.09	$1,197.27	$250.00	3.73
Room 24	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,125	Relamp	Yes	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,488	0.58	2,152	0.0	$298.17	$1,416.36	$310.00	3.71
Room 27	12	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,125	Relamp	Yes	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.49	1,834	0.0	$254.09	$1,197.27	$250.00	3.73
Room 26	12	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,125	Relamp	Yes	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.49	1,834	0.0	$254.09	$1,197.27	$250.00	3.73
Room 25	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,125	Relamp	Yes	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,488	0.58	2,152	0.0	$298.17	$1,416.36	$310.00	3.71
2nd Roof Access	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.02	81	0.0	$11.17	$36.52	$10.00	2.37
Newer Boys Restroom	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.09	226	0.0	$31.28	$146.06	$40.00	3.39
Newer girls restroom	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.09	226	0.0	$31.28	$146.06	$40.00	3.39
1st flr boys restroom	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.09	226	0.0	$31.28	$146.06	$40.00	3.39
1st flr girls restroom	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.09	226	0.0	$31.28	$146.06	$40.00	3.39
custodial	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.02	81	0.0	$11.17	$36.52	$10.00	2.37
Gym-Cafeteria	12	Linear Fluorescent - T8: 2' T8 (17W) - 4L	Occupancy Sensor	63	1,488	Relamp	No	12	LED - Linear Tubes: (4) 2' Lamps	Occupancy Sensor	34	1,488	0.23	595	0.0	$82.46	$780.36	$240.00	6.55
Gym-Cafeteria	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Storage	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	Yes	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.16	611	0.0	$84.70	$489.09	$60.00	5.07
Storage	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Kitchen	7	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	Yes	7	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.19	713	0.0	$98.81	$525.61	$105.00	4.26
Kitchen	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Kitchen storage	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.04	161	0.0	$22.34	$73.03	$20.00	2.37
Kitchen Hood	1	Incandescent: 1 lamp Incan screw-in	Wall Switch	100	2,125	Relamp	No	1	LED Screw-In Lamps: 1 lamp screw-in LED	Wall Switch	15	2,125	0.06	208	0.0	$28.77	$17.23	$5.00	0.42
Behind stage 1	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.02	81	0.0	$11.17	$36.52	$10.00	2.37
Behind stage 1	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Behind Stage 2	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.02	81	0.0	$11.17	$36.52	$10.00	2.37
Behind Stage 2	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Room 8	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,125	Relamp	Yes	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,488	0.58	2,152	0.0	$298.17	$1,416.36	$310.00	3.71
Room 9	12	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.39	1,016	0.0	$140.76	$657.27	$180.00	3.39

