

Local Government Energy Audit Report

Fenwick Building April 30, 2019

Prepared for: County of Salem 85 Market Street Salem, NJ 08079 Prepared by: TRC Energy Services 900 Route 9 North Woodbridge, NJ 07095

Disclaimer

The goal of this audit report is to identify potential energy efficiency opportunities, help prioritize specific measures for implementation, and provide information about financial incentives that may be available. Most energy conservation measures have received preliminary analysis of feasibility that identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to establish a basis for further discussion and to help prioritize energy measures.

TRC Energy Services (TRC) reviewed the energy conservation measures and estimates of energy savings were reviewed for technical accuracy. Actual, achieved energy savings depend on behavioral factors and other uncontrollable variables and, therefore, estimates of final energy savings are not guaranteed. TRC and the New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

TRC bases estimated installation costs on our experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from RS Means. We encourage the owner of the facility is encouraged to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Actual installation costs can vary widely based on individual measures and conditions. TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. Please review all available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

The customer and their respective contractor(s) are responsible to implement energy conservation measures in complete conformance with all applicable local, state and federal requirements.

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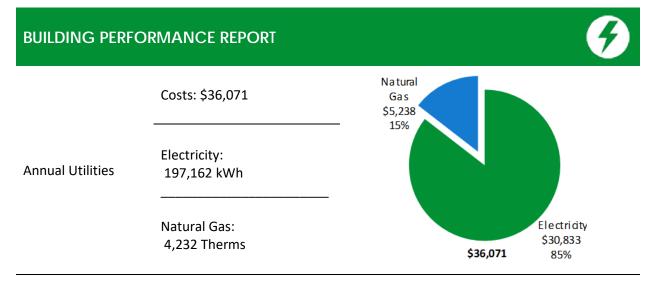
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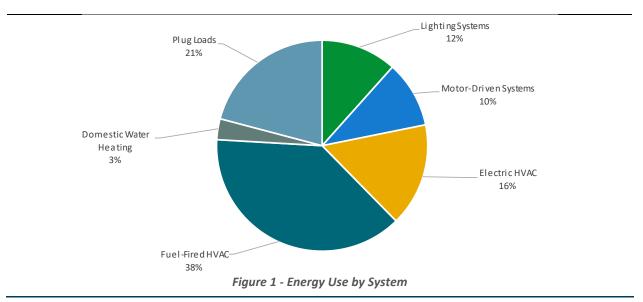
1 EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) report for the Fenwick Building. This report provides you with information about your facility's energy use, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help make changes in your facility. TRC Energy Services (TRC) conducted this study as part of a comprehensive effort to assist New Jersey school districts and local governments in controlling their energy costs and help protect our environment by reducing statewide energy consumption.



ENERGY STAR®	60
Benchmarking Score	(1-100 scale)

The ENERGY STAR[®] Portfolio Manager[®] website was closed due to the ongoing federal government shutdown when this report was produced. Therefore, an SEP report and ENERGY STAR[®] score could not be generated for this site. Benchmarking for this site will be completed when the Portfolio Manager[®] website is reopened.



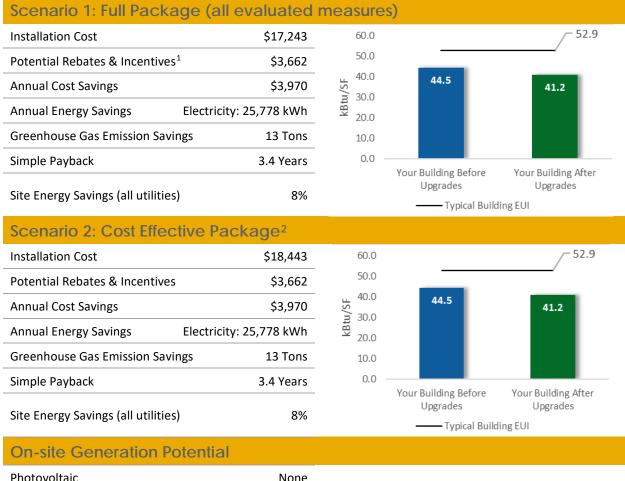




POTENTIAL IMPROVEMENTS



This energy audit considered a range of potential energy improvements in your building. Costs and savings will vary between improvements. Presented below are two potential scopes of work for your consideration.



