



Local Government Energy Audit: Energy Audit Report



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Pine Acres Early Childhood Center

720 Purdue Avenue

Wenonah, NJ 08090

Deptford Township BOE

August 6, 2018

Final Report by:

TRC Energy Services

Disclaimer

The intent of this energy analysis report is to identify energy savings opportunities and recommend upgrades to the facility's energy using equipment and systems. Approximate savings are included in this report to help make decisions about reducing energy use at the facility. This report, however, is not intended to serve as a detailed engineering design document. Further design and analysis may be necessary in order to implement some of the measures recommended in this report.

The energy conservation measures and estimates of energy savings have been reviewed for technical accuracy. However, estimates of final energy savings are not guaranteed, because final savings may depend on behavioral factors and other uncontrollable variables. TRC Energy Services (TRC) and New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

Estimated installation costs are based on TRC's experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from *RS Means*. The owner of the facility is encouraged to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Since actual installed costs can vary widely for certain measures and conditions, TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. The owner of the facility should review available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

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I EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) Report for Pine Acres Early Childhood Center.

The goal of an LGEA report is to provide you with information on how your facility uses energy, identify energy conservation measures (ECMs) that can reduce your energy use, and provide information and assistance to help facilities implement ECMs. The LGEA report also contains valuable information on financial incentives from New Jersey's Clean Energy Program (NJCEP) for implementing ECMs.

This study was conducted by TRC Energy Services (TRC), as part of a comprehensive effort to assist New Jersey school districts in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

I.1 Facility Summary

Pine Acres Early Childhood Center is a 35,540 square foot facility comprised of offices, classrooms, restrooms, storage areas, janitor closets, kitchen, gymnasium and a mechanical space. This is a single story facility serving pre-kindergarten, kindergarten and first grade students. The school functions from 9:00 AM to 3:00 PM on the weekdays and remains shut down in the weekends. The building was constructed in 1964.

Space heating in the building is provided by two gas-fired non-condensing hot water boilers and the building is cooled by several packaged units, split AC units and window AC units. The lighting in the building consists of aging and inefficient linear T8 tubes, compact fluorescent fixtures (CFL) and incandescent lamp fixtures that are in need of replacement. A thorough description of the facility and our observations are located in Section 2.

I.2 Your Cost Reduction Opportunities

Energy Conservation Measures

TRC evaluated six measures and recommends five measures which together represent an opportunity for Pine Acres Early Childhood Center to reduce annual energy costs by roughly \$11,611 and annual greenhouse gas emissions by 67,840 lbs CO₂e. We estimate that if all recommended measures were implemented, the project would pay for itself in roughly 9.9 years. The breakdown of existing and potential utility costs after project implementation are illustrated in Figure 1 and Figure 2, respectively. Together these measures represent an opportunity to reduce Pine Acres Early Childhood Center's annual energy use by 12%.

Figure 1 – Previous 12 Month Utility Costs

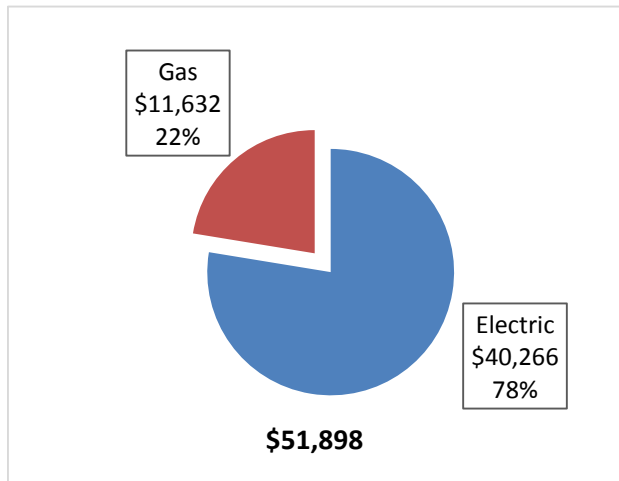
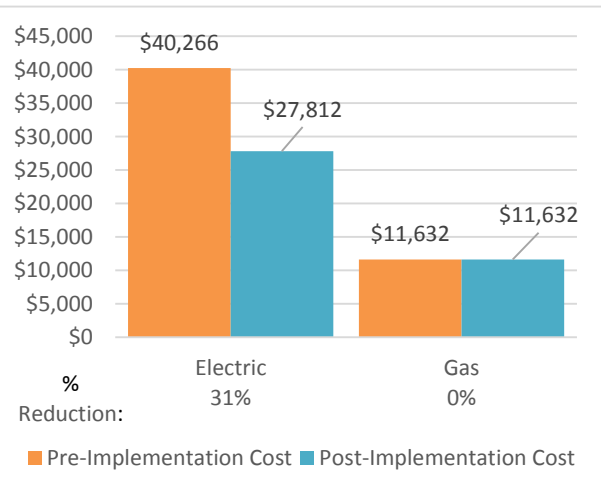


Figure 2 – Potential Post-Implementation Costs



A detailed description of Pine Acres Early Childhood Center’s existing energy use can be found in Section 3.

Estimates of the total cost, energy savings, and financial incentives for the proposed energy efficient upgrades are summarized below in Figure 3. A brief description of each category can be found below and a description of savings opportunities can be found in Section 4.

Figure 3 – Summary of Energy Reduction Opportunities

Energy Conservation Measure	Recommend?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades		38,149	14.2	0.0	\$6,575.13	\$103,404.68	\$10,295.00	\$93,109.68	14.2	38,416
ECM 1 Install LED Fixtures	Yes	9,373	2.2	0.0	\$1,615.55	\$69,690.46	\$4,900.00	\$64,790.46	40.1	9,439
ECM 2 Retrofit Fixtures with LED Lamps	Yes	28,776	12.0	0.0	\$4,959.58	\$33,714.21	\$5,395.00	\$28,319.21	5.7	28,977
Lighting Control Measures		5,507	2.3	0.0	\$949.22	\$14,996.00	\$1,965.00	\$13,031.00	13.7	5,546
ECM 3 Install Occupancy Sensor Lighting Controls	Yes	5,507	2.3	0.0	\$949.22	\$14,996.00	\$1,965.00	\$13,031.00	13.7	5,546
Variable Frequency Drive (VFD) Measures		22,101	6.3	0.0	\$3,809.14	\$10,623.55	\$1,840.00	\$8,783.55	2.3	22,255
ECM 4 Install VFDs on Constant Volume (CV) HVAC	Yes	22,101	6.3	0.0	\$3,809.14	\$10,623.55	\$1,840.00	\$8,783.55	2.3	22,255
Electric Unitary HVAC Measures		4,889	5.2	0.0	\$842.63	\$48,462.51	\$2,391.50	\$46,071.01	54.7	4,923
Install High Efficiency Electric AC	No	4,889	5.2	0.0	\$842.63	\$48,462.51	\$2,391.50	\$46,071.01	54.7	4,923
Plug Load Equipment Control - Vending Machine		1,612	0.0	0.0	\$277.81	\$230.00	\$0.00	\$230.00	0.8	1,623
ECM 5 Vending Machine Control	Yes	1,612	0.0	0.0	\$277.81	\$230.00	\$0.00	\$230.00	0.8	1,623
TOTAL OF ALL EVALUATED ECMS		72,258	28.0	0.0	\$12,453.93	\$177,716.74	\$16,491.50	\$161,225.24	12.9	72,763
TOTAL OF ALL RECOMMENDED ECMS		67,369	23	0	\$ 11,611.30	\$ 129,254.23	\$ 14,100.00	\$ 115,154.23	9.9	67,840
TOTAL OF ALL NON RECOMMENDED ECMS		4,889	5	0	\$ 842.63	\$ 48,462.51	\$ 2,391.50	\$ 46,071.01	54.7	4,923

* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Lighting Upgrades generally involve the replacement of existing lighting components such as lamps and ballasts (or the entire fixture) with higher efficiency lighting components. These measures save energy by reducing the power used by the lighting components due to improved electrical efficiency.

Lighting Controls measures generally involve the installation of automated controls to turn off lights or reduce light output when not needed. Automated control reduces reliance on occupant behavior for adjusting lights. These measures save energy by reducing the amount of time lights are on.

Variable Frequency Drives (VFDs) are motor control devices. These measures control the speed of a motor so that the motor spins at peak efficiency during partial load conditions. Sensors adapt the speed to flow, temperature, or pressure settings which is much more efficient than usage of a valve or damper to control flow rates, or running the motor at full speed when only partial power is needed. These measures save energy by controlling motor usage more efficiently.

Electric Unitary HVAC measures generally involve replacing older inefficient air conditioning systems with modern energy efficient systems. New air conditioning systems can provide equivalent cooling to older air conditioning systems at a reduced energy cost. These measures save energy by reducing the power used by the air conditioning systems, due to improved electrical efficiency.

Plug Load Equipment control measures generally involve installing automated devices that limit the power usage or operation of equipment that is plugged into an electric outlet when not in use.

Energy Efficient Practices

TRC also identified seven low cost (or no cost) energy efficient practices. A facility's energy performance can be significantly improved by employing certain behavioral or operational adjustments and by performing better routine maintenance on building systems. These practices can extend equipment lifetime, improve occupant comfort, provide better health and safety, as well as reduce annual energy and O&M costs. Potential opportunities identified at Pine Acres Early Childhood Center include:

- Reduce Air Leakage
- Close Doors and Windows
- Use Window Treatments/Coverings
- Perform Proper Boiler Maintenance
- Perform Proper Water Heater Maintenance
- Install Plug Load Controls
- Water Conservation

For details on these energy efficient practices, please refer to Section 5.

On-Site Generation Measures

TRC evaluated the potential for installing on-site generation for Pine Acres Early Childhood Center. Based on the configuration of the site and its loads there is a **high** potential for installing a photovoltaic (PV) array.

For details on our evaluation and on-site generation potential, please refer to Section 6.

I.3 Implementation Planning

To realize the energy savings from the ECMs listed in this report, a project implementation plan must be developed. Available capital must be considered and decisions need to be made whether it is best to pursue individual ECMs separately, groups of ECMs, or a comprehensive approach where all ECMs are implemented together, possibly in conjunction with other facility upgrades or improvements.

Rebates, incentives, and financing are available from NJCEP, as well as other sources, to help reduce the costs associated with the implementation of energy efficiency projects. Prior to implementing any measure, please review the relevant incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives prior to purchasing materials or commencing with installation.

