



Local Government Energy Audit: Energy Audit Report



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Maurice Hawk Elementary School

303-305 Clarksville Road

West Windsor, New Jersey 08550

West Windsor-Plainsboro Regional
School District

March 22, 2019

Final Report by:

TRC Energy Services

Disclaimer

The goal of this audit report is to identify potential energy efficiency opportunities, help prioritize specific measures for implementation, and provide information about financial incentives that may be available. Most energy conservation measures have received preliminary analysis of feasibility that identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to establish a basis for further discussion and to help prioritize energy measures.

TRC Energy Services (TRC) reviewed the energy conservation measures and estimates of energy savings were reviewed for technical accuracy. Actual, achieved energy savings depend on behavioral factors and other uncontrollable variables and, therefore, estimates of final energy savings are not guaranteed. TRC and the New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

TRC bases estimated installation costs on our experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from RS Means. We encourage the owner of the facility is encouraged to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Actual installation costs can vary widely based on individual measures and conditions. TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

The New Jersey Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. Please review all available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

The customer and their respective contractor(s) are responsible to implement energy conservation measures in complete conformance with all applicable local, state and federal requirements.

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I EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPUB) has sponsored this Local Government Energy Audit (LGEA) Report for Maurice Hawk Elementary School.

The goal of a LGEA report is to provide you with information on how your facility uses energy, identify energy conservation measures (ECMs) that can reduce your energy use, and provide information and assistance to help facilities implement ECMs. The LGEA report also contains valuable information on financial incentives from New Jersey's Clean Energy Program (NJCEP) for implementing ECMs.

This study was conducted by TRC Energy Services (TRC), as part of a comprehensive effort to assist New Jersey school districts in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

I.1 Facility Summary

Maurice Hawk Elementary School is a 105,000 square foot facility comprised of various space types within a single building. The building is one floor and includes classrooms, restrooms, gym areas, offices, cafeteria, a kitchen and electric and mechanical spaces.

Interior lighting at Maurice Hawk Elementary School consists primarily of T8 linear fluorescent lighting, with a few incandescent and compact fluorescent lamps (CFL). Exterior lighting is mostly high-pressure sodium fixtures with a few metal halide, incandescent and LED lamps. Heating is provided by three condensing boilers which supply hot water to warm air unit heaters, air handlers, and classroom package terminal units. Cooling is provided by a variety of technologies, including package and split system air conditioners, ductless mini-split systems, and package terminal air conditioning and heat pump units. A thorough description of the facility and our observations are located in Section 2.

I.2 Your Cost Reduction Opportunities

Energy Conservation Measures

TRC evaluated 15 measures and recommends 12 measures which together represent an opportunity for Maurice Hawk Elementary School to reduce annual energy costs by roughly \$29,068 and annual greenhouse gas emissions by 199,748 lbs CO₂e. We estimate that if all measures were implemented as recommended, the project would pay for itself in 3.2 years. The breakdown of existing and potential utility costs after project implementation are illustrated in Figure 1 and Figure 2, respectively. Together these measures represent an opportunity to reduce Maurice Hawk Elementary School's annual energy use by 12%.

Figure 1 – Previous 12 Month Utility Costs

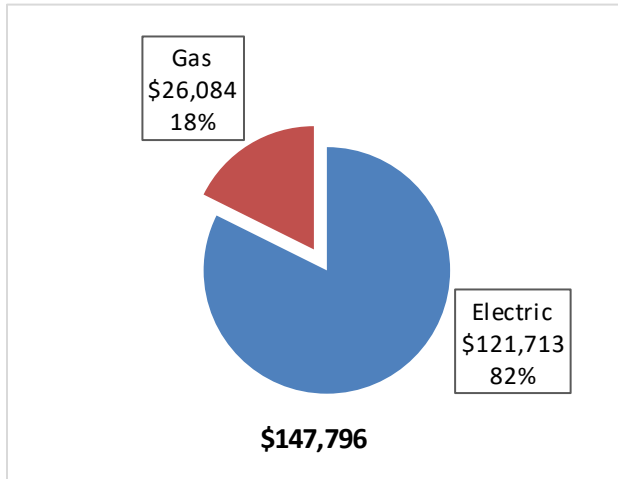
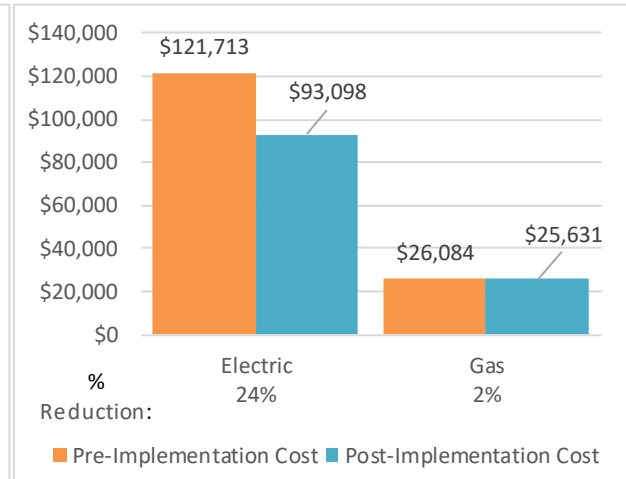


Figure 2 – Potential Post-Implementation Costs



A detailed description of Maurice Hawk Elementary School’s existing energy use can be found in Section 3.

Estimates of the total cost, energy savings, and financial incentives for the proposed energy efficient upgrades are summarized below in Figure 3. A brief description of each category can be found below and a description of savings opportunities can be found in Section 4.

Figure 3 – Summary of Energy Reduction Opportunities

Energy Conservation Measure	Recommend?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)	
Lighting Upgrades		144,773	25.4	0.0	\$21,533.56	\$73,917.52	\$14,105.00	\$59,812.52	2.8	145,785	
ECM 1	Install LED Fixtures	Yes	21,940	2.9	0.0	\$3,263.34	\$25,691.65	\$2,150.00	\$23,541.65	7.2	22,093
ECM 2	Retrofit Fixtures with LED Lamps	Yes	120,468	22.3	0.0	\$17,918.42	\$46,053.40	\$11,955.00	\$34,098.40	1.9	121,310
ECM 3	Install LED Exit Signs	Yes	2,365	0.2	0.0	\$351.80	\$2,172.47	\$0.00	\$2,172.47	6.2	2,382
Lighting Control Measures		27,588	4.8	0.0	\$4,103.43	\$23,200.00	\$2,765.00	\$20,435.00	5.0	27,781	
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	25,980	4.5	0.0	\$3,864.29	\$21,600.00	\$2,765.00	\$18,835.00	4.9	26,162
ECM 5	Install High/Low Lighting Controls	Yes	1,608	0.3	0.0	\$239.14	\$1,600.00	\$0.00	\$1,600.00	6.7	1,619
Motor Upgrades		605	0.1	0.0	\$90.03	\$1,846.72	\$0.00	\$1,846.72	20.5	610	
ECM 6	Premium Efficiency Motors	Yes	605	0.1	0.0	\$90.03	\$1,846.72	\$0.00	\$1,846.72	20.5	610
Variable Frequency Drive (VFD) Measures		7,344	1.9	0.0	\$1,092.38	\$5,194.45	\$1,200.00	\$3,994.45	3.7	7,396	
ECM 7	Install VFDs on Constant Volume (CV) HVAC	Yes	7,344	1.9	0.0	\$1,092.38	\$5,194.45	\$1,200.00	\$3,994.45	3.7	7,396
Electric Unitary HVAC Measures		42,341	24.9	0.0	\$6,297.73	\$252,703.35	\$3,086.50	\$249,616.85	39.6	42,637	
	Install High Efficiency Electric AC	No	38,306	22.7	0.0	\$5,697.66	\$228,145.76	\$2,208.00	\$225,937.76	39.7	38,574
	Install High Efficiency Heat Pumps	No	1,802	0.9	0.0	\$268.05	\$10,196.52	\$391.00	\$9,805.52	36.6	1,815
	Install High Efficiency Packaged Terminal AC/HP	No	2,232	1.3	0.0	\$332.02	\$14,361.08	\$487.50	\$13,873.58	41.8	2,248
HVAC System Improvements		3,799	0.0	14.3	\$691.20	\$5,437.68	\$0.00	\$5,437.68	7.9	5,502	
ECM 8	Implement Demand Control Ventilation	Yes	3,799	0.0	14.3	\$691.20	\$5,437.68	\$0.00	\$5,437.68	7.9	5,502
Domestic Water Heating Upgrade		0	0.0	37.1	\$326.90	\$86.04	\$0.00	\$86.04	0.3	4,345	
ECM 9	Install Low-Flow Domestic Hot Water Devices	Yes	0	0.0	37.1	\$326.90	\$86.04	\$0.00	\$86.04	0.3	4,345
Food Service Equipment & Refrigeration Measures		6,660	0.5	0.0	\$990.57	\$2,280.60	\$75.00	\$2,205.60	2.2	6,706	
ECM 10	Refrigerator/Freezer Case Electrically Commutated Motors	Yes	3,162	0.4	0.0	\$470.38	\$606.60	\$0.00	\$606.60	1.3	3,185
ECM 11	Refrigeration Controls	Yes	3,497	0.1	0.0	\$520.19	\$1,674.00	\$75.00	\$1,599.00	3.1	3,522
Plug Load Equipment Control - Vending Machine		1,612	0.0	0.0	\$239.75	\$230.00	\$0.00	\$230.00	1.0	1,623	
ECM 12	Vending Machine Control	Yes	1,612	0.0	0.0	\$239.75	\$230.00	\$0.00	\$230.00	1.0	1,623
TOTALS FOR HIGH PRIORITY MEASURES		192,382	32.8	51.4	\$29,067.83	\$112,193.01	\$18,145.00	\$94,048.01	3.2	199,748	
TOTALS FOR ALL EVALUATED MEASURES		234,722	57.7	51.4	\$35,365.56	\$364,896.36	\$21,231.50	\$343,664.86	9.7	242,384	

* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Lighting Upgrades generally involve the replacement of existing lighting components such as lamps and ballasts (or the entire fixture) with higher efficiency lighting components. These measures save energy by reducing the power used by the lighting components due to improved electrical efficiency.

Lighting Controls measures generally involve the installation of automated controls to turn off lights or reduce light output when not needed. Automated control reduces reliance on occupant behavior for adjusting lights. These measures save energy by reducing the amount of time lights are on.

Motor Upgrades generally involve replacing older standard efficiency motors with high efficiency standard (NEMA Premium®). Motors replacements generally assume the same size motors, just higher efficiency. Although occasionally additional savings can be achieved by downsizing motors to better meet current load requirements. This measure saves energy by reducing the power used by the motors, due to improved electrical efficiency.

Variable Frequency Drives (VFDs) are motor control devices. These measures control the speed of a motor so that the motor spins at peak efficiency during partial load conditions. Sensors adapt the speed to flow, temperature, or pressure settings which is much more efficient that usage a valve or damper to control flow rates, or running the motor at full speed when only partial power is needed. These measures save energy by controlling motor usage more efficiently.

Electric Unitary HVAC measures generally involve replacing older inefficient air conditioning systems with modern energy efficient systems. New air conditioning systems can provide equivalent cooling to older air condition systems at a reduced energy cost. These measures save energy by reducing the power used by the air conditioning systems, due to improved electrical efficiency.

HVAC System Improvements generally involve the installation of automated controls to reduce heating and cooling demand during periods of reduced demand. These measures could encompass changing temperature setpoints, using outside air for free cooling, or limiting excessive outside air during extreme outdoor air temperature conditions. These measures save energy by reducing the demand on HVAC systems and the amount of time systems operate.

Domestic Hot Water upgrade measures generally involve replacing older inefficient domestic water heating systems with modern energy efficient systems. New domestic hot water heating systems can provide equivalent, or greater, water heating capacity compared to older systems at a reduced energy cost. These measures save energy by reducing the fuel used for domestic hot water heating due to improved heating efficiency or reducing standby losses.

Food Service Equipment & Refrigeration measures generally involve improvements in the efficiency of cooking, food service, dishwashing, and food storage equipment. These measures may include more efficient convection ovens, steamers, ice machines, or refrigeration. These measures save energy by reducing the energy usage with more energy efficient equipment.

Plug Load Equipment control measures generally involve installing automated devices that limit the power usage or operation of equipment that is plugged into an electric outlet when not in use.

Energy Efficient Practices

TRC also identified five low cost (or no cost) energy efficient practices. A facility’s energy performance can be significantly improved by employing certain behavioral or operational adjustments and by performing better routine maintenance on building systems. These practices can extend equipment lifetime, improve occupant comfort, provide better health and safety, as well as reduce annual energy and O&M costs. Potential opportunities identified at Maurice Hawk Elementary School include:

- Perform Proper Lighting Maintenance
- Develop a Lighting Maintenance Schedule
- Clean Evaporator/Condenser Coils on AC Systems
- Perform Proper Boiler Maintenance
- Water Conservation

For details on these Energy Efficient Practices, please refer to Section 5.

On-Site Generation Measures

TRC evaluated the potential for installing on-site generation for Maurice Hawk Elementary School. Based on the configuration of the site and its loads there is a high potential for installing a photovoltaic (PV) array.

Figure 4 – Photovoltaic Potential

Potential	High	
System Potential	200	kW DC STC
Electric Generation	238,274	kWh/yr
Displaced Cost	\$20,730	/yr
Installed Cost	\$520,000	

For details on our evaluation and on-site generation potential, please refer to Section 6.

I.3 Implementation Planning

To realize the energy savings from the ECMs listed in this report, a project implementation plan must be developed. Available capital must be considered and decisions need to be made whether it is best to pursue individual ECMs separately, groups of ECMs, or a comprehensive approach where all ECMs are implemented together, possibly in conjunction with other facility upgrades or improvements.

Rebates, incentives, and financing are available from NJCEP, as well as other sources, to help reduce the costs associated with the implementation of energy efficiency projects. Prior to implementing any measure, please review the relevant incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives prior to purchasing materials or commencing with installation.