Photovoltaic	None
Combined Heat and Power	None

¹ Incentives are based on current SmartStart Prescriptive incentives. Other Program incentives may apply.

² A cost-effective measure is defined as one where the simple payback does not exceed two-thirds of the expected proposed equipment useful life. Simple payback is based on the net measure cost after potential incentives.





#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Lifetime Energy Cost Savings (\$)	Estimated Install Cost (\$)		Estimated Net Cost (\$)		CO2e Emissions Reduction (Ibs)
Lighting Upgrades		21,429	10.4	-4	\$3,296	\$49,447	\$12,697	\$3,277	\$9,420	2.9	21,062
ECM 1 Retrofit Fluorescent Fixtures with LED Lamps and Drivers		270	0.1	0	\$42	\$623	\$118	\$20	\$98	2.4	265
ECM 2 Retrofit Fixtures with LED Lamps		21,159	10.3	-4	\$3,255	\$48,824	\$12,578	\$3,257	\$9,321	2.9	20,796
Lighting Control Measures		2,394	1.0	-1	\$368	\$2,945	\$4,086	\$385	\$3,701	10.1	2,352
ECM 3	Install Occupancy Sensor Lighting Controls	1,567	0.6	0	\$241	\$1,928	\$3,086	\$385	\$2,701	11.2	1,539
ECM 4	Install High/Low Lighting Controls	827	0.3	0	\$127	\$1,018	\$1,000	\$0	\$1,000	7.9	813
Food Service & Refrigeration Measures		1,954	0.2	0	\$306	\$1,528	\$460	\$0	\$460	1.5	1,968
ECM 5 Vending Machine Control		1,954	0.2	0	\$306	\$1,528	\$460	\$0	\$460	1.5	1,968
	TOTALS	25,778	11.6	-5	\$3,970	\$53,920	\$17,243	\$3,662	\$13,581	3.4	25,381

* - All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 2 – Evaluated Energy Improvements





1.1 Planning Your Project

Careful planning makes for a successful energy project. When considering this scope of work, you will have some decisions to make, such as:

- How will the project be funded and/or financed?
- Is it best to pursue individual ECMs, groups of ECMs, or use a comprehensive approach where all ECMs are installed together?
- Are there other facility improvements that should happen at the same time?

Pick Your Installation Approach

New Jersey's Clean Energy Programs give you the flexibility to do a little or a lot. Rebates, incentives, and financing are available to help reduce both your installation costs and your energy bills. If you are planning to take advantage of these programs, make sure to review incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives <u>before</u> purchasing materials or starting installation.

The potential ECMs identified for this building likely qualify for multiple incentive and funding programs. Based on current program rules and requirements, your measures are likely to qualify for the following programs:

	Energy Conservation Measure	SmartStart	Direct Install	Pay For Performance
ECM 1	Retrofit Fluorescent Fixtures with LED Lamps and	Х	Х	
_	Drivers			
ECM 2	Retrofit Fixtures with LED Lamps	Х	Х	
ECM 3	Install Occupancy Sensor Lighting Controls	Х	Х	
ECM 4	Install High/Low Lighting Controls		Х	
ECM 5	Vending Machine Control		Х	

Figure 3 – Funding Options





Г



	SmartStart Flexibility to install at your own pace	Direct Install Turnkey installation	Pay for Performance Whole building upgrades	
Who should use it?	Buildings installing individual measures or small group of measures.	Small to mid-size facilities that can bundle multiple measures together. Average peak demand should be below 200 kW. Not suitable for significant building shell issues.	Mid to large size facilities looking to implement as many measures as possible at one time. Peak demand should be over 200 kW.	
How does it work?	Use in-house staff or your preferred contractor.	Pre-approved contractors pass savings along to you via reduced material and labor costs.	Whole-building approach to energy upgrades designed to reduce energy use by at least 15%. The more you save, the higher the incentives.	
What are the Incentives?	Fixed incentives for specific energy efficiency measures.	Incentives pay up to 70% of eligible costs, up to \$125,000 per project. You pay the remaining 30% directly to the contractor.	Up to 25% of installation cost, calculated based on level of energy savings per square foot.	
How do I participate?	Submit an application for the specific equipment to be installed.	Contact a participating contractor in your region.	Contact a pre-qualified Partner to develop your Energy Reduction Plan and set your energy savings targets.	





