



# Local Government Energy Audit: Energy Audit Report



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***L.V. Moore Middle School***

**Roselle Borough Board of  
Education**

720 Locust Street  
Roselle, New Jersey 07203

November 7, 2018

Final Report by:  
**TRC Energy Services**

## Disclaimer

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The intent of this energy analysis report is to identify energy savings opportunities and recommend upgrades to the facility's energy using equipment and systems. Approximate savings are included in this report to help make decisions about reducing energy use at the facility. This report, however, is not intended to serve as a detailed engineering design document. Further design and analysis may be necessary in order to implement some of the measures recommended in this report.

The energy conservation measures and estimates of energy savings have been reviewed for technical accuracy. However, estimates of final energy savings are not guaranteed, because final savings may depend on behavioral factors and other uncontrollable variables. TRC Energy Services (TRC) and New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

Estimated installation costs are based on TRC's experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from *RS Means*. The owner of the facility is encouraged to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Since actual installed costs can vary widely for certain measures and conditions, TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. The owner of the facility should review available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

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# I EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPUB) has sponsored this Local Government Energy Audit (LGEA) Report for L. V. Moore Middle School.

The goal of an LGEA report is to provide you with information on how your facility uses energy, identify energy conservation measures (ECMs) that can reduce your energy use, and put you in a position to implement the ECMs. The LGEA also sets you on the path to receive financial incentives from New Jersey's Clean Energy Program (NJCEP) for implementing the ECMs.

This study was conducted by TRC Energy Services (TRC), as part of a comprehensive effort to assist New Jersey school districts in controlling energy costs and protecting our environment by offering a full spectrum of energy management options.

## I.1 Facility Summary

L. V. Moore Middle School is a two-story building totaling 40,256 square feet, originally constructed in 1956. The building has a flat roof, and the exterior walls are finished with brick masonry. Interior lighting consists of a combination of fixtures with linear fluorescent lamps and fixtures with incandescent lamps. They are mostly controlled by manual wall switches. Heating is provided by one steam boiler serving the old section of the building and two small hot water boilers serving the new section. The cooling system consists of window air conditioners (AC), split system ACs, and through the wall heat pumps.

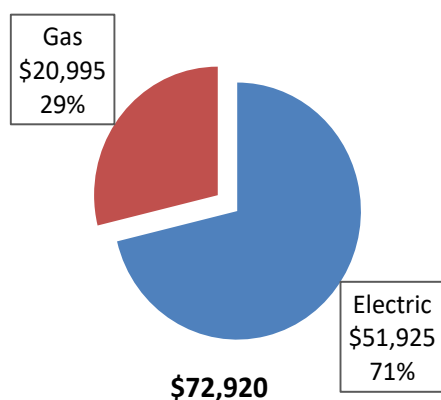
A thorough description of the facility and our observations are located in Section 2.

## I.2 Your Cost Reduction Opportunities

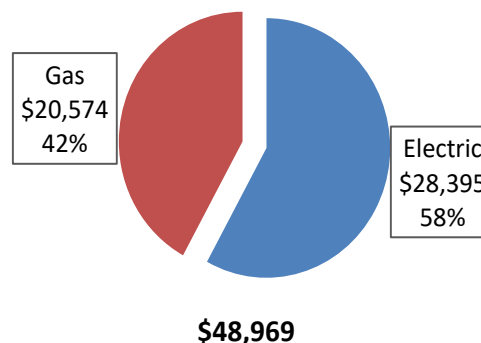
### Energy Conservation Measures

TRC evaluated 11 measures including nine high priority which represent an opportunity for L. V. Moore Middle School to reduce annual energy costs by roughly \$19,125 and annual greenhouse gas emissions by 146,095 lbs CO<sub>2</sub>e. The measures would pay for themselves in roughly 3.82 years. The breakdown of existing and potential utility costs is illustrated in Figure 1 and Figure 2, respectively. These projects represent an opportunity to reduce L. V. Moore Middle School's annual energy use by 13.3%.

*Figure 1 – Previous 12 Month Utility Costs*



*Figure 2 – Potential Post-Implementation Costs*



A detailed description of L. V. Moore Middle School's existing energy use can be found in Section 3.

The evaluated measures have been listed and grouped into major categories as shown in Figure 3. Brief descriptions of the categories can be found below and descriptions of the individual opportunities can be found in Section 4. **Measures without an "ECM #" in the table below have been evaluated, but are not recommended for implementation.**

**Figure 3 – Summary of Energy Reduction Opportunities**

Energy Conservation Measure		Recommend?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>			<b>107,815</b>	<b>21.6</b>	<b>0.0</b>	<b>\$14,553.71</b>	<b>\$50,404.81</b>	<b>\$8,160.00</b>	<b>\$42,244.81</b>	<b>2.90</b>	<b>108,569</b>
ECM 1	Install LED Fixtures	Yes	19,524	3.5	0.0	\$2,635.45	\$9,710.67	\$665.00	\$9,045.67	3.43	19,660
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Yes	574	0.1	0.0	\$77.55	\$430.00	\$30.00	\$400.00	5.16	579
ECM 3	Retrofit Fixtures with LED Lamps	Yes	86,911	17.9	0.0	\$11,731.93	\$39,188.59	\$7,465.00	\$31,723.59	2.70	87,519
ECM 4	Install LED Exit Signs	Yes	806	0.1	0.0	\$108.79	\$1,075.55	\$0.00	\$1,075.55	9.89	812
<b>Lighting Control Measures</b>			<b>17,317</b>	<b>3.6</b>	<b>0.0</b>	<b>\$2,337.64</b>	<b>\$9,160.00</b>	<b>\$1,300.00</b>	<b>\$7,860.00</b>	<b>3.36</b>	<b>17,438</b>
ECM 5	Install Occupancy Sensor Lighting Controls	Yes	15,288	3.2	0.0	\$2,063.66	\$8,360.00	\$1,300.00	\$7,060.00	3.42	15,395
ECM 6	Install High/Low Lighting Controls	Yes	2,030	0.4	0.0	\$273.97	\$800.00	\$0.00	\$800.00	2.92	2,044
<b>Motor Upgrades</b>			<b>580</b>	<b>0.2</b>	<b>0.0</b>	<b>\$78.36</b>	<b>\$1,516.29</b>	<b>\$0.00</b>	<b>\$1,516.29</b>	<b>19.35</b>	<b>585</b>
	Premium Efficiency Motors	No	580	0.2	0.0	\$78.36	\$1,516.29	\$0.00	\$1,516.29	19.35	585
<b>Electric Unitary HVAC Measures</b>			<b>12,223</b>	<b>7.2</b>	<b>0.0</b>	<b>\$1,649.97</b>	<b>\$23,465.25</b>	<b>\$1,242.00</b>	<b>\$22,223.25</b>	<b>13.47</b>	<b>12,309</b>
ECM 7	Install High Efficiency Electric AC	Yes	12,223	7.2	0.0	\$1,649.97	\$23,465.25	\$1,242.00	\$22,223.25	13.47	12,309
<b>Gas Heating (HVAC/Process) Replacement</b>			<b>0</b>	<b>0.0</b>	<b>10.1</b>	<b>\$76.02</b>	<b>\$14,402.05</b>	<b>\$2,000.00</b>	<b>\$12,402.05</b>	<b>163.14</b>	<b>1,185</b>
	Install High Efficiency Hot Water Boilers	No	0	0.0	10.1	\$76.02	\$14,402.05	\$2,000.00	\$12,402.05	163.14	1,185
<b>Domestic Water Heating Upgrade</b>			<b>0</b>	<b>0.0</b>	<b>56.0</b>	<b>\$420.82</b>	<b>\$93.21</b>	<b>\$0.00</b>	<b>\$93.21</b>	<b>0.22</b>	<b>6,562</b>
ECM 8	Install Low-Flow Domestic Hot Water Devices	Yes	0	0.0	56.0	\$420.82	\$93.21	\$0.00	\$93.21	0.22	6,562
<b>Plug Load Equipment Control - Vending Machine</b>			<b>1,209</b>	<b>0.0</b>	<b>0.0</b>	<b>\$163.18</b>	<b>\$718.80</b>	<b>\$0.00</b>	<b>\$718.80</b>	<b>4.40</b>	<b>1,217</b>
ECM 9	Vending Machine Control	Yes	1,209	0.0	0.0	\$163.18	\$718.80	\$0.00	\$718.80	4.40	1,217
<b>TOTALS FOR RECOMMENDED MEASURES</b>			<b>138,564</b>	<b>32.4</b>	<b>56.0</b>	<b>\$19,125.32</b>	<b>\$83,842.07</b>	<b>\$10,702.00</b>	<b>\$73,140.07</b>	<b>3.82</b>	<b>146,095</b>
<b>TOTALS FOR ALL MEASURES</b>			<b>139,145</b>	<b>32.7</b>	<b>66.2</b>	<b>\$19,279.69</b>	<b>\$99,760.41</b>	<b>\$12,702.00</b>	<b>\$87,058.41</b>	<b>4.52</b>	<b>147,864</b>

\* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

**Lighting Upgrades** generally involve the replacement of existing lighting components such as lamps and ballasts (or the entire fixture) with higher efficiency lighting components. These measure save energy by reducing the power used by the lighting components due to improved electrical efficiency.

**Lighting Controls** measures generally involve the installation of automated controls to turn off lights or reduce light output when conditions allow. Automated control reduces reliance on occupant behavior for adjusting lights. These measures save energy by reducing the amount of time lights are on.

**Motor Upgrades** generally involve replacing old standard efficiency motors with motors of the current efficiency standard (EISA 2007). Motors will be replaced with the same size motors. This measure saves energy by reducing the power used by the motors due to improved electrical efficiency.

**Electric Unitary HVAC** measures generally involve replacing old inefficient air conditioning systems with modern energy efficient systems. New air conditioning systems can provide cooling equivalent to older air condition systems, but use less energy. These measures save energy by reducing the power used by the air condition system due to improved electrical efficiency.



**Gas Heating** (HVAC/Process) measures generally involve replacing old inefficient hydronic heating systems with modern energy efficient systems. Gas heating systems can provide heating equivalent to older systems, but use less energy. These measures save energy by reducing the fuel used by the heating due to improved combustion and heat transfer efficiency.

**Domestic Water Heating** upgrade measures generally involve replacing old inefficient domestic water heating systems with modern energy efficient systems. New domestic water heating systems can provide equivalent or greater capacity as older systems, but use less energy. These measures save energy by reducing the fuel used by the domestic water heating systems due to improved efficiency or the removal of standby losses.

**Plug Load Equipment** control measures generally involve installing automation that limits the power use or operation of equipment plugged into an electrical receptacle based on occupancy.

### **Energy Efficient Practices**

TRC also identified 11 low cost (or no cost) energy efficient practices. A facility's energy performance can be significantly improved by employing certain behavioral and operational adjustments as well as performing routine maintenance on building systems. Through these practices equipment lifetime can be extended; occupant comfort, health and safety can be improved; and annual energy, operation, and maintenance costs can be reduced. Opportunities identified at L. V. Moore Middle School include:

- Reduce Air Leakage
- Close Doors and Windows
- Perform Proper Lighting Maintenance
- Develop a Lighting Maintenance Schedule
- Ensure Lighting Controls Are Operating Properly
- Use Fans to Reduce Cooling Load
- Practice Proper Use of Thermostat Schedules and Temperature Resets
- Clean and/or Replace HVAC Filters
- Perform Proper Boiler Maintenance
- Perform Proper Water Heater Maintenance
- Water Conservation

For details on these energy efficient practices, please refer to Section 5.

### **Self-Generation Measures**

TRC evaluated the potential for installing self-generation sources for L. V. Moore Middle School. Based on the configuration of the site and its loads there is a high potential for installing a photovoltaic (PV) array.

***Figure 4 – Photovoltaic Potential***

Potential	High	
System Potential	112	kW DC STC
Electric Generation	133,433	kWh/yr
Displaced Cost	\$11,610	/yr
Installed Cost	\$291,200	

For details on our evaluation and the self-generation potential, please refer to Section 6.



## I.3 Implementation Planning

To realize the energy savings from the ECMs listed in this report, the equipment changes outlined for each ECM need to be selected and installed through project implementation. One of the first considerations is if there is capital available for project implementation. Another consideration is whether to pursue individual ECMs, a group of ECMs, or a comprehensive approach wherein all ECMs are pursued, potentially in conjunction with other facility projects or improvements.

Rebates, incentives, and financing are available from the NJBPU, NJCEP, as well as some of the state's investor-owned utilities, to help reduce the costs associated with the implementation of energy efficiency projects. Prior to implementing any project, please review the appropriate incentive program guidelines before proceeding. This is important because in most cases you will need to submit an application for the incentives before purchasing materials and beginning installation.