	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
Location	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Room 10	12	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.39	1,016	0.0	$140.76	$657.27	$180.00	3.39
Room 7	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Occupancy Sensor	114	1,488	Relamp	No	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,488	0.44	1,150	0.0	$159.24	$876.36	$240.00	4.00
Room 11	12	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.39	1,016	0.0	$140.76	$657.27	$180.00	3.39
Room 11 restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.02	81	0.0	$11.17	$36.52	$10.00	2.37
Room 6	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,125	Relamp	Yes	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,488	0.58	2,152	0.0	$298.17	$1,416.36	$310.00	3.71
Nurse's Office	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,125	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.16	611	0.0	$84.70	$489.09	$95.00	4.65
Nurse's Office	3	Linear Fluorescent - T8: 2' T8 (17W) - 3L	Wall Switch	53	2,125	Relamp	Yes	3	LED - Linear Tubes: (3) 2' Lamps	Occupancy Sensor	26	1,488	0.07	258	0.0	$35.70	$146.32	$80.00	1.86
Nurse's restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.02	81	0.0	$11.17	$36.52	$10.00	2.37
Old Boys Restroom	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	Yes	5	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.14	510	0.0	$70.58	$452.58	$85.00	5.21
Custodial	1	Incandescent: 1 lamp Incan screw-in	Wall Switch	100	2,125	Relamp	No	1	LED Screw-In Lamps: 1 lamp screw-in LED	Wall Switch	15	2,125	0.06	208	0.0	$28.77	$17.23	$5.00	0.42
Room 5	6	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.19	508	0.0	$70.38	$328.64	$90.00	3.39
Room 4	6	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.19	508	0.0	$70.38	$328.64	$90.00	3.39
Room 3	6	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.19	508	0.0	$70.38	$328.64	$90.00	3.39
Room 2	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,125	Relamp	Yes	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,488	0.58	2,152	0.0	$298.17	$1,416.36	$310.00	3.71
Room 1	12	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,125	Relamp	Yes	12	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,488	0.58	2,152	0.0	$298.17	$1,416.36	$310.00	3.71
Room 13	18	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,125	Relamp	Yes	18	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.74	2,751	0.0	$381.14	$1,255.91	$305.00	2.49
Room 13	2	U-Bend Fluorescent - T8: U T8 (32W) - 3L	Wall Switch	92	2,125	Relamp	Yes	2	LED - Linear Tubes: (3) U-Lamp	Occupancy Sensor	50	1,488	0.08	280	0.0	$38.83	$487.38	$35.00	11.65
Room 13 restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.02	81	0.0	$11.17	$36.52	$10.00	2.37
Room 13 storage	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.02	56	0.0	$7.82	$36.52	$10.00	3.39
Room 13	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Room 14	15	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	15	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.49	1,270	0.0	$175.94	$821.59	$225.00	3.39
Room 14	4	U-Bend Fluorescent - T8: U T8 (32W) - 3L	Occupancy Sensor	92	1,488	Relamp	No	4	LED - Linear Tubes: (3) U-Lamp	Occupancy Sensor	50	1,488	0.11	291	0.0	$40.28	$434.76	$0.00	10.79
Room 14 restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.02	56	0.0	$7.82	$36.52	$10.00	3.39
Room 14 storage	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.04	113	0.0	$15.64	$73.03	$20.00	3.39
Room 14	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00

	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
Location	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Room 12	16	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	16	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.52	1,355	0.0	$187.67	$876.36	$240.00	3.39
Room 12 restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.02	81	0.0	$11.17	$36.52	$10.00	2.37
Room 12 storage	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.03	85	0.0	$11.73	$54.77	$15.00	3.39
Room 12	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
M/F restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.02	56	0.0	$7.82	$36.52	$10.00	3.39
M/F restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.02	56	0.0	$7.82	$36.52	$10.00	3.39
CST	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.13	339	0.0	$46.92	$219.09	$60.00	3.39
OT	9	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.19	508	0.0	$70.38	$328.64	$90.00	3.39
Main Office	10	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	10	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.22	565	0.0	$78.20	$365.15	$100.00	3.39
Main Office	1	U-Bend Fluorescent - T8: U T8 (32W) - 3L	Occupancy Sensor	92	1,488	Relamp	No	1	LED - Linear Tubes: (3) U-Lamp	Occupancy Sensor	50	1,488	0.03	73	0.0	$10.07	$108.69	$0.00	10.79
Main Office	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Main Office copy room	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,125	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.16	611	0.0	$84.70	$335.09	$80.00	3.01
Main Office restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.02	56	0.0	$7.82	$36.52	$10.00	3.39
Principals Office	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,125	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.16	611	0.0	$84.70	$335.09	$80.00	3.01
Media Center	32	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,125	Relamp	Yes	32	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	1.31	4,891	0.0	$677.57	$2,832.72	$620.00	3.27
Media Center	7	U-Bend Fluorescent - T8: U T8 (32W) - 3L	Wall Switch	92	2,125	Relamp	Yes	7	LED - Linear Tubes: (3) U-Lamp	Occupancy Sensor	50	1,488	0.26	981	0.0	$135.90	$1,030.83	$35.00	7.33
Media Center	18	Compact Fluorescent: 1 lamp pin CFL	Wall Switch	13	2,125	Relamp	Yes	18	LED Screw-In Lamps: 1 lamp Pin LED	Occupancy Sensor	9	1,488	0.08	295	0.0	$40.83	$1,120.14	$105.00	24.87
Media Center	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Media Center storage	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.02	81	0.0	$11.17	$36.52	$10.00	2.37
14th Ave Entrance storage	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.02	56	0.0	$7.82	$36.52	$10.00	3.39
Basement boys restroom	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	Yes	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.16	611	0.0	$84.70	$489.09	$95.00	4.65
basement elec room	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.04	113	0.0	$15.64	$73.03	$20.00	3.39
basement girls restroom	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	Yes	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.16	611	0.0	$84.70	$489.09	$95.00	4.65
elevator lobby	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.04	113	0.0	$15.64	$73.03	$20.00	3.39
elevator room	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.04	161	0.0	$22.34	$73.03	$20.00	2.37