The ECMs outlined in this report may qualify under the following program(s):

- SmartStart
- SREC (Solar Renewable Energy Certificate) Registration Program (SRP)
- Energy Savings Improvement Program (ESIP)

For facilities wanting to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the SmartStart program. To participate in this program you may utilize internal resources, or an outside firm or contractor, to do the final design of the ECM(s) and do the installation. Program pre-approval is required for some SS incentives, so only after receiving pre-approval should you proceed with ECM installation. The incentive estimates listed above in Figure 3 are based on the SmartStart program. More details on this program and others are available in Section 8.

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the Energy Savings Improvement Program (ESIP). Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as, attractive financing for implementing ECMs. An LGEA report (or other approved energy audit) is required for participation in ESIP. Please refer to Section 8.3 for additional information on the ESIP Program.

The Demand Response Energy Aggregator is a (non-NJCEP) program designed to reduce electric loads at commercial facilities, when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. Demand Response (DR) service providers (a.k.a. Curtailment Service Providers) are registered with PJM, the independent system operator (ISO) for mid-Atlantic state region that is charged with maintaining electric grid reliability. By enabling grid operators to call upon commercial facilities to reduce their electric usage during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment Service Providers provide regular payments to medium and large consumers of electric power for their participation in DR programs. Program participation is voluntary and facilities receive payments whether or not they are called upon to curtail their load during times of peak demand. Refer to Section 7 for additional information on this program.

Additional information on relevant incentive programs is located in Section 8 or: www.njcleanenergy.com/ci.

2 FACILITY INFORMATION AND EXISTING CONDITIONS

2.1 Project Contacts

Figure 5 – Project Contacts

Name	Role	E-Mail	Phone #
Customer			
Dr. Christopher Russo	Business Administrator	christopher.russo@ww-p.org	609-716-5000, extension 5020
TRC Energy Services			
Alex Klieverik	Auditor	AKlieverik@trcsolutions.com	(732) 855-0033

2.2 General Site Information

On June 05, 2018, TRC performed an energy audit at Maurice Hawk Elementary School located in West Windsor, New Jersey. TRC’s team met with Dr. Christopher Russo to review the facility operations and help focus our investigation on specific energy-using systems.

Maurice Hawk Elementary School is a 105,000 square foot facility comprised of various space types within a single building. The building is one floor and includes classrooms, restrooms, gym areas, offices, cafeteria, a kitchen and electric and mechanical spaces.

Interior lighting at Maurice Hawk Elementary School consists primarily of T8 linear fluorescent lighting, with a few incandescent and compact fluorescent lamps (CFL). Exterior lighting is mostly high-pressure sodium fixtures with a few metal halide, incandescent and LED lamps. Heating is provided by three condensing boilers which supply hot water to warm air unit heaters, air handlers, and classroom package terminal units. Cooling is provided by a variety of technologies, including package and split system air conditioners, ductless mini-split systems, and package terminal air conditioning and heat pump units.

The building was constructed in 1985.

2.3 Building Occupancy

The school building is open Monday through Friday during the school year. The typical schedule is presented in the table below. During a typical day, the facility is occupied by approximately 124 staff and 727 students.

Figure 6 - Building Schedule

Building Name	Weekday/Weekend	Operating Schedule
Maurice Hawk Elementary School	Weekday	6:00 AM - 6:00 PM
Maurice Hawk Elementary School	Weekend	Closed

2.4 Building Envelope

The building is constructed of brick masonry and structural steel. The building has a flat roof covered with a membrane. The building has double pane windows with a tint film which are in good condition and show little sign of excessive infiltration. Most doors are constructed of aluminum or have aluminum frames with glass panes. Doors appear in good condition with little outside air infiltration.

Figure 7 - Building Envelope



2.5 Energy-Using Systems

Please see Appendix A: Equipment Inventory & Recommendations for an inventory of the facility's equipment.

Lighting System

Interior lighting at the facility is provided mostly by 32-Watt linear fluorescent T8 lamps with electronic ballasts as well as some incandescent, LED, and compact fluorescent lamps (CFL). Most of the fixtures are 2-lamp or 3-lamp, 4-foot long troffers with diffusers. The incandescent lighting is used primarily for the stage during events.

Lighting control in most spaces is provided by wall switches, with occupancy sensors in some classrooms.

The building's exterior lighting consists primarily of high pressure sodium (HPS) and metal halide fixtures, with a few LED and incandescent lamps as well. Exterior lighting is controlled by a timer.

Figure 8 – Lighting Technologies



Hot Water Heating System

The hot water system consists of three Aerco 1,860 kBtu/hr output Benchmark 2.0 model condensing boilers. The boilers have a nominal combustion efficiency of 93%. The boilers are configured in a variable flow distribution with two 7.5 hp hot water pumps. Only up to two of the three boilers operate at any given time. Hot water is supplied to fan coil units in classrooms as well as to small air handling units and warm air unit heaters throughout the facility.

The boilers are in good condition and well maintained.

Figure 9 – Heating Hot Water Equipment



Direct Expansion Air Conditioning System (DX)

The building cooling is provided by a variety of air conditioning (AC) technologies. There about 32 window ACs, eight ductless mini-split ACs or heat pumps, eight package AC units, seven Airedale package terminal heat pumps, six Remington package terminal ACs, and three split-system AC units. Window ACs and ductless mini-split system are about 1 ton each, terminal package AC units are 1.5 ton each, terminal package heat pumps are 3 tons each, and most package units are 4 tons or 5 tons. There is also one 40 ton package AC that serves the cafeteria, and one 10 ton package AC. Nearly all of the package units and split systems provide cooling only.

The units are controlled by individual thermostats located in zones.

Figure 10 – Air Conditioning Equipment



Building Energy Management System (BEMS)

The facility has a variety of controls. Some of the facility equipment is controlled by a Savvy® Energy Infosystem. Some air handlers are controlled with a Honeywell pneumatic control system which is not tied into a BEMS. The BEMS aggregates points from throughout the building. The system is capable of providing trends for individual points.

Figure 11 – Energy Management Software



Domestic Hot Water Heating System

The domestic hot water heating system for the facility consists of one A.O. Smith gas fired and one small A.O. Smith electric hot water heater in the main office kitchen. The gas fired hot water heater has an input rating of 120 kBtu/hr, a nominal efficiency of 80%, and a 71 gallon storage tank. The electric hot water heater has a 1.85 kW input and a 10 gallon storage tank. Two fractional horsepower recirculation pumps distribute water to the entire site. The recirculation pumps operate continuously.

Figure 12 – Domestic Hot Water Equipment



Food Service Equipment

The school has a kitchen that is used to prepare lunches daily for the students and staff. Kitchen equipment is a mix of electric and gas fueled. Most of the cooking is done using an electric convection oven and a gas griddle. There are also two electric steamer trays which hold prepared food for serving.

Figure 13 – Food Service Equipment



Refrigeration

The kitchen has a walk-in freezer that is used to store food prepared for school lunches. The walk-in has a single air-cooled compressor. The walk-in space temperature is maintained at about 20°F. The kitchen also has free standing commercial size refrigerators and freezers.

Figure 14 – Refrigeration Equipment



Building Plug Load

There are roughly 25 computer work stations throughout the facility. There are also a variety of other appliances throughout the facility, such as printers, photocopiers, projectors, refrigerators, mini-fridges, coffee makers, microwaves and LCD TVs.

The facility has a refrigerated beverage vending machines in the teacher's lunch room.

Figure 15 – Plug Load Appliances



2.6 Water-Using Systems

There are roughly 12 lavatory faucets in the facility. A sampling of restrooms found that faucets are rated for about 4 gallons per minute (gpm).

3 SITE ENERGY USE AND COSTS

Utility data for electricity and natural gas was analyzed to identify opportunities for savings. In addition, data for electricity and natural gas was evaluated to determine the annual energy performance metrics for the building in energy cost per square foot and energy usage per square foot. These metrics are an estimate of the relative energy efficiency of this building. There are a number of factors that could cause the energy use of this building to vary from the “typical” energy usage profile for facilities with similar characteristics. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and energy efficient behavior of occupants all contribute to benchmarking scores. Please refer to the Benchmarking section within Section 3.4 for additional information.

3.1 Total Cost of Energy

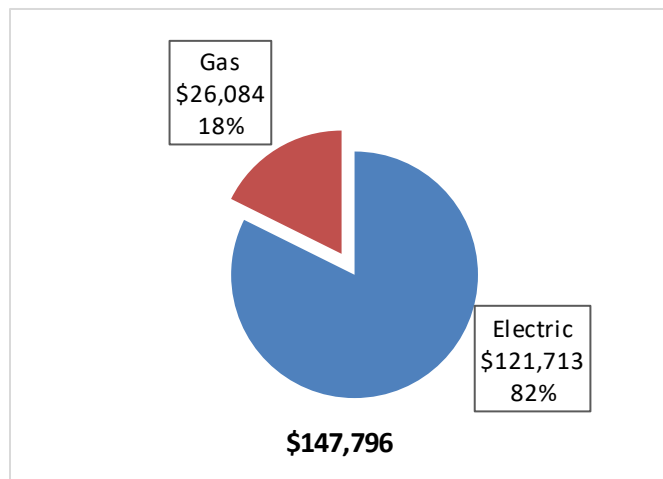
The following energy consumption and cost data is based on the last 12-month period of utility billing data that was provided for each utility. A profile of the annual energy consumption and energy cost of the facility was developed from this information.

Figure 16 - Utility Summary

Utility Summary for Maurice Hawk Elementary School		
Fuel	Usage	Cost
Electricity	818,291 kWh	\$121,713
Natural Gas	29,610 Therms	\$26,084
Total		\$147,796

The current annual energy cost for this facility is \$147,796 as shown in the chart below.

Figure 17 - Energy Cost Breakdown



3.2 Electricity Usage

Electricity is provided by PSE&G. The average electric cost over the past 12 months was \$0.149/kWh, which is the blended rate that includes energy supply, distribution, and other charges. This rate is used throughout the analyses in this report to assess energy costs and savings. Electricity consumption and demand are relatively consistent year-round due to lighting equipment at the facility. The monthly electricity consumption and peak demand are shown in the chart below.

Figure 18 - Electric Usage & Demand

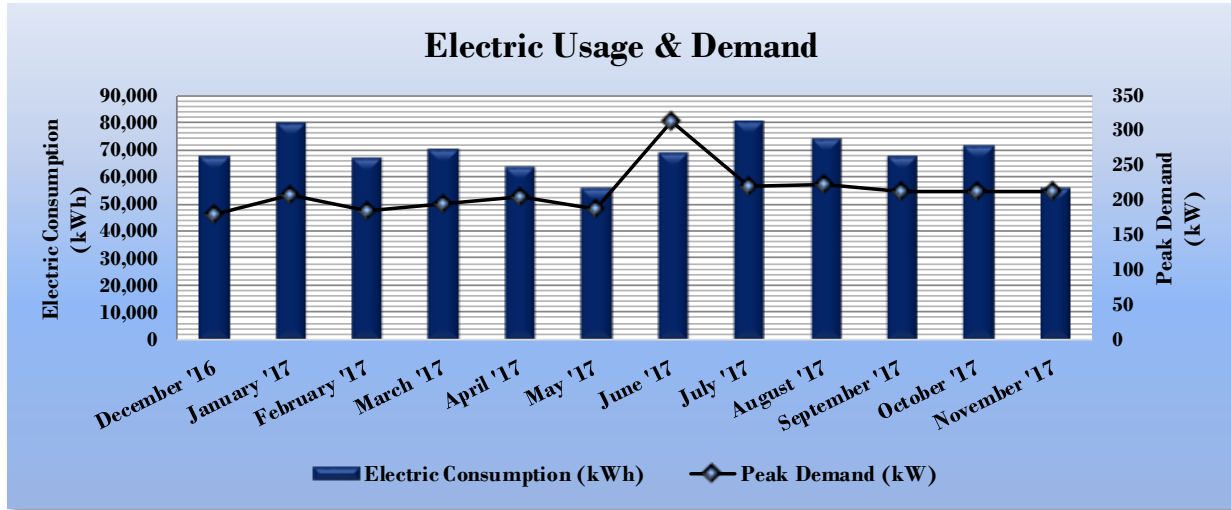


Figure 19 - Electric Usage & Demand

Electric Billing Data for Maurice Hawk Elementary School					
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost
12/13/16	29	67,297	180		\$8,134
1/18/17	36	79,832	208		\$9,620
2/16/17	29	66,586	185		\$8,126
3/20/17	32	69,969	195		\$8,528
4/17/17	28	63,729	203		\$7,906
5/18/17	31	55,549	187		\$7,097
6/19/17	32	68,482	314		\$11,783
7/19/17	30	80,674	219		\$11,897
8/17/17	29	73,907	223		\$11,103
9/17/17	31	67,412	213		\$14,816
10/17/17	30	71,258	213		\$15,859
11/15/17	29	55,838	213		\$7,178
Totals	366	820,533	313.9	\$0	\$122,046
Annual	365	818,291	313.9	\$0	\$121,713

3.3 Natural Gas Usage

Natural gas is provided by PSE&G. The average gas cost for the past 12 months is \$0.881/therm, which is the blended rate used throughout the analyses in this report. The monthly gas consumption is shown in the chart below.