The ECMs outlined in this report may qualify under the following program(s):

- SmartStart
- Direct Install
- SREC (Solar Renewable Energy Certificate) Registration Program (SRP)
- Energy Savings Improvement Program (ESIP)

For facilities with capital available for implementation of selected individual measures or phasing implementation of selected measures over multiple years, incentives are available through the SmartStart program. To participate in this program you may utilize internal resources, or an outside firm or contractor, to design the ECM(s), select the equipment and apply for the incentive(s). Program pre-approval is required for some SmartStart incentives, so only after receiving approval may the ECM(s) be installed. The incentive values listed above in Figure 3 represent the SmartStart program and will be explained further in Section 8, as well as the other programs as mentioned below.

This facility also qualifies for the Direct Install program which, through an authorized network of participating contractors, can assist with the implementation of a group of measures versus installing individual measures or phasing implementation. This program is designed to be turnkey and will provide an incentive up to 70% of the cost of the project identified by the designated contractor.

For facilities without capital available to implement ECMs, project financing may be available through the Energy Savings Improvement Program (ESIP). Supported directly by the NJBPU, ESIP provides government agencies with external project development, design, and implementation services as well as financing for implementing ECMs. This LGEA report is the first step for participating in ESIP and should help you determine next steps. Refer to Section 8.4 for additional information on the ESIP Program.

Additional descriptions of all relevant incentive programs are located in Section 8 or: [www.njcleanenergy.com/ci](http://www.njcleanenergy.com/ci).

To ensure projects are implemented such that maximum savings and incentives are achieved, bids and specifications should be reviewed by your procurement personnel and/or consultant(s) to ensure that selected equipment coincides with LGEA recommendations, as well as applicable incentive program guidelines and requirements.

## 2 FACILITY INFORMATION AND EXISTING CONDITIONS

### 2.1 Project Contacts

*Figure 5 – Project Contacts*

Name	Role	E-Mail	Phone #
<b>Customer</b>			
Rhonda Curry	Business Administrator/ Board Secretary	rcurry@roselleschools.org	908-298-2040 Ext.2111
<b>Designated Representative</b>			
Kelvin T. White	Facility Manager	kwhite@roselleschools.org	908-298-2040 Ext. 2007
<b>TRC Energy Services</b>			
Moussa Traore	Auditor	mtraore@trcsolutions.com	(732) 855-2879

### 2.2 General Site Information

On September 14, 2016, TRC performed an energy audit at L. V. Moore Middle School located in Roselle, New Jersey. TRC's auditor met with Kelvin T. White to review the facility operations and focus the investigation on specific energy-using systems.

The 40,256 square foot middle school building is a two-story facility and is comprised of classrooms, administrative offices, gymnasium, kitchen, storage and mechanical rooms. The building was constructed in 1956 and expanded to accommodate additional classrooms and other spaces in 1998. In addition to the school building, two small trailers are used to accommodate additional office spaces.

### 2.3 Building Occupancy

The school operates on a 10 month schedule and is open Monday through Friday. The typical schedule is presented in the table below. During a typical day, the school is occupied by approximately 408 students and 52 staff.

*Figure 6 - Building Schedule*

Building Name	Weekday/Weekend	Operating Schedule
L. V. Moore Middle School	Weekday	7:00 AM - 7:00 PM
L. V. Moore Middle School	Weekend	Closed

### 2.4 Building Envelope

The two-story building has a reinforced concrete foundation and a flat roof that is covered with a white membrane. The roof is in good condition. Exterior walls are finished with brick masonry. The windows throughout the facility are double, operable with aluminum frames and are in good condition as well with no units showing signs of outside air infiltration. Exterior doors are constructed of metal. Overall, the building's envelope is in good condition.



## 2.5 On-site Generation

L. V. Moore Middle School does not have any on-site electric generation capacity.

## 2.6 Energy-Using Systems

Please refer to Appendix A: Equipment Inventory & Recommendations for an inventory of your equipment.

### Lighting System

Lighting is provided by a combination of linear fluorescent fixtures and fixtures with incandescent lamps. The restrooms and the data room are lit with 40-Watt linear fluorescent T12 lamps while the gymnasium is lit with 400-Watt metal halide lamps. Storage rooms and closet spaces are typically illuminated with incandescent lamps. The remaining building spaces and the trailer offices are lit with 32-Watt linear fluorescent lamps. Exit signs contain incandescent lamps. Lighting control is provided by manual wall switches. The facility exterior lighting system consists of high pressure sodium, metal halide and halogen incandescent. They are controlled with photocells.

### Hot Water and Steam System



The hot water system consists of two A.O Smith 300 MBh boilers with a nominal efficiency of 78%. They serve the newer section of the building. Each boiler is supplied by a dedicated 0.5 hp pump and one small fractional hot water return pump. Heating hot water is controlled by a Tekmar 262 boiler control system which regulates a single heating water temperature through outdoor temperature reset and hot water target control. The boilers provide hot water to unit ventilators and baseboards. Local thermostats are used to control temperature in spaces. The boilers are 19 years old.

The steam system consists of one 3,297 MBh steam boiler with a nominal combustion efficiency of 80% and associated distribution. It serves the old section of the building and has a 1.5 hp combustion air fan. The boiler also has two 1.5 hp feed water pumps and a control valve that maintains the boiler water level. Steam is supplied to the radiators at 15 psi and local thermostats are used to control the temperatures in spaces. The boiler is 12 years old and is well maintained.

## **Air Conditioning**



Cooling is provided by a combination of window air conditioners (AC), split system ACs, and through the wall heat pumps. There are 10 split system AC ranging from one to three tons. They are in relatively good condition except for five Trane units that are 13 years old. One 3.5 ton and one 2 ton through the wall heat pumps are used to serve the two trailer offices. There are 21 window ACs are used in the facility and the majority of them are in good condition except the three units serving rooms 2B, 8, and the second-floor office. These units appear in poor condition and are in need of replacement.

## **Domestic Hot Water**

Domestic hot water for the school consists of one Bradford White gas fired non-condensing water heater with an input rating of MBh and a nominal efficiency of 80%. The water heater is six years old and has 50-gallon storage tank.

## **Food Service & Refrigeration**

The facility has a small non-commercial kitchen that is used to prepare lunches for the students. The kitchen includes gas and electric convection oven, three stand-up refrigerators and no walk-in cooler or freezer. The kitchen is well maintained.

### **Plug load & Vending Machines**

There are approximately 98 computer work stations throughout the facility and they are mostly desktop units with LCD monitors. There is no centralized PC power management software installed.

There is one server room in the facility that has cooling provided by one window AC and no vending machines in the facility. There are two vending machines located in the teacher room.

## **2.7 Water-Using Systems**

There are several restrooms at this facility. A sampling of restrooms found that the faucets are rated for 2.2 gallons per minute (gpm) or higher, the toilets are rated at 2.5 gallons per flush (gpf) and the urinals are rated at 2 gpf. There are no restrooms with showers.

### 3 SITE ENERGY USE AND COSTS

Utility data for electricity and natural gas was analyzed to identify opportunities for savings. In addition, data for electricity and natural gas was evaluated to determine the annual energy performance metrics for the building in energy cost/ft<sup>2</sup> and energy use/ft<sup>2</sup>. These energy use indices are indicative of the relative energy effectiveness of this building. There are a number of factors that could cause the energy use of this building to vary from the “typical” energy use for other facilities identified as: “School (K-12)”. Specific local climate conditions, daily occupancy hours of the facility, seasonal fluctuations in occupancy, daily operating hours of energy use systems, and the behavior of the occupants with regard to operating systems that impact energy use such as turning off appliances and leaving windows open. Please refer to the Benchmarking section within Section 3.4 for additional information.

#### 3.1 Total Cost of Energy

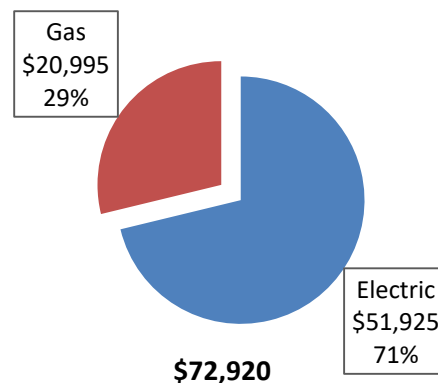
The following energy consumption and cost data is based on the last 12 month period of utility usage data that was provided for each utility. The annual consumption and cost was developed from this information.

*Figure 7 - Utility Summary*

Utility Summary for L. V. Moore Middle School		
Fuel	Usage	Cost
Electricity	343,917 kWh	\$51,925
Natural Gas	27,959 Therms	\$20,995
Total		\$72,920

The current utility cost for this site is \$72,920 as shown in the chart below.

*Figure 8 - Energy Cost Breakdown*





## 3.2 Electricity Usage

Electricity is provided by PSE&G. The average electric cost (combined for commodity, transmission and distribution) for the past 12 months is \$0.135/kWh, which is the blended rate used throughout the analyses in this report. The monthly electricity consumption and peak demand is represented graphically in the chart below. The electricity use profile reflects lower occupancy in the summer months, although the building is cooled.

Figure 9 - Electric Usage & Demand

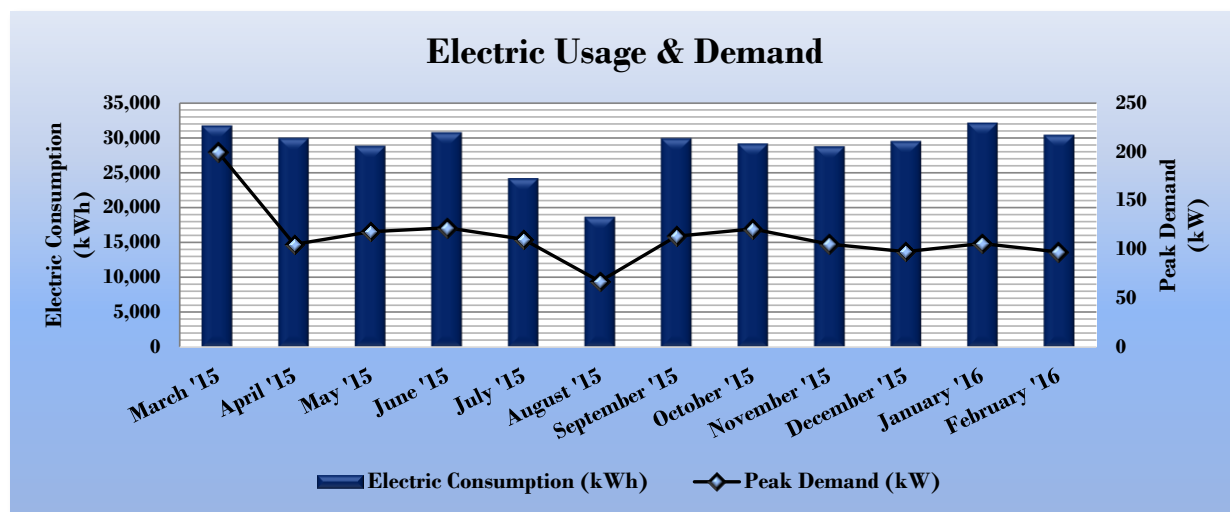


Figure 10 - Electric Usage & Demand

Electric Billing Data for L. V. Moore Middle School					
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost
3/19/15	29	31,725	200	\$433	\$4,597
4/20/15	31	29,948	105	\$457	\$4,517
5/19/15	31	28,832	118	\$513	\$4,467
6/18/15	30	30,764	122	\$530	\$5,478
7/20/15	33	24,174	110	\$479	\$4,543
8/18/15	28	18,656	67	\$292	\$3,261
9/17/15	32	29,920	114	\$495	\$5,296
10/16/15	29	29,149	121	\$527	\$4,042
11/16/15	30	28,725	105	\$460	\$3,943
12/17/15	30	29,492	98	\$426	\$3,821
1/20/16	31	32,130	106	\$463	\$4,126
2/18/16	31	30,402	97	\$425	\$3,835
<b>Totals</b>	<b>365</b>	<b>343,917</b>	<b>199.8</b>	<b>\$5,501</b>	<b>\$51,925</b>
<b>Annual</b>	<b>365</b>	<b>343,917</b>	<b>199.8</b>	<b>\$5,501</b>	<b>\$51,925</b>



### 3.3 Natural Gas Usage

Natural gas is provided by Elizabethtown Gas. The average gas cost for the past 12 months is \$0.751/therm, which is the blended rate used throughout the analyses in this report. The monthly gas consumption is represented graphically in the chart below. The gas use profile is typical for a facility with a significant heating load relative to other end uses.