	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
Location	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
elevator lobby	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Room 006	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.26	677	0.0	$93.84	$438.18	$120.00	3.39
Room 006	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,488	None	No	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,488	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Room 005	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.26	677	0.0	$93.84	$438.18	$120.00	3.39
Room 005	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,488	None	No	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,488	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Room 004	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.26	677	0.0	$93.84	$438.18	$120.00	3.39
Room 004	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,488	None	No	2	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,488	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Payroll Office	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.10	254	0.0	$35.19	$164.32	$45.00	3.39
Superintendent Off	6	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.19	508	0.0	$70.38	$328.64	$90.00	3.39
Special Services	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.13	339	0.0	$46.92	$219.09	$60.00	3.39
BA Office	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.10	254	0.0	$35.19	$164.32	$45.00	3.39
Accountant Office	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.10	254	0.0	$35.19	$164.32	$45.00	3.39
Mens restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.02	81	0.0	$11.17	$36.52	$10.00	2.37
womens restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.02	81	0.0	$11.17	$36.52	$10.00	2.37
Curriculum Office	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.10	254	0.0	$35.19	$164.32	$45.00	3.39
Facility Director	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.10	254	0.0	$35.19	$164.32	$45.00	3.39
OT Room	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.10	254	0.0	$35.19	$164.32	$45.00	3.39
HR Office	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.13	339	0.0	$46.92	$219.09	$60.00	3.39
Main Area	6	U-Bend Fluorescent - T8: U T8 (32W) - 3L	Occupancy Sensor	92	1,488	Relamp	No	6	LED - Linear Tubes: (3) U-Lamp	Occupancy Sensor	50	1,488	0.17	436	0.0	$60.43	$652.14	$0.00	10.79
Main Area	35	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	35	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	1.14	2,964	0.0	$410.54	$1,917.04	$525.00	3.39
Main Area	4	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	4	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Entry Foyer	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.02	56	0.0	$7.82	$36.52	$10.00	3.39
Copy Room	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.10	254	0.0	$35.19	$164.32	$45.00	3.39
Admin Hallway	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	5	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.11	282	0.0	$39.10	$182.58	$50.00	3.39
Admin Hallway	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00