The ECMs outlined in this report may qualify under the following program(s):

- SmartStart
- Direct Install
- SREC (Solar Renewable Energy Certificate) Renewable Program (SRP)
- Energy Savings Improvement Program (ESIP)

For facilities wanting to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the SmartStart program. To participate in this program you may utilize internal resources, or an outside firm or contractor, to do the final design of the ECM(s) and do the installation. Program pre-approval is required for some SmartStart incentives, so only after receiving pre-approval should you proceed with ECM installation. The incentive estimates listed above in Figure 3 are based on the SmartStart program. More details on this program and others are available in Section 8.

This facility may also qualify for the Direct Install program which can provide turnkey installation of multiple measures, through an authorized network of participating contractors. This program can provide substantially higher incentives than SmartStart, up to 70% of the cost of selected measures, although measure eligibility will have to be assessed and be verified by the designated Direct Install contractor and, in most cases, they will perform the installation work.

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the Energy Savings Improvement Program (ESIP). Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as, attractive financing for implementing ECMs. An LGEA report (or other approved energy audit) is required for participation in ESIP. Please refer to Section 8.4 for additional information on the ESIP Program.

The Demand Response Energy Aggregator is a (non-NJCEP) program designed to reduce electric loads at commercial facilities, when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. Demand Response (DR) service providers (a.k.a. Curtailment Service Providers) are registered with PJM, the independent system operator (ISO) for mid-Atlantic state region that is charged with maintaining electric grid reliability. By enabling grid operators to call upon commercial facilities to reduce their electric usage during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment Service Providers provide regular payments to medium and large consumers of electric power for their participation in DR programs. Program participation is voluntary and facilities receive payments whether or not they are called upon to curtail their load during times of peak demand. Refer to Section 7 for additional information on this program.

Additional information on relevant incentive programs is located in Section 8 or: www.njcleanenergy.com/ci.

2 FACILITY INFORMATION AND EXISTING CONDITIONS

2.1 Project Contacts

Figure 4 – Project Contacts

Name	Role	E-Mail	Phone #
Customer			
William Blatchley	Business Administrator	blatchley.w@deptford.k12.nj.us	856-232-2700 x3007
Designated Representative			
Samuel Ringelberg	Development Engineer	Sam.Ringelberg@schneider-electric.com	717-579-0958
TRC Energy Services			
Smruti Srinivasan	Auditor	ssrinivasan@trcsolutions.com	732-855-0033

2.2 General Site Information

On August 7, 2017, TRC performed an energy audit at Pine Acres Early Childhood Center located in Wenonah, New Jersey. TRC’s team met with Brian Rosas to review the facility operations and help focus our investigation on specific energy-using systems.

Pine Acres Early Childhood Center is a 35,540 square foot facility comprised of offices, classrooms, restrooms, storage areas, janitor closets, kitchen, gymnasium and a mechanical space. This is a single story facility serving pre-kindergarten, kindergarten and first grade students. The school functions from 9:00 AM to 3:00 PM on the weekdays and remains shut down in the weekends. The building was constructed in 1964.

Space heating in the building is provided by two gas-fired non-condensing hot water boilers and the building is cooled by several packaged units, split AC units and window AC units. The lighting in the building consists of aging and inefficient linear T8 tubes, compact fluorescent fixtures (CFL) and incandescent lamp fixtures that are in need of replacement. A thorough description of the facility and our observations are located in Section 2.

2.3 Building Occupancy

The typical schedule is presented in the table below. During a typical day, the facility is occupied by approximately 40 staff and 238 students.

Figure 5 - Building Schedule

Building Name	Weekday/Weekend	Operating Schedule
Pine Acres Early Childhood Center	Weekday	9AM - 3PM
Pine Acres Early Childhood Center	Weekend	No operation

2.4 Building Envelope

The building is constructed using concrete block and steel using a brick facade. The building has a flat roof with partly slag and partly asphalt layering. The older section of the building has single pane windows whereas the newer addition has double pane windows. The exterior doors are aluminum framed glass doors that were found to be in good condition and show no signs of excessive air infiltration.



Image 1 - Envelope

2.5 On-Site Generation

Pine Acres Early Childhood Center does not have any on-site electric generation systems currently installed.

2.6 Energy-Using Systems

Please see Appendix A: Equipment Inventory & Recommendations for an inventory of the facility's equipment.

Lighting System

Lighting is provided mostly by 32-Watt linear fluorescent T8 lamps with electronic ballasts as well as some compact fluorescent lamps (CFL). Most of the fixtures are 2-lamp or 3-lamp, 4-foot long troffers. A small area of the building and the majority of the office spaces are primarily lit with 24-Watt or 26-Watt CFL lamps in recessed can ceiling fixtures.

Lighting control in most spaces is provided by manual wall switches. The building's exterior lighting is consists primarily of efficient metal halide wall pack fixtures that are controlled by photocells.



Image 2 - Lighting

Hot Water and Air Side Heating System

The hot water heating system consists of two gas-fired non-condensing hot water boiler with an output capacity of 1433 MBh. The boilers have an efficiency of 80%. The hot water is circulated in the building using two 7.5 hp pumps that have variable frequency drives (VFD) installed on them. The VFDs reduce the building's peak electric demand by slowing the pumps. Hot water is supplied at 180°F when the outside air temperature is below 60°F and the setpoint is reset to 130°F when the outside air is above 68°F.

The boilers provide hot water to six air handlers (AHU 1A, AHU 1B, SFA1, SF2A and SF3) and unit ventilators serving classrooms in order to distribute heated air to the respective spaces. Temperature in the spaces are controlled using the building automation system. The unoccupied heating setpoint at the building is 63°F. The boilers operate in a lead/lag configuration. Both boilers may be required during cold weather. The boilers are 14 years old, in good condition and well maintained.





Image 3 – Heating Equipment

Direct Expansion Air Conditioning System (DX)

The space cooling in Pine Acres Early Childhood Center is provided by several types of units including rooftop packaged units, split AC units and window AC units. Different parts of the building are served by different systems and controlled differently. The classrooms in A and B wings are served by 1.5 ton window AC units. Room 2 is served by a 2.5 ton split unit that is 14 years old. The SGI classrooms, Nurse's office suite are served by 3 ton split AC units.

The main office suite and the library are cooled by 6 ton and 12.5 ton rooftop packaged units respectively. The main office suite has five variable air volume (VAV) boxes for the respective zones. The space temperatures of areas cooled by the packaged units are controlled using the building automation systems. Other units have individual thermostats in the respective zones.

The unoccupied cooling setpoint at the building is 80°F. The building also uses economizers to supply outside air for free cooling during fall and spring seasons.

Most of the cooling units are 14 years or older and are hence evaluated for replacement.



Image 4 – Cooling Equipment

Domestic Hot Water Heating System

The domestic hot water heating system for the facility consists of one gas fired water heater with an input capacity of 300 MBh and a system efficiency of 80%. The tank capacity of the unit is 300 gallons. The equipment serves the domestic hot water requirement of the restrooms and the kitchen at the facility. The unit is 14 years old, in good condition and well maintained.



Image 5 – Domestic Hot Water

Food Service & Refrigeration

The school has an all-electric kitchen that is used to serve food to the students. There are two Blodgett electric convection ovens. The facility also has two stand-up refrigerators, a refrigerator chest and a freezer chest to store food.

Building Plug Load

There are roughly 51 computer work stations throughout the facility. Other office plug loads include printers and copy machines, paper shredders, projectors, standing fans, space heaters and staff laptops. The kitchenette equipment include refrigerators, microwave oven, coffee machines, toasters and toaster ovens. There is no centralized PC power management software installed.

There is one refrigerated beverage machine in the teachers' lounge without controls.

2.7 Water-Using Systems

The restrooms were found to have faucets that are rated for 2.2 gallons per minute (gpm) or lower, the toilets are rated at 1.5 gallons per flush (gpf) and the urinals are rated at 2 gpf.

3 SITE ENERGY USE AND COSTS

Utility data for electricity and natural gas was analyzed to identify opportunities for savings. In addition, data for electricity and natural gas was evaluated to determine the annual energy performance metrics for the building in energy cost per square foot and energy usage per square foot. These metrics are an estimate of the relative energy efficiency of this building. There are a number of factors that could cause the energy use of this building to vary from the “typical” energy usage profile for facilities with similar characteristics. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and energy efficient behavior of occupants all contribute to benchmarking scores. Please refer to the Benchmarking section within Section 3.4 for additional information.

3.1 Total Cost of Energy

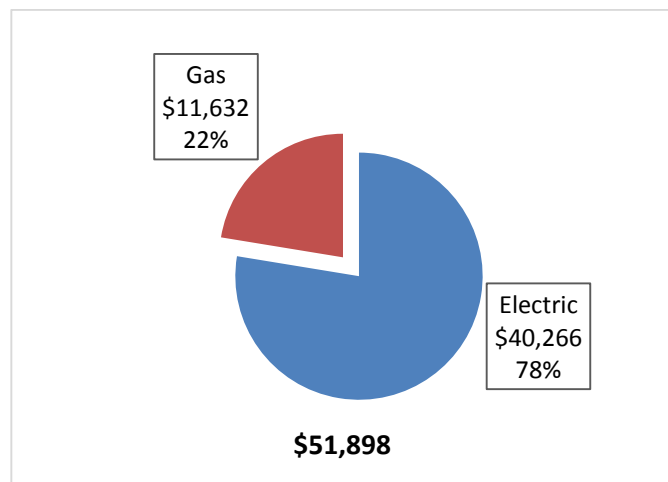
The following energy consumption and cost data is based on the last 12-month period of utility billing data that was provided for each utility. A profile of the annual energy consumption and energy cost of the facility was developed from this information.

Figure 6 - Utility Summary

Utility Summary for Pine Acres Early Childhood Center		
Fuel	Usage	Cost
Electricity	233,626 kWh	\$40,266
Natural Gas	11,669 Therms	\$11,632
Total		\$51,898

The current annual energy cost for this facility is \$51,898 as shown in the chart below.

Figure 7 - Energy Cost Breakdown



3.2 Electricity Usage

Electricity is provided by Atlantic City Electric. The average electric cost over the past 12 months was \$0.172/kWh, which is the blended rate that includes energy supply, distribution, and other charges. This rate is used throughout the analyses in this report to assess energy costs and savings. The third party electric supply is provided by South Jersey Energy Company. The monthly electricity consumption and peak demand are shown in the chart below.