Figure 11 - Natural Gas Usage

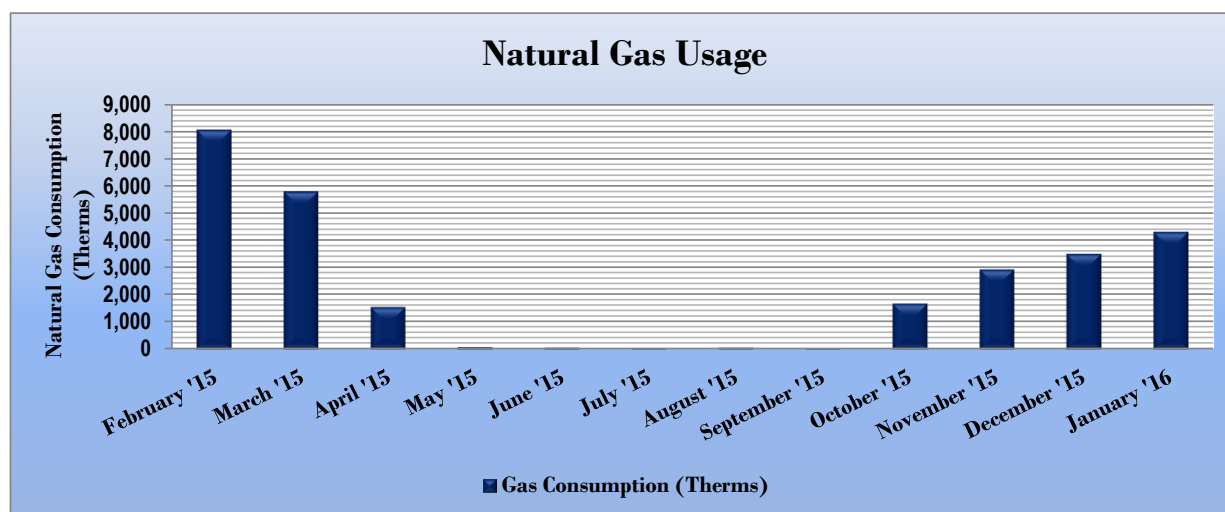


Figure 12 - Natural Gas Usage

Gas Billing Data for L. V. Moore Middle School			
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost
3/9/15	31	8,046	\$6,525
4/9/15	31	5,788	\$4,554
5/9/15	30	1,548	\$1,191
6/11/15	33	78	\$79
7/9/15	28	58	\$64
8/10/15	32	46	\$55
9/8/15	29	55	\$62
10/9/15	30	13	\$65
11/7/15	29	1,671	\$1,216
12/8/15	31	2,925	\$1,997
1/8/16	31	3,499	\$2,411
2/9/16	31	4,308	\$2,834
<b>Totals</b>	<b>366</b>	<b>28,036</b>	<b>\$21,053</b>
<b>Annual</b>	<b>365</b>	<b>27,959</b>	<b>\$20,995</b>

### 3.4 Benchmarking

This facility was benchmarked through Portfolio Manager®, an online tool created and managed by the United States Environmental Protection Agency (EPA) through the ENERGY STAR® program. Portfolio Manager® analyzes your building's consumption data, cost information, and operational use details and compares its performance against a yearly baseline, national medians, or similar buildings in your portfolio. Metrics used in this comparison are the Energy Use Intensity (EUI) and ENERGY STAR® score.

The EUI is a measure of a facility's energy consumption per square foot, and it is the standard metric for comparing buildings' energy performance. Comparing the EUI of a building with the national median EUI for that building type illustrates whether that building uses more energy than similar buildings on a square foot basis or if that building performs better than the median. EUI is presented in both site energy and source energy. Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy is the raw fuel consumed to generate the energy consumed at the site, factoring in energy production and distribution losses.

**Figure 13 - Energy Use Intensity Comparison – Existing Conditions**

Energy Use Intensity Comparison - Existing Conditions		
	L. V. Moore Middle School	National Median Building Type: School (K-12)
Source Energy Use Intensity (kBtu/ft <sup>2</sup> )	164.5	141.4
Site Energy Use Intensity (kBtu/ft <sup>2</sup> )	98.6	58.2

By implementing all recommended measures covered in this reporting, the project's estimated post-implementation EUI improves as shown in the table below:

**Figure 14 - Energy Use Intensity Comparison – Following Installation of Recommended Measures**

Energy Use Intensity Comparison - Following Installation of Recommended Measures		
	L. V. Moore Middle School	National Median Building Type: School (K-12)
Source Energy Use Intensity (kBtu/ft <sup>2</sup> )	126.1	141.4
Site Energy Use Intensity (kBtu/ft <sup>2</sup> )	85.5	58.2

Many buildings can also receive a 1 – 100 ENERGY STAR® score. This score compares your building's energy performance to similar buildings nationwide. A score of 50 represents median energy performance, while a score of 75 means your building performs better than 75 percent of all similar buildings nationwide — and may be eligible for ENERGY STAR® certification. This facility has a current score of 13.

The Portfolio Manager®, Statement of Energy Performance can be found in Appendix B: ENERGY STAR® Statement of Energy Performance.

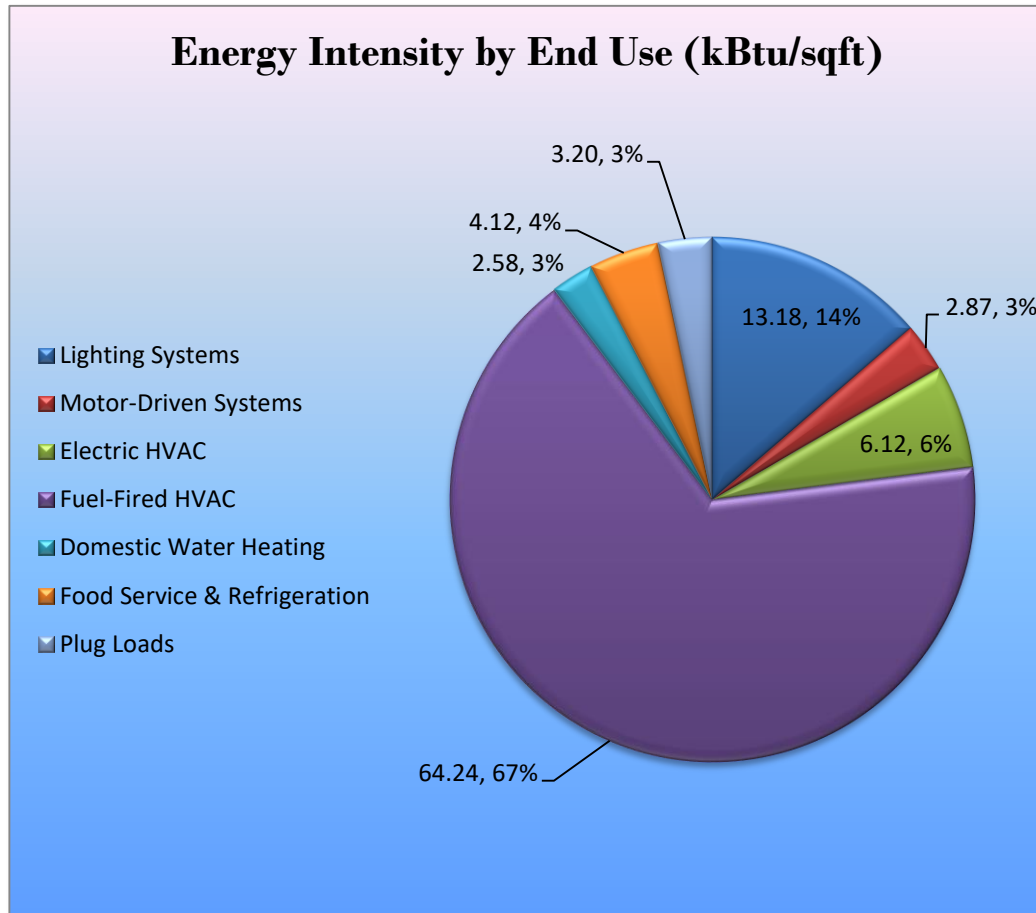
For more information on ENERGY STAR® certification go to: <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/earn-recognition/energy-star-certification/how-app-1>.

A Portfolio Manager® account has been created online for your facility and you will be provided with the login information for the account. We encourage you to update your utility information in Portfolio Manager® regularly, so that you can keep track of your building's performance. Free online training is available to help you use ENERGY STAR® Portfolio Manager® to track your building's performance at: <https://www.energystar.gov/buildings/training>.

### 3.5 Energy End-Use Breakdown

In order to provide a complete overview of energy consumption across building systems, an energy balance was performed at this facility. An energy balance utilizes standard practice engineering methods to evaluate all components of the various electric and fuel-fired systems found in a building and determine their proportional contribution to overall building energy usage. This visual representation of energy end uses highlights systems that may benefit most from energy efficiency projects.

Figure 15 - Energy Balance (% and kBtu/SF)



## 4 ENERGY CONSERVATION MEASURES

### Level of Analysis

The goal of this audit report is to identify potential energy projects, help prioritize specific measures for implementation, and set L. V. Moore Middle School on the path to receive financial incentives. For this audit report, most measures have received only a preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is considered sufficient to make “Go/No-Go” decisions and to prioritize energy projects. Savings are based on the New Jersey Board of Public Utilities New Jersey Clean Energy Program Protocols to Measure Resource Savings dated June 29, 2016. Further analysis or investigation may be required to calculate more accurate savings to support any custom SmartStart, Pay for Performance, or Large Energy Users incentive applications. Financial incentives for the ECMs identified in this report have been calculated based the New Jersey prescriptive SmartStart program. Depending on your implementation strategy, the project may be eligible for more lucrative incentives through other programs as identified in Section 8.

The following sections describe the evaluated measures.

### 4.1 Recommended ECMs

The measures below have been evaluated by the auditor and are recommended for implementation at the facility.

*Figure 16 – Summary of Recommended ECMs*

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>107,815</b>	<b>21.6</b>	<b>0.0</b>	<b>\$14,553.71</b>	<b>\$50,404.81</b>	<b>\$8,160.00</b>	<b>\$42,244.81</b>	<b>2.90</b>	<b>108,569</b>
ECM 1	Install LED Fixtures	19,524	3.5	0.0	\$2,635.45	\$9,710.67	\$665.00	\$9,045.67	3.43	19,660
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	574	0.1	0.0	\$77.55	\$430.00	\$30.00	\$400.00	5.16	579
ECM 3	Retrofit Fixtures with LED Lamps	86,911	17.9	0.0	\$11,731.93	\$39,188.59	\$7,465.00	\$31,723.59	2.70	87,519
ECM 4	Install LED Exit Signs	806	0.1	0.0	\$108.79	\$1,075.55	\$0.00	\$1,075.55	9.89	812
<b>Lighting Control Measures</b>		<b>17,317</b>	<b>3.6</b>	<b>0.0</b>	<b>\$2,337.64</b>	<b>\$9,160.00</b>	<b>\$1,300.00</b>	<b>\$7,860.00</b>	<b>3.36</b>	<b>17,438</b>
ECM 5	Install Occupancy Sensor Lighting Controls	15,288	3.2	0.0	\$2,063.66	\$8,360.00	\$1,300.00	\$7,060.00	3.42	15,395
ECM 6	Install High/Low Lighting Controls	2,030	0.4	0.0	\$273.97	\$800.00	\$0.00	\$800.00	2.92	2,044
<b>Electric Unitary HVAC Measures</b>		<b>12,223</b>	<b>7.2</b>	<b>0.0</b>	<b>\$1,649.97</b>	<b>\$23,465.25</b>	<b>\$1,242.00</b>	<b>\$22,223.25</b>	<b>13.47</b>	<b>12,309</b>
ECM 7	Install High Efficiency Electric AC	12,223	7.2	0.0	\$1,649.97	\$23,465.25	\$1,242.00	\$22,223.25	13.47	12,309
<b>Domestic Water Heating Upgrade</b>		<b>0</b>	<b>0.0</b>	<b>56.0</b>	<b>\$420.82</b>	<b>\$93.21</b>	<b>\$0.00</b>	<b>\$93.21</b>	<b>0.22</b>	<b>6,562</b>
ECM 8	Install Low-Flow Domestic Hot Water Devices	0	0.0	56.0	\$420.82	\$93.21	\$0.00	\$93.21	0.22	6,562
<b>Plug Load Equipment Control - Vending Machine</b>		<b>1,209</b>	<b>0.0</b>	<b>0.0</b>	<b>\$163.18</b>	<b>\$718.80</b>	<b>\$0.00</b>	<b>\$718.80</b>	<b>4.40</b>	<b>1,217</b>
ECM 9	Vending Machine Control	1,209	0.0	0.0	\$163.18	\$718.80	\$0.00	\$718.80	4.40	1,217
<b>TOTALS</b>		<b>138,564</b>	<b>32.4</b>	<b>56.0</b>	<b>\$19,125.32</b>	<b>\$83,842.07</b>	<b>\$10,702.00</b>	<b>\$73,140.07</b>	<b>3.82</b>	<b>146,095</b>

\* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

### 4.1.1 Lighting Upgrades

Our recommendations for lighting upgrades are summarized in Figure 17 below.