	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
Location	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Custodial	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.02	81	0.0	$11.17	$36.52	$10.00	2.37
Conf Room	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.13	339	0.0	$46.92	$219.09	$60.00	3.39
File Room	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,488	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.09	226	0.0	$31.28	$146.06	$40.00	3.39
Break Room	6	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,488	Relamp	No	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,488	0.19	508	0.0	$70.38	$328.64	$90.00	3.39
2nd Flr Hallway	16	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,400	Relamp	Yes	16	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	2,380	0.44	2,609	0.0	$361.37	$984.24	$160.00	2.28
2nd Flr Hallway	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	3,400	Relamp	Yes	2	LED - Linear Tubes: (4) 4' Lamps	High/Low Control	58	2,380	0.10	574	0.0	$79.51	$346.06	$40.00	3.85
2nd Flr Hallway	2	U-Bend Fluorescent - T8: U T8 (32W) - 3L	Wall Switch	92	3,400	Relamp	Yes	2	LED - Linear Tubes: (3) U-Lamp	High/Low Control	50	2,380	0.08	448	0.0	$62.12	$217.38	$0.00	3.50
Bathroom Area	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,488	0.08	306	0.0	$42.35	$379.55	$65.00	7.43
North Stairwell	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,125	Relamp	No	3	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	2,125	0.11	411	0.0	$56.87	$219.09	$60.00	2.80
North Stairwell	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.06	242	0.0	$33.51	$109.55	$30.00	2.37
Cafeteria Hallway	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,400	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	2,380	0.22	1,304	0.0	$180.69	$492.12	$80.00	2.28
Cafeteria Hallway	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
1st Flr Hallway	15	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,400	Relamp	Yes	15	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	2,380	0.41	2,446	0.0	$338.79	$947.73	$150.00	2.35
1st Flr Hallway	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	3,400	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	High/Low Control	58	2,380	0.19	1,148	0.0	$159.02	$492.12	$80.00	2.59
1st Flr Hallway	11	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	11	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
South Stairwell	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,125	Relamp	No	3	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	2,125	0.11	411	0.0	$56.87	$219.09	$60.00	2.80
South Stairwell	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,125	Relamp	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,125	0.06	242	0.0	$33.51	$109.55	$30.00	2.37
Main Office Hallway	7	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	7	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Main Office Hallway	17	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,400	Relamp	Yes	17	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	2,380	0.46	2,772	0.0	$383.96	$1,020.76	$170.00	2.22
Main Office Hallway	4	U-Bend Fluorescent - T8: U T8 (32W) - 3L	Wall Switch	92	3,400	Relamp	Yes	4	LED - Linear Tubes: (3) U-Lamp	High/Low Control	50	2,380	0.15	897	0.0	$124.25	$634.76	$0.00	5.11
Basement Hallway	15	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	3,400	Relamp	Yes	15	LED - Linear Tubes: (2) 2' Lamps	High/Low Control	17	2,380	0.21	1,238	0.0	$171.42	$887.73	$150.00	4.30
Basement Hallway	4	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	4	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Board Office Hallway	7	Linear Fluorescent - T12: 4' T12 (40W) - 4L	Wall Switch	176	3,400	Relamp & Reballast	Yes	7	LED - Linear Tubes: (4) 4' Lamps	High/Low Control	58	2,380	0.62	3,706	0.0	$513.35	$1,028.54	$140.00	1.73
Board Office Hallway	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Parking Lot	5	Mercury Vapor: (1) 250W Lamp	None	290	4,380	Fixture Replacement	No	5	LED - Fixtures: Outdoor Pole/Arm-Mounted Area/Roadway Fixture	None	97	4,380	0.63	4,861	0.0	$673.32	$4,652.82	$500.00	6.17

	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
Location	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Wall Pack	11	Compact Fluorescent: 2 lamp pin CFL	None	56	2,125	Relamp	No	11	LED Screw-In Lamps: 2 lamp pin LED	None	40	2,125	0.12	430	0.0	$59.58	$440.00	$0.00	7.39
Outdoor Bldg	1	Compact Fluorescent: 1 lamp T9 CFL	None	22	4,380	Relamp	No	1	LED Screw-In Lamps: 1 lamp T9 LED	None	15	4,380	0.00	35	0.0	$4.88	$27.00	$0.00	5.53
Outdoor Bldg	4	Compact Fluorescent: 2 lamp pin CFL	None	56	4,380	Relamp	No	4	LED Screw-In Lamps: 2 lamp pin LED	None	40	4,380	0.04	322	0.0	$44.66	$160.00	$0.00	3.58