Figure 8 - Electric Usage & Demand

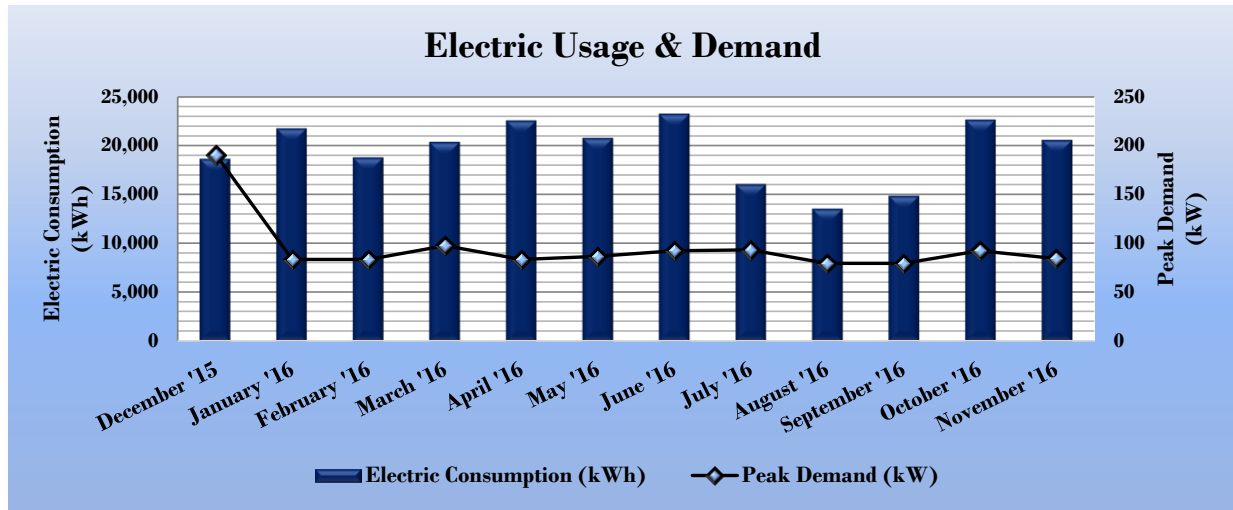


Figure 9 - Electric Usage & Demand

Electric Billing Data for Pine Acres Early Childhood Center					
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost
12/30/15	30	18,616	191	1,411	3,873
1/28/16	29	21,748	83	723	3,590
2/26/16	29	18,760	83	595	3,062
3/30/16	33	20,341	97	697	3,353
4/28/16	29	22,551	83	680	3,626
5/27/16	29	20,767	87	685	3,415
6/29/16	33	23,222	92	683	3,687
7/28/16	29	16,038	93	773	3,041
8/30/16	33	13,529	79	595	2,535
9/29/16	30	14,856	79	720	2,867
10/28/16	29	22,632	92	780	3,777
11/29/16	32	20,566	84	719	3,440
Totals	365	233,626	190.6	\$9,060	\$40,266
Annual	365	233,626	190.6	\$9,060	\$40,266

3.3 Natural Gas Usage

Natural gas is provided by South Jersey Gas. The average gas cost for the past 12 months is \$0.997/therm, which is the blended rate used throughout the analyses in this report. The third party gas supply is provided by Direct Energy. The monthly gas consumption is shown in the chart below.

Figure 10 - Natural Gas Usage

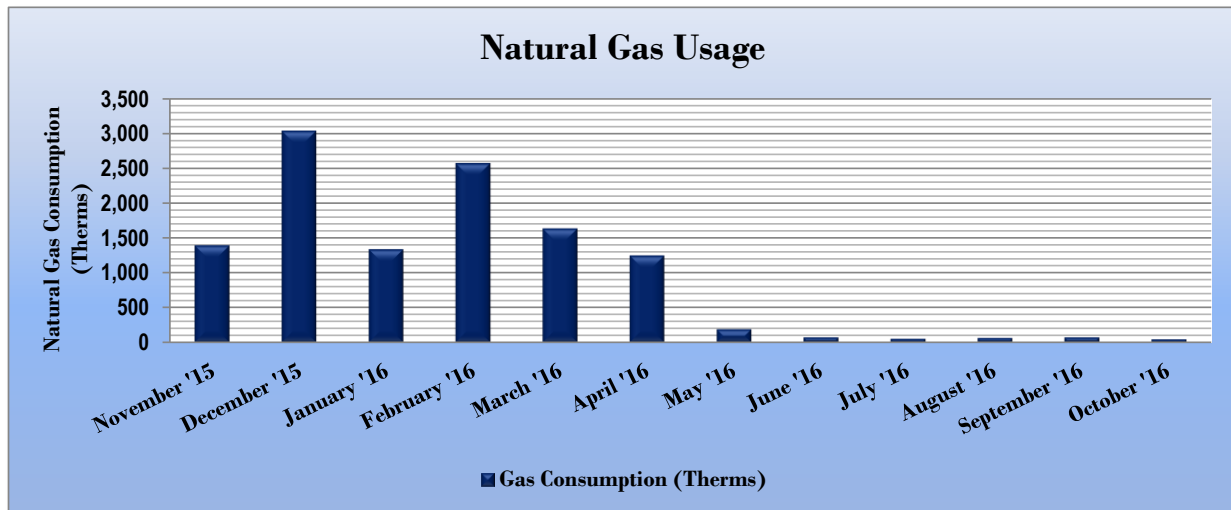


Figure 11 - Natural Gas Usage

Gas Billing Data for Pine Acres Early Childhood Center			
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost
12/4/15	30	1,389	\$1,329
1/7/16	34	3,026	\$2,869
2/3/16	27	1,331	\$1,269
3/3/16	29	2,563	\$2,429
4/4/16	32	1,628	\$1,556
5/5/16	31	1,244	\$1,180
6/3/16	29	187	\$200
7/5/16	32	73	\$98
8/4/16	30	52	\$77
9/6/16	33	63	\$89
10/5/16	29	73	\$96
11/3/16	29	41	\$440
Totals	365	11,669	\$11,632
Annual	365	11,669	\$11,632

3.4 Benchmarking

This facility was benchmarked using Portfolio Manager, an online tool created and managed by the United States Environmental Protection Agency (EPA) through the ENERGY STAR® program. Portfolio Manager analyzes your building’s consumption data, cost information, and operational use details and then compares its performance against a national median for similar buildings of its type. Metrics provided by this analysis are Energy Use Intensity (EUI) and an ENERGY STAR® score for select building types.

The EUI is a measure of a facility’s energy consumption per square foot, and it is the standard metric for comparing buildings’ energy performance. Comparing the EUI of a building with the national median EUI for that building type illustrates whether that building uses more or less energy than similar buildings of its type on a square foot basis. EUI is presented in terms of “site energy” and “source energy.” Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.

Figure 12 - Energy Use Intensity Comparison – Existing Conditions

Energy Use Intensity Comparison - Existing Conditions		
	Pine Acres Early Childhood Center	National Median Building Type: School (K-12)
Source Energy Use Intensity (kBtu/ft ²)	104.9	141.4
Site Energy Use Intensity (kBtu/ft ²)	55.3	58.2

Implementation of all recommended measures in this report would improve the building’s estimated EUI significantly, as shown in the table below:

Figure 13 - Energy Use Intensity Comparison – Following Installation of Recommended Measures

Energy Use Intensity Comparison - Following Installation of Recommended Measures		
	Pine Acres Early Childhood Center	National Median Building Type: School (K-12)
Source Energy Use Intensity (kBtu/ft ²)	84.6	141.4
Site Energy Use Intensity (kBtu/ft ²)	48.8	58.2

Many types of commercial buildings are also eligible to receive an ENERGY STAR® score. This score is a percentile ranking from 1 to 100. It compares your building’s energy performance to similar buildings nationwide. A score of 50 represents median energy performance, while a score of 75 means your building performs better than 75 percent of all similar buildings nationwide and may be eligible for ENERGY STAR® certification. This facility has a current score of 55.

A Portfolio Manager Statement of Energy Performance (SEP) was generated for this facility, see Appendix B: ENERGY STAR® Statement of Energy Performance.

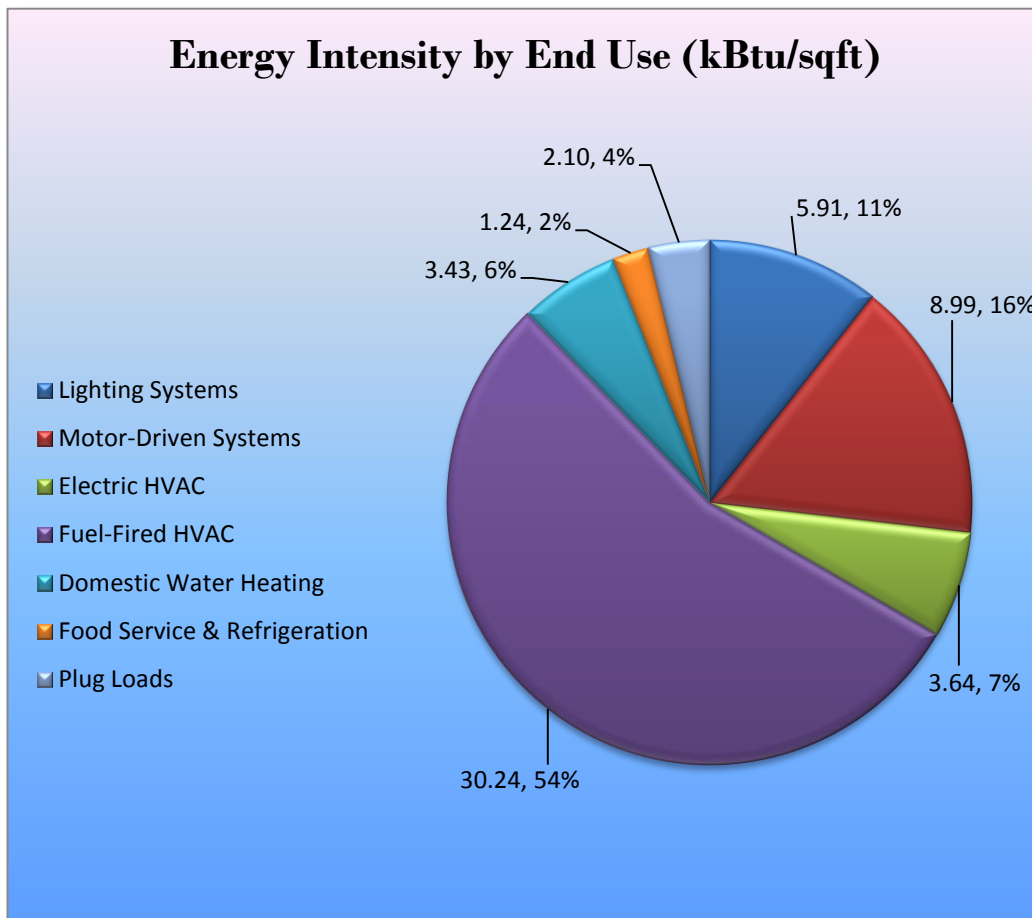
For more information on ENERGY STAR® certification go to: <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/earn-recognition/energy-star-certification/how-app-1>.