*Figure 17 – Summary of Lighting Upgrade ECMs*

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>107,815</b>	<b>21.6</b>	<b>0.0</b>	<b>\$14,553.71</b>	<b>\$50,404.81</b>	<b>\$8,160.00</b>	<b>\$42,244.81</b>	<b>2.90</b>	<b>108,569</b>
ECM 1	Install LED Fixtures	19,524	3.5	0.0	\$2,635.45	\$9,710.67	\$665.00	\$9,045.67	3.43	19,660
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	574	0.1	0.0	\$77.55	\$430.00	\$30.00	\$400.00	5.16	579
ECM 3	Retrofit Fixtures with LED Lamps	86,911	17.9	0.0	\$11,731.93	\$39,188.59	\$7,465.00	\$31,723.59	2.70	87,519
ECM 4	Install LED Exit Signs	806	0.1	0.0	\$108.79	\$1,075.55	\$0.00	\$1,075.55	9.89	812

### ECM 1: Install LED Fixtures

#### *Summary of Measure Economics*

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
Interior	12,683	2.6	0.0	\$1,712.09	\$7,302.96	\$60.00	\$7,242.96	4.23	12,772
Exterior	6,840	0.9	0.0	\$923.35	\$2,407.71	\$605.00	\$1,802.71	1.95	6,888

#### *Measure Description*

This measure evaluates replacing existing fixtures containing metal halide and high-pressure sodium lamps with new high performance LED light fixtures. This measure saves energy by installing LED sources which use less power than other technologies with a comparable light output.

Maintenance savings are anticipated since LED sources have burn hours which are generally more than twice that of a fluorescent source and more than 10 times incandescent sources. Maintenance savings may be partially offset by the higher material costs associated with LED sources.

During planning and design for the installation of new fixtures, we recommend a holistic approach that considers both the technology of the lighting sources and how they are controlled.

## ECM 2: Retrofit Fluorescent Fixtures with LED Lamps and Drivers

### Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
Interior	574	0.1	0.0	\$77.55	\$430.00	\$30.00	\$400.00	5.16	579
Exterior	0	0.0	0.0	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0

### Measure Description

This measure evaluates replacing linear fluorescent T12 lamps, ballasts, and reflectors with LED tube lamps, reflectors, and drivers specifically designed for existing linear fluorescent fixtures. The retrofit uses the existing fixture housing but replaces the rest of the components with an efficient source and reflectors designed for LEDs. This measure saves energy by installing LED sources which use less power than other technologies with a comparable light output and efficiently projects the light into the space.

Maintenance savings are anticipated since LED sources have burn hours which are more than twice that of a fluorescent source. Maintenance savings may be partially offset by the higher material costs associated with LED sources.

During retrofit planning and design, we recommend a holistic approach that considers both the technology of the lighting sources and how they are controlled.

## ECM 3: Retrofit Fixtures with LED Lamps

### Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
Interior	86,164	17.8	0.0	\$11,631.11	\$38,973.57	\$7,425.00	\$31,548.57	2.71	86,766
Exterior	747	0.1	0.0	\$100.82	\$215.01	\$40.00	\$175.01	1.74	752

### Measure Description

This measure evaluates replacing linear fluorescent T8 lamps with LED tube lamps and replacing incandescent, halogen and compact fluorescent screw-in/plug-in based lamps with LED lamps. Many LED tube lamps are direct replacements for existing fluorescent lamps and can be installed although there is a fluorescent fixture ballast in place. Other tube lamps require that fluorescent fixture ballasts be removed or replaced with LED drivers. Screw-in/plug-in LED lamps can be used as a direct replacement for most other screw-in/plug-in lamps. This measure saves energy by installing LED sources which use less power than other technologies with a comparable light output.

Maintenance savings are anticipated since LED sources have burn hours which are more than twice that of a fluorescent source and more than 10 times incandescent sources. LED lamps that use the existing fluorescent fixture ballast will be constrained by the remaining hours of the ballast. Maintenance savings may be partially offset by the higher material costs associated with LED sources.

During retrofit planning and design, we recommend a holistic approach that considers both the technology of the lighting sources and how they are controlled.



## ECM 4: Install LED Exit Signs

### Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
Interior	806	0.1	0.0	\$108.79	\$1,075.55	\$0.00	\$1,075.55	9.89	812
Exterior	0	0.0	0.0	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0

### Measure Description

This measure evaluates replacing incandescent lighting in exit signs with LEDs. LED sources require virtually no maintenance and LED exit signs have a life expectancy of at least 20 years. Many manufacturers can provide retrofit kits that meet fire and safety code requirements. Retrofit kits are less expensive and simpler to install than replacement signs, however, new fixtures would have a longer useful life and are therefore recommended.

A reduction in maintenance costs will be realized with the proposed retrofit because lamps will not have to be replaced as frequently.

## 4.1.2 Lighting Control Measures

Our recommendations for lighting control measures are summarized in Figure 18 below.

**Figure 18 – Summary of Lighting Control ECMs**

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Control Measures</b>		<b>17,317</b>	<b>3.6</b>	<b>0.0</b>	<b>\$2,337.64</b>	<b>\$9,160.00</b>	<b>\$1,300.00</b>	<b>\$7,860.00</b>	<b>3.36</b>	<b>17,438</b>
ECM 5	Install Occupancy Sensor Lighting Controls	15,288	3.2	0.0	\$2,063.66	\$8,360.00	\$1,300.00	\$7,060.00	3.42	15,395
ECM 6	Install High/Low Lighting Controls	2,030	0.4	0.0	\$273.97	\$800.00	\$0.00	\$800.00	2.92	2,044

### ECM 5: Install Occupancy Sensor Lighting Controls

#### *Summary of Measure Economics*

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
15,288	3.2	0.0	\$2,063.66	\$8,360.00	\$1,300.00	\$7,060.00	3.42	15,395

#### *Measure Description*

This measure evaluates installing occupancy sensors to control light fixtures that are currently manually controlled in classrooms, storage rooms, and private offices. Sensors detect occupancy using ultrasonic and/or infrared wave technologies. Lighting systems are enabled when an occupant is detected. Fixtures are automatically turned off after an area has been vacant for a preset period. Occupants will also be able to manually turn off fixtures. Energy savings result from only operating lighting systems when they are required.

Occupancy sensors may be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. Ceiling-mounted or remote-mounted sensors require the use of low voltage switching relays or a wireless signal to the switch. In general, use wall switch replacement sensors for single occupant offices and other small rooms. Install ceiling-mounted or remote mounted sensors in locations without local switching, in situations where the existing wall switches are not in the line-of-sight of the main work area, and in large spaces. We recommend a holistic design approach that considers both the technology of the lighting sources and how they are controlled.

Maintenance savings are anticipated due to reduced lamp operation, however, additional maintenance costs may be incurred because the occupancy sensors may require periodic adjustment; it is anticipated that the net effect on maintenance costs will be negligible.

## ECM 6: Install High/Low Lighting Controls

### Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
2,030	0.4	0.0	\$273.97	\$800.00	\$0.00	\$800.00	2.92	2,044

### Measure Description

This measure evaluates installing occupancy sensors to provide dual level lighting control for light fixtures in spaces that are infrequently occupied but require continuous or night lighting for safety or security reasons. Typical areas for such lighting control are interior corridors.

The light fixtures operate at default low levels when the area is not occupied to provide minimal lighting to meet security or safety requirements. Sensors detect occupancy using ultrasonic and/or infrared wave technologies. The lighting systems are switched to the high level setting when an occupant is detected. Fixtures are automatically switched back to low level after an area has been vacant for a preset period.

For this application the occupancy sensors will generally be ceiling or fixture mounted. Sufficient sensor coverage should be provided to turn lights on in an area as an occupant approaches the area.

Maintenance savings are anticipated due to reduced lamp operation, however, additional maintenance costs may be incurred because the occupancy sensors may require periodic adjustment; it is anticipated that the net effect on maintenance costs will be negligible.

### 4.1.3 Electric Unitary HVAC Measures

Our recommendations for unitary HVAC measures are summarized in Figure 19 below.

**Figure 19 - Summary of Unitary HVAC ECMs**

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Electric Unitary HVAC Measures</b>		<b>12,223</b>	<b>7.2</b>	<b>0.0</b>	<b>\$1,649.97</b>	<b>\$23,465.25</b>	<b>\$1,242.00</b>	<b>\$22,223.25</b>	<b>13.47</b>	<b>12,309</b>
ECM 7	Install High Efficiency Electric AC	12,223	7.2	0.0	\$1,649.97	\$23,465.25	\$1,242.00	\$22,223.25	13.47	12,309

### ECM 7: Install High Efficiency Electric AC

#### *Summary of Measure Economics*

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
12,223	7.2	0.0	\$1,649.97	\$23,465.25	\$1,242.00	\$22,223.25	13.47	12,309

#### *Measure Description*

This measure evaluates replacing the older, inefficient window split system air conditioners with high efficiency air conditioners. There have been significant improvements in both compressor and fan motor efficiencies in the past several years. Therefore, electricity savings can be achieved by replacing old units with new high efficiency units. A higher EER or SEER rating indicates a more efficient cooling system. The magnitude of energy savings for this measure depends on the relative efficiency of the old and new unit, the cooling load, and the annual operating hours.

#### 4.1.4 Domestic Water Heating Upgrade

Our recommendations for domestic water heating measures are summarized in Figure 20 below.

**Figure 20 - Summary of Domestic Water Heating ECMs**

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Domestic Water Heating Upgrade</b>		<b>0</b>	<b>0.0</b>	<b>56.0</b>	<b>\$420.82</b>	<b>\$93.21</b>	<b>\$0.00</b>	<b>\$93.21</b>	<b>0.22</b>	<b>6,562</b>
ECM 8	Install Low-Flow Domestic Hot Water Devices	0	0.0	56.0	\$420.82	\$93.21	\$0.00	\$93.21	0.22	6,562

#### ECM 8: Install Low-Flow DHW Devices

##### *Summary of Measure Economics*

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
0	0.0	56.0	\$420.82	\$93.21	\$0.00	\$93.21	0.22	6,562

##### *Measure Description*

This measure evaluates the savings from installing low flow domestic water devices to reduce overall water flow in general and hot water flow in particular. Low flow faucet aerators reduce the water flow, relative to standard aerators, from the fixture.

All of the low flow devices reduce the overall water flow from the fixture which generally reduces the amount of hot water used resulting in energy and water savings.

## 4.1.5 Plug Load Equipment Control - Vending Machine

Our recommendations for plug load equipment controls are summarized in Figure 21 below.

**Figure 21-Summary of Plug Load Equipment Control ECMs**

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Plug Load Equipment Control - Vending Machine</b>		<b>1,209</b>	<b>0.0</b>	<b>0.0</b>	<b>\$163.18</b>	<b>\$718.80</b>	<b>\$0.00</b>	<b>\$718.80</b>	<b>4.40</b>	<b>1,217</b>
ECM 9	Vending Machine Control	1,209	0.0	0.0	\$163.18	\$718.80	\$0.00	\$718.80	4.40	1,217

## ECM 9: Vending Machine Control

### Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
1,209	0.0	0.0	\$163.18	\$718.80	\$0.00	\$718.80	4.40	1,217

### Measure Description

Vending machines operate continuously, even during non-business hours. It is recommended to install occupancy sensor based controls to reduce the energy use. These controls power down the machine when the surrounding area is vacant, then monitor the surrounding temperature and power up the cooling system at regular intervals to keep the product cool. Savings are a function of the activity level around the vending machine.

## 4.2 ECMs Evaluated But Not Recommended

The measures below have been evaluated by the auditor but are not recommended for implementation at the facility. Reasons for exclusion can be found in each measure description section.

**Figure 22 – Summary of Evaluated But Not Recommended ECMs**

Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Motor Upgrades</b>	<b>580</b>	<b>0.2</b>	<b>0.0</b>	<b>\$78.36</b>	<b>\$1,516.29</b>	<b>\$0.00</b>	<b>\$1,516.29</b>	<b>19.35</b>	<b>585</b>
Premium Efficiency Motors	580	0.2	0.0	\$78.36	\$1,516.29	\$0.00	\$1,516.29	19.35	585
<b>Gas Heating (HVAC/Process) Replacement</b>	<b>0</b>	<b>0.0</b>	<b>10.1</b>	<b>\$76.02</b>	<b>\$14,402.05</b>	<b>\$2,000.00</b>	<b>\$12,402.05</b>	<b>163.14</b>	<b>1,185</b>
Install High Efficiency Hot Water Boilers	0	0.0	10.1	\$76.02	\$14,402.05	\$2,000.00	\$12,402.05	163.14	1,185
<b>TOTALS</b>	<b>580</b>	<b>0.2</b>	<b>10.1</b>	<b>\$154.38</b>	<b>\$15,918.35</b>	<b>\$2,000.00</b>	<b>\$13,918.35</b>	<b>90.16</b>	<b>1,770</b>

\* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

### Premium Efficiency Motors

#### *Summary of Measure Economics*

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
580	0.2	0.0	\$78.36	\$1,516.29	\$0.00	\$1,516.29	19.35	585

#### *Measure Description*

This measure evaluates replacing standard efficiency motors with EISA 2007 efficiency motors. The evaluation assumes existing motors will be replaced with the same size motors. It is important that the speed of each new motor match the speed of the motor it replaces as closely as possible. The base case motor efficiencies are obtained from nameplate information. Proposed case premium motor efficiencies are obtained from the New Jersey's Clean Energy Program Protocols to Measure Resource Savings (2016). Savings are based on the difference between baseline and proposed efficiencies and the annual operating hours.