Figure 20 - Natural Gas Usage

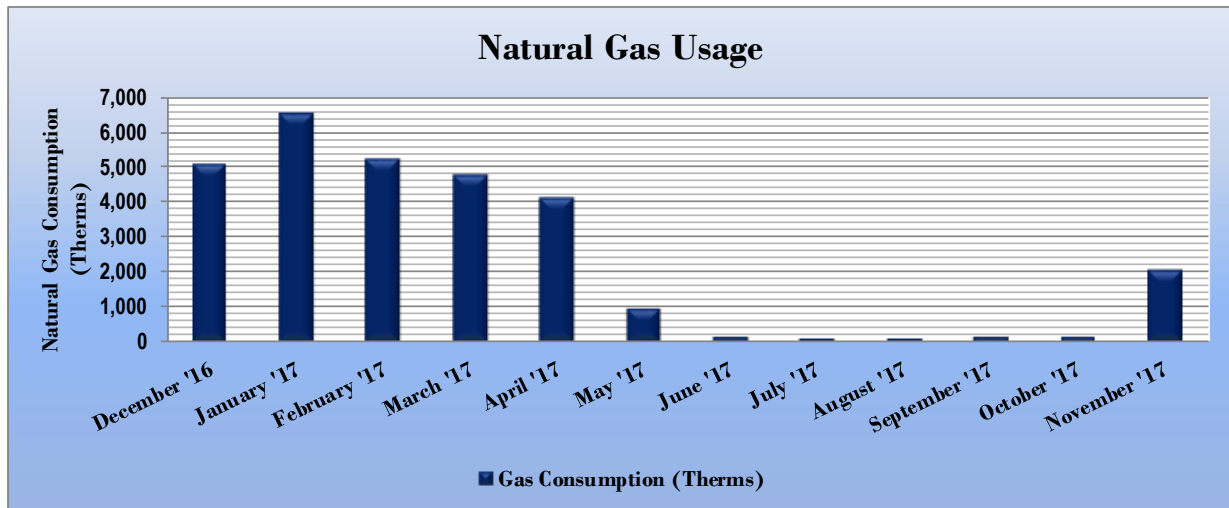


Figure 21 - Natural Gas Usage

Gas Billing Data for Maurice Hawk Elementary School			
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost
12/13/16	29	5,099	\$4,660
1/18/17	36	6,562	\$5,744
2/16/17	29	5,253	\$4,805
3/20/17	32	4,821	\$4,475
4/17/17	28	4,148	\$2,703
5/18/17	31	971	\$718
6/19/17	32	177	\$219
7/19/17	30	134	\$192
8/17/17	29	116	\$177
9/17/17	31	161	\$164
10/17/17	30	151	\$154
11/15/17	29	2,098	\$2,143
Totals	366	29,692	\$26,155
Annual	365	29,610	\$26,084

3.4 Benchmarking

This facility was benchmarked using Portfolio Manager®, an online tool created and managed by the United States Environmental Protection Agency (EPA) through the ENERGY STAR® program. Portfolio Manager® analyzes your building’s consumption data, cost information, and operational use details and then compares its performance against a national median for similar buildings of its type. Metrics provided by this analysis are Energy Use Intensity (EUI) and an ENERGY STAR® score for select building types.

The EUI is a measure of a facility’s energy consumption per square foot, and it is the standard metric for comparing buildings’ energy performance. Comparing the EUI of a building with the national median EUI for that building type illustrates whether that building uses more or less energy than similar buildings of its type on a square foot basis. EUI is presented in terms of “site energy” and “source energy.” Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.

Figure 22 - Energy Use Intensity Comparison – Existing Conditions

Energy Use Intensity Comparison - Existing Conditions		
	Maurice Hawk Elementary School	National Median Building Type: School (K-12)
Source Energy Use Intensity (kBtu/ft ²)	150.6	141.4
Site Energy Use Intensity (kBtu/ft ²)	73.0	58.2

Implementation of all recommended measures in this report would improve the building’s estimated EUI significantly, as shown in the table below:

Figure 23 - Energy Use Intensity Comparison – Following Installation of Recommended Measures

Energy Use Intensity Comparison - Following Installation of Recommended Measures		
	Maurice Hawk Elementary School	National Median Building Type: School (K-12)
Source Energy Use Intensity (kBtu/ft ²)	123.8	141.4
Site Energy Use Intensity (kBtu/ft ²)	64.0	58.2

Many types of commercial buildings are also eligible to receive an ENERGY STAR® score. This score is a percentile ranking from 1 to 100. It compares your building’s energy performance to similar buildings nationwide. A score of 50 represents median energy performance, while a score of 75 means your building performs better than 75 percent of all similar buildings nationwide and may be eligible for ENERGY STAR® certification. This facility has a current score of 51.

A Portfolio Manager® Statement of Energy Performance (SEP) was generated for this facility, see Appendix B: ENERGY STAR® Statement of Energy Performance.

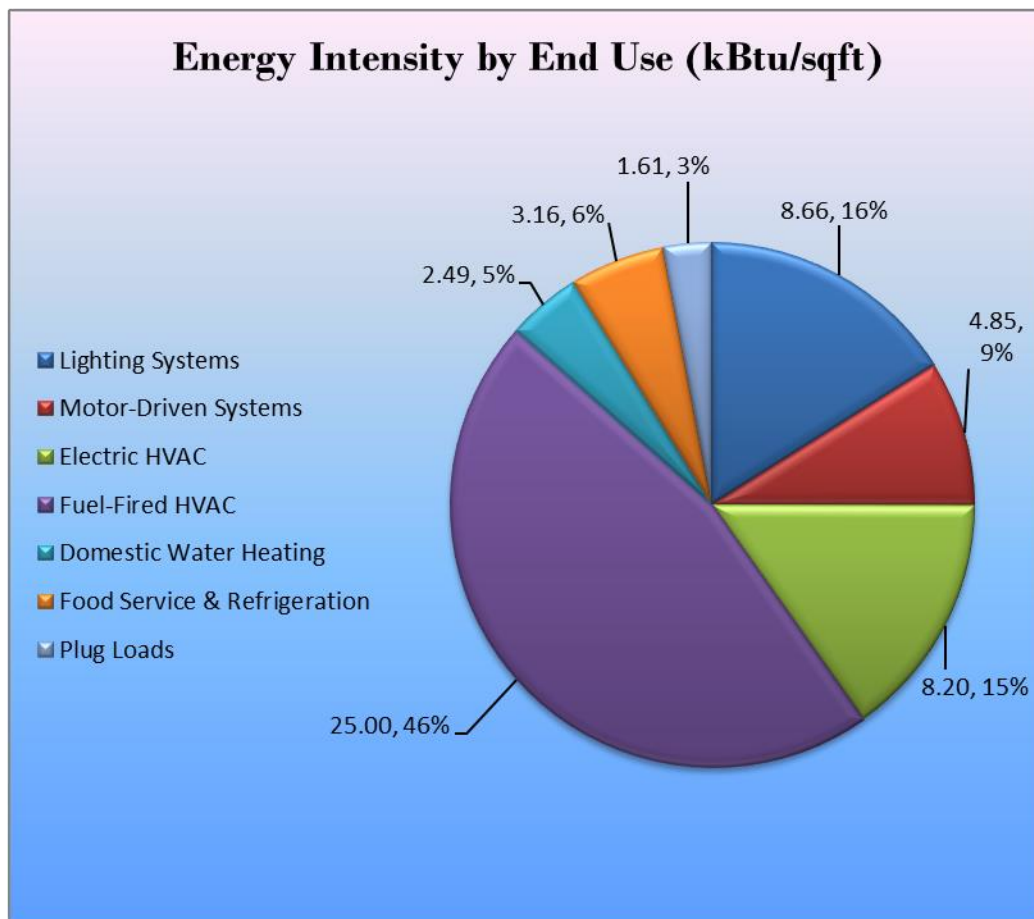
For more information on ENERGY STAR® certification go to: <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/earn-recognition/energy-star-certification/how-app-1>.

A Portfolio Manager® account has been created online for your facility and you will be provided with the login information for the account. We encourage you to update your utility information in Portfolio Manager® regularly, so that you can keep track of your building’s performance. Free online training is available to help you use ENERGY STAR® Portfolio Manager® to track your building’s performance at: <https://www.energystar.gov/buildings/training>.

3.5 Energy End-Use Breakdown

In order to provide a complete overview of energy consumption across building systems, an energy balance was performed at this facility. An energy balance utilizes standard practice engineering methods to evaluate all components of the various electric and fuel-fired systems found in a building to determine their proportional contribution to overall building energy usage. This chart of energy end uses highlights the relative contribution of each equipment category to total energy usage. This can help determine where the greatest benefits might be found from energy efficiency measures.

Figure 24 - Energy Balance (% and kBtu/SF)



4 ENERGY CONSERVATION MEASURES

Level of Analysis

The goal of this audit report is to identify potential energy efficiency opportunities, help prioritize specific measures for implementation, and provide information to the Maurice Hawk Elementary School regarding financial incentives for which they may qualify to implement the recommended measures. For this audit report, most measures have received only a preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to demonstrate project cost-effectiveness and help prioritize energy measures. Savings are based on the New Jersey Clean Energy Program Protocols to Measure Resource Savings dated June 29, 2016, approved by the New Jersey Board of Public Utilities. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances. A higher level of investigation may be necessary to support any custom SmartStart or Pay for Performance, or Direct Install incentive applications. Financial incentives for the ECMs identified in this report have been calculated based the NJCEP prescriptive SmartStart program. Some measures and proposed upgrade projects may be eligible for higher incentives than those shown below through other NJCEP programs as described in Section 8.

The following sections describe the evaluated measures.

4.1 Recommended ECMs

The measures below have been evaluated by the auditor and are recommended for implementation at the facility.

Figure 25 – Summary of Recommended ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades		144,773	25.4	0.0	\$21,533.56	\$73,917.52	\$14,105.00	\$59,812.52	2.8	145,785
ECM 1	Install LED Fixtures	21,940	2.9	0.0	\$3,263.34	\$25,691.65	\$2,150.00	\$23,541.65	7.2	22,093
ECM 2	Retrofit Fixtures with LED Lamps	120,468	22.3	0.0	\$17,918.42	\$46,053.40	\$11,955.00	\$34,098.40	1.9	121,310
ECM 3	Install LED Exit Signs	2,365	0.2	0.0	\$351.80	\$2,172.47	\$0.00	\$2,172.47	6.2	2,382
Lighting Control Measures		27,588	4.8	0.0	\$4,103.43	\$23,200.00	\$2,765.00	\$20,435.00	5.0	27,781
ECM 4	Install Occupancy Sensor Lighting Controls	25,980	4.5	0.0	\$3,864.29	\$21,600.00	\$2,765.00	\$18,835.00	4.9	26,162
ECM 5	Install High/Low Lighting Controls	1,608	0.3	0.0	\$239.14	\$1,600.00	\$0.00	\$1,600.00	6.7	1,619
Motor Upgrades		605	0.1	0.0	\$90.03	\$1,846.72	\$0.00	\$1,846.72	20.5	610
ECM 6	Premium Efficiency Motors	605	0.1	0.0	\$90.03	\$1,846.72	\$0.00	\$1,846.72	20.5	610
Variable Frequency Drive (VFD) Measures		7,344	1.9	0.0	\$1,092.38	\$5,194.45	\$1,200.00	\$3,994.45	3.7	7,396
ECM 7	Install VFDs on Constant Volume (CV) HVAC	7,344	1.9	0.0	\$1,092.38	\$5,194.45	\$1,200.00	\$3,994.45	3.7	7,396
HVAC System Improvements		3,799	0.0	14.3	\$691.20	\$5,437.68	\$0.00	\$5,437.68	7.9	5,502
ECM 8	Implement Demand Control Ventilation	3,799	0.0	14.3	\$691.20	\$5,437.68	\$0.00	\$5,437.68	7.9	5,502
Domestic Water Heating Upgrade		0	0.0	37.1	\$326.90	\$86.04	\$0.00	\$86.04	0.3	4,345
ECM 9	Install Low-Flow Domestic Hot Water Devices	0	0.0	37.1	\$326.90	\$86.04	\$0.00	\$86.04	0.3	4,345
Food Service Equipment & Refrigeration Measures		6,660	0.5	0.0	\$990.57	\$2,280.60	\$75.00	\$2,205.60	2.2	6,706
ECM 10	Refrigerator/Freezer Case Electrically Commutated Motors	3,162	0.4	0.0	\$470.38	\$606.60	\$0.00	\$606.60	1.3	3,185
ECM 11	Refrigeration Controls	3,497	0.1	0.0	\$520.19	\$1,674.00	\$75.00	\$1,599.00	3.1	3,522
Plug Load Equipment Control - Vending Machine		1,612	0.0	0.0	\$239.75	\$230.00	\$0.00	\$230.00	1.0	1,623
ECM 12	Vending Machine Control	1,612	0.0	0.0	\$239.75	\$230.00	\$0.00	\$230.00	1.0	1,623
TOTALS		192,382	32.8	51.4	\$29,067.83	\$112,193.01	\$18,145.00	\$94,048.01	3.2	199,748

* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

4.1.1 Lighting Upgrades

Our recommendations for upgrades to existing lighting fixtures are summarized in Figure 26 below.

Figure 26 – Summary of Lighting Upgrade ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades		144,773	25.4	0.0	\$21,533.56	\$73,917.52	\$14,105.00	\$59,812.52	2.8	145,785
ECM 1	Install LED Fixtures	21,940	2.9	0.0	\$3,263.34	\$25,691.65	\$2,150.00	\$23,541.65	7.2	22,093
ECM 2	Retrofit Fixtures with LED Lamps	120,468	22.3	0.0	\$17,918.42	\$46,053.40	\$11,955.00	\$34,098.40	1.9	121,310
ECM 3	Install LED Exit Signs	2,365	0.2	0.0	\$351.80	\$2,172.47	\$0.00	\$2,172.47	6.2	2,382

During lighting upgrade planning and design, we recommend a comprehensive approach that considers both the efficiency of the lighting fixtures and how they are controlled.

ECM 1: Install LED Fixtures

Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Interior	0	0.0	0.0	\$0.00	\$0.00	\$0.00	\$0.00	0.0	0
Exterior	21,940	2.9	0.0	\$3,263.34	\$25,691.65	\$2,150.00	\$23,541.65	7.2	22,093

Measure Description

We recommend replacing exterior fixtures containing high-pressure sodium and metal halide lamps with new high-performance LED light fixtures. This measure saves energy by installing LEDs which use less power than other technologies with a comparable light output.

Additional savings from lighting maintenance can be anticipated since LEDs have lifetimes nearly twice those of the fixtures recommended for replacement.