A Portfolio Manager account has been created online for your facility and you will be provided with the login information for the account. We encourage you to update your utility information in Portfolio Manager regularly, so that you can keep track of your building’s performance. Free online training is available to help you use ENERGY STAR® Portfolio Manager to track your building’s performance at: <https://www.energystar.gov/buildings/training>.

3.5 Energy End-Use Breakdown

In order to provide a complete overview of energy consumption across building systems, an energy balance was performed at this facility. An energy balance utilizes standard practice engineering methods to evaluate all components of the various electric and fuel-fired systems found in a building to determine their proportional contribution to overall building energy usage. This chart of energy end uses highlights the relative contribution of each equipment category to total energy usage. This can help determine where the greatest benefits might be found from energy efficiency measures.

Figure 14 - Energy Balance (% and kBtu/SF)



4 ENERGY CONSERVATION MEASURES

Level of Analysis

The goal of this audit report is to identify potential energy efficiency opportunities, help prioritize specific measures for implementation, and provide information to the Pine Acres Early Childhood Center regarding financial incentives for which they may qualify to implement the recommended measures. For this audit report, most measures have received only a preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to demonstrate project cost-effectiveness and help prioritize energy measures. Savings are based on the New Jersey Clean Energy Program Protocols to Measure Resource Savings dated June 29, 2016, approved by the New Jersey Board of Public Utilities. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances. A higher level of investigation may be necessary to support any custom SmartStart or Pay for Performance, or Direct Install incentive applications. Financial incentives for the ECMs identified in this report have been calculated based the NJCEP prescriptive SmartStart program. Some measures and proposed upgrade projects may be eligible for higher incentives than those shown below through other NJCEP programs as described in Section 8.

The following sections describe the evaluated measures.

4.1 Recommended ECMs

The measures below have been evaluated by the auditor and are recommended for implementation at the facility.

Figure 15 – Summary of Recommended ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades		38,149	14.2	0.0	\$6,575.13	\$103,404.68	\$10,295.00	\$93,109.68	14.2	38,416
ECM 1	Install LED Fixtures	9,373	2.2	0.0	\$1,615.55	\$69,690.46	\$4,900.00	\$64,790.46	40.1	9,439
ECM 2	Retrofit Fixtures with LED Lamps	28,776	12.0	0.0	\$4,959.58	\$33,714.21	\$5,395.00	\$28,319.21	5.7	28,977
Lighting Control Measures		5,507	2.3	0.0	\$949.22	\$14,996.00	\$1,965.00	\$13,031.00	13.7	5,546
ECM 3	Install Occupancy Sensor Lighting Controls	5,507	2.3	0.0	\$949.22	\$14,996.00	\$1,965.00	\$13,031.00	13.7	5,546
Variable Frequency Drive (VFD) Measures		22,101	6.3	0.0	\$3,809.14	\$10,623.55	\$1,840.00	\$8,783.55	2.3	22,255
ECM 4	Install VFDs on Constant Volume (CV) HVAC	22,101	6.3	0.0	\$3,809.14	\$10,623.55	\$1,840.00	\$8,783.55	2.3	22,255
Plug Load Equipment Control - Vending Machine		1,612	0.0	0.0	\$277.81	\$230.00	\$0.00	\$230.00	0.8	1,623
ECM 5	Vending Machine Control	1,612	0.0	0.0	\$277.81	\$230.00	\$0.00	\$230.00	0.8	1,623
TOTALS		67,369	22.8	0.0	\$11,611.30	\$129,254.23	\$14,100.00	\$115,154.23	9.9	67,840

* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

4.1.1 Lighting Upgrades

Our recommendations for upgrades to existing lighting fixtures are summarized in Figure 16 below.

Figure 16 – Summary of Lighting Upgrade ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades		38,149	14.2	0.0	\$6,575.13	\$103,404.68	\$10,295.00	\$93,109.68	14.2	38,416
ECM 1	Install LED Fixtures	9,373	2.2	0.0	\$1,615.55	\$69,690.46	\$4,900.00	\$64,790.46	40.1	9,439
ECM 2	Retrofit Fixtures with LED Lamps	28,776	12.0	0.0	\$4,959.58	\$33,714.21	\$5,395.00	\$28,319.21	5.7	28,977

During lighting upgrade planning and design, we recommend a comprehensive approach that considers both the efficiency of the lighting fixtures and how they are controlled.

ECM 1: Install LED Fixtures

Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Interior	3,656	1.4	0.0	\$630.20	\$64,444.80	\$3,600.00	\$60,844.80	96.5	3,682
Exterior	5,717	0.7	0.0	\$985.35	\$5,245.66	\$1,300.00	\$3,945.66	4.0	5,757

Measure Description

We recommend replacing existing fluorescent fixtures containing T12 tubes and exterior fixtures containing HID with new high performance LED light fixtures. This measure saves energy by installing LEDs which use less power than other technologies with a comparable light output.

Additional savings from lighting maintenance can be anticipated since LEDs have lifetimes which are more than twice that of a fluorescent tubes and more than 10 times longer than many incandescent lamps.

ECM 2: Retrofit Fixtures with LED Lamps

Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Interior	28,776	12.0	0.0	\$4,959.58	\$33,714.21	\$5,395.00	\$28,319.21	5.7	28,977
Exterior	0	0.0	0.0	\$0.00	\$0.00	\$0.00	\$0.00	0.0	0

Measure Description

We recommend retrofitting existing incandescent, CFL and linear T8 tubes with other lighting technologies with LED lamps. Many LED tube lamps are direct replacements for existing fluorescent lamps and can be installed while leaving the fluorescent fixture ballast in place. LED bulbs can be used in existing fixtures as a direct replacement for most other lighting technologies. This measure saves energy by installing LEDs which use less power than other lighting technologies yet provide equivalent lighting output for the space.

Additional savings from lighting maintenance can be anticipated since LEDs have lifetimes which are more than twice that of a fluorescent tubes and more than 10 times longer than many incandescent lamps.

4.1.2 Lighting Control Measures

Our recommendations for lighting control measures are summarized in Figure 17 below.

Figure 17 – Summary of Lighting Control ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Lighting Control Measures		5,507	2.3	0.0	\$949.22	\$14,996.00	\$1,965.00	\$13,031.00	13.7	5,546
ECM 3	Install Occupancy Sensor Lighting Controls	5,507	2.3	0.0	\$949.22	\$14,996.00	\$1,965.00	\$13,031.00	13.7	5,546

During lighting upgrade planning and design, we recommend a comprehensive approach that considers both the efficiency of the lighting fixtures and how they are controlled.

ECM 3: Install Occupancy Sensor Lighting Controls

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
5,507	2.3	0.0	\$949.22	\$14,996.00	\$1,965.00	\$13,031.00	13.7	5,546

Measure Description

We recommend installing occupancy sensors to control lighting fixtures that are currently controlled by manual switches in restrooms, storage rooms, classrooms and offices areas. Lighting sensors detect occupancy using ultrasonic and/or infrared sensors. For most spaces, we recommend lighting controls use dual technology sensors, which can eliminate the possibility of any lights turning off unexpectedly. Lighting systems are enabled when an occupant is detected. Fixtures are automatically turned off after an area has been vacant for a preset period. Some controls also provide dimming options and all modern occupancy controls can be easily over-ridden by room occupants to allow them to manually turn fixtures on or off, as desired. Energy savings results from only operating lighting systems when they are required.

Occupancy sensors may be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. In general, wall switch replacement sensors are recommended for single occupant offices and other small rooms. Ceiling-mounted or remote mounted sensors are used in locations without local switching or where wall switches are not in the line-of-sight of the main work area and in large spaces. We recommend a comprehensive approach to lighting design that upgrades both the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.

4.1.3 Variable Frequency Drive Measures

Our recommendations for variable frequency drive (VFD) measures are summarized in Figure 18 below.

Figure 18 – Summary of Variable Frequency Drive ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Variable Frequency Drive (VFD) Measures		22,101	6.3	0.0	\$3,809.14	\$10,623.55	\$1,840.00	\$8,783.55	2.3	22,255
ECM 4	Install VFDs on Constant Volume (CV) HVAC	22,101	6.3	0.0	\$3,809.14	\$10,623.55	\$1,840.00	\$8,783.55	2.3	22,255

ECM 4: Install VFDs on Constant Volume (CV) HVAC

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
22,101	6.3	0.0	\$3,809.14	\$10,623.55	\$1,840.00	\$8,783.55	2.3	22,255

Measure Description

We recommend installing variable frequency drives (VFDs) to control supply fan motor speeds in the Gym and AHU 1B air handlers to convert a constant-volume, single-zone air handling system into a variable-air-volume (VAV) system. A separate VFD is usually required to control the return fan motor or dedicated exhaust fan motor, if the air handler has one. Zone thermostats will cause the VFD to modulate fan speed to maintain the appropriate temperature in the zone, while maintaining a constant supply air temperature. Energy savings results from reducing fan speed (and power) when there is a reduced load required for the zone. The magnitude of energy savings is based on the estimated amount of time that fan motors operate at partial load.

For air handlers with direct expansion (DX) cooling systems, the minimum air flow across the cooling coil required to prevent the coil from freezing will have to be determined during the final project design. The control system should be programmed to maintain the minimum air flow whenever the compressor is operating.