#### *Reasons for not Recommending*

The simple payback of this measure exceeds the expected useful life of the equipment and is therefore not recommended on the basis of energy savings alone.



## Install High Efficiency Hot Water Boilers

### *Summary of Measure Economics*

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO <sub>2</sub> e Emissions Reduction (lbs)
0	0.0	10.1	\$76.02	\$14,402.05	\$2,000.00	\$12,402.05	163.14	1,185

### *Measure Description*

This measure evaluates replacing old inefficient hot water boilers with high efficiency hot water boilers. Significant improvements have been made in combustion technology resulting in increases in overall boiler efficiency. Savings result from improved combustion efficiency and reduced standby losses at low loads.

The most notable efficiency improvement is condensing hydronic boilers that can achieve over 90% efficiency under the proper conditions. Condensing hydronic boilers typically operate at efficiencies between 85% and 87% (comparable to other high efficiency boilers) when the return water temperature is above 130°F. The boiler efficiency increases as the return water temperature drops below 130°F. Therefore, condensing hydronic boilers were only evaluated when the return water temperature is less than 130 °F during most of the operating hours. As a result condensing hydronic boilers are recommended for this site. It should be noted that condensing boilers produce acidic condensate that needs to be drained.

### *Reasons for not Recommending*

The simple payback of this measure exceeds the expected useful life of the equipment and is therefore not recommended on the basis of energy savings alone.

## 5 ENERGY EFFICIENT PRACTICES

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In addition to the quantifiable savings estimated in Section 4, a facility's energy performance can also be improved through application of low or no-cost efficiency strategies. By employing certain behavioral and operational adjustments as well as performing routine maintenance on building systems, equipment lifetime can be extended; occupant comfort, health and safety can be improved; and annual energy, operation, and maintenance costs can be reduced. The recommendations below are provided as a framework for developing a whole building maintenance plan that is customized to your facility. Consult with qualified equipment specialists for details on proper maintenance and system operation.

### **Reduce Air Leakage**

Air leakage, or infiltration, occurs when outside air enters a building uncontrollably through cracks and openings. Properly sealing such cracks and openings can significantly reduce heating and cooling costs, improve building durability, and create a healthier indoor environment. This includes caulking or installing weather stripping around leaky doors and windows allowing for better control of indoor air quality through controlled ventilation.

### **Close Doors and Windows**

Ensure doors and windows are closed in conditioned spaces. Leaving doors and windows open leads to a significant increase in heat transfer between conditioned spaces and the outside air. Reducing a facility's air changes per hour (ACH) can lead to increased occupant comfort as well as significant heating and cooling savings, especially when combined with proper HVAC controls and adequate ventilation.

### **Perform Proper Lighting Maintenance**

In order to sustain optimal lighting levels, lighting fixtures should undergo routine maintenance. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust on lamps, fixtures and reflective surfaces. Together, these factors can reduce total illumination by 20% - 60% or more, while operating fixtures continue drawing full power. To limit this reduction, lamps, reflectors and diffusers should be thoroughly cleaned of dirt, dust, oil, and smoke film buildup approximately every 6 – 12 months.

### **Develop a Lighting Maintenance Schedule**

In addition to routine fixture cleaning, development of a maintenance schedule can both ensure maintenance is performed regularly and can reduce the overall cost of fixture re-lamping and re-ballasting. By re-lamping and re-ballasting fixtures in groups, lighting levels are better maintained and the number of site visits by a lighting technician or contractor can be minimized, decreasing the overall cost of maintenance.

### **Ensure Lighting Controls Are Operating Properly**

Lighting controls are very cost effective energy efficient devices, when installed and operating correctly. As part of a lighting maintenance schedule, lighting controls should be tested annually to ensure proper functioning. For occupancy sensors, this requires triggering the sensor and verifying that the sensor's timer settings are correct. For daylight sensors, maintenance involves cleaning of sensor lenses and confirming setpoints and sensitivity are appropriately configured.

### **Use Fans to Reduce Cooling Load**

Utilizing ceiling fans to supplement cooling is a low cost strategy to reduce cooling load considerably. Thermostat settings can be increased by 4°F with no change in overall occupant comfort when the wind chill effect of moving air is employed for cooling.

### **Practice Proper Use of Thermostat Schedules and Temperature Resets**

Ensure thermostats are correctly set back. By employing proper set back temperatures and schedules, facility heating and cooling costs can be reduced dramatically during periods of low or no occupancy. As such, thermostats should be programmed for a setback of 5-10°F during low occupancy hours (reduce heating setpoints and increase cooling setpoints). Cooling load can be reduced further by increasing the facility's occupied setpoint temperature. In general, during the cooling season, thermostats should be set as high as possible without sacrificing occupant comfort.

### **Clean and/or Replace HVAC Filters**

Air filters work to reduce the amount of indoor air pollution and increase occupant comfort. Over time, filters become less and less effective as particulate buildup increases. In addition to health concerns related to clogged filters, filters that have reached saturation also restrict air flow through the facility's air conditioning or heat pump system, increasing the load on the distribution fans and decreasing occupant comfort levels. Filters should be checked monthly and cleaned or replaced when appropriate.

### **Perform Proper Boiler Maintenance**

Many boiler problems develop slowly over time, so regular inspection and maintenance is essential to retain proper functionality and efficiency of the heating system. Fuel burning equipment should undergo yearly tune-ups to ensure they are operating as safely and efficiently as possible from a combustion standpoint. A tune-up should include a combustion analysis to analyze the exhaust from the boilers and to ensure the boiler is operating safely. Buildup of dirt, dust, or deposits on the internal surfaces of a boiler can greatly affect its heat transfer efficiency. These deposits can accumulate on the water side or fire side of the boiler. Boilers should be cleaned regularly according to the manufacturer's instructions to remove this build up in order to sustain efficiency and equipment life.

### **Perform Proper Water Heater Maintenance**

At least once a year, drain a few gallons out of the water heater using the drain valve. If there is a lot of sediment or debris, then a full flush is recommended. Turn the temperature down and then completely drain the tank. Once a year check for any leaks or heavy corrosion on the pipes and valves. For gas water heaters, check the draft hood and make sure it is placed properly, with a few inches of air space between the tank and where it connects to the vent. Look for any corrosion or wear on the gas line and on the piping. If you noticed any black residue, soot or charred metal, this is a sign you may be having combustion issues and you should have the unit serviced by a professional. For electric water heaters, look for any signs of leaking such as rust streaks or residue around the upper and lower panels covering the electrical components on the tank. For water heaters over three to four years old have a technician inspect the sacrificial anode annually.

## **Water Conservation**

Installing low flow faucets or faucet aerators, low flow showerheads, and kitchen sink pre-rinse spray valves saves both energy and water. These devices save energy by reducing the overall amount of hot water used hence reducing the energy used to heat the water. The flow ratings for EPA WaterSense™ (<http://www3.epa.gov/watersense/products>) labeled devices are 1.5 gpm for bathroom faucets, 2.0 gpm for showerheads, and 1.28 gpm for pre-rinse spray valves.

Installing dual flush or low flow toilets and low flow or waterless urinals are additional ways to reduce the sites water use, however, these devices do not provide energy savings at the site level. Any reduction in water use does however ultimately reduce grid level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users. The EPA WaterSense™ ratings for urinals is 0.5 gpf and toilets that use as little as 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

Refer to Section 4.1.4 for low-flow ECM recommendations.

## 6 SELF-GENERATION MEASURES

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Self-generation measures include both renewable (e.g., solar, wind) and non-renewable (e.g., microturbines) on-site technologies that generate power to meet all or a portion of the electric energy needs of a facility, often repurposing any waste heat where applicable. Also referred to as distributed generation, these systems contribute to Greenhouse Gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases, resulting in the electric system reliability through improved transmission and distribution system utilization.

The State of New Jersey's Energy Master Plan (EMP) encourages new distributed generation of all forms and specifically focuses on expanding use of combined heat and power (CHP) by reducing financial, regulatory and technical barriers and identifying opportunities for new entries. The EMP also outlines a goal of 70% of the State's electrical needs to be met by renewable sources by 2050.

Preliminary screenings were performed to determine the potential that a generation project could provide a cost-effective solution for your facility. Before making a decision to implement, a feasibility study should be conducted that would take a detailed look at existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

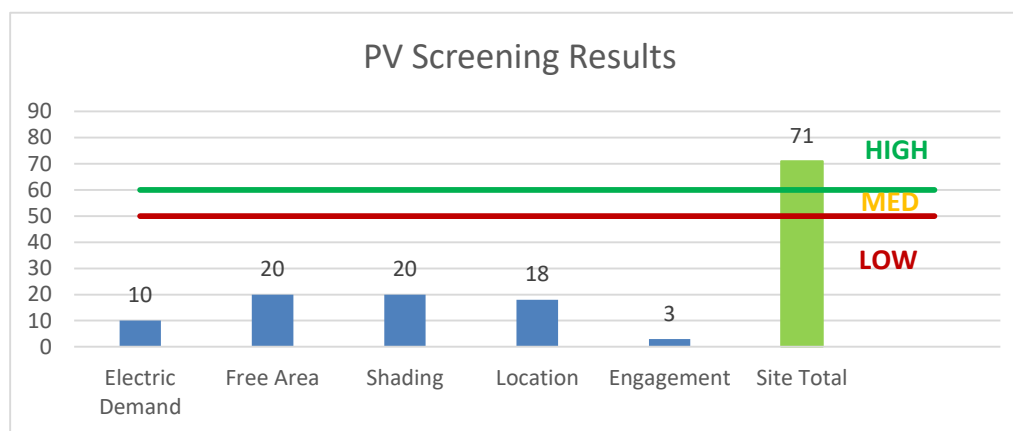
## 6.1 Photovoltaic

Sunlight can be converted into electricity using photovoltaics (PV) modules. Modules are racked together into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is interconnected to the facility's electrical distribution system. The amount of unobstructed area available determines how large of a solar array can be installed. The size of the array combined with the orientation, tilt, and shading elements determines the energy produced.

A preliminary screening based on the facility's electric demand, size and location of free area, and shading elements shows that the facility has a **High** potential for installing a PV array.

In order to be cost-effective, a solar PV array generally needs a minimum of 4,000 sq ft of flat or south-facing rooftop, or other unshaded space, on which to place the PV panels. In our opinion, the facility does appear meet these minimum criteria for cost-effective PV installation.

**Figure 23 - Photovoltaic Screening**



<b>Potential</b>	High	
<b>System Potential</b>	112	kW DC STC
<b>Electric Generation</b>	133,433	kWh/yr
<b>Displaced Cost</b>	\$11,610	/yr
<b>Installed Cost</b>	\$291,200	

Rebates are not available for solar projects, but owners of solar projects MUST register their projects in the SREC (Solar Renewable Energy Certificate) Registration Program (SRP) prior to the start of construction in order to establish the project's eligibility to earn SRECs. Registration of the intent to participate in New Jersey's solar marketplace provides market participants with information about the pipeline of anticipated new solar capacity and insight into future SREC pricing. Refer to Section 8.3 for additional information.

For more information on solar PV technology and commercial solar markets in New Jersey, or to find a qualified solar installer, who can provide a more detailed assessment of the specific costs and benefits of solar develop of the site, please visit the following links below:

- **Basic Info on Solar PV in NJ:** <http://www.njcleanenergy.com/whysolar>
- **NJ Solar Market FAQs:** <http://www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs>
- **Approved Solar Installers in the NJ Market:** [http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved\\_vendorsearch/?id=60&start=1](http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1)

## 6.2 Combined Heat and Power

In non-industrial settings, combined heat and power (CHP) is the on-site generation of electricity and recovery of heat which is put to beneficial use. Common prime movers in CHP applications include reciprocating engines, microturbines, fuel cells, and (at large facilities) gas turbines. Electricity is typically interconnected to the sites local distribution system. Heat is recovered from the exhaust stream and the ancillary cooling system and interconnected to the existing hot water (or steam) distribution system.