ECM 2: Retrofit Fixtures with LED Lamps

Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Interior	119,372	22.2	0.0	\$17,755.33	\$45,967.27	\$11,930.00	\$34,037.27	1.9	120,206
Exterior	1,097	0.1	0.0	\$163.09	\$86.13	\$25.00	\$61.13	0.4	1,104

Measure Description

We recommend retrofitting interior and exterior incandescent, compact fluorescent, linear fluorescent T8 and T5 lighting technologies with LED lamps. Many LED tube lamps are direct replacements for existing fluorescent lamps and can be installed while leaving the fluorescent fixture ballast in place. LED bulbs can be used in existing fixtures as a direct replacement for most other lighting technologies. This measure saves energy by installing LEDs which use less power than other lighting technologies yet provide equivalent lighting output for the space.

Additional savings from lighting maintenance can be anticipated since LEDs have lifetimes which are more than twice that of fluorescent tubes and more than 10 times longer than many incandescent lamps.

ECM 3: Install LED Exit Signs

Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Interior	2,365	0.2	0.0	\$351.80	\$2,172.47	\$0.00	\$2,172.47	6.2	2,382
Exterior	0	0.0	0.0	\$0.00	\$0.00	\$0.00	\$0.00	0.0	0

Measure Description

We recommend replacing all incandescent or compact fluorescent exit signs with LED exit signs. LED exit signs require virtually no maintenance and have a life expectancy of at least 20 years. This measure saves energy by installing LED fixtures, which use less power than other technologies with an equivalent lighting output.

4.1.2 Lighting Control Measures

Our recommendations for lighting control measures are summarized in Figure 27 below.

Figure 27 – Summary of Lighting Control ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Lighting Control Measures		27,588	4.8	0.0	\$4,103.43	\$23,200.00	\$2,765.00	\$20,435.00	5.0	27,781
ECM 4	Install Occupancy Sensor Lighting Controls	25,980	4.5	0.0	\$3,864.29	\$21,600.00	\$2,765.00	\$18,835.00	4.9	26,162
ECM 5	Install High/Low Lighting Controls	1,608	0.3	0.0	\$239.14	\$1,600.00	\$0.00	\$1,600.00	6.7	1,619

During lighting upgrade planning and design, we recommend a comprehensive approach that considers both the efficiency of the lighting fixtures and how they are controlled.

ECM 4: Install Occupancy Sensor Lighting Controls

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
25,980	4.5	0.0	\$3,864.29	\$21,600.00	\$2,765.00	\$18,835.00	4.9	26,162

Measure Description

We recommend installing occupancy sensors to control lighting fixtures that are currently controlled by manual switches in restrooms, classrooms, offices areas, conference rooms, gym areas, cafeteria, and the media center. Lighting sensors detect occupancy using ultrasonic and/or infrared sensors. For most spaces, we recommend lighting controls use dual technology sensors, which can eliminate the possibility of any lights turning off unexpectedly. Lighting systems are enabled when an occupant is detected. Fixtures are automatically turned off after an area has been vacant for a preset period. Some controls also provide dimming options and all modern occupancy controls can be easily over-ridden by room occupants to allow them to manually turn fixtures on or off, as desired. Energy savings results from only operating lighting systems when they are required.

Occupancy sensors may be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. In general, wall switch replacement sensors are recommended for single occupant offices and other small rooms. Ceiling-mounted or remote mounted sensors are used in locations without local switching or where wall switches are not in the line-of-sight of the main work area and in large spaces. We recommend a comprehensive approach to lighting design that upgrades both the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.

ECM 5: Install High/Low Lighting Controls

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
1,608	0.3	0.0	\$239.14	\$1,600.00	\$0.00	\$1,600.00	6.7	1,619

Measure Description

We recommend installing occupancy sensors to provide dual level lighting control for lighting fixtures in spaces that are infrequently occupied but may require some level of continuous lighting for safety or security reasons. Recommended areas for such lighting control are interior corridors and hallways.

Lighting fixtures with these controls operate at default low levels when the area is not occupied to provide minimal lighting to meet security or safety requirements. Sensors detect occupancy using ultrasonic and/or infrared sensors. The lighting systems are switched to full lighting levels whenever an occupant is detected. Fixtures are automatically switched back to low level after an area has been vacant for a preset period of time. Energy savings results from only providing full lighting levels when it is required.

For this type of measure the occupancy sensors will generally be ceiling or fixture mounted. Sufficient sensor coverage needs to be provided to ensure that lights turn on in each area as an occupant approaches.

Additional savings from reduced lighting maintenance may also result from this measure, due to reduced lamp operation.

4.1.3 Motor Upgrades

Our recommendations for motor upgrade measures are summarized in Figure 28 below.

Figure 28 - Summary of Motor Upgrade ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Motor Upgrades		605	0.1	0.0	\$90.03	\$1,846.72	\$0.00	\$1,846.72	20.5	610
ECM 6	Premium Efficiency Motors	605	0.1	0.0	\$90.03	\$1,846.72	\$0.00	\$1,846.72	20.5	610

ECM 6: Premium Efficiency Motors

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
605	0.1	0.0	\$90.03	\$1,846.72	\$0.00	\$1,846.72	20.5	610

Measure Description

The replacement of standard efficiency motors with NEMA Premium® efficiency motors has been proposed to account for costs associated with the requirement for upgrading to inverter duty rated motors when installing variable frequency drives. Due to the marginal payback of this measure, motor replacement should be reconsidered if variable frequency drives are not going to be installed. Our evaluation assumes that existing motors will be replaced with motors of equivalent size and type. Although occasionally additional savings can be achieved by downsizing motors to better meet the motor's current load requirements. The base case motor efficiencies are estimated from nameplate information and our best estimates of motor run hours. Efficiencies of proposed motor upgrades are obtained from the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings (2016)*. Savings are based on the difference between baseline and proposed efficiencies and the assumed annual operating hours.

4.1.4 Variable Frequency Drive Measures

Our recommendations for variable frequency drive (VFD) measures are summarized in Figure 29 below.

Figure 29 – Summary of Variable Frequency Drive ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Variable Frequency Drive (VFD) Measures		7,344	1.9	0.0	\$1,092.38	\$5,194.45	\$1,200.00	\$3,994.45	3.7	7,396
ECM 7	Install VFDs on Constant Volume (CV) HVAC	7,344	1.9	0.0	\$1,092.38	\$5,194.45	\$1,200.00	\$3,994.45	3.7	7,396

ECM 7: Install VFDs on Constant Volume (CV) HVAC

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
7,344	1.9	0.0	\$1,092.38	\$5,194.45	\$1,200.00	\$3,994.45	3.7	7,396

Measure Description

We recommend installing variable frequency drives (VFDs) to control supply fan motor speeds to convert the constant-volume, single-zone package air conditioning system serving the cafeteria into a variable-air-volume (VAV) system. A separate VFD is usually required to control the return fan motor or dedicated exhaust fan motor, if the air handler has one. Zone thermostats will cause the VFD to modulate fan speed to maintain the appropriate temperature in the zone, while maintaining a constant supply air temperature. Energy savings results from reducing fan speed (and power) when there is a reduced load required for the zone. The magnitude of energy savings is based on the estimated amount of time that fan motors operate at partial load.

For air handlers with direct expansion (DX) cooling systems, the minimum air flow across the cooling coil required to prevent the coil from freezing will have to be determined during the final project design. The control system should be programmed to maintain the minimum air flow whenever the compressor is operating.

4.1.5 HVAC System Upgrades

Our recommendation for HVAC system improvements are summarized in Figure 30 below.

Figure 30 - Summary of HVAC System Improvement ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
HVAC System Improvements		3,799	0.0	14.3	\$691.20	\$5,437.68	\$0.00	\$5,437.68	7.9	5,502
ECM 8	Implement Demand Control Ventilation	3,799	0.0	14.3	\$691.20	\$5,437.68	\$0.00	\$5,437.68	7.9	5,502

ECM 8: Implement Demand Control Ventilation (DCV)

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
3,799	0.0	14.3	\$691.20	\$5,437.68	\$0.00	\$5,437.68	7.9	5,502

Measure Description

Demand control ventilation (DCV) monitors indoor air CO₂ content to measure room occupancy. This data is used to regulate the amount of outdoor provided to the space for ventilation. In order to ensure adequate air quality, standard ventilation systems often provide outside air based on a space's estimated maximum occupancy. However, during low occupancy periods, the space may be over ventilated. This wastes energy through excessive fan more usage and additional cost to heat and cool the excessive air flow. DCV reduces unnecessary outdoor air intake by regulating ventilation based on actual occupancy levels, saving significant amounts of energy. DCV is most suited for facilities where occupancy levels vary significantly hour to hour and day to day. DCV is recommended for the package unit serving the cafeteria and the area served by the 10 ton package air conditioner on the roof.

Energy savings associated with DCV are based on hours of operation, space occupancy, system air flow, outside air reduction, and other factors. Energy savings results from eliminating unnecessary ventilation and space conditioning.

4.1.6 Domestic Hot Water Heating System Upgrades

Our recommendations for domestic water heating system improvements are summarized in Figure 31 below.

Figure 31 - Summary of Domestic Water Heating ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Domestic Water Heating Upgrade		0	0.0	37.1	\$326.90	\$86.04	\$0.00	\$86.04	0.3	4,345
ECM 9	Install Low-Flow Domestic Hot Water Devices	0	0.0	37.1	\$326.90	\$86.04	\$0.00	\$86.04	0.3	4,345

ECM 9: Install Low-Flow DHW Devices

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
0	0.0	37.1	\$326.90	\$86.04	\$0.00	\$86.04	0.3	4,345

Measure Description

We recommend installing low-flow domestic hot water devices to reduce overall hot water demand. Energy demand from domestic hot water heating systems can be reduced by reducing water usage in general. Faucet aerators can reduce hot water usage, relative to standard aerators, which saves energy.

Low-flow devices reduce the overall water flow from the fixture, while still adequate pressure for washing. This reduces the amount of water used per day resulting in energy and water savings.

4.1.7 Food Service Equipment & Refrigeration Measures

Food service and refrigeration measures recommendations are summarized in Figure 32 below.

Figure 32 - Summary of Food Service Equipment & Refrigeration ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Food Service Equipment & Refrigeration Measures		6,660	0.5	0.0	\$990.57	\$2,280.60	\$75.00	\$2,205.60	2.2	6,706
ECM 10	Refrigerator/Freezer Case Electrically Commutated Motors	3,162	0.4	0.0	\$470.38	\$606.60	\$0.00	\$606.60	1.3	3,185
ECM 11	Refrigeration Controls	3,497	0.1	0.0	\$520.19	\$1,674.00	\$75.00	\$1,599.00	3.1	3,522

ECM 10: Refrigerator/Freezer Case Electrically Commutated Motors

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
3,162	0.4	0.0	\$470.38	\$606.60	\$0.00	\$606.60	1.3	3,185

Measure Description

We recommend replacing shaded pole or permanent split capacitor (PSC) motors with electronically commutated (EC) motors in the existing walk-in freezer. These fractional horsepower EC motors are significantly more efficient than mechanically commutated, brushed motors, particularly at low speeds or partial load. By employing variable-speed technology, EC motors are able to optimize fan usage. Because these motors are brushless and utilize DC power, losses due to friction and phase shifting are eliminated. Savings for this measure take into account both the increased efficiency of the motor as well as the reduction in refrigeration load due to motor heat loss.

ECM 11: Walk-In Freezer Controls

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
3,497	0.1	0.0	\$520.19	\$1,674.00	\$75.00	\$1,599.00	3.1	3,522

Measure Description

We recommend the installation of additional controls to optimize the operation of the walk-in freezer.

Many walk-in freezers have evaporator fans which run continuously. The measure adds a control system feature to automatically shut off evaporator fans when the cooler's thermostat is not calling for cooling.

Energy savings for each of the control measures account for reduction in compressor and fan operating hours as well as reduction in the refrigeration heat load as appropriate.

4.1.8 Plug Load Equipment Control - Vending Machines

Our recommendations for plug load equipment control measures are summarized in Figure 33 below.

Figure 33 - Summary of Plug Load Equipment ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Plug Load Equipment Control - Vending Machine		1,612	0.0	0.0	\$239.75	\$230.00	\$0.00	\$230.00	1.0	1,623
ECM 12	Vending Machine Control	1,612	0.0	0.0	\$239.75	\$230.00	\$0.00	\$230.00	1.0	1,623

ECM 12: Vending Machine Control

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
1,612	0.0	0.0	\$239.75	\$230.00	\$0.00	\$230.00	1.0	1,623

Measure Description

Vending machines operate continuously, even during non-business hours. It is recommended to install occupancy sensor controls to reduce the energy use. These controls power down vending machines when the vending machine area has been vacant for some time, then power up at regular intervals, as needed, to turn machine lights on or keep the product cool. Energy savings are a dependent on vending machine and activity level in the area surrounding the machines.

4.2 ECMs Evaluated But Not Recommended

The measures below have been evaluated by the auditor but are not recommended for implementation at the facility. Reasons for exclusion can be found in each measure description section.

Figure 34 – Summary of Measures Evaluated, But Not Recommended

Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Electric Unitary HVAC Measures	42,341	24.9	0.0	\$6,297.73	\$252,703.35	\$3,086.50	\$249,616.85	39.6	42,637
Install High Efficiency Electric AC	38,306	22.7	0.0	\$5,697.66	\$228,145.76	\$2,208.00	\$225,937.76	39.7	38,574
Install High Efficiency Heat Pumps	1,802	0.9	0.0	\$268.05	\$10,196.52	\$391.00	\$9,805.52	36.6	1,815
Install High Efficiency Packaged Terminal AC/HP	2,232	1.3	0.0	\$332.02	\$14,361.08	\$487.50	\$13,873.58	41.8	2,248
TOTALS	42,341	24.9	0.0	\$6,297.73	\$252,703.35	\$3,086.50	\$249,616.85	39.6	42,637

* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Install High Efficiency Air Conditioning Units

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
38,306	22.7	0.0	\$5,697.66	\$228,145.76	\$2,208.00	\$225,937.76	39.7	38,574

Measure Description

We evaluated replacing standard efficiency packaged and window air conditioning units with high efficiency air conditioning units. There have been significant improvements in both compressor and fan motor efficiencies over the past several years. Therefore, electricity savings can be achieved by replacing older units with new high efficiency units. A higher EER or SEER rating indicates a more efficient cooling system. The magnitude of energy savings for this measure depends on the relative efficiency of the older unit versus the new high efficiency unit, the average cooling load, and the estimated annual operating hours.