4.1.4 Plug Load Equipment Control - Vending Machines

Our recommendations for plug load equipment controls are summarized in Figure 19 below.

Figure 19 – Summary of Plug Load Equipment Control ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Plug Load Equipment Control - Vending Machine		1,612	0.0	0.0	\$277.81	\$230.00	\$0.00	\$230.00	0.8	1,623
ECM 5	Vending Machine Control	1,612	0.0	0.0	\$277.81	\$230.00	\$0.00	\$230.00	0.8	1,623

ECM 5: Vending Machine Control

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
1,612	0.0	0.0	\$277.81	\$230.00	\$0.00	\$230.00	0.8	1,623

Measure Description

Vending machines operate continuously, even during non-business hours. It is recommended to install occupancy sensor controls to reduce the energy use. These controls power down vending machines when the vending machine area has been vacant for some time, then power up at regular intervals, as needed, to turn machine lights on or keep the product cool. Energy savings are a dependent on vending machine and activity level in the area surrounding the machines.

4.2 ECMs Evaluated But Not Recommended

The measures below have been evaluated by the auditor but are not recommended for implementation at the facility. Reasons for exclusion can be found in each measure description section.

Figure 20 – Summary of Measures Evaluated, But Not Recommended

Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Electric Unitary HVAC Measures	4,889	5.2	0.0	\$842.63	\$48,462.51	\$2,391.50	\$46,071.01	54.7	4,923
Install High Efficiency Electric AC	4,889	5.2	0.0	\$842.63	\$48,462.51	\$2,391.50	\$46,071.01	54.7	4,923
TOTALS	4,889	5.2	0.0	\$842.63	\$48,462.51	\$2,391.50	\$46,071.01	54.7	4,923

* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Install High Efficiency Air Conditioning Units

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
4,889	5.2	0.0	\$842.63	\$48,462.51	\$2,391.50	\$46,071.01	54.7	4,923

Measure Description

We evaluated replacing standard efficiency packaged air conditioning units with high efficiency packaged air conditioning units. There have been significant improvements in both compressor and fan motor efficiencies over the past several years. Therefore, electricity savings can be achieved by replacing older units with new high efficiency units. A higher EER or SEER rating indicates a more efficient cooling system. The magnitude of energy savings for this measure depends on the relative efficiency of the older unit versus the new high efficiency unit, the average cooling load, and the estimated annual operating hours.

Reasons for not Recommending

The payback period associated with replacing the air conditioning equipment is longer than the average useful life of the equipment. However, when these units are scheduled to be replaced, we suggest that they be replaced with energy efficient equipment.

5 ENERGY EFFICIENT PRACTICES

In addition to the quantifiable savings estimated in Section 4, a facility's energy performance can also be improved through application of many low cost or no-cost energy efficiency strategies. By employing certain behavioral and operational changes and performing routine maintenance on building systems, equipment lifetime can be extended; occupant comfort, health and safety can be improved; and energy and O&M costs can be reduced. The recommendations below are provided as a framework for developing a whole building maintenance plan that is customized to your facility. Consult with qualified equipment specialists for details on proper maintenance and system operation.

Reduce Air Leakage

Air leakage, or infiltration, occurs when outside air enters a building uncontrollably through cracks and openings. Properly sealing such cracks and openings can significantly reduce heating and cooling costs, improve building durability, and create a healthier indoor environment. This includes caulking or installing weather stripping around leaky doors and windows allowing for better control of indoor air quality through controlled ventilation.

Close Doors and Windows

Ensure doors and windows are closed in conditioned spaces. Leaving doors and windows open leads to a significant increase in heat transfer between conditioned spaces and the outside air. Reducing a facility's air changes per hour (ACH) can lead to increased occupant comfort as well as significant heating and cooling savings, especially when combined with proper HVAC controls and adequate ventilation.

Use Window Treatments/Coverings

A substantial amount of heat gain can occur through uncovered or untreated windows, especially older single pane windows and east or west-facing windows. Treatments such as high-reflectivity films or covering windows with shades or shutters can reduce solar heat gain and, consequently, cooling load and can reduce internal heat loss and the associated heating load.

Perform Proper Boiler Maintenance

Many boiler problems develop slowly over time, so regular inspection and maintenance is essential to retain proper functionality and efficiency of the heating system. Fuel burning equipment should undergo yearly tune-ups to ensure they are operating as safely and efficiently as possible from a combustion standpoint. A tune-up should include a combustion analysis to analyze the exhaust from the boilers and to ensure the boiler is operating safely. Buildup of dirt, dust, or deposits on the internal surfaces of a boiler can greatly affect its heat transfer efficiency. These deposits can accumulate on the water side or fire side of the boiler. Boilers should be cleaned regularly according to the manufacturer's instructions to remove this build up in order to sustain efficiency and equipment life.

Perform Proper Water Heater Maintenance

At least once a year, drain a few gallons out of the water heater using the drain valve. If there is a lot of sediment or debris, then a full flush is recommended. Turn the temperature down and then completely drain the tank. Once a year check for any leaks or heavy corrosion on the pipes and valves. For gas water heaters, check the draft hood and make sure it is placed properly, with a few inches of air space between the tank and where it connects to the vent. Look for any corrosion or wear on the gas line and on the piping. If you noticed any black residue, soot or charred metal, this is a sign you may be having combustion issues and you should have the unit serviced by a professional. For electric water heaters, look for any signs of leaking such as rust streaks or residue around the upper and lower panels covering the electrical components on the tank. For water heaters over three to four years old have a technician inspect the sacrificial anode annually.

Plug Load Controls

There are a variety of ways to limit the energy use of plug loads including increasing occupant awareness, removing under-utilized equipment, installing hardware controls, and using software controls. Some control steps to take are to enable the most aggressive power settings on existing devices or install load sensing or occupancy sensing (advanced) power strips. For additional information refer to “Plug Load Best Practices Guide” <http://www.advancedbuildings.net/plug-load-best-practices-guide-offices>.

Water Conservation

Installing low-flow faucets or faucet aerators, low-flow showerheads, and kitchen sink pre-rinse spray valves saves both energy and water. These devices save energy by reducing the overall amount of hot water used hence reducing the energy used to heat the water. The flow ratings for EPA WaterSense™ (<http://www3.epa.gov/watersense/products>) labeled devices are 1.5 gpm for bathroom faucets, 2.0 gpm for showerheads, and 1.28 gpm for pre-rinse spray valves.

Installing dual flush or low-flow toilets and low-flow or waterless urinals are additional ways to reduce the sites water use, however, these devices do not provide energy savings at the site level. Any reduction in water use does however ultimately reduce grid level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users. The EPA WaterSense™ ratings for urinals is 0.5 gpf and toilets that use as little as 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

6 ON-SITE GENERATION MEASURES

On-site generation measure options include both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) on-site technologies that generate power to meet all or a portion of the electric energy needs of a facility, often repurposing any waste heat where applicable. Also referred to as distributed generation, these systems contribute to Greenhouse Gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases, resulting in the electric system reliability through improved transmission and distribution system utilization.

The State of New Jersey’s Energy Master Plan (EMP) encourages new distributed generation of all forms and specifically focuses on expanding use of combined heat and power (CHP) by reducing financial, regulatory and technical barriers and identifying opportunities for new entries. The EMP also outlines a goal of 70% of the State’s electrical needs to be met by renewable sources by 2050.

Preliminary screenings were performed to determine the potential that a generation project could provide a cost-effective solution for your facility. Before making a decision to implement, a feasibility study should be conducted that would take a detailed look at existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

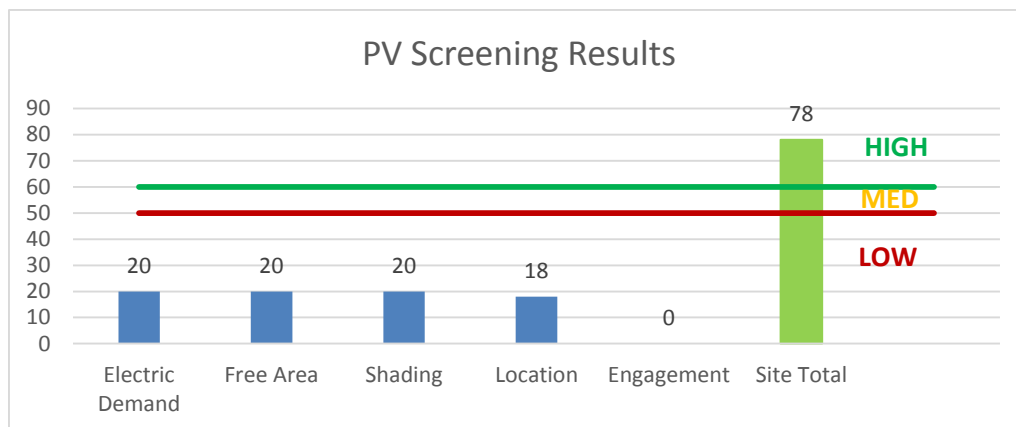
6.1 Photovoltaic

Sunlight can be converted into electricity using photovoltaics (PV) modules. Modules are racked together into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is interconnected to the facility’s electrical distribution system. The amount of unobstructed area available determines how large of a solar array can be installed. The size of the array combined with the orientation, tilt, and shading elements determines the energy produced.

A preliminary screening based on the facility’s electric demand, size and location of free area, and shading elements shows that the facility has a **High** potential for installing a PV array.

The amount of free area, ease of installation (location), and the lack of shading elements contribute to the high potential for PV at the site. A PV array located on the roof of the main building may be feasible. If Pine Acres Early Childhood Center is interested in pursuing the installation of PV, we recommended a full feasibility study be conducted.

Figure 21 - Photovoltaic Screening



Potential	High	
System Potential	85	kW DC STC
Electric Generation	101,266	kWh/yr
Displaced Cost	\$8,810	/yr
Installed Cost	\$221,000	

Solar projects must register their projects in the SREC (Solar Renewable Energy Certificate) Registration Program (SRP) prior to the start of construction in order to establish the project’s eligibility to earn SRECs. Registration of the intent to participate in New Jersey’s solar marketplace provides market participants with information about developed new solar projects and insight into future SREC pricing. Refer to Section 8.3 for additional information.