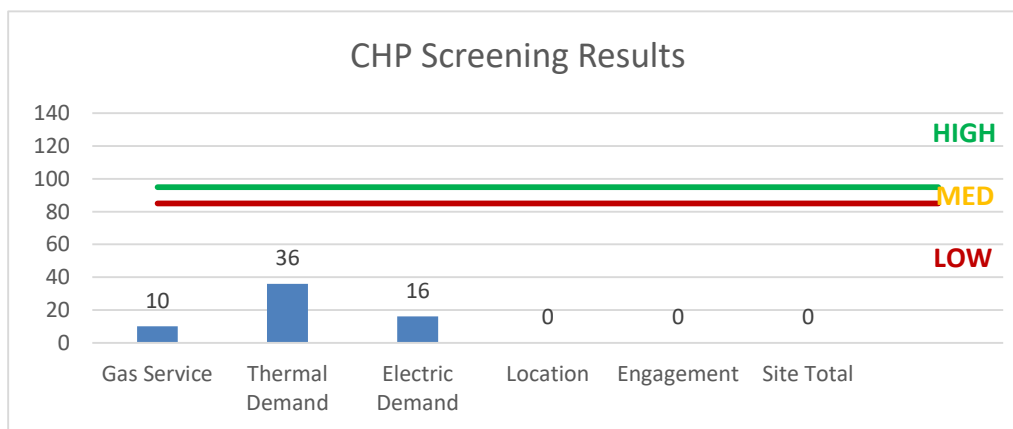
CHP systems are typically used to produce a portion of the electricity needed by a facility, with the balance of electric needs satisfied by purchase from the grid. The heat is used to supplement (or supplant) existing boilers for the purpose of space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for the purpose of space cooling. The key criteria used for screening, however, is the amount of time the system operates at full load and the facility's ability to use the recovered heat. Facilities with continuous use for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has a **Low** potential for installing a cost-effective CHP system.

Low or infrequent thermal load, and lack of space near the existing thermal generation are the most significant factors contributing to the low potential for CHP at the site. In our opinion, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation.

For a list of qualified firms in NJ specializing in commercial CHP cost assessment and installation, go to: [http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved\\_vendorsearch/](http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/).

**Figure 24 - Combined Heat and Power Screening**





## 7 DEMAND RESPONSE

Demand Response (DR) is a program designed to reduce the electric load of commercial facilities when electric wholesale prices are high or when the reliability of the electric grid is threatened due to peak demand. Demand Response service providers (a.k.a. Curtailment Service Providers) are registered with PJM, the independent system operator (ISO) for mid-Atlantic state region that is charged with maintaining electric grid reliability.

By enabling grid operators to call upon Curtailment Service Providers and commercial facilities to reduce electric usage during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment Service Providers provide regular payments to medium and large consumers of electric power for their participation in DR programs. Program participation is voluntary and participants receive payments whether or not their facility is called upon to curtail their electric usage.

Typically an electric customer needs to be capable of reducing their electric demand, within minutes, by at least 100 kW or more in order to participate in a DR program. Customers with a greater capability to quickly curtail their demand during peak hours will receive higher payments. Customers with back-up generators onsite may also receive additional DR payments for their generating capacity if they agree to run the generators for grid support when called upon. Eligible customers who have chosen to participate in a DR programs often find it to be a valuable source of revenue for their facility because the payments can significantly offset annual electric costs.

Participating customers can often quickly reduce their peak load through simple measures, such as temporarily raising temperature set points on thermostats, so that air conditioning units run less frequently, or agreeing to dim or shut off less critical lighting. This usually requires some level of building automation and controls capability to ensure rapid load reduction during a DR curtailment event. DR program participants may need to install smart meters or may need to also sub-meter larger energy-using equipment, such as chillers, in order to demonstrate compliance with DR program requirements.

DR does not include the reduction of electricity consumption based on normal operating practice or behavior. For example, if a company's normal schedule is to close for a holiday, the reduction of electricity due to this closure or scaled-back operation is not considered a demand response activity in most situations.

The first step toward participation in a DR program is to contact a Curtailment Service Provider. A list of these providers is available on PJM's website and it includes contact information for each company, as well as the states where they have active business (<http://www.pjm.com/markets-and-operations/demand-response/csps.aspx>). PJM also posts training materials that are developed for program members interested in specific rules and requirements regarding DR activity (<http://www.pjm.com/training/training%20material.aspx>), along with a variety of other DR program information.

Curtailment Service Providers typically offer free assessments to determine a facility's eligibility to participate in a DR program. They will provide details regarding program rules and requirements for metering and controls, assess a facility's ability to temporarily reduce electric load, and provide details on payments to be expected for participation in the program. Providers usually offer multiple options for DR to larger facilities and may also install controls or remote monitoring equipment of their own to help ensure compliance with all terms and conditions of a DR contract.

A preliminary screening based on the facility's electric demand and equipment configuration, shows that the facility has a **Low** potential for participation in a DR program.

## 8 PROJECT FUNDING / INCENTIVES

The NJCEP is able to provide the incentive programs described below, and others, because of the Societal Benefits Charge (SBC) Fund. The SBC was created by the State of New Jersey's 1999 Electricity Restructuring Law which requires all customers of investor-owned electric and gas utilities to pay this charge on their monthly energy bills. As a contributor to the fund you were able to participate in the LGEA program and are also eligible to utilize the equipment incentive programs. Also available through the NJBPU are some alternative financing programs described later in this section. Please refer to Figure 25 for a list of the eligible programs identified for each recommended ECM.

**Figure 25 - ECM Incentive Program Eligibility**

Energy Conservation Measure		SmartStart Prescriptive	SmartStart Custom	Direct Install	Pay For Performance Existing Buildings	Large Energy Users Program	Combined Heat & Power and Fuel Cell
ECM 1	Install LED Fixtures	x		x			
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	x		x			
ECM 3	Retrofit Fixtures with LED Lamps	x		x			
ECM 4	Install LED Exit Signs			x			
ECM 5	Install Occupancy Sensor Lighting Controls	x		x			
ECM 6	Install High/Low Lighting Controls			x			
ECM 7	Install High Efficiency Electric AC	x		x			
ECM 8	Install Low-Flow Domestic Hot Water Devices			x			
ECM 9	Vending Machine Control			x			

SmartStart is generally well suited for implementation of individual or small sets of measures, with the flexibility to install projects at your own pace using in-house staff or a preferred contractor. Direct Install caters to small to mid-size facilities to bundle measures and simplify participation, but requires the use of pre-approved contractors. The Pay for Performance (P4P) program is a “whole-building” energy improvement program designed for larger facilities and requires implementation of multiple measures meeting minimum savings thresholds, as well as use of pre-approved consultants. The Large Energy Users Program (LEUP) is available to New Jersey's largest energy users giving them flexibility to install as little or as many measures, in a single facility or several facilities, with incentives capped based on the entity's annual energy consumption; applicants can use in-house staff or preferred contractor.

Generally, the incentive values provided throughout the report assume the SmartStart program is utilized because it provides a consistent comparison of available incentives.

Brief descriptions of all relevant alternative financing and incentive programs are located in the sections below. You may also check the following website for further information, including most current program availability, requirements, and incentive levels: [www.njcleanenergy.com/ci](http://www.njcleanenergy.com/ci).

## 8.1 SmartStart

### Overview

The SmartStart program is comprised of new construction and retrofit components that offer incentives for installing prescriptive and custom energy efficiency measures at your facility. Routinely the program adds, removes or modifies incentives for various energy efficiency equipment based on national/market trends, new technologies or changes in efficiency baselines.

### **Prescriptive Equipment Incentives Available:**

*Electric Chillers*

*Electric Unitary HVAC*

*Gas Cooling*

*Gas Heating*

*Gas Water Heating*

*Ground Source Heat Pumps*

*Lighting*

*Lighting Controls*

*Refrigeration Doors*

*Refrigeration Controls*

*Refrigerator/Freezer Motors*

*Food Service Equipment*

*Variable Frequency Drives*

All customer sizes and types may be served by this program. This program provides an effective mechanism for securing incentives for individual projects that may be completed at once or over several years.

### **Incentives**

The prescriptive path provides fixed incentives for specific energy efficiency measures whereas the custom measure path provides incentives for unique or specialized technologies that are not addressed through prescriptive offerings.

Since your facility is an existing building, only the retrofit incentives have been applied in this report. Custom measure incentives are calculated at \$0.16/kWh and \$1.60/therm based on estimated annual savings, capped at the lesser of 50% of the total installed incremental project cost, or a buy down to a one year payback. Program incentives are capped at \$500,000 per electric account and \$500,000 per natural gas account, per fiscal year.

### **How to Participate**

To participate in the SmartStart program you will need to submit an application for the specific equipment to be installed. Many applications are designed as rebates, although others require application approval prior to installation. Applicants may work with a contractor of their choosing and can also utilize internal personnel, which provides added flexibility to the program. Using internal personnel also helps improve the economics of the ECM by reducing the labor cost that is included in the tables in this report.

Detailed program descriptions, instructions for applying and applications can be found at: [www.njcleanenergy.com/SSB](http://www.njcleanenergy.com/SSB).

## 8.2 Direct Install

### Overview

Direct Install is a turnkey program available to existing small to mid-sized facilities with a peak electric demand that did not exceed 200 kW in any of the preceding 12 months. You will work directly with a pre-approved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and install those measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives and controls.

### Incentives

The program pays up to 70% of the total installed cost of eligible measures, up to \$125,000 per project. Direct Install participants will also be held to a fiscal year cap of \$250,000 per entity.

### How to Participate

To participate in the Direct Install program you will need to contact the participating contractor assigned to the county where your facility is located; a complete list is provided on the Direct Install website identified below. The contractor will be paid the program incentive directly which will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the program, subject to program caps mentioned above, and the remaining 30% of the cost is your responsibility to the contractor.

Since Direct Install offers a free assessment, LGEA applicants that do not meet the audit program eligibility requirements, but do meet the Direct Install requirements, may be moved directly into this program.

Detailed program descriptions and applications can be found at: [www.njcleanenergy.com/DI](http://www.njcleanenergy.com/DI).

### 8.3 SREC Registration Program

The SREC (Solar Renewable Energy Certificate) Registration Program (SRP) is used to register the intent to install solar projects in New Jersey. Rebates are not available for solar projects, but owners of solar projects MUST register their projects in the SRP prior to the start of construction in order to establish the project's eligibility to earn SRECs. Registration of the intent to participate in New Jersey's solar marketplace provides market participants with information about the pipeline of anticipated new solar capacity and insight into future SREC pricing.

After the registration is accepted, construction is complete, and final paperwork has been submitted and is deemed complete, the project is issued a New Jersey certification number which enables it to generate New Jersey SRECs. SREC's are generated once the solar project has been authorized to be energized by the Electric Distribution Company (EDC).

Each time a solar installation generates 1,000 kilowatt-hours (kWh) of electricity, an SREC is earned. Solar project owners report the energy production to the SREC Tracking System. This reporting allows SREC's to be placed in the customer's electronic account. SRECs can then be sold on the SREC Tracking System, providing revenue for the first 15 years of the project's life.

Electricity suppliers, the primary purchasers of SRECs, are required to pay a Solar Alternative Compliance Payment (SACP) if they do not meet the requirements of New Jersey's Solar RPS. One way they can meet the RPS requirements is by purchasing SRECs. As SRECs are traded in a competitive market, the price may vary significantly. The actual price of an SREC during a trading period can and will fluctuate depending on supply and demand.

Information about the SRP can be found at: [www.njcleanenergy.com/srec](http://www.njcleanenergy.com/srec).

## 8.4 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) is an alternate method for New Jersey's government agencies to finance the implementation of energy conservation measures. An ESIP is a type of "performance contract," whereby school districts, counties, municipalities, housing authorities and other public and state entities enter in to contracts to help finance building energy upgrades. This is done in a manner that ensures that annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive in year one, and every year thereafter. ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs can be leveraged to help further reduce the total project cost of eligible measures.

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an Energy Services Company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is utilized for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the Energy Savings Plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Entities should carefully consider all alternatives to develop an approach that best meets their needs. A detailed program descriptions and application can be found at: [www.njcleanenergy.com/ESIP](http://www.njcleanenergy.com/ESIP).

*Please note that ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you may utilize the incentive programs to help further reduce costs when compiling the ESP. You should refer to the ESIP guidelines at the link above for further information and guidance on next steps.*

## 9 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

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### 9.1 Retail Electric Supply Options

In 1999, New Jersey State Legislature passed the Electric Discount & Energy Competition Act (EDECA) to restructure the electric power industry in New Jersey. This law deregulated the retail electric markets, allowing all consumers to shop for service from competitive electric suppliers. The intent was to create a more competitive market for electric power supply in New Jersey. As a result, utilities were allowed to charge Cost of Service and customers were given the ability to choose a third-party (i.e. non-utility) energy supplier.

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility is purchasing electricity from a third-party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third-party electric suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: [www.state.nj.us/bpu/commercial/shopping.html](http://www.state.nj.us/bpu/commercial/shopping.html).