Reasons for not Recommending

The payback for replacing these units is longer than the effective useful life of the replacement equipment.

Install High Efficiency Heat Pumps

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
1,802	0.9	0.0	\$268.05	\$10,196.52	\$391.00	\$9,805.52	36.6	1,815

Measure Description

We evaluated replacing standard efficiency ductless mini-split heat pumps with high efficiency ductless mini-split heat pumps. There have been significant improvements in both compressor and fan motor efficiencies over the past several years. Therefore, electricity savings can be achieved by replacing older units with new high efficiency units. A higher EER or SEER rating indicates a more efficient cooling system and a higher HPSF rating indicates more efficient heating mode. The magnitude of energy savings for this measure depends on the relative efficiency of the older unit versus the new high efficiency unit, the average heating and cooling loads, and the estimated annual operating hours.

Reasons for not Recommending

The payback for replacing these units is longer than the effective useful life of the replacement equipment.

Install High Efficiency PTAC/PTHP

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
2,232	1.3	0.0	\$332.02	\$14,361.08	\$487.50	\$13,873.58	41.8	2,248

Measure Description

We evaluated replacing packaged terminal air conditioners and heat pumps (PTAC and PTHP) with high efficiency PTAC and PTHP. There have been significant improvements in both compressor and fan motor efficiencies over the past several years. Therefore, electricity savings can be achieved by replacing older units with new high efficiency units. A higher EER or SEER rating indicates a more efficient cooling system and a higher HPSF rating indicates more efficient heating mode for heat pumps. The magnitude of energy savings for this measure depends on the relative efficiency of the older unit versus the new high efficiency unit, the average heating and cooling loads, and the estimated annual operating hours.

Reasons for not Recommending

The payback for replacing these units is longer than the effective useful life of the replacement equipment.

5 ENERGY EFFICIENT PRACTICES

In addition to the quantifiable savings estimated in Section 4, a facility's energy performance can also be improved through application of many low cost or no-cost energy efficiency strategies. By employing certain behavioral and operational changes and performing routine maintenance on building systems, equipment lifetime can be extended; occupant comfort, health and safety can be improved; and energy and O&M costs can be reduced. The recommendations below are provided as a framework for developing a whole building maintenance plan that is customized to your facility. Consult with qualified equipment specialists for details on proper maintenance and system operation.

Perform Proper Lighting Maintenance

In order to sustain optimal lighting levels, lighting fixtures should undergo routine maintenance. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust on lamps, fixtures and reflective surfaces. Together, these factors can reduce total illumination by 20% - 60% or more, while operating fixtures continue drawing full power. To limit this reduction, lamps, reflectors and diffusers should be thoroughly cleaned of dirt, dust, oil, and smoke film buildup approximately every 6 – 12 months.

Develop a Lighting Maintenance Schedule

In addition to routine fixture cleaning, development of a maintenance schedule can both ensure maintenance is performed regularly and can reduce the overall cost of fixture re-lamping and re-ballasting. By re-lamping and re-ballasting fixtures in groups, lighting levels are better maintained and the number of site visits by a lighting technician or contractor can be minimized, decreasing the overall cost of maintenance.

Clean Evaporator/Condenser Coils on AC Systems

Dirty evaporators and condensers coils cause a restriction to air flow and restrict heat transfer. This results in increased evaporator and condenser fan load and a decrease in cooling system performance. Keeping the coils clean allows the fans and cooling system to operate more efficiently.

Perform Proper Boiler Maintenance

Many boiler problems develop slowly over time, so regular inspection and maintenance is essential to retain proper functionality and efficiency of the heating system. Fuel burning equipment should undergo yearly tune-ups to ensure they are operating as safely and efficiently as possible from a combustion standpoint. A tune-up should include a combustion analysis to analyze the exhaust from the boilers and to ensure the boiler is operating safely. Buildup of dirt, dust, or deposits on the internal surfaces of a boiler can greatly affect its heat transfer efficiency. These deposits can accumulate on the water side or fire side of the boiler. Boilers should be cleaned regularly according to the manufacturer's instructions to remove this build up in order to sustain efficiency and equipment life.

Water Conservation

Installing low-flow faucets or faucet aerators, low-flow showerheads, and kitchen sink pre-rinse spray valves saves both energy and water. These devices save energy by reducing the overall amount of hot water used hence reducing the energy used to heat the water. The flow ratings for EPA WaterSense™ (<http://www3.epa.gov/watersense/products>) labeled devices are 1.5 gpm for bathroom faucets, 2.0 gpm for showerheads, and 1.28 gpm for pre-rinse spray valves.

Installing dual flush or low-flow toilets and low-flow or waterless urinals are additional ways to reduce the sites water use, however, these devices do not provide energy savings at the site level. Any reduction in water use does however ultimately reduce grid level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users. The EPA WaterSense™ ratings for urinals is 0.5 gallons per flush (gpf) and toilets that use as little as 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

Refer to Section 4.1.6 for any low-flow ECM recommendations.

6 ON-SITE GENERATION MEASURES

On-site generation measure options include both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) on-site technologies that generate power to meet all or a portion of the electric energy needs of a facility, often repurposing any waste heat where applicable. Also referred to as distributed generation, these systems contribute to Greenhouse Gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases, resulting in the electric system reliability through improved transmission and distribution system utilization.

The State of New Jersey's Energy Master Plan (EMP) encourages new distributed generation of all forms and specifically focuses on expanding use of combined heat and power (CHP) by reducing financial, regulatory and technical barriers and identifying opportunities for new entries. The EMP also outlines a goal of 70% of the State's electrical needs to be met by renewable sources by 2050.

Preliminary screenings were performed to determine the potential that a generation project could provide a cost-effective solution for your facility. Before making a decision to implement, a feasibility study should be conducted that would take a detailed look at existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

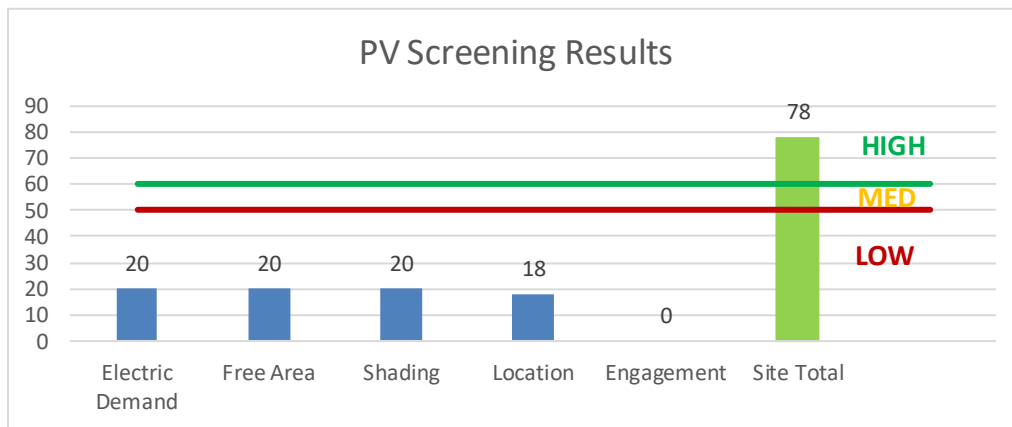
6.1 Photovoltaic

Sunlight can be converted into electricity using photovoltaics (PV) modules. Modules are racked together into an array that produces direct current (DC) electricity. The DC is converted to alternating current (AC) through an inverter. The inverter is interconnected to the facility’s electrical distribution system. The amount of unobstructed area available determines how large of a solar array can be installed. The size of the array combined with the orientation, tilt, and shading elements determines the energy produced.

A preliminary screening based on the facility’s electric demand, size and location of free area, and shading elements shows that the facility has a **high** potential for installing a PV array.

The amount of free area, ease of installation (location), and the lack of shading elements contribute to the high potential for PV at the site. A PV array located on the roof of the main building may be feasible. If Maurice Hawk Elementary School is interested in pursuing the installation of PV, we recommended a full feasibility study be conducted.

Figure 35 - Photovoltaic Screening



Solar projects must register their projects in the SREC (Solar Renewable Energy Certificate) Registration Program (SRP) prior to the start of construction in order to establish the project’s eligibility to earn SRECs. Registration of the intent to participate in New Jersey’s solar marketplace provides market participants with information about developed new solar projects and insight into future SREC pricing. Refer to Section 8.2 for additional information.

For more information on solar PV technology and commercial solar markets in New Jersey, or to find a qualified solar installer, who can provide a more detailed assessment of the specific costs and benefits of solar develop of the site, please visit the following links below:

- **Basic Info on Solar PV in NJ:** <http://www.njcleanenergy.com/whysolar>
- **NJ Solar Market FAQs:** <http://www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs>
- **Approved Solar Installers in the NJ Market:** http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1

6.2 Combined Heat and Power

Combined heat and power (CHP) is the on-site generation of electricity along with the recovery of heat energy, which is put to beneficial use. Common technologies for CHP include reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines. Electric generation from a CHP system is typically interconnected to local power distribution systems. Heat is recovered from exhaust and ancillary cooling systems and interconnected to the existing hot water (or steam) distribution systems.

CHP systems are typically used to produce a portion of the electric power used onsite by a facility, with the balance of electric power needs supplied by grid purchases. The heat is used to supplement (or supplant) existing boilers for the purpose of space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for the purpose of space cooling. The key criteria used for screening, however, is the amount of time the system operates at full load and the facility's ability to use the recovered heat. Facilities with continuous use for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has a **low** potential for installing a cost-effective CHP system.

Low and infrequent thermal load, and lack of space near the existing boilers are the most significant factors contributing to the potential for CHP at the site. In our opinion, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation.

For a list of qualified firms in New Jersey specializing in commercial CHP cost assessment and installation, go to: http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/.

7 DEMAND RESPONSE

Demand Response (DR) is a program designed to reduce the electric load of commercial facilities when electric wholesale prices are high or when the reliability of the electric grid is threatened due to peak demand. Demand Response service providers (a.k.a. Curtailment Service Providers) are registered with PJM, the independent system operator (ISO) for mid-Atlantic state region that is charged with maintaining electric grid reliability.

By enabling grid operators to call upon Curtailment Service Providers and commercial facilities to reduce electric usage during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment Service Providers provide regular payments to medium and large consumers of electric power for their participation in DR programs. Program participation is voluntary and participants receive payments whether or not their facility is called upon to curtail their electric usage.

Typically an electric customer needs to be capable of reducing their electric demand, within minutes, by at least 100 kW or more in order to participate in a DR program. Customers with a greater capability to quickly curtail their demand during peak hours will receive higher payments. Customers with back-up generators onsite may also receive additional DR payments for their generating capacity if they agree to run the generators for grid support when called upon. Eligible customers who have chosen to participate in a DR programs often find it to be a valuable source of revenue for their facility because the payments can significantly offset annual electric costs.

Participating customers can often quickly reduce their peak load through simple measures, such as temporarily raising temperature set points on thermostats, so that air conditioning units run less frequently, or agreeing to dim or shut off less critical lighting. This usually requires some level of building automation and controls capability to ensure rapid load reduction during a DR curtailment event. DR program participants may need to install smart meters or may need to also sub-meter larger energy-using equipment, such as chillers, in order to demonstrate compliance with DR program requirements.

DR does not include the reduction of electricity consumption based on normal operating practice or behavior. For example, if a company's normal schedule is to close for a holiday, the reduction of electricity due to this closure or scaled-back operation is not considered a demand response activity in most situations.

The first step toward participation in a DR program is to contact a Curtailment Service Provider. A list of these providers is available on PJM's website and it includes contact information for each company, as well as the states where they have active business (<http://www.pjm.com/markets-and-operations/demand-response/csps.aspx>). PJM also posts training materials that are developed for program members interested in specific rules and requirements regarding DR activity (<http://www.pjm.com/training/training%20material.aspx>), along with a variety of other DR program information.

Curtailment Service Providers typically offer free assessments to determine a facility's eligibility to participate in a DR program. They will provide details regarding program rules and requirements for metering and controls, assess a facility's ability to temporarily reduce electric load, and provide details on payments to be expected for participation in the program. Providers usually offer multiple options for DR to larger facilities and may also install controls or remote monitoring equipment of their own to help ensure compliance with all terms and conditions of a DR contract.

In our opinion, this site is not a good candidate for demand response.

8 PROJECT FUNDING / INCENTIVES

The NJCEP is able to provide the incentive programs described below, and other benefits to ratepayers, because of the Societal Benefits Charge (SBC) Fund. The SBC was created by the State of New Jersey’s Electricity Restructuring Law (1999), which requires all customers of investor-owned electric and gas utilities to pay a surcharge on their monthly energy bills. As a customer of a state-regulated electric or gas utility and therefore a contributor to the fund your organization is eligible to participate in the LGEA program and also eligible to receive incentive payment for qualifying energy efficiency measures. Also available through the NJBPU are some alternative financing programs described later in this section. Please refer to Figure 36 for a list of the eligible programs identified for each recommended ECM.