For more information on solar PV technology and commercial solar markets in New Jersey, or to find a qualified solar installer, who can provide a more detailed assessment of the specific costs and benefits of solar develop of the site, please visit the following links below:

- **Basic Info on Solar PV in NJ:** <http://www.njcleanenergy.com/whysolar>
- **NJ Solar Market FAQs:** <http://www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs>
- **Approved Solar Installers in the NJ Market:** http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1

6.2 Combined Heat and Power

Combined heat and power (CHP) is the on-site generation of electricity along with the recovery of heat energy, which is put to beneficial use. Common technologies for CHP include reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines. Electric generation from a CHP system is typically interconnected to local power distribution systems. Heat is recovered from exhaust and ancillary cooling systems and interconnected to the existing hot water (or steam) distribution systems.

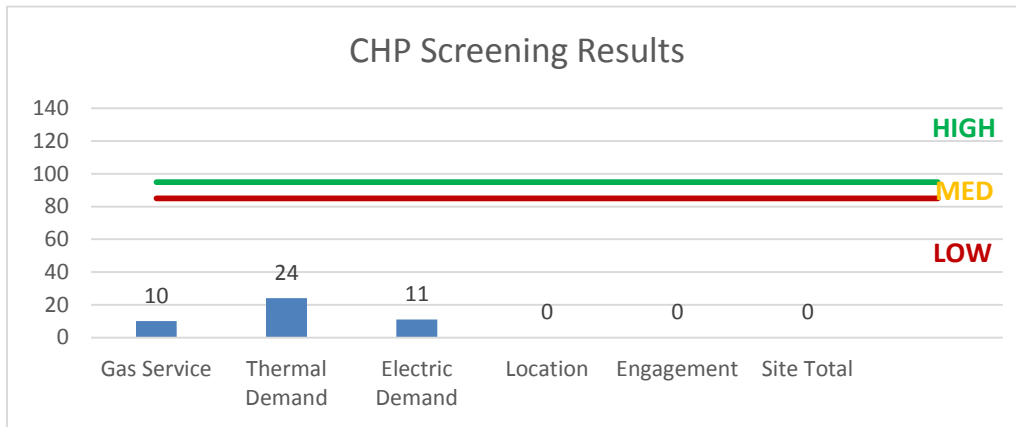
CHP systems are typically used to produce a portion of the electric power used onsite by a facility, with the balance of electric power needs supplied by grid purchases. The heat is used to supplement (or supplant) existing boilers for the purpose of space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for the purpose of space cooling. The key criteria used for screening, however, is the amount of time the system operates at full load and the facility’s ability to use the recovered heat. Facilities with continuous use for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has a Low potential for installing a cost-effective CHP system.

Lack of gas service, low or infrequent thermal load, and lack of space near the existing boilers are the most significant factors contributing to the potential for CHP at the site. In our opinion, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation.

For a list of qualified firms in New Jersey specializing in commercial CHP cost assessment and installation, go to: http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/

Figure 22 - Combined Heat and Power Screening



7 DEMAND RESPONSE

Demand Response (DR) is a program designed to reduce the electric load of commercial facilities when electric wholesale prices are high or when the reliability of the electric grid is threatened due to peak demand. Demand Response service providers (a.k.a. Curtailment Service Providers) are registered with PJM, the independent system operator (ISO) for mid-Atlantic state region that is charged with maintaining electric grid reliability.

By enabling grid operators to call upon Curtailment Service Providers and commercial facilities to reduce electric usage during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment Service Providers provide regular payments to medium and large consumers of electric power for their participation in DR programs. Program participation is voluntary and participants receive payments whether or not their facility is called upon to curtail their electric usage.

Typically an electric customer needs to be capable of reducing their electric demand, within minutes, by at least 100 kW or more in order to participate in a DR program. Customers with a greater capability to quickly curtail their demand during peak hours will receive higher payments. Customers with back-up generators onsite may also receive additional DR payments for their generating capacity if they agree to run the generators for grid support when called upon. Eligible customers who have chosen to participate in a DR programs often find it to be a valuable source of revenue for their facility because the payments can significantly offset annual electric costs.

Participating customers can often quickly reduce their peak load through simple measures, such as temporarily raising temperature set points on thermostats, so that air conditioning units run less frequently, or agreeing to dim or shut off less critical lighting. This usually requires some level of building automation and controls capability to ensure rapid load reduction during a DR curtailment event. DR program participants may need to install smart meters or may need to also sub-meter larger energy-using equipment, such as chillers, in order to demonstrate compliance with DR program requirements.

DR does not include the reduction of electricity consumption based on normal operating practice or behavior. For example, if a company's normal schedule is to close for a holiday, the reduction of electricity due to this closure or scaled-back operation is not considered a demand response activity in most situations.

The first step toward participation in a DR program is to contact a Curtailment Service Provider. A list of these providers is available on PJM's website and it includes contact information for each company, as well as the states where they have active business (<http://www.pjm.com/markets-and-operations/demand-response/csps.aspx>). PJM also posts training materials that are developed for program members interested in specific rules and requirements regarding DR activity (<http://www.pjm.com/training/training%20material.aspx>), along with a variety of other DR program information.

Curtailment Service Providers typically offer free assessments to determine a facility's eligibility to participate in a DR program. They will provide details regarding program rules and requirements for metering and controls, assess a facility's ability to temporarily reduce electric load, and provide details on payments to be expected for participation in the program. Providers usually offer multiple options for DR to larger facilities and may also install controls or remote monitoring equipment of their own to help ensure compliance with all terms and conditions of a DR contract.

In our opinion this building does not appear to be a good candidate for the demand response program.

8 PROJECT FUNDING / INCENTIVES

The NJCEP is able to provide the incentive programs described below, and other benefits to ratepayers, because of the Societal Benefits Charge (SBC) Fund. The SBC was created by the State of New Jersey’s Electricity Restructuring Law (1999), which requires all customers of investor-owned electric and gas utilities to pay a surcharge on their monthly energy bills. As a customer of a state-regulated electric or gas utility and therefore a contributor to the fund your organization is eligible to participate in the LGEA program and also eligible to receive incentive payment for qualifying energy efficiency measures. Also available through the NJBPU are some alternative financing programs described later in this section. Please refer to Figure 23 for a list of the eligible programs identified for each recommended ECM.

Figure 23 - ECM Incentive Program Eligibility

Energy Conservation Measure		SmartStart Prescriptive	SmartStart Custom	Direct Install	Pay For Performance Existing Buildings	Large Energy Users Program	Combined Heat & Power and Fuel Cell
ECM 1	Install LED Fixtures	x		x			
ECM 2	Retrofit Fixtures with LED Lamps	x		x			
ECM 3	Install Occupancy Sensor Lighting Controls	x		x			
ECM 4	Install VFDs on Constant Volume (CV) HVAC	x		x			
ECM 5	Vending Machine Control			x			

SmartStart is generally well-suited for implementation of individual measures or small group of measures. It provides flexibility to install measures at your own pace using in-house staff or a preferred contractor. Direct Install caters to small to mid-size facilities that can bundle multiple ECMs together. This can greatly simplify participation and may lead to higher incentive amounts, but requires the use of pre-approved contractors.

Generally, the incentive values provided throughout the report assume the SmartStart program is utilized because it provides a consistent basis for comparison of available incentives for various measures, though in many cases incentive amounts may be higher through participation in other programs.

Brief descriptions of all relevant financing and incentive programs are located in the sections below. Further information, including most current program availability, requirements, and incentive levels can be found at: www.njcleanenergy.com/ci.

8.1 SmartStart

Overview

The SmartStart program offers incentives for installing prescriptive and custom energy efficiency measures at your facility. Routinely the program adds, removes or modifies incentives from year to year for various energy efficiency equipment based on market trends and new technologies.

Equipment with Prescriptive Incentives Currently Available:

Electric Chillers

Electric Unitary HVAC

Gas Cooling

Gas Heating

Gas Water Heating

Ground Source Heat Pumps

Lighting

Lighting Controls

Refrigeration Doors

Refrigeration Controls

Refrigerator/Freezer Motors

Food Service Equipment

Variable Frequency Drives

Most equipment sizes and types are served by this program. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades.

Incentives

The SmartStart prescriptive incentive program provides fixed incentives for specific energy efficiency measures, whereas the custom SmartStart program provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentive offerings for specific devices.

Since your facility is an existing building, only the retrofit incentives have been applied in this report. Custom measure incentives are calculated at \$0.16/kWh and \$1.60/therm based on estimated annual savings, capped at 50% of the total installed incremental project cost, or a project cost buy down to a one year payback (whichever is less). Program incentives are capped at \$500,000 per electric account and \$500,000 per natural gas account, per fiscal year.

How to Participate

To participate in the SmartStart program you will need to submit an application for the specific equipment to be installed. Many applications are designed as rebates, although others require application approval prior to installation. Applicants may work with a contractor of their choosing and can also utilize internal personnel, which provides added flexibility to the program. Using internal personnel also helps improve the economics of the ECM by reducing the labor cost that is included in the tables in this report.

Detailed program descriptions, instructions for applying and applications can be found at: www.njcleanenergy.com/SSB.

8.2 Direct Install

Overview

Direct Install is a turnkey program available to existing small to medium-sized facilities with a peak electric demand that does not exceed 200 kW for any recent 12-month period. You will work directly with a pre-approved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and provide a clear scope of work for installation of selected measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives and controls.

Incentives

The program pays up to **70%** of the total installed cost of eligible measures, up to \$125,000 per project. Direct Install participants will also be held to a fiscal year cap of \$250,000 per entity.

How to Participate

To participate in the Direct Install program you will need to contact the participating contractor who the region of the state where your facility is located. A complete list of Direct Install program partners is provided on the Direct Install website linked below. The contractor will be paid the measure incentives directly by the program which will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the program, subject to program caps and eligibility, while the remaining 30% of the cost is paid to the contractor by the customer.

Since Direct Install offers a free assessment of eligible measures, Direct Install is also available to small businesses and other commercial facilities too that may not be eligible for the more detailed facility audits provided by LGEA.

Detailed program descriptions and applications can be found at: www.njcleanenergy.com/DI.

8.3 SREC Registration Program

The SREC (Solar Renewable Energy Certificate) Registration Program (SRP) is used to register the intent to install solar projects in New Jersey. Rebates are not available for solar projects, but owners of solar projects MUST register their projects in the SRP prior to the start of construction in order to establish the project's eligibility to earn SRECs. Registration of the intent to participate in New Jersey's solar marketplace provides market participants with information about the pipeline of anticipated new solar capacity and insight into future SREC pricing.