Motor Inventory & Recommendations

		Existing Conditions						Proposed Conditions				Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Annual Operating Hours	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	Trane UCCA Air Handler	1	Supply Fan	5.0	87.5%	Yes	2,745	No	87.5%	No		0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Roof	Aaon Unit Fans	3	Supply Fan	5.0	87.5%	Yes	2,745	No	87.5%	No		0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Roof	McQuay Fans	1	Supply Fan	7.5	89.5%	No	3,391	Yes	91.7%	Yes	1	1.06	4,067	0.0	$563.44	$4,760.59	$600.00	7.38
Boiler Room	HW pumps	2	Water-Source Heat Pump Circulation Pump	1.0	82.5%	No	2,745	No	82.5%	No		0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Boiler Room	Boiler pumps	2	Boiler Feed Water Pump	5.0	87.5%	No	2,745	No	87.5%	No		0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Roof	Aaon Unit Fans	3	Exhaust Fan	1.0	82.5%	Yes	2,745	No	82.5%	No		0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Roof	McQuay Fans	1	Supply Fan	10.0	89.5%	No	3,391	Yes	91.7%	Yes	1	1.42	5,423	0.0	$751.25	$5,375.00	$800.00	6.09
Roof	McQuay Fans	1	Return Fan	5.0	87.5%	No	2,745	Yes	89.5%	Yes	1	0.72	2,236	0.0	$309.70	$4,196.91	$400.00	12.26
Roof	McQuay Fans	1	Return Fan	3.0	87.5%	No	2,745	Yes	89.5%	Yes	1	0.43	1,341	0.0	$185.82	$3,812.49	$240.00	19.23
Elevator Room	Elevator	1	Other	25.0	75.5%	No	200	No	75.5%	No		0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Boiler Room	Boiler	2	Other	0.3	65.0%	No	2,745	No	65.0%	No		0.00	0	0.0	$0.00	$0.00	$0.00	0.00

Electric HVAC Inventory & Recommendations

		Existing Conditions				Proposed Conditions								Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency (COP)	Install Dual Enthalpy Economizer?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Roof	Gym	1	Packaged AC	18.00		No							No	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Roof	Admin Office	1	Packaged AC	20.00		No							No	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Roof	Multiple Spaces	6	Split-System AC	3.00		No							No	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Roof	Multiple Spaces	3	Packaged AC	10.00		No							No	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Roof	MUB Room	1	Ductless Mini-Split AC	1.00		No							No	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Roof	Copy Room	1	Ductless Mini-Split AC	1.00		No							No	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Nurse's Office	Nurse's Office	1	Window AC	0.50		No							No	0.00	0	0.0	$0.00	$0.00	$0.00	0.00

Fuel Heating Inventory & Recommendations

		Existing Conditions			Proposed Conditions						Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Output Capacity per Unit (MBh)	Install High Efficiency System?	System Quantity	System Type	Output Capacity per Unit (MBh)	Heating Efficiency	Heating Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	Entire Facility	2	Forced Draft Steam Boiler	2,452.00	No						0.00	0	0.0	$0.00	$0.00	$0.00	0.00

Demand Control Ventilation Recommendations

		Recommendation Inputs				Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Affected	Number of Zones	Cooling Capacity of Controlled System (Tons)	Electric Heating Capacity of Controlled System (kBtu/hr)	Output Heating Capacity of Controlled System (MBh)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Gym	McQuay 18 ton Unit	1	18.00			0.00	411	0.0	$57.00	$1,359.42	$0.00	23.85

DHW Inventory & Recommendations

		Existing Conditions		Proposed Conditions						Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Replace?	System Quantity	System Type	Fuel Type	System Efficiency	Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	Entire Facility	1	Storage Tank Water Heater (> 50 Gal)	No						0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Kitchen	Kitchen	1	Tankless Water Heater	No						0.00	0	0.0	$0.00	$0.00	$0.00	0.00