Figure 36 - ECM Incentive Program Eligibility

Energy Conservation Measure		SmartStart Prescriptive	SmartStart Custom	Direct Install	Pay For Performance Existing Buildings	Large Energy Users Program	Combined Heat & Power and Fuel Cell
ECM 1	Install LED Fixtures	X					
ECM 2	Retrofit Fixtures with LED Lamps	X					
ECM 3	Install LED Exit Signs						
ECM 4	Install Occupancy Sensor Lighting Controls	X					
ECM 5	Install High/Low Lighting Controls						
ECM 6	Premium Efficiency Motors						
ECM 7	Install VFDs on Constant Volume (CV) HVAC	X					
ECM 8	Implement Demand Control Ventilation						
ECM 9	Install Low-Flow Domestic Hot Water Devices						
ECM 10	Refrigerator/Freezer Case Electrically Commutated Motors						
ECM 11	Refrigeration Controls						
ECM 12	Vending Machine Control						

SmartStart is generally well-suited for implementation of individual measures or small group of measures. It provides flexibility to install measures at your own pace using in-house staff or a preferred contractor. Direct Install caters to small to mid-size facilities that can bundle multiple ECMs together. This can greatly simplify participation and may lead to higher incentive amounts, but requires the use of pre-approved contractors. The Pay for Performance (P4P) program is a “whole-building” energy improvement program designed for larger facilities. It requires implementation of multiple measures meeting minimum savings thresholds, as well as use of pre-approved consultants. The Large Energy Users Program (LEUP) is available to New Jersey’s largest energy users giving them flexibility to install as little or as many measures, in a single facility or several facilities, with incentives capped based on the entity’s annual energy consumption. LEUP applicants can use in-house staff or a preferred contractor.

Generally, the incentive values provided throughout the report assume the SmartStart program is utilized because it provides a consistent basis for comparison of available incentives for various measures, though in many cases incentive amounts may be higher through participation in other programs.

Brief descriptions of all relevant financing and incentive programs are located in the sections below. Further information, including most current program availability, requirements, and incentive levels can be found at: www.njcleanenergy.com/ci.

8.1 SmartStart

Overview

The SmartStart program offers incentives for installing prescriptive and custom energy efficiency measures at your facility. Routinely the program adds, removes or modifies incentives from year to year for various energy efficiency equipment based on market trends and new technologies.

Equipment with Prescriptive Incentives Currently Available:

Electric Chillers

Electric Unitary HVAC

Gas Cooling

Gas Heating

Gas Water Heating

Ground Source Heat Pumps

Lighting

Lighting Controls

Refrigeration Doors

Refrigeration Controls

Refrigerator/Freezer Motors

Food Service Equipment

Variable Frequency Drives

Most equipment sizes and types are served by this program. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades.

Incentives

The SmartStart prescriptive incentive program provides fixed incentives for specific energy efficiency measures, whereas the custom SmartStart program provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentive offerings for specific devices.

Since your facility is an existing building, only the retrofit incentives have been applied in this report. Custom measure incentives are calculated at \$0.16/kWh and \$1.60/therm based on estimated annual savings, capped at 50% of the total installed incremental project cost, or a project cost buy down to a one year payback (whichever is less). Program incentives are capped at \$500,000 per electric account and \$500,000 per natural gas account, per fiscal year.

How to Participate

To participate in the SmartStart program you will need to submit an application for the specific equipment to be installed. Many applications are designed as rebates, although others require application approval prior to installation. Applicants may work with a contractor of their choosing and can also utilize internal personnel, which provides added flexibility to the program. Using internal personnel also helps improve the economics of the ECM by reducing the labor cost that is included in the tables in this report.

Detailed program descriptions, instructions for applying and applications can be found at: www.njcleanenergy.com/SSB.

8.2 SREC Registration Program

The SREC (Solar Renewable Energy Certificate) Registration Program (SRP) is used to register the intent to install solar projects in New Jersey. Rebates are not available for solar projects, but owners of solar projects MUST register their projects in the SRP prior to the start of construction in order to establish the project's eligibility to earn SRECs. Registration of the intent to participate in New Jersey's solar marketplace provides market participants with information about the pipeline of anticipated new solar capacity and insight into future SREC pricing.

After the registration is accepted, construction is complete, and final paperwork has been submitted and is deemed complete, the project is issued a New Jersey certification number which enables it to generate New Jersey SRECs. SREC's are generated once the solar project has been authorized to be energized by the Electric Distribution Company (EDC).

Each time a solar installation generates 1,000 kilowatt-hours (kWh) of electricity, an SREC is earned. Solar project owners report the energy production to the SREC Tracking System. This reporting allows SREC's to be placed in the customer's electronic account. SRECs can then be sold on the SREC Tracking System, providing revenue for the first 15 years of the project's life.

Electricity suppliers, the primary purchasers of SRECs, are required to pay a Solar Alternative Compliance Payment (SACP) if they do not meet the requirements of New Jersey's Solar RPS. One way they can meet the RPS requirements is by purchasing SRECs. As SRECs are traded in a competitive market, the price may vary significantly. The actual price of an SREC during a trading period can and will fluctuate depending on supply and demand.

Information about the SRP can be found at: www.njcleanenergy.com/srec.

8.3 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) is an alternate method for New Jersey's government agencies to finance the implementation of energy conservation measures. An ESIP is a type of "performance contract," whereby school districts, counties, municipalities, housing authorities and other public and state entities enter in to contracts to help finance building energy upgrades. This is done in a manner that ensures that annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive in year one, and every year thereafter. ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs can be leveraged to help further reduce the total project cost of eligible measures.

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an Energy Services Company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is utilized for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the Energy Savings Plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Entities should carefully consider all alternatives to develop an approach that best meets their needs. A detailed program descriptions and application can be found at: www.njcleanenergy.com/ESIP.

Please note that ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you may utilize NJCEP incentive programs to help further reduce costs when developing the ESP. You should refer to the ESIP guidelines at the link above for further information and guidance on next steps.

9 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

9.1 Retail Electric Supply Options

In 1999, New Jersey State Legislature passed the Electric Discount & Energy Competition Act (EDECA) to restructure the electric power industry in New Jersey. This law deregulated the retail electric markets, allowing all consumers to shop for service from competitive electric suppliers. The intent was to create a more competitive market for electric power supply in New Jersey. As a result, utilities were allowed to charge Cost of Service and customers were given the ability to choose a third-party (i.e. non-utility) energy supplier.

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third party electric suppliers. If your facility is purchasing electricity from a third-party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third-party electric suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: www.state.nj.us/bpu/commercial/shopping.html.

9.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey has also been deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate on a monthly basis. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier is typically dependent upon whether a customer seeks budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility is not purchasing natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility is purchasing natural gas from a third-party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third-party natural gas suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: www.state.nj.us/bpu/commercial/shopping.html.

Appendix A: Equipment Inventory & Recommendations

Lighting Inventory & Recommendations

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	4	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	18	3,300	Relamp	No	4	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	13	3,300	0.01	71	0.0	\$10.60	\$68.90	\$20.00	4.61
Boiler Room	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.09	501	0.0	\$74.51	\$146.06	\$40.00	1.42
Boiler Room	1	Exit Signs: Fluorescent	None	15	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	91	0.0	\$13.49	\$72.42	\$0.00	5.37
Electric Room	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.04	250	0.0	\$37.25	\$73.03	\$20.00	1.42
Electric Room	1	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	18	3,300	Relamp	No	1	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	13	3,300	0.00	20	0.0	\$3.05	\$17.23	\$5.00	4.01
Main Office	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	5	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.14	791	0.0	\$117.69	\$452.58	\$85.00	3.12
Main Office	9	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.25	1,424	0.0	\$211.84	\$598.64	\$125.00	2.24
Principals Office	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.11	633	0.0	\$94.15	\$416.06	\$75.00	3.62
Principals Restroom	1	Compact Fluorescent: Two Lamp Screw-in Fixture	Wall Switch	26	3,300	Relamp	No	1	LED Screw-In Lamps: Two Lamp Screw-in Fixture	Wall Switch	18	3,300	0.01	30	0.0	\$4.40	\$34.45	\$10.00	5.55
Main Office Kitchen	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	3,300	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	3,300	0.04	213	0.0	\$31.61	\$73.03	\$20.00	1.68
VP Office	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.11	633	0.0	\$94.15	\$416.06	\$75.00	3.62
Copy Room	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.04	250	0.0	\$37.25	\$73.03	\$20.00	1.42
Copy Room Hallway	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	3,300	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	3,300	0.01	61	0.0	\$9.03	\$32.52	\$10.00	2.49
Copy Room Restroom	1	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	18	3,300	Relamp	No	1	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	13	3,300	0.00	20	0.0	\$3.05	\$17.23	\$5.00	4.01
CR 163	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.33	1,899	0.0	\$282.46	\$708.18	\$155.00	1.96
CR 164	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.33	1,899	0.0	\$282.46	\$708.18	\$155.00	1.96
Men/Women Restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.02	125	0.0	\$18.63	\$36.52	\$10.00	1.42
Boys Restroom	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	None	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
CR 157	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,848	Relamp	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,848	0.13	421	0.0	\$62.59	\$219.09	\$60.00	2.54
CR 158	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	1,848	Relamp	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,848	0.13	421	0.0	\$62.59	\$219.09	\$60.00	2.54
Art Room	16	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	16	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.44	2,532	0.0	\$376.61	\$1,124.24	\$230.00	2.37
Art Room Storage	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.11	633	0.0	\$94.15	\$416.06	\$75.00	3.62
CR 165	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.33	1,899	0.0	\$282.46	\$708.18	\$155.00	1.96
CR 166	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.33	1,899	0.0	\$282.46	\$708.18	\$155.00	1.96
CR160	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.33	1,899	0.0	\$282.46	\$708.18	\$155.00	1.96

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
CR 161	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.33	1,899	0.0	\$282.46	\$708.18	\$155.00	1.96
CR 167	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.33	1,899	0.0	\$282.46	\$708.18	\$155.00	1.96
CR 168	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.33	1,899	0.0	\$282.46	\$708.18	\$155.00	1.96
CR 162	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.33	1,899	0.0	\$282.46	\$708.18	\$155.00	1.96
CR 170	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.33	1,899	0.0	\$282.46	\$708.18	\$155.00	1.96
CR 169	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.33	1,899	0.0	\$282.46	\$708.18	\$155.00	1.96
M/W Restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.02	125	0.0	\$18.63	\$36.52	\$10.00	1.42
Girls Restroom	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	None	No	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Custodial Closet	1	Compact Fluorescent: Two Lamp Screw-in Fixture	Wall Switch	46	3,300	Relamp	No	1	LED Screw-In Lamps: Two Lamp Screw-in Fixture	Wall Switch	32	3,300	0.01	52	0.0	\$7.79	\$34.45	\$10.00	3.14
MPR/New Gym	16	Linear Fluorescent - T5: 4' T5 (28W) - 4L	Wall Switch	120	3,300	Relamp	Yes	16	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,310	0.83	4,821	0.0	\$717.10	\$1,708.48	\$390.00	1.84
MPR/New Gym	3	Exit Signs: Fluorescent	None	15	8,760	Fixture Replacement	No	3	LED Exit Signs: 2 W Lamp	None	6	8,760	0.02	272	0.0	\$40.46	\$217.25	\$0.00	5.37
Stage	3	Incandescent: Flood Lighting	Wall Switch	100	3,300	Relamp	No	3	LED Screw-In Lamps: Flood lights	Wall Switch	15	3,300	0.17	968	0.0	\$143.94	\$51.68	\$15.00	0.25
Stage	40	Incandescent: Color Stage Lighting	Wall Switch	40	100	None	No	40	Incandescent: Color Stage Lighting	Wall Switch	40	100	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Stage	9	Incandescent: Spot Lights	Wall Switch	100	100	None	No	9	Incandescent: Spot Lights	Wall Switch	100	100	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Stage	3	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	3	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.01	79	0.0	\$11.68	\$51.68	\$15.00	3.14
Stage	1	Exit Signs: Fluorescent	None	15	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	91	0.0	\$13.49	\$72.42	\$0.00	5.37
Stage Office	1	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	1	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.00	26	0.0	\$3.89	\$17.23	\$5.00	3.14
Gym Storage	8	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	Yes	8	LED Screw-In Lamps: One Lamp Screw-in Fixture	Occupancy Sensor	16	2,310	0.06	356	0.0	\$52.97	\$407.80	\$40.00	6.94
Gym Side Storage	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.04	250	0.0	\$37.25	\$73.03	\$20.00	1.42
Teacher's Lunch Room	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.22	1,266	0.0	\$188.31	\$562.12	\$115.00	2.37
Teacher's Phone Room	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.04	250	0.0	\$37.25	\$73.03	\$20.00	1.42
CR 144	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.33	1,899	0.0	\$282.46	\$708.18	\$155.00	1.96
CR 143	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.33	1,899	0.0	\$282.46	\$708.18	\$155.00	1.96
CR 142	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.33	1,899	0.0	\$282.46	\$708.18	\$155.00	1.96
CR 140	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.16	950	0.0	\$141.23	\$489.09	\$95.00	2.79