After the registration is accepted, construction is complete, and final paperwork has been submitted and is deemed complete, the project is issued a New Jersey certification number which enables it to generate New Jersey SRECs. SREC's are generated once the solar project has been authorized to be energized by the Electric Distribution Company (EDC).

Each time a solar installation generates 1,000 kilowatt-hours (kWh) of electricity, an SREC is earned. Solar project owners report the energy production to the SREC Tracking System. This reporting allows SREC's to be placed in the customer's electronic account. SRECs can then be sold on the SREC Tracking System, providing revenue for the first 15 years of the project's life.

Electricity suppliers, the primary purchasers of SRECs, are required to pay a Solar Alternative Compliance Payment (SACP) if they do not meet the requirements of New Jersey's Solar RPS. One way they can meet the RPS requirements is by purchasing SRECs. As SRECs are traded in a competitive market, the price may vary significantly. The actual price of an SREC during a trading period can and will fluctuate depending on supply and demand.

Information about the SRP can be found at: www.njcleanenergy.com/srec.

8.4 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) is an alternate method for New Jersey's government agencies to finance the implementation of energy conservation measures. An ESIP is a type of "performance contract," whereby school districts, counties, municipalities, housing authorities and other public and state entities enter in to contracts to help finance building energy upgrades. This is done in a manner that ensures that annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive in year one, and every year thereafter. ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs can be leveraged to help further reduce the total project cost of eligible measures.

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an Energy Services Company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is utilized for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the Energy Savings Plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Entities should carefully consider all alternatives to develop an approach that best meets their needs. A detailed program descriptions and application can be found at: www.njcleanenergy.com/ESIP.

Please note that ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you may utilize NJCEP incentive programs to help further reduce costs when developing the ESP. You should refer to the ESIP guidelines at the link above for further information and guidance on next steps.

9 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

9.1 Retail Electric Supply Options

In 1999, New Jersey State Legislature passed the Electric Discount & Energy Competition Act (EDECA) to restructure the electric power industry in New Jersey. This law deregulated the retail electric markets, allowing all consumers to shop for service from competitive electric suppliers. The intent was to create a more competitive market for electric power supply in New Jersey. As a result, utilities were allowed to charge Cost of Service and customers were given the ability to choose a third party (i.e. non-utility) energy supplier.

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third party supplier, consider shopping for a reduced rate from third party electric suppliers. If your facility is purchasing electricity from a third party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third party electric suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: www.state.nj.us/bpu/commercial/shopping.html.

9.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey has also been deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate on a monthly basis. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a third party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier is typically dependent upon whether a customer seeks budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility is not purchasing natural gas from a third party supplier, consider shopping for a reduced rate from third party natural gas suppliers. If your facility is purchasing natural gas from a third party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third party natural gas suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: www.state.nj.us/bpu/commercial/shopping.html.

Appendix A: Equipment Inventory & Recommendations

Lighting Inventory & Recommendations

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Main Office	6	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	Yes	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,008	0.25	621	0.0	\$107.12	\$721.20	\$125.00	5.57
Main Office	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,008	0.08	207	0.0	\$35.71	\$291.50	\$50.00	6.76
Faculty dining	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	Yes	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,008	0.16	414	0.0	\$71.41	\$621.00	\$95.00	7.37
B022	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	No	2	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	1,440	0.06	164	0.0	\$28.26	\$150.40	\$30.00	4.26
B021	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	No	3	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	1,440	0.10	246	0.0	\$42.38	\$225.60	\$45.00	4.26
B023	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	No	2	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	1,440	0.06	164	0.0	\$28.26	\$150.40	\$30.00	4.26
B029	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	No	2	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	1,440	0.06	164	0.0	\$28.26	\$150.40	\$30.00	4.26
B027	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,440	0.06	164	0.0	\$28.26	\$175.50	\$30.00	5.15
B028	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,440	0.02	55	0.0	\$9.42	\$58.50	\$10.00	5.15
Men's restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	780	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	780	0.02	30	0.0	\$5.10	\$58.50	\$10.00	9.51
Women's restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	780	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	780	0.02	30	0.0	\$5.10	\$58.50	\$10.00	9.51
Hallway	22	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	No	22	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	1,440	0.71	1,803	0.0	\$310.82	\$1,654.40	\$330.00	4.26
B013, B011	9	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	No	9	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	1,440	0.29	738	0.0	\$127.15	\$676.80	\$135.00	4.26
B013, B011	4	Compact Fluorescent: 2 Lamps	Wall Switch	52	1,440	Relamp	No	4	LED Screw-In Lamps: 2 lamps	Wall Switch	36	1,440	0.04	106	0.0	\$18.27	\$430.02	\$0.00	23.54
B014, B012, B010, B009, B008, B007	108	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	Yes	108	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,008	2.95	7,458	0.0	\$1,285.41	\$7,938.00	\$1,290.00	5.17
Boys' restroom	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	780	Relamp	Yes	5	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	546	0.14	187	0.0	\$32.23	\$562.50	\$85.00	14.81
Girls' restroom	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	780	Relamp	Yes	5	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	546	0.14	187	0.0	\$32.23	\$562.50	\$85.00	14.81
Storage	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	208	Relamp	No	2	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	208	0.07	27	0.0	\$4.62	\$190.27	\$40.00	32.54
Janitor	1	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	62	208	Relamp	No	1	LED - Linear Tubes: (2) U-Lamp	Wall Switch	33	208	0.02	7	0.0	\$1.20	\$63.20	\$0.00	52.86
Boiler room	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	No	6	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,440	0.13	328	0.0	\$66.51	\$351.00	\$60.00	5.15
Boiler room	1	Incandescent: 1 Lamp	Wall Switch	26	1,440	Relamp	No	1	LED Screw-In Lamps: 1 Lamp	Wall Switch	7	1,440	0.01	31	0.0	\$5.42	\$53.75	\$5.00	8.99
Electrical room	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	208	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	208	0.09	32	0.0	\$5.44	\$234.00	\$40.00	35.65
Hallway	15	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	No	15	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	1,440	0.49	1,230	0.0	\$211.92	\$1,128.00	\$225.00	4.26
CR 5,4	18	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	Yes	18	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,008	0.49	1,243	0.0	\$214.23	\$1,323.00	\$215.00	5.17
CR 5,4	1	Linear Fluorescent - T5: 2 T5 (14W) - 1L	Wall Switch	18	1,440	Relamp	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	1,440	0.01	16	0.0	\$2.71	\$31.90	\$5.00	9.92

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
CR 3	12	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	Yes	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,008	0.49	1,243	0.0	\$214.23	\$1,172.40	\$215.00	4.47
CR 3	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	1,440	Relamp	No	2	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	1,440	0.07	185	0.0	\$31.97	\$190.27	\$40.00	4.70
CR 3	1	Linear Fluorescent - T5: 2' T5 (14W) - 1L	Wall Switch	18	1,440	Relamp	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	1,440	0.01	16	0.0	\$2.71	\$31.90	\$5.00	9.92
CR 1	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	Yes	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,008	0.57	1,450	0.0	\$249.94	\$1,322.80	\$245.00	4.31
CR 1	4	Compact Fluorescent: 2 Lamps	Wall Switch	52	1,440	Relamp	No	4	LED Screw-In Lamps: 2 Lamps	Wall Switch	36	1,440	0.04	106	0.0	\$18.27	\$430.02	\$0.00	23.54
CR 1	1	Linear Fluorescent - T5: 2' T5 (14W) - 1L	Wall Switch	18	1,440	Relamp	No	1	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	1,440	0.01	16	0.0	\$2.71	\$31.90	\$5.00	9.92
CR 2	9	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	No	9	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	1,440	0.29	738	0.0	\$127.15	\$676.80	\$135.00	4.26
CR 2	2	Linear Fluorescent - T5: 2' T5 (14W) - 1L	Wall Switch	18	1,440	Relamp	No	2	LED - Linear Tubes: (1) 2' Lamp	Wall Switch	9	1,440	0.01	31	0.0	\$5.42	\$63.80	\$10.00	9.92
A129	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,440	0.06	164	0.0	\$28.26	\$175.50	\$30.00	5.15
A134	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	Yes	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,008	0.57	1,450	0.0	\$249.94	\$1,322.80	\$245.00	4.31
A134	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,440	0.04	109	0.0	\$18.84	\$117.00	\$20.00	5.15
A134	4	Compact Fluorescent: 2 Lamps	Wall Switch	52	1,440	Relamp	No	4	LED Screw-In Lamps: 2 Lamps	Wall Switch	36	1,440	0.04	106	0.0	\$18.27	\$430.02	\$0.00	23.54
Hallway	10	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	No	10	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,440	0.22	546	0.0	\$94.19	\$585.00	\$100.00	5.15
Hallway	13	Compact Fluorescent: 2 Lamps	Wall Switch	52	1,440	Relamp	No	13	LED Screw-In Lamps: 2 Lamps	Wall Switch	36	1,440	0.14	344	0.0	\$59.37	\$1,397.58	\$0.00	23.54
Hallway	3	Compact Fluorescent: 4 Lamps	Wall Switch	96	1,440	Relamp	No	3	LED Screw-In Lamps: 4 Lamps	Wall Switch	72	1,440	0.05	119	0.0	\$20.55	\$645.04	\$0.00	31.39
Library	44	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	Yes	44	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,008	1.20	3,038	0.0	\$523.68	\$4,464.00	\$685.00	7.22
Library	7	Compact Fluorescent: 2 Lamps	Wall Switch	52	1,440	Relamp	No	7	LED Screw-In Lamps: 2 Lamps	Wall Switch	36	1,440	0.07	185	0.0	\$31.97	\$752.54	\$0.00	23.54
A104,103	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,008	0.16	414	0.0	\$71.41	\$416.80	\$80.00	4.72
Storage	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	52	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	36	0.16	15	0.0	\$2.58	\$416.80	\$60.00	138.36
Library lavatory	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,440	0.02	55	0.0	\$9.42	\$58.50	\$10.00	5.15
A130 Nurse	7	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	No	7	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	1,440	0.23	574	0.0	\$98.90	\$526.40	\$105.00	4.26
Lavatory (Nurse's office)	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,440	0.02	55	0.0	\$9.42	\$58.50	\$10.00	5.15
A105	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,008	0.05	138	0.0	\$23.80	\$233.00	\$40.00	8.11
A108	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,008	0.08	207	0.0	\$35.71	\$291.50	\$50.00	6.76
Custodial closet	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	52	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	52	0.02	2	0.0	\$0.34	\$58.50	\$10.00	142.60