### 9.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey has also been deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate on a monthly basis. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier is typically dependent upon whether a customer seeks budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility is not purchasing natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility is purchasing natural gas from a third-party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third-party natural gas suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: [www.state.nj.us/bpu/commercial/shopping.html](http://www.state.nj.us/bpu/commercial/shopping.html).

# Appendix A: Equipment Inventory & Recommendations

## Lighting Inventory & Recommendations

Location	Existing Conditions					Proposed Conditions					Energy Impact & Financial Analysis								
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler room (Basement)	2	Incandescent: 100W Incandescent	Wall Switch	100	2,760	Relamp	No	2	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	15	2,760	0.11	540	0.0	\$72.84	\$107.51	\$20.00	1.20
Boiler room (Basement)	1	Exit Signs: Incandescent	None	14	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	81	0.0	\$10.88	\$107.56	\$0.00	9.89
Custodial	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,932	0.05	265	0.0	\$35.73	\$233.00	\$40.00	5.40
Custodial (Bathroom)	1	Incandescent: 100W Incandescent	Wall Switch	100	2,760	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	15	2,760	0.06	270	0.0	\$36.42	\$53.75	\$10.00	1.20
1st Floor Hallway	49	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	49	LED - Linear Tubes: (3) 4' Lamps	High/Low Control	44	1,932	2.01	9,728	0.0	\$1,313.18	\$4,484.80	\$735.00	2.86
1st Floor Hallway	2	Exit Signs: Incandescent	None	14	8,760	Fixture Replacement	No	2	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	161	0.0	\$21.76	\$215.11	\$0.00	9.89
1st Floor Hallway	10	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	10	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room1	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	14	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,932	0.38	1,853	0.0	\$250.13	\$935.00	\$160.00	3.10
Room1	1	Incandescent: 60W Ceiling Mounted	Wall Switch	60	2,760	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,760	0.03	162	0.0	\$21.85	\$53.75	\$10.00	2.00
Room1 (Storage)	1	Incandescent: 60W Ceiling Mounted	Wall Switch	60	2,760	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,760	0.03	162	0.0	\$21.85	\$53.75	\$10.00	2.00
Gymnasium	12	Metal Halide: (1) 400W Lamp	Wall Switch	458	2,760	Fixture Replacement	Yes	12	LED - Fixtures: Downlight Pendant	Occupancy Sensor	125	1,932	2.91	14,112	0.0	\$1,904.90	\$9,942.96	\$480.00	4.97
Gymnasium	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Band room	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,932	0.05	265	0.0	\$35.73	\$233.00	\$20.00	5.96
Mrs. Gavilanez room	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	12	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,932	0.41	1,975	0.0	\$266.58	\$546.80	\$80.00	1.75
Men's Bathroom	1	Linear Fluorescent - T12: 4' T12 (40W) - 1L	Wall Switch	46	2,760	Relamp & Reballast	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,760	0.02	100	0.0	\$13.50	\$98.00	\$5.00	6.89
Men's Bathroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,760	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,760	0.01	56	0.0	\$7.50	\$35.90	\$5.00	4.12
Women's Bathroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,760	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,760	0.01	56	0.0	\$7.50	\$35.90	\$5.00	4.12
Women's Bathroom	1	Linear Fluorescent - T12: 4' T12 (40W) - 1L	Wall Switch	46	2,760	Relamp & Reballast	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,760	0.02	100	0.0	\$13.50	\$98.00	\$5.00	6.89
Women's Bathroom	1	Incandescent: 60W Wall Mounted	Wall Switch	60	2,760	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,760	0.03	162	0.0	\$21.85	\$53.75	\$10.00	2.00
Main Office	6	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,932	0.25	1,191	0.0	\$160.80	\$567.20	\$110.00	2.84
Main Office	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,760	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,760	0.01	56	0.0	\$7.50	\$35.90	\$5.00	4.12
Main Office	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,760	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	2,760	0.04	178	0.0	\$23.99	\$95.13	\$20.00	3.13
Data room	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	No	1	LED - Linear Tubes: (3) 3' Lamps	Wall Switch	32	2,760	0.02	97	0.0	\$13.07	\$68.50	\$0.00	5.24
Data room	2	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	88	2,760	Relamp & Reballast	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,932	0.09	430	0.0	\$58.01	\$350.00	\$40.00	5.34
Nurse Office	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	2,760	0.03	157	0.0	\$21.21	\$75.20	\$15.00	2.84



Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Nurse Office (Bathroom)	2	Incandescent: 60W Incandescent	Wall Switch	60	2,760	Relamp	No	2	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,760	0.07	324	0.0	\$43.70	\$107.51	\$20.00	2.00
Room 2B	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,932	0.33	1,588	0.0	\$214.40	\$818.00	\$140.00	3.16
Boys Bathroom	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,760	Relamp	Yes	2	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,932	0.10	466	0.0	\$62.90	\$460.27	\$75.00	6.13
Boys Bathroom	1	Exit Signs: Incandescent	None	14	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	81	0.0	\$10.88	\$107.56	\$0.00	9.89
Boys Bathroom	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,760	Relamp	Yes	2	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,932	0.10	466	0.0	\$62.90	\$460.27	\$75.00	6.13
Boys Bathroom	1	Exit Signs: Incandescent	None	14	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	81	0.0	\$10.88	\$107.56	\$0.00	9.89
Computer Lab	10	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	10	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,932	0.41	1,985	0.0	\$268.00	\$868.00	\$170.00	2.60
Room 4	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,932	0.57	2,779	0.0	\$375.20	\$1,168.80	\$230.00	2.50
Teacher room	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,820	0.22	1,089	0.0	\$146.97	\$717.60	\$100.00	4.20
Room 6	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,932	0.57	2,779	0.0	\$375.20	\$935.00	\$230.00	1.88
Room 7	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,932	0.08	397	0.0	\$53.60	\$341.60	\$50.00	5.44
Room 7A	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,932	0.57	2,779	0.0	\$375.20	\$935.00	\$230.00	1.88
Room 7A	1	Exit Signs: Incandescent	None	14	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	81	0.0	\$10.88	\$75.20	\$0.00	6.91
Bathroom	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	2,760	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,760	0.01	51	0.0	\$6.86	\$107.56	\$10.00	14.23
Room 7B	8	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	8	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44		0.33	#VALUE!	0.0	#VALUE!	#VALUE!	\$140.00	#VALUE!
Room 7B	1	Exit Signs: Incandescent	None	14	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	81	0.0	\$10.88	\$75.20	\$0.00	6.91
Storage	1	Incandescent: 60W Incandescent	Wall Switch	60	2,760	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,760	0.03	162	0.0	\$21.85	\$107.56	\$10.00	4.46
Room 9	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44		0.57	#VALUE!	0.0	#VALUE!	#VALUE!	\$230.00	#VALUE!
Storage	2	Incandescent: 60W Incandescent	Wall Switch	60	2,760	Relamp	No	2	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,760	0.07	324	0.0	\$43.70	\$150.40	\$20.00	2.98
Room 8	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29		0.22	#VALUE!	0.0	#VALUE!	#VALUE!	\$100.00	#VALUE!
Room 8	2	Incandescent: 60W Incandescent	Wall Switch	60	2,760	Relamp	Yes	2	LED Screw-In Lamps: Downlight Solid State Retrofit	Occupancy Sensor	9	1,932	0.07	341	0.0	\$46.02	\$233.00	\$40.00	4.19
Mechanical room	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,760	0.04	209	0.0	\$28.28	\$107.51	\$20.00	3.09
Room 1007	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29		0.33	#VALUE!	0.0	#VALUE!	#VALUE!	\$140.00	#VALUE!
West Wing Entrance	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	2,760	0.03	157	0.0	\$21.21	\$58.50	\$15.00	2.05
South Wing Entrance	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	2,760	0.03	157	0.0	\$21.21	\$75.20	\$15.00	2.84

Existing Conditions						Proposed Conditions						Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
North Wing Entrance	1	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	No	1	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	2,760	0.03	157	0.0	\$21.21	\$75.20	\$15.00	2.84
Main entrance	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29		0.11	#VALUE!	0.0	#VALUE!	#VALUE!	\$60.00	#VALUE!
Main entrance	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Trailer1 Office	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	14	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,932	0.38	1,853	0.0	\$250.13	\$935.00	\$160.00	3.10
Trailer1 Office	2	Exit Signs: Incandescent	None	14	8,760	Fixture Replacement	No	2	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	161	0.0	\$21.76	#VALUE!	\$0.00	#VALUE!
Kitchen	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,760	0.09	419	0.0	\$56.56	\$234.00	\$40.00	3.43
Kitchen	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 1006	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29		0.33	#VALUE!	0.0	#VALUE!	#VALUE!	\$140.00	#VALUE!
Room 1008	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29		0.33	#VALUE!	0.0	#VALUE!	#VALUE!	\$140.00	#VALUE!
Room 1009	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,932	0.33	1,588	0.0	\$214.40	\$818.00	\$140.00	3.16
North - West Stairway	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,932	0.12	596	0.0	\$80.40	\$291.50	\$65.00	2.82
2nd Floor Hallway	4	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	4	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
2nd Floor Hallway	18	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	No	18	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	2,760	0.58	2,828	0.0	\$381.75	\$1,353.60	\$270.00	2.84
North-East Stairway	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	No	4	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	2,760	0.13	628	0.0	\$84.83	#VALUE!	\$60.00	#VALUE!
Office1	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44		0.16	#VALUE!	0.0	#VALUE!	#VALUE!	\$80.00	#VALUE!
Room 21	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44		0.57	#VALUE!	0.0	#VALUE!	#VALUE!	\$230.00	#VALUE!
Room 22	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,932	0.57	2,779	0.0	\$375.20	\$1,168.80	\$230.00	2.50
Storage	1	Incandescent: 60W Incandescent	Wall Switch	60	2,760	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,760	0.03	162	0.0	\$21.85	\$75.20	\$10.00	2.98
Office2	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,760	Relamp	Yes	2	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,932	0.10	466	0.0	\$62.90	\$266.40	\$60.00	3.28
Girls bathroom	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,760	Relamp	Yes	2	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58		0.10	#VALUE!	0.0	#VALUE!	#VALUE!	\$75.00	#VALUE!
Boys bathroom	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,760	Relamp	Yes	2	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,932	0.10	466	0.0	\$62.90	\$306.27	\$75.00	3.68
Room 23	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,932	0.57	2,779	0.0	\$375.20	\$1,601.87	\$230.00	3.66
Room 24	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,932	0.57	2,779	0.0	\$375.20	\$1,601.87	\$230.00	3.66
Room 25	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,932	0.57	2,779	0.0	\$375.20	\$1,168.80	\$230.00	2.50
Room 26	16	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	16	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,932	0.66	3,177	0.0	\$428.79	\$1,319.20	\$260.00	2.47

Existing Conditions						Proposed Conditions						Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Room 27	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,932	0.57	2,779	0.0	\$375.20	\$1,168.80	\$230.00	2.50
Room 28	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,932	0.57	2,779	0.0	\$375.20	\$1,168.80	\$230.00	2.50
Room 29	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,760	Relamp	Yes	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,932	0.57	2,779	0.0	\$375.20	\$1,168.80	\$230.00	2.50
Storage	2	Incandescent: 60W Incandescent	Wall Switch	60	2,760	Relamp	No	2	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,760	0.07	324	0.0	\$43.70	\$150.40	\$20.00	2.98
Gymnasium Stage	100	Incandescent: 60W Spot Light	Wall Switch	60	2,760	Relamp	No	100	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,760	3.34	16,187	0.0	\$2,185.10	\$7,520.00	\$1,000.00	2.98
Gymnasium Stage	1	Exit Signs: Incandescent	None	14	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	81	0.0	\$10.88	\$53.75	\$0.00	4.94
Gymnasium Stage	3	Incandescent: 150W Hanging Pendant	Wall Switch	150	2,760	Relamp	No	3	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	45	2,760	0.21	1,000	0.0	\$134.96	\$161.26	\$30.00	0.97
Gym Office1	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29		0.05	#VALUE!	0.0	#VALUE!	#VALUE!	\$20.00	#VALUE!
Gym Office2	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29		0.05	#VALUE!	0.0	#VALUE!	#VALUE!	\$20.00	#VALUE!
South Trailer Office	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,760	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,932	0.33	1,588	0.0	\$214.40	\$818.00	\$140.00	3.16
South Trailer Office	2	Incandescent: 60W Incandescent	Wall Switch	60	2,760	Relamp	No	2	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,760	0.07	324	0.0	\$43.70	\$117.00	\$20.00	2.22
Exterior Perimeter Light	1	Metal Halide: (1) 100W Lamp	Daylight Dimming	128	4,380	Fixture Replacement	No	1	LED - Fixtures: Downlight Solid State Retrofit	Daylight Dimming	30	4,380	0.06	494	0.0	\$66.63	\$58.50	\$5.00	0.80
Exterior Perimeter Light	1	Halogen Incandescent: PAR30 70W	Daylight Dimming	70	4,380	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Daylight Dimming	10	4,380	0.04	302	0.0	\$40.80	\$53.75	\$10.00	1.07
Exterior Perimeter Light	4	High-Pressure Sodium: (1) 250W Lamp	Daylight Dimming	295	4,380	Fixture Replacement	No	4	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Daylight Dimming	85	4,380	0.55	4,231	0.0	\$571.15	\$254.60	\$400.00	-0.25
Exterior Perimeter Light	1	Compact Fluorescent: 64W CFL	Daylight Dimming	64	4,380	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Daylight Dimming	40	4,380	0.02	121	0.0	\$16.32	\$53.75	\$10.00	2.68
Exterior Perimeter Light	2	High-Pressure Sodium: (1) 250W Lamp	Daylight Dimming	295	4,380	Fixture Replacement	No	2	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Daylight Dimming	85	4,380	0.28	2,116	0.0	\$285.57	\$781.35	\$200.00	2.04