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Library/Media Center	48	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	48	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	1.31	7,596	0.0	\$1,129.84	\$2,832.72	\$620.00	1.96
Library/Media Center	8	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	Yes	8	LED Screw-In Lamps: One Lamp Screw-in Fixture	Occupancy Sensor	16	2,310	0.06	356	0.0	\$52.97	\$407.80	\$75.00	6.28
Library/Media Center	2	Incandescent PAR38	Wall Switch	75	3,300	Relamp	No	2	LED Screw-In Lamps: PAR38	Wall Switch	11	3,300	0.08	484	0.0	\$71.97	\$60.42	\$10.00	0.70
Library/Media Center	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	14	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.38	2,216	0.0	\$329.54	\$781.21	\$175.00	1.84
Library/Media Center	4	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	3,300	Relamp	No	4	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	3,300	0.04	243	0.0	\$36.13	\$130.06	\$40.00	2.49
Library/Media Center	1	Exit Signs: Fluorescent	None	15	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	91	0.0	\$13.49	\$72.42	\$0.00	5.37
Library Office/Workroom	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.11	633	0.0	\$94.15	\$416.06	\$75.00	3.62
Library Conference Room	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.11	633	0.0	\$94.15	\$416.06	\$75.00	3.62
CR 13	10	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	3,300	Relamp	Yes	10	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,310	0.14	801	0.0	\$119.10	\$595.15	\$135.00	3.86
CR 1	16	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,848	Relamp	No	16	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,848	0.52	1,683	0.0	\$250.35	\$876.36	\$240.00	2.54
CR 1 Restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.02	125	0.0	\$18.63	\$36.52	\$10.00	1.42
CR 2	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,848	Relamp	No	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,848	0.45	1,473	0.0	\$219.06	\$766.82	\$210.00	2.54
CR 2 Restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.02	125	0.0	\$18.63	\$36.52	\$10.00	1.42
CR 3	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,848	Relamp	No	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,848	0.45	1,473	0.0	\$219.06	\$766.82	\$210.00	2.54
CR 3 Restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.02	125	0.0	\$18.63	\$36.52	\$10.00	1.42
CR 4	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,848	Relamp	No	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,848	0.45	1,473	0.0	\$219.06	\$766.82	\$210.00	2.54
CR 4 Restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.02	125	0.0	\$18.63	\$36.52	\$10.00	1.42
CR 5	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,848	Relamp	No	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,848	0.45	1,473	0.0	\$219.06	\$766.82	\$210.00	2.54
CR 5 Restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.02	125	0.0	\$18.63	\$36.52	\$10.00	1.42
CR 6	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,848	Relamp	No	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,848	0.45	1,473	0.0	\$219.06	\$766.82	\$210.00	2.54
CR 6 Restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.02	125	0.0	\$18.63	\$36.52	\$10.00	1.42
CR 7	14	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,848	Relamp	No	14	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,848	0.45	1,473	0.0	\$219.06	\$766.82	\$210.00	2.54
CR 7 Restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.02	125	0.0	\$18.63	\$36.52	\$10.00	1.42
CR 8 music Room	32	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	32	LED - Linear Tubes: (2) U-Lamp	Occupancy Sensor	33	2,310	0.82	4,724	0.0	\$702.65	\$3,128.72	\$105.00	4.30
CR 9	6	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,848	Relamp	No	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,848	0.19	631	0.0	\$93.88	\$328.64	\$90.00	2.54

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
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CR 12	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	3,300	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,310	0.08	475	0.0	\$70.61	\$379.55	\$65.00	4.45
CR 11	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	3,300	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,310	0.08	475	0.0	\$70.61	\$379.55	\$65.00	4.45
CR 10	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	3,300	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	2,310	0.08	475	0.0	\$70.61	\$379.55	\$65.00	4.45
CR 222	15	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.41	2,374	0.0	\$353.07	\$817.73	\$185.00	1.79
CR 223	15	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.41	2,374	0.0	\$353.07	\$817.73	\$185.00	1.79
CR 221	20	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	20	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.55	3,165	0.0	\$470.77	\$1,270.30	\$270.00	2.12
CR 224	15	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.41	2,374	0.0	\$353.07	\$817.73	\$185.00	1.79
CR 225	15	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.41	2,374	0.0	\$353.07	\$817.73	\$185.00	1.79
Copy/Server Room	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.04	250	0.0	\$37.25	\$73.03	\$20.00	1.42
CR 219	11	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	11	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.30	1,741	0.0	\$258.92	\$671.67	\$145.00	2.03
CR 218	15	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.41	2,374	0.0	\$353.07	\$817.73	\$185.00	1.79
Storage/Electric Room	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.11	633	0.0	\$94.15	\$416.06	\$75.00	3.62
M/W Restroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.02	125	0.0	\$18.63	\$36.52	\$10.00	1.42
M/W Restroom	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	3,300	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	3,300	0.01	61	0.0	\$9.03	\$32.52	\$10.00	2.49
Girls Restroom	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	None	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Janitor Closet	1	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	1	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.00	26	0.0	\$3.89	\$17.23	\$5.00	3.14
Boys Restroom	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	None	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
CR 217	15	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.41	2,374	0.0	\$353.07	\$817.73	\$185.00	1.79
CR 216	15	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.41	2,374	0.0	\$353.07	\$817.73	\$185.00	1.79
CR 234	15	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.41	2,374	0.0	\$353.07	\$817.73	\$185.00	1.79
CR 235	15	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.41	2,374	0.0	\$353.07	\$817.73	\$185.00	1.79
CR 215	15	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.41	2,374	0.0	\$353.07	\$817.73	\$185.00	1.79
CR 214	15	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.41	2,374	0.0	\$353.07	\$817.73	\$185.00	1.79
CR 236	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	14	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.38	2,216	0.0	\$329.54	\$781.21	\$175.00	1.84
Kindergarten Area	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.02	125	0.0	\$18.63	\$36.52	\$10.00	1.42

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kindergarten Area	2	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	2	LED - Linear Tubes: (2) U-Lamp	Wall Switch	33	3,300	0.04	220	0.0	\$32.74	\$144.92	\$0.00	4.43
Kindergarten Storage 1	2	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	2	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.01	52	0.0	\$7.79	\$34.45	\$10.00	3.14
Kindergarten Storage 2	2	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	2	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.01	52	0.0	\$7.79	\$34.45	\$10.00	3.14
CR 201	28	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	28	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.77	4,431	0.0	\$659.07	\$1,562.42	\$350.00	1.84
CR 201 Connecting Room to 202	1	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	1	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.00	26	0.0	\$3.89	\$17.23	\$5.00	3.14
CR 201 Restroom	1	Compact Fluorescent: Two Lamp Screw-in Fixture	Wall Switch	46	3,300	Relamp	No	1	LED Screw-In Lamps: Two Lamp Screw-in Fixture	Wall Switch	32	3,300	0.01	52	0.0	\$7.79	\$34.45	\$10.00	3.14
CR 202	30	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	30	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.82	4,748	0.0	\$706.15	\$1,635.45	\$370.00	1.79
CR 202	1	Incandescent: One Lamp Screw-in Fixture	Wall Switch	60	3,300	Relamp	No	1	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	9	3,300	0.03	194	0.0	\$28.79	\$17.23	\$5.00	0.42
CR 202 Restroom	1	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	1	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.00	26	0.0	\$3.89	\$17.23	\$5.00	3.14
CR 202 to 203 connection	2	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	2	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.01	52	0.0	\$7.79	\$34.45	\$10.00	3.14
CR 203	28	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	28	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.77	4,431	0.0	\$659.07	\$1,562.42	\$350.00	1.84
CR 203 Restroom	1	Compact Fluorescent: Two Lamp Screw-in Fixture	Wall Switch	46	3,300	Relamp	No	1	LED Screw-In Lamps: Two Lamp Screw-in Fixture	Wall Switch	32	3,300	0.01	52	0.0	\$7.79	\$34.45	\$10.00	3.14
PE Office	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.08	475	0.0	\$70.61	\$379.55	\$65.00	4.45
Cafeteria	45	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	3,300	Relamp	Yes	45	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,310	2.17	12,535	0.0	\$1,864.44	\$4,096.35	\$1,005.00	1.66
Cafeteria	4	Exit Signs: Fluorescent	None	15	8,760	Fixture Replacement	No	4	LED Exit Signs: 2 W Lamp	None	6	8,760	0.02	363	0.0	\$53.94	\$289.66	\$0.00	5.37
Cafeteria Entry	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	5	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.14	791	0.0	\$117.69	\$452.58	\$85.00	3.12
Cafeteria Entry	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	3,300	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	3,300	0.04	213	0.0	\$31.61	\$73.03	\$20.00	1.68
Cafeteria Entry	1	Exit Signs: Fluorescent	None	15	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	91	0.0	\$13.49	\$72.42	\$0.00	5.37
Serving Room	8	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	3,300	Relamp	Yes	8	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,310	0.38	2,228	0.0	\$331.46	\$854.24	\$195.00	1.99
Serving Room	3	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	3,300	Relamp	Yes	3	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	2,310	0.04	240	0.0	\$35.73	\$97.55	\$65.00	0.91
Serving Room	3	Exit Signs: Fluorescent	None	15	8,760	Fixture Replacement	No	3	LED Exit Signs: 2 W Lamp	None	6	8,760	0.02	272	0.0	\$40.46	\$217.25	\$0.00	5.37
Kitchen Custodial Closet	1	Linear Fluorescent - T8: 2' T8 (17W) - 3L	Wall Switch	53	3,300	Relamp	No	1	LED - Linear Tubes: (3) 2' Lamps	Wall Switch	26	3,300	0.02	104	0.0	\$15.52	\$48.77	\$15.00	2.18
Kitchen	11	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	11	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.30	1,741	0.0	\$258.92	\$671.67	\$145.00	2.03
Kitchen	1	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	1	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.00	26	0.0	\$3.89	\$17.23	\$5.00	3.14
Kitchen	1	Exit Signs: Fluorescent	None	15	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	91	0.0	\$13.49	\$72.42	\$0.00	5.37

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen Vent Hood	4	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	4	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.02	105	0.0	\$15.58	\$68.90	\$20.00	3.14
Kitchen Locker Room	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.02	125	0.0	\$18.63	\$36.52	\$10.00	1.42
Electric Room Restroom	1	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	1	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.00	26	0.0	\$3.89	\$17.23	\$5.00	3.14
Walk-in Freezer	1	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	1	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.00	26	0.0	\$3.89	\$17.23	\$5.00	3.14
Cafeteria/Kitchen	1	Exit Signs: Fluorescent	None	15	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	91	0.0	\$13.49	\$72.42	\$0.00	5.37
Hallway	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	2,310	0.08	475	0.0	\$70.61	\$309.55	\$30.00	3.96
Custodial Office	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.02	125	0.0	\$18.63	\$36.52	\$10.00	1.42
Custodial Office	5	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	5	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.02	131	0.0	\$19.47	\$86.13	\$25.00	3.14
Garage	2	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	2	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.01	52	0.0	\$7.79	\$34.45	\$10.00	3.14
Garage	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	5	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.14	791	0.0	\$117.69	\$452.58	\$85.00	3.12
Garage Storage	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.04	250	0.0	\$37.25	\$73.03	\$20.00	1.42
Storage Room	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.08	475	0.0	\$70.61	\$379.55	\$35.00	4.88
Small Gym	10	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	3,300	Relamp	Yes	10	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	2,310	0.48	2,786	0.0	\$414.32	\$1,000.30	\$235.00	1.85
Small Gym	1	Exit Signs: Fluorescent	None	15	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	91	0.0	\$13.49	\$72.42	\$0.00	5.37
Teacher's Work Room	7	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,848	Relamp	No	7	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,848	0.23	736	0.0	\$109.53	\$383.41	\$105.00	2.54
Teacher's Work Room	4	Linear Fluorescent - T8: 2' T8 (17W) - 3L	Occupancy Sensor	53	1,848	Relamp	No	4	LED - Linear Tubes: (3) 2' Lamps	Occupancy Sensor	26	1,848	0.07	234	0.0	\$34.77	\$195.09	\$60.00	3.89
Counselor Office	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	93	1,848	Relamp	No	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,848	0.13	421	0.0	\$62.59	\$219.09	\$60.00	2.54
Room 506	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.22	1,266	0.0	\$188.31	\$562.12	\$115.00	2.37
Room 507	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.22	1,266	0.0	\$188.31	\$562.12	\$115.00	2.37
Room 507 Restroom	1	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	1	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.00	26	0.0	\$3.89	\$17.23	\$5.00	3.14
CR 102	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.33	1,899	0.0	\$282.46	\$708.18	\$155.00	1.96
MDF Room	1	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	1	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.00	26	0.0	\$3.89	\$17.23	\$5.00	3.14
CR Mod 6	20	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	20	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.55	3,165	0.0	\$470.77	\$1,270.30	\$270.00	2.12
CR Mod 6 Closet	1	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	1	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.00	26	0.0	\$3.89	\$17.23	\$5.00	3.14
Nurse Hallway	9	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	9	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	2,310	0.25	1,424	0.0	\$211.84	\$528.64	\$90.00	2.07