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
A128	6	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	Yes	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,008	0.25	621	0.0	\$107.12	\$567.20	\$110.00	4.27
A126	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	Yes	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,008	0.57	1,450	0.0	\$249.94	\$1,168.80	\$230.00	3.76
Girls' restroom	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	780	Relamp	Yes	5	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	546	0.14	187	0.0	\$32.23	\$562.50	\$85.00	14.81
Boys' restroom	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	780	Relamp	Yes	5	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	546	0.14	187	0.0	\$32.23	\$562.50	\$85.00	14.81
A124	19	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	Yes	19	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,008	0.52	1,312	0.0	\$226.14	\$1,381.50	\$225.00	5.11
A123	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,008	0.16	414	0.0	\$71.41	\$570.80	\$95.00	6.66
A112	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,008	0.05	138	0.0	\$23.80	\$387.00	\$55.00	13.95
Gym	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	Yes	14	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,008	0.38	967	0.0	\$166.63	\$1,039.00	\$175.00	5.19
Gym	24	Metal Halide: (1) 100W Lamp	Wall Switch	128	1,440	Fixture Replacement	Yes	24	LED - Fixtures: High-Bay	Occupancy Sensor	36	1,008	1.62	4,086	0.0	\$704.18	\$70,924.80	\$4,440.00	94.41
A107	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,008	0.05	138	0.0	\$23.80	\$233.00	\$40.00	8.11
A115	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,008	0.16	414	0.0	\$71.41	\$416.80	\$80.00	4.72
Men's restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	780	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	780	0.02	30	0.0	\$5.10	\$58.50	\$10.00	9.51
Women's restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	780	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	780	0.02	30	0.0	\$5.10	\$58.50	\$10.00	9.51
A119-Kitchen	13	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	1,440	Relamp	No	13	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	1,440	0.28	710	0.0	\$122.44	\$760.50	\$130.00	5.15
Storage A118	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	204	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	143	0.08	29	0.0	\$5.06	\$291.50	\$30.00	51.70
Electrical room	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	520	Relamp	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	520	0.06	59	0.0	\$10.20	\$175.50	\$30.00	14.26
A113	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	1,440	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,008	0.08	207	0.0	\$35.71	\$266.40	\$50.00	6.06
Exterior	13	Metal Halide: (1) 100W Lamp	Daylight Dimming	128	4,380	Fixture Replacement	No	13	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Daylight Dimming	49	4,380	0.67	5,173	0.0	\$891.59	\$5,078.80	\$1,300.00	4.24
Exterior	2	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Daylight Dimming	88	4,380	Fixture Replacement	No	2	LED - Fixtures: Ambient - 4' - Direct Fixture	Daylight Dimming	34	4,380	0.07	544	0.0	\$93.76	\$166.86	\$0.00	1.78
All school	16	Exit Signs: LED - 2 W Lamp	None	6	8,760	None	No	16	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Motor Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions						Proposed Conditions				Energy Impact & Financial Analysis						
		Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Annual Operating Hours	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Main office rooms	Main office	5	Other	0.3	60.0%	Yes	2,745	No	60.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof	Gym	1	Supply Fan	3.0	89.5%	No	2,745	No	89.5%	Yes	1	0.84	2,445	0.0	\$421.46	\$3,007.65	\$240.00	6.57
Boiler room	Boiler	2	Heating Hot Water Pump	7.5	91.7%	Yes	3,391	No	91.7%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Boiler room	Boiler	2	Other	0.5	60.0%	No	2,745	No	60.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Boiler room	Boiler	2	Other	0.3	60.0%	No	2,745	No	60.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof	Hallways, restrooms	15	Exhaust Fan	0.3	60.0%	No	2,745	No	60.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Classrooms	Classrooms	10	Supply Fan	0.3	60.0%	No	2,745	No	60.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Mezzanines	AHU 1A	1	Supply Fan	3.0	89.5%	Yes	2,745	No	89.5%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Mezzanines	AHU 1B	2	Supply Fan	10.0	91.7%	No	3,391	No	91.7%	Yes	2	5.47	19,655	0.0	\$3,387.69	\$7,615.90	\$1,600.00	1.78
Mezzanines	SFA1, 2A, 3	3	Supply Fan	3.0	89.5%	Yes	2,745	No	89.5%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Electric HVAC Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions		Proposed Conditions										Energy Impact & Financial Analysis						
		System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency (COP)	Install Dual Enthalpy Economizer?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Faculty dining	Faculty dining	1	Packaged Terminal AC	2.00		Yes	1	Split-System AC	2.00		17.00		No	0.66	1,118	0.0	\$192.64	\$2,992.44	\$184.00	14.58
B013,B014,B012,B011,B010,B009,B008,B003,A134,A124	B013,B014,B012,B011,B010,B009,B008,B003,A134,A124	10	Window AC	1.50		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof	SGI CR	1	Packaged AC	3.00		Yes	1	Packaged AC	3.00		14.00		No	0.76	524	0.0	\$90.38	\$6,806.88	\$276.00	72.26
Roof	Nurse's office	1	Packaged AC	3.00		Yes	1	Packaged AC	3.00		14.00		No	0.76	524	0.0	\$90.38	\$6,806.88	\$276.00	72.26
Roof	Room 2	1	Split-System AC	2.50		Yes	1	Split-System AC	2.50		17.00		No	0.64	1,075	0.0	\$185.23	\$3,740.55	\$230.00	18.95
Roof	Main Office	1	Packaged AC	6.00		Yes	1	Packaged AC	6.00		11.50		No	0.78	534	0.0	\$92.11	\$10,692.63	\$438.00	111.33
Roof	Library	1	Packaged AC	12.50		Yes	1	Packaged AC	12.50		11.50		No	1.62	1,113	0.0	\$191.90	\$17,423.13	\$987.50	85.65

Fuel Heating Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions		Proposed Conditions								Energy Impact & Financial Analysis								
		System Quantity	System Type	Output Capacity per Unit (MBh)	Install High Efficiency System?	System Quantity	System Type	Output Capacity per Unit (MBh)	Heating Efficiency	Heating Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years			
Boiler room	All school	2	Non-Condensing Hot Water Boiler	1,433.00	No									0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

DHW Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions		Proposed Conditions						Energy Impact & Financial Analysis										
		System Quantity	System Type	Replace?	System Quantity	System Type	Fuel Type	System Efficiency	Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years				
Boiler	Kitchen, restroom and sinks	1	Storage Tank Water Heater (> 50 Gal)	No										0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Commercial Refrigerator/Freezer Inventory & Recommendations

Location	Existing Conditions			Proposed Condi	Energy Impact & Financial Analysis						
	Quantity	Refrigerator/ Freezer Type	ENERGY STAR Qualified?	Install ENERGY STAR Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	1	Stand-Up Refrigerator, Solid Door (31 - 50 cu. ft.)	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Kitchen	1	Refrigerator Chest	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Kitchen	1	Stand-Up Refrigerator, Solid Door (≤15 cu. ft.)	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Kitchen	1	Freezer Chest	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Cooking Equipment Inventory & Recommendations

Location	Existing Conditions			Proposed Conditions	Energy Impact & Financial Analysis						
	Quantity	Equipment Type	High Efficiency Equipment?	Install High Efficiency Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	2	Electric Convection Oven (Half Size)	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00


Plug Load Inventory

Location	Existing Conditions			
	Quantity	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified?
Pine Acres ECC	51	Computer	145.0	Yes
Pine Acres ECC	5	Laptop	75.0	Yes
Pine Acres ECC	19	Printer - Small	20.0	Yes
Pine Acres ECC	2	Printer - Big	200.0	Yes
Pine Acres ECC	16	Projector	150.0	Yes
Pine Acres ECC	2	Microwave	1,000.0	Yes
Pine Acres ECC	2	Refrigerator - medium	20.0	No
Pine Acres ECC	2	Refrigerator - large	218.0	Yes
Pine Acres ECC	1	Coffee machine	400.0	Yes
Pine Acres ECC	2	Toaster oven	1,200.0	Yes
Pine Acres ECC	2	Television CRT/DLP	150.0	Yes
Pine Acres ECC	1	Space heater	1,500.0	Yes
Pine Acres ECC	1	Standing fan	60.0	Yes
Pine Acres ECC	16	Smart Board	5.0	Yes

Vending Machine Inventory & Recommendations

Location	Existing Conditions		Proposed Conditions	Energy Impact & Financial Analysis						
	Quantity	Vending Machine Type	Install Controls?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Teachers lounge	1	Refrigerated	Yes	0.00	1,612	0.0	\$277.81	\$230.00	\$0.00	0.83

Appendix B: ENERGY STAR® Statement of Energy Performance



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ENERGY STAR® Statement of Energy Performance

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ENERGY STAR®
Score¹

Pine Acres Early Childhood Center

Primary Property Type: K-12 School
Gross Floor Area (ft²): 35,540
Built: 1964

For Year Ending: October 31, 2016
Date Generated: December 10, 2017

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information

Property Address

Pine Acres Early Childhood Center
720 Purdue Avenue
Wenonah, New Jersey 08090

Property Owner

() - _____

Primary Contact

() - _____

Property ID: 6138707

Energy Consumption and Energy Use Intensity (EUI)

Site EUI	Annual Energy by Fuel		National Median Comparison	
55.1 kBtu/ft ²	Natural Gas (kBtu)	1,171,052 (60%)	National Median Site EUI (kBtu/ft ²)	58.1
	Electric - Grid (kBtu)	786,426 (40%)	National Median Source EUI (kBtu/ft ²)	109.8
			% Diff from National Median Source EUI	-5%
Source EUI	Annual Emissions			
104.1 kBtu/ft ²	Greenhouse Gas Emissions (Metric Tons CO ₂ e/year)	149		

Signature & Stamp of Verifying Professional

I _____ (Name) verify that the above information is true and correct to the best of my knowledge.

Signature: _____ Date: _____

Licensed Professional

() - _____



Professional Engineer Stamp
(if applicable)