## Motor Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions						Proposed Conditions				Energy Impact & Financial Analysis						
		Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Annual Operating Hours	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Basement	Boiler	1	Combustion Air Fan	1.5	82.0%	No	2,745	No	82.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Basement	School Building	3	Condenser Water Pump	0.1	71.0%	No	2,745	No	71.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Basement	Boiler	2	Boiler Feed Water Pump	1.5	78.0%	No	2,745	Yes	86.5%	No		0.21	580	0.0	\$78.36	\$1,516.29	\$0.00	19.35
Basement	Boiler	2	Other	0.3	71.0%	No	2,745	No	71.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Mechanical Room	Boiler	2	Heating Hot Water Pump	0.5	71.0%	Yes	2,745	No	71.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Mechanical Room	School Building	2	Other	0.2	71.0%	No	8,760	No	71.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof Top	Bathrooms	1	Exhaust Fan	0.3	71.0%	No	2,745	No	71.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof Top	Kitchen	1	Exhaust Fan	0.3	71.0%	No	2,745	No	71.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
School	School Building	27	Supply Fan	0.3	71.0%	No	2,745	No	71.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

## Electric HVAC Inventory & Recommendations

		Existing Conditions				Proposed Conditions							Energy Impact & Financial Analysis								
Location	Area(s)/System(s) Served	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency (COP)	Install Dual Enthalpy Economizer?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years	
Mrs. Gavilanez room	Mrs. Gavilanez room	1	Window AC	1.50		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Room1	Room1	1	Window AC	1.26		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Band room	Band room	1	Window AC	0.97		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Data room	Data Room	1	Window AC	0.97		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Room 2B	Room 2B	1	Window AC	1.25		Yes	1	Window AC	1.00		12.00		No	0.47	797	0.0	\$107.56	\$1,088.76	\$0.00	10.12	
Trailer 1	Trailer 1	1	Through-The-Wall HP	3.50	34.00	No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Computer Lab	Computer Lab	2	Window AC	1.25		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Computer Lab	Computer Lab	1	Split-System AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Teacher Room	Teacher Room	1	Split-System AC	2.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Room 6	Room 6	1	Window AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Room 7A	Room 7A	1	Split-System AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Room 7A	Room 7A	1	Window AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Room 7B	Room 7B	1	Split-System AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Room 9	Room 9	1	Window AC	0.97		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Room 8	Room 8	1	Window AC	1.00		Yes	1	Window AC	1.00		12.00		No	0.57	957	0.0	\$129.18	\$1,088.76	\$0.00	8.43	
Room 1007	Room 1007	1	Split-System AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Trailer 2	trailer 2	1	Through-The-Wall HP	2.00	24.00	No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Room 21	Room 21	1	Window AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Room 22	Room 22	1	Window AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
2nd floor Office	2nd floor Office	1	Window AC	1.50		Yes	1	Window AC	1.00		12.00		No	1.19	2,001	0.0	\$270.11	\$1,088.76	\$0.00	4.03	
Room 23	Room 23	1	Window AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Room 24	Room 24	1	Window AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Room 25	Room 25	1	Window AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Room 26	Room 26	1	Window AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Room 27	Room 27	1	Window AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Room 29	Room 29	1	Window AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Room 28	Room 28	1	Window AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00	
Roof Top	Classroom	1	Split-System AC	1.50		Yes	1	Split-System AC	1.50		14.00		No	0.56	941	0.0	\$127.01	\$2,244.33	\$138.00	16.58	
Roof Top	Classroom	4	Split-System AC	3.00		Yes	4	Split-System AC	3.00		14.00		No	4.46	7,527	0.0	\$1,016.10	\$17,954.64	\$1,104.00	16.58	

## Fuel Heating Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions			Proposed Conditions						Energy Impact & Financial Analysis						
		System Quantity	System Type	Output Capacity per Unit (MBh)	Install High Efficiency System?	System Quantity	System Type	Output Capacity per Unit (MBh)	Heating Efficiency	Heating Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Basement	School Building	1	Natural Draft Steam Boiler	3,297.00	No						0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Mechanical Room	School Building	2	Non-Condensing Hot Water Boiler	300.00	Yes	2	Condensing Hot Water Boiler	300.00	91.00%	Et	0.00	0	10.1	\$76.02	\$14,402.05	\$2,000.00	163.14

## DHW Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions		Proposed Conditions						Energy Impact & Financial Analysis						
		System Quantity	System Type	Replace?	System Quantity	System Type	Fuel Type	System Efficiency	Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Basement	School Building	1	Storage Tank Water Heater (≤ 50 Gal)	No						0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

### Low-Flow Device Recommendations

Recommendation Inputs					Energy Impact & Financial Analysis						
Location	Device Quantity	Device Type	Existing Flow Rate (gpm)	Proposed Flow Rate (gpm)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Men's Bathroom	1	Faucet Aerator (Lavatory)	2.20	1.00	0.00	0	4.3	\$32.37	\$7.17	\$0.00	0.22
Women's Bathroom	2	Faucet Aerator (Lavatory)	2.20	1.00	0.00	0	8.6	\$64.74	\$14.34	\$0.00	0.22
Nurse Office	1	Faucet Aerator (Lavatory)	2.20	1.00	0.00	0	4.3	\$32.37	\$7.17	\$0.00	0.22
Boy's Bathroom	2	Faucet Aerator (Lavatory)	2.20	1.00	0.00	0	8.6	\$64.74	\$14.34	\$0.00	0.22
Boy's Bathroom	3	Faucet Aerator (Lavatory)	2.20	1.00	0.00	0	12.9	\$97.11	\$21.51	\$0.00	0.22
Girl's Bathroom	2	Faucet Aerator (Lavatory)	2.20	1.00	0.00	0	8.6	\$64.74	\$14.34	\$0.00	0.22
Room 9	1	Faucet Aerator (Lavatory)	2.20	1.00	0.00	0	4.3	\$32.37	\$7.17	\$0.00	0.22
Kitchen	1	Faucet Aerator (Lavatory)	2.20	1.00	0.00	0	4.3	\$32.37	\$7.17	\$0.00	0.22

### Commercial Refrigerator/Freezer Inventory & Recommendations

Existing Conditions				Proposed Condi	Energy Impact & Financial Analysis						
Location	Quantity	Refrigerator/ Freezer Type	ENERGY STAR Qualified?	Install ENERGY STAR Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	1	Stand-Up Refrigerator, Solid Door (31 - 50 cu. ft.)	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Kitchen	1	Stand-Up Refrigerator, Solid Door (31 - 50 cu. ft.)	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Kitchen	1	Stand-Up Refrigerator, Solid Door (31 - 50 cu. ft.)	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

## Cooking Equipment Inventory & Recommendations

Location	Existing Conditions			Proposed Conditions	Energy Impact & Financial Analysis						
	Quantity	Equipment Type	High Efficiency Equipment?	Install High Efficiency Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	1	Gas Combination Oven/Steam Cooker (<15 Pans)	Yes	No	0.00	0	0.0	\$0.00	\$16,598.81	\$750.00	0.00
Kitchen	2	Electric Convection Oven (Full Size)	Yes	No	0.00	0	0.0	\$0.00	\$14,881.26	\$700.00	0.00




## Plug Load Inventory

Location	Existing Conditions			
	Quantity	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified?
Room1	1	Desktop with LCD Monitor	204.0	Yes
Mrs. Gavilanez room	5	Desktop with LCD Monitor	204.0	Yes
Main Office	3	Desktop with LCD Monitor	204.0	Yes
Main Office	1	Printer	550.0	Yes
Room 2B	3	Desktop with LCD Monitor	204.0	Yes
Computer Lab	27	Desktop with LCD Monitor	204.0	Yes
Computer Lab	1	Printer	560.0	Yes
Computer Lab	2	Printer	716.0	Yes
Room 4	3	Desktop with LCD Monitor	204.0	Yes
Teacher Room	1	Copy machine	1,410.0	Yes
Room 6	3	Desktop with LCD Monitor	204.0	Yes
Room 7A	6	Desktop with LCD Monitor	204.0	Yes
Room 7A	1	Microwave	1,000.0	No
Teacher Room	1	Water Fountain	270.0	No
Teacher Room	1	Microwave	900.0	No
Room 7B	3	Desktop with LCD Monitor	204.0	Yes
Room 9	1	Microwave	800.0	No
Room 1007	3	Desktop with LCD Monitor	204.0	Yes
Trailer 2 Office	1	Printer	680.0	Yes
Trailer 2 Office	1	Printer	675.0	Yes
Trailer 2 Office	1	Printer	437.0	Yes
Trailer 2 Office	1	Printer	643.0	Yes
Room 1006	3	Desktop with LCD Monitor	204.0	Yes
Room 1006	1	Printer	410.0	Yes
Room 1008	3	Desktop with LCD Monitor	204.0	Yes
Room 1009	3	Desktop with LCD Monitor	204.0	Yes
2nd floor office	4	Desktop with LCD Monitor	204.0	Yes
Room 21	2	Desktop with LCD Monitor	204.0	Yes
Room 23	2	Desktop with LCD Monitor	204.0	Yes
Room 24	2	Desktop with LCD Monitor	204.0	Yes
Room 25	2	Desktop with LCD Monitor	204.0	Yes
Room 26	2	Desktop with LCD Monitor	204.0	Yes
Room 24	1	Printer	600.0	Yes
Room 25	1	Printer	600.0	Yes
Room 26	1	Printer	600.0	Yes
Room 27	1	Printer	600.0	Yes
Room 29	1	Printer	600.0	Yes
Room 27	3	Desktop with LCD Monitor	204.0	Yes
Room 29	2	Desktop with LCD Monitor	204.0	Yes
Room 2	1	Desktop with LCD Monitor	204.0	Yes
Gym Office 1	1	Desktop with LCD Monitor	204.0	Yes
Gym Office 2	2	Desktop with LCD Monitor	204.0	Yes


### Vending Machine Inventory & Recommendations

Location	Existing Conditions		Proposed Conditions	Energy Impact & Financial Analysis						
	Quantity	Vending Machine Type	Install Controls?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Teacher Room	1	Glass Fronted Refrigerated	Yes	0.00	1,209	0.0	\$163.18	\$718.80	\$0.00	4.40
Teacher Room	1	Non-Refrigerated	No	0.00	0	0.0	\$0.00	\$718.80	\$0.00	0.00

## Appendix B: ENERGY STAR® Statement of Energy Performance



# ENERGY STAR® Statement of Energy Performance



**ENERGY STAR®  
Score<sup>1</sup>**

**L.V. Moore Middle School**

**Primary Property Type:** K-12 School  
**Gross Floor Area (ft²):** 40,256  
**Built:** 1956

**For Year Ending:** December 31, 2015  
**Date Generated:** October 24, 2017

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information		
<b>Property Address</b> L.V. Moore Middle School 720 Locust Street Roselle, New Jersey 07203	<b>Property Owner</b> _____ ( ) - _____	<b>Primary Contact</b> _____ ( ) - _____
<b>Property ID:</b> 5691994		

Energy Consumption and Energy Use Intensity (EUI)			
<b>Site EUI</b>	<b>Annual Energy by Fuel</b>		<b>National Median Comparison</b>
109.1 kBtu/ft²	Natural Gas (kBtu)	3,204,930 (73%)	National Median Site EUI (kBtu/ft²) 75
	Electric - Grid (kBtu)	1,188,505 (27%)	National Median Source EUI (kBtu/ft²) 121.1
			% Diff from National Median Source EUI 46%
<b>Source EUI</b>			<b>Annual Emissions</b>
176.3 kBtu/ft²			Greenhouse Gas Emissions (Metric Tons CO2e/year) 302

### Signature & Stamp of Verifying Professional

I \_\_\_\_\_ (Name) verify that the above information is true and correct to the best of my knowledge.

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

**Licensed Professional**

\_\_\_\_\_  
( ) - \_\_\_\_\_



**Professional Engineer Stamp  
(if applicable)**