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Nurse Hallway	1	Exit Signs: Fluorescent	None	15	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	91	0.0	\$13.49	\$72.42	\$0.00	5.37
Main Office Lobby	4	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	3,300	Relamp	No	4	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	3,300	0.04	243	0.0	\$36.13	\$130.06	\$40.00	2.49
Main Office Hallway	16	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	16	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	2,310	0.44	2,532	0.0	\$376.61	\$984.24	\$160.00	2.19
Main Office Hallway	3	Exit Signs: Fluorescent	None	15	8,760	Fixture Replacement	No	3	LED Exit Signs: 2 W Lamp	None	6	8,760	0.02	272	0.0	\$40.46	\$217.25	\$0.00	5.37
Main Office Hallway	1	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	1	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.00	26	0.0	\$3.89	\$17.23	\$5.00	3.14
Cafeteria Hallway	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	5	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	2,310	0.14	791	0.0	\$117.69	\$382.58	\$50.00	2.83
CR 214 to Mod Hallway	16	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	16	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	2,310	0.44	2,532	0.0	\$376.61	\$1,124.24	\$230.00	2.37
CR 214 to Mod Hallway	2	Exit Signs: Fluorescent	None	15	8,760	Fixture Replacement	No	2	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	181	0.0	\$26.97	\$144.83	\$0.00	5.37
CR 214 to Mod Hallway	2	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	2	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.01	52	0.0	\$7.79	\$34.45	\$10.00	3.14
Mod Section Hallway	15	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	15	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	2,310	0.41	2,374	0.0	\$353.07	\$947.73	\$150.00	2.26
Mod Section Hallway	3	Exit Signs: Fluorescent	None	15	8,760	Fixture Replacement	No	3	LED Exit Signs: 2 W Lamp	None	6	8,760	0.02	272	0.0	\$40.46	\$217.25	\$0.00	5.37
Door 10 to Cafeteria	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	3,300	0.04	250	0.0	\$37.25	\$73.03	\$20.00	1.42
Door 10 to Cafeteria	3	Exit Signs: Fluorescent	None	15	8,760	Fixture Replacement	No	3	LED Exit Signs: 2 W Lamp	None	6	8,760	0.02	272	0.0	\$40.46	\$217.25	\$0.00	5.37
Door 10 to Cafeteria	1	Compact Fluorescent: One Lamp Screw-in Fixture	Wall Switch	23	3,300	Relamp	No	1	LED Screw-In Lamps: One Lamp Screw-in Fixture	Wall Switch	16	3,300	0.00	26	0.0	\$3.89	\$17.23	\$5.00	3.14
Cafeteria Hallway	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	3,300	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	2,310	0.22	1,266	0.0	\$188.31	\$492.12	\$80.00	2.19
Cafeteria Hallway	1	Exit Signs: Fluorescent	None	15	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	91	0.0	\$13.49	\$72.42	\$0.00	5.37
Exterior Bldg Lighting	1	LED Screw-In Lamps: A21 Screw-in	None	18	4,300	None	No	1	LED Screw-In Lamps: A21 Screw-in	None	18	4,300	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Exterior Bldg Lighting	4	High-Pressure Sodium: (1) 250W Lamp	None	295	4,300	Fixture Replacement	No	4	LED - Fixtures: Outdoor Pole/Arm-Mounted Decorative Fixture	None	89	4,300	0.54	4,085	0.0	\$607.54	\$3,722.26	\$200.00	5.80
Wallpacks	3	Metal Halide: (1) 175W Lamp	None	215	4,300	Fixture Replacement	No	3	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	None	65	4,300	0.30	2,233	0.0	\$332.09	\$2,897.90	\$300.00	7.82
Wallpacks	11	High-Pressure Sodium: (1) 150W Lamp	None	188	4,300	Fixture Replacement	No	11	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	None	56	4,300	0.95	7,158	0.0	\$1,064.74	\$10,625.62	\$1,100.00	8.95
Exterior Bldg Lighting	5	Incandescent: One Lamp Screw-in Fixture	None	60	4,300	Relamp	No	5	LED Screw-In Lamps: One Lamp Screw-in Fixture	None	9	4,300	0.17	1,261	0.0	\$187.56	\$86.13	\$25.00	0.33
Exterior Bldg Lighting	2	High-Pressure Sodium: (1) 70W Lamp	None	95	4,300	Fixture Replacement	No	2	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	None	29	4,300	0.09	658	0.0	\$97.82	\$1,931.93	\$200.00	17.70
Pole Lights	7	Metal Halide: (1) 400W Lamp	None	458	4,300	Fixture Replacement	No	7	LED - Fixtures: Outdoor Pole/Arm-Mounted Decorative Fixture	None	137	4,300	1.47	11,098	0.0	\$1,650.65	\$6,513.95	\$350.00	3.73

Motor Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions						Proposed Conditions				Energy Impact & Financial Analysis						
		Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Annual Operating Hours	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Multiple Locations	Packaged Terminal AC	6	Supply Fan	0.3	81.8%	No	2,745	No	81.8%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Multiple Locations	Split-System AC	3	Supply Fan	3.0	86.5%	No	2,745	No	86.5%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Multiple Locations	Packaged Terminal HP	14	Supply Fan	0.5	76.2%	No	2,745	No	76.2%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof	Packaged AC	1	Supply Fan	2.0	84.0%	No	2,745	No	84.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof	Packaged AC	1	Supply Fan	1.5	84.0%	No	2,745	No	84.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof	Packaged AC	4	Supply Fan	1.5	84.0%	No	2,745	No	84.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof	Packaged AC	1	Supply Fan	3.8	87.5%	No	2,745	No	87.5%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof	Packaged AC	1	Supply Fan	15.0	91.0%	No	3,391	Yes	93.0%	Yes	1	2.08	7,950	0.0	\$1,182.42	\$7,041.17	\$1,200.00	4.94
Boiler Room	Heating Hot Water	2	Heating Hot Water Pump	7.5	91.0%	Yes	3,391	No	91.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Boiler Room	Domestic Hot Water	1	Heating Hot Water Pump	0.2	68.5%	No	2,745	No	68.5%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Boiler Room	Domestic Hot Water	1	Heating Hot Water Pump	0.1	68.5%	No	2,745	No	68.5%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof	Entire Facility	20	Exhaust Fan	0.3	68.5%	No	2,745	No	68.5%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Multiple Locations	Window AC fans	32	Supply Fan	0.3	68.5%	No	2,745	No	68.5%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Electric HVAC Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions		Proposed Conditions										Energy Impact & Financial Analysis						
		System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency (COP)	Install Dual Enthalpy Economizer?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Multiple Locations	Classrooms	32	Window AC	2.33		Yes	32	Window AC	2.33		12.00		No	13.16	22,223	0.0	\$3,305.47	\$81,294.08	\$0.00	24.59
Multiple Locations	Classrooms	6	Packaged Terminal AC	1.25		Yes	6	Packaged Terminal AC	1.25		12.00		No	1.32	2,232	0.0	\$332.02	\$14,361.08	\$487.50	41.78
Roof	Unknown	2	Split-System AC	2.00		Yes	2	Split-System AC	2.00		14.00		No	0.18	298	0.0	\$44.37	\$5,984.88	\$368.00	126.60
Roof	Office	1	Ductless Mini-Split AC	1.50		Yes	1	Ductless Mini-Split AC	1.50		18.00		No	0.49	827	0.0	\$122.93	\$4,109.24	\$0.00	33.43
Roof	Nurse's Suite, classroom	2	Ductless Mini-Split HP	1.00	10.20	Yes	2	Ductless Mini-Split HP	1.00	10.20	18.00	3.80	No	0.34	343	0.0	\$51.09	\$4,798.36	\$184.00	90.32
Roof	Teacher's Work Room	1	Packaged AC	4.00		Yes	1	Packaged AC	4.00		14.00		No	0.92	1,551	0.0	\$230.71	\$9,075.84	\$368.00	37.74
Roof	Gym	4	Packaged AC	4.00		Yes	4	Packaged AC	4.00		14.00		No	3.68	6,204	0.0	\$922.83	\$36,303.36	\$1,472.00	37.74
Roof	Old Gym	1	Ductless Mini-Split AC	1.00		Yes	1	Ductless Mini-Split AC	1.00		18.00		No	0.28	480	0.0	\$71.37	\$2,739.49	\$0.00	38.39
Roof	Unknown	1	Packaged AC	10.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof	Cafeteria	1	Packaged AC	40.00		Yes	1	Packaged AC	40.00		9.50		No	3.98	6,723	0.0	\$999.98	\$88,638.87	\$0.00	88.64
Roof	Teacher's Lunch Room	1	Ductless Mini-Split AC	3.50		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof	Library	1	Packaged AC	5.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof	Classroom	1	Ductless Mini-Split HP	0.75	10.90	Yes	1	Ductless Mini-Split HP	0.75	10.90	18.00	3.80	No	0.21	159	0.0	\$23.59	\$1,799.39	\$69.00	73.36
Roof	Library	1	Split-System AC	2.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof	Classroom	1	Ductless Mini-Split HP	0.75	12.20	Yes	1	Ductless Mini-Split HP	0.75	12.20	18.00	3.80	No	0.04	542	0.0	\$80.67	\$1,799.39	\$69.00	21.45
Roof	Classroom	1	Ductless Mini-Split HP	0.75	10.90	Yes	1	Ductless Mini-Split HP	0.75	10.90	18.00	3.80	No	0.27	758	0.0	\$112.70	\$1,799.39	\$69.00	15.35
Multiple Locations	classroom	7	Packaged Terminal HP	3.00	10.10	No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Fuel Heating Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions			Proposed Conditions						Energy Impact & Financial Analysis						
		System Quantity	System Type	Output Capacity per Unit (MBh)	Install High Efficiency System?	System Quantity	System Type	Output Capacity per Unit (MBh)	Heating Efficiency	Heating Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	Entire Facility	2	Condensing Hot Water Boiler	1,860.00	No						0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Roof	Package unit	1	Furnace	200.00	No						0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Boiler Room	Entire Facility	1	Condensing Hot Water Boiler	1,860.00	No						0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Demand Control Ventilation Recommendations

Location	Area(s)/System(s) Affected	Recommendation Inputs				Energy Impact & Financial Analysis						
		Number of Zones	Cooling Capacity of Controlled System (Tons)	Electric Heating Capacity of Controlled System (kBtu/hr)	Output Heating Capacity of Controlled System (MBh)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Cafeteria	Carrier Package AC	2	40.00		250.00	0.00	3,193	8.1	\$546.03	\$2,718.84	\$0.00	4.98
Unknown	Trane Package Unit	2	10.00		200.00	0.00	606	6.3	\$145.18	\$2,718.84	\$0.00	18.73

DHW Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions			Proposed Conditions					Energy Impact & Financial Analysis						
		System Quantity	System Type	Replace?	System Quantity	System Type	Fuel Type	System Efficiency	Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	Entire Facility	1	Storage Tank Water Heater (> 50 Gal)	No						0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Cabinet	Office kitchen	1	Storage Tank Water Heater (≤ 50 Gal)	No						0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Low-Flow Device Recommendations

Recommendation Inputs					Energy Impact & Financial Analysis						
Location	Device Quantity	Device Type	Existing Flow Rate (gpm)	Proposed Flow Rate (gpm)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Multiple Location	12	Faucet Aerator (Lavatory)	4.00	1.00	0.00	0	37.1	\$326.90	\$86.04	\$0.00	0.26

Walk-In Cooler/Freezer Inventory & Recommendations

Existing Conditions			Proposed Conditions			Energy Impact & Financial Analysis						
Location	Cooler/Freezer Quantity	Case Type/Temperature	Install EC Evaporator Fan Motors?	Install Electric Defrost Control?	Install Evaporator Fan Control?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	1	Medium Temp Freezer (0F to 30F)	Yes	No	Yes	0.53	6,660	0.0	\$990.57	\$2,280.60	\$75.00	2.23

Commercial Refrigerator/Freezer Inventory & Recommendations

Existing Conditions				Proposed Condi	Energy Impact & Financial Analysis						
Location	Quantity	Refrigerator/Freezer Type	ENERGY STAR Qualified?	Install ENERGY STAR Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	2	Stand-Up Refrigerator, Solid Door (>50 cu. ft.)	No	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Kitchen	1	Stand-Up Freezer, Solid Door (31 - 50 cu. ft.)	No	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Kitchen	1	Stand-Up Refrigerator, Solid Door (>50 cu. ft.)	No	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Novelty Cooler Inventory & Recommendations

Location	Existing Conditions		Proposed Conditions	Energy Impact & Financial Analysis						
	Quantity	Cooler Description	Install Automatic Shutoff Control?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	1	Ice Cream Novelty Cooler	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Kitchen	1	Ice Cream Novelty Cooler	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Cooking Equipment Inventory & Recommendations

Location	Existing Conditions			Proposed Conditions	Energy Impact & Financial Analysis						
	Quantity	Equipment Type	High Efficiency Equipment?	Install High Efficiency Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	2	Electric Steamer	No	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Kitchen	1	Gas Griddle (3 Feet Width)	No	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Kitchen	1	Electric Convection Oven (Full Size)	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Plug Load Inventory

Existing Conditions				
Location	Quantity	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified?
Multiple locations	25	desktops	75.0	
Multiple locations	30	desktop printers	20.0	
Multiple locations	11	LCD TV	120.0	
Multiple locations	5	photocopiers	515.0	
Multiple locations	8	microwaves	1,000.0	
Multiple locations	4	refrigerators	600.0	
Multiple locations	13	mini fridges	30.0	
Multiple locations	2	coffee makers	400.0	
Multiple locations	4	toaster ovens	1,200.0	
Multiple locations	39	projectors	200.0	
Classroom	1	space heaters	1,500.0	
Multiple locations	2	water coolers	500.0	
Multiple locations	4	CRT TV	120.0	
Multiple locations	4	paper shredder	360.0	
Copy Room	1	laminator	360.0	
Multiple locations	7	tablet/laptop cart	150.0	
Multiple locations	6	speakers	50.0	
Multiple locations	4	Dehumidifier	1,500.0	
cafeteria	1	floor fan	100.0	

Vending Machine Inventory & Recommendations

Existing Conditions		Proposed Conditions	Energy Impact & Financial Analysis							
Location	Quantity	Vending Machine Type	Install Controls?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Teacher's Lunch Room	1	Refrigerated	Yes	0.00	1,612	0.0	\$239.75	\$230.00	\$0.00	0.96

Appendix B: ENERGY STAR® Statement of Energy Performance



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ENERGY STAR® Statement of Energy Performance

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ENERGY STAR®
Score¹

Maurice Hawk Elementary School

Primary Property Type: K-12 School
Gross Floor Area (ft²): 105,000
Built: 1985

For Year Ending: November 30, 2017
Date Generated: February 20, 2019

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information

Property Address	Property Owner	Primary Contact
Maurice Hawk Elementary School 303-305 Clarksville Road, West Windsor, New Jersey 08550	West Windsor - Plainsboro Regional School District 321 Village Rd E West Windsor, NJ 08550 () -	Smruti Srinivasan 321 Village Rd E West Windsor, NJ 08550 7328552897 ssrinivasan@trcsolutions.com
Property ID: 6389290		

Energy Consumption and Energy Use Intensity (EUI)

Site EUI	Annual Energy by Fuel	National Median Comparison	
54.3 kBtu/ft ²	Electric - Grid (kBtu) 2,780,299 (49%) Natural Gas (kBtu) 2,926,169 (51%)	National Median Site EUI (kBtu/ft ²)	55
		National Median Source EUI (kBtu/ft ²)	104.7
		% Diff from National Median Source EUI	-1%
Source EUI		Annual Emissions	
103.4 kBtu/ft ²		Greenhouse Gas Emissions (Metric Tons CO ₂ e/year)	437

Signature & Stamp of Verifying Professional

I _____ (Name) verify that the above information is true and correct to the best of my knowledge.

Signature: _____ Date: _____

Licensed Professional

Smruti Srinivasan
321 Village Rd E
West Windsor, NJ 08550
7328552897
ssrinivasan@trcsolutions.com



Professional Engineer Stamp
(if applicable)