Low-Flow Device Recommendations

	Recommedation Inputs				Energy Impact & Financial Analysis						
Location	Device Quantity	Device Type	Existing Flow Rate (gpm)	Proposed Flow Rate (gpm)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Multiple	13	Faucet Aerator (Lavatory)	2.00	1.00	0.00	0	12.2	$109.52	$93.21	$0.00	0.85

Commercial Refrigerator/Freezer Inventory & Recommendations

	Existing Conditions			Proposed Condi	Energy Impact & Financial Analysis						
Location	Quantity	Refrigerator/ Freezer Type	ENERGY STAR Qualified?	Install ENERGY STAR Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	1	Stand-Up Refrigerator, Solid Door (31 - 50 cu. ft.)	Yes	No	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Kitchen	1	Refrigerator Chest	Yes	No	0.00	0	0.0	$0.00	$0.00	$0.00	0.00

Cooking Equipment Inventory & Recommendations

	Existing Conditions			Proposed Conditions	Energy Impact & Financial Analysis						
Location	Quantity	Equipment Type	High Efficiency Equipement?	Install High Efficiency Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	2	Electric Convection Oven (Full Size)	Yes	No	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Kitchen	1	Electric Steamer	Yes	No	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Kitchen	1	Insulated Food Holding Cabinet (Full Size)	Yes	No	0.00	0	0.0	$0.00	$0.00	$0.00	0.00

Plug Load Inventory

	Existing Conditions			
Location	Quantity	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified?
Multiple	49	Desktop	75.0	
Multiple	3	AV cart	100.0	
Multiple	45	Laptop	40.0	
Multiple	16	Overhead Projector	200.0	
Multiple	18	Tablets	36.0	
Multiple	3	CRT TV	120.0	
Multiple	2	Refrigerator	600.0	
Multiple	4	Microwave	1,000.0	
Multiple	13	Printer	20.0	
Multiple	5	Minifridge	28.0	
Classroom	1	Smartboard	200.0	
Classroom	1	LED TV	100.0	
Multiple	3	Copier	515.0	
Multiple	2	Coffeemaker	400.0	
Multiple	2	Water Cooler	500.0	
Multiple	3	Shredder	360.0	
Copy Room	1	Laminator	30.0	
Classroom	1	Portable Fan	100.0	
Classroom	1	Portable AC	1,500.0	

Vending Machine Inventory & Recommendations

	Existing Conditions		Proposed Conditions	Energy Impact & Financial Analysis						
Location	Quantity	Vending Machine Type	Install Controls?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Board Office	1	Refrigerated	Yes	0.00	1,612	0.0	$223.28	$230.00	$0.00	1.03

Appendix B: ENERGY STAR® Statement of Energy Performance

ENERGY STAR® Statement of Energy Performance

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60

ENERGY STAR® Score[1]

16th Avenue School

Primary Property Type: K-12 School
Gross Floor Area (ft²): 55,552
Built: 1951

For Year Ending: July 31, 2017
Date Generated: August 09, 2018

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information

Property Address	Property Owner	Primary Contact
16th Avenue School 76 16th Avenue Elmwood Park, New Jersey 07407	_____ , (___)___-_____	___ _____ , (___)___-_____ _____

Property ID: 6383009

Energy Consumption and Energy Use Intensity (EUI)

Site EUI
28.7 kBtu/ft²

Source EUI
90.2 kBtu/ft²

Annual Energy by Fuel

Natural Gas (kBtu)	1,340 (0%)
Electric - Grid (kBtu)	1,595,216 (100%)

National Median Comparison

National Median Site EUI (kBtu/ft²)	31.7
National Median Source EUI (kBtu/ft²)	99.4
% Diff from National Median Source EUI	-9%

Annual Emissions

Greenhouse Gas Emissions (Metric Tons CO2e/year)	177

Signature & Stamp of Verifying Professional

I _____ (Name) verify that the above information is true and correct to the best of my knowledge.

Signature: _____ Date: _____

Licensed Professional

___ _____
,
(___)___-_____
_____

Professional Engineer Stamp
(if applicable)