Individual Measures with SmartStart

For facilities wishing to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the SmartStart program. To participate, you can use internal resources or an outside firm or contractor to perform the final design of the ECM(s) and install the equipment. Program pre-approval is required for some SmartStart incentives, so only after receiving pre-approval should you proceed with ECM installation.

Turnkey Installation with Direct Install

The Direct Install program provides turnkey installation of multiple measures through an authorized network of participating contractors. This program can provide substantially higher incentives than SmartStart, up to 70% of the cost of selected measures. Direct Install contractors will assess and verify individual measure eligibility and, in most cases, they perform the installation work. The Direct Install program is available to sites with an average peak demand of less than 200 kW.

Whole Building Approach with Pay for Performance

Pay for Performance can be a good option for medium to large sized facilities to achieve deep energy savings. Pay for Performance allows you to install as many measures as possible under a single project as well as address measures that may not qualify for other programs. Many facilities pursuing an Energy Savings Improvement Program (ESIP) loan also use this program. Pay for Performance works for larger customers with a peak demand over 200 kW. The minimum installed scope of work must include at least two unique measures resulting in at least 15% energy savings, where lighting cannot make up the majority of the savings.

More Options from Around the State

Financing and Planning Support with the Energy Savings Improvement Program (ESIP)

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the ESIP. Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as, attractive financing for implementing ECMs. You have already taken the first step as an LGEA customer, because this report is required to participate in ESIP.

Resiliency with Return on Investment through Combined Heat & Power (CHP)

The CHP program provides incentives for combined heat and power (aka cogeneration) and waste heat to power projects. Combined heat and power systems generate power on-site and recover heat from the generation system to meet on-site thermal loads. Waste heat to power systems use waste heat to generate power. You will work with a qualified developer who will design a system that meets your building's heating and cooling needs.





Ongoing Electric Savings with Demand Response

The Demand Response Energy Aggregator program reduces electric loads at commercial facilities when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. By enabling commercial facilities to reduce their electric demand during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment service providers provide regular payments to medium and large consumers of electric power for their participation in demand response (DR) programs. Program participation is voluntary, and facilities receive payments regardless of whether they are called upon to curtail their load during times of peak demand.





The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) Report for the Fenwick Building. This report provides information on how your facility uses energy, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help you implement the ECMs. This report also contains valuable information on financial incentives from New Jersey's Clean Energy Program (NJCEP) for implementing ECMs.

TRC conducted this study as part of a comprehensive effort to assist New Jersey educational and local government facilities in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

2.1 Site Overview

On September 28, 2018, TRC performed an energy audit at the Fenwick Building located in Salem, New Jersey. TRC met with Sam Willis to review the facility operations and help focus our investigation on specific energy-using systems.

The Fenwick Building is a three-story, 24,600 square foot building built in 1891 and renovated in 1989. Spaces include: offices, conference rooms, corridors, stairwells, storage areas, breakrooms, and mechanical spaces.

2.2 Building Occupancy

The facility is occupied year-round, Monday through Friday. Typical weekday occupancy is 34 staff members. There are no weekend activities.

Building Name	Weekday/Weekend	Operating Schedule		
Forwick Building	Weekday	8:30 AM - 4:30 PM		
Fenwick Building	Weekend	Closed		

Figure 4 - Building Occupancy Schedule

2.3 Building Envelope

The front of the building is brick while the sides and back are finished with stucco. The majority of the roof is flat and covered with black membrane. The interior walls have a gypsum drywall finish.

Most of the windows are single glazed and have wood frames. The glass-to-frame seals are in fair condition. Exterior doors are wood with wood frames.



Front of building - Brick w/typical windows



Side of building - Stucco







Wooden entry door



Aerial view of rooftop

2.4 Lighting Systems

The primary interior lighting system uses 32-Watt linear fluorescent T8 lamps as well as some 40-Watt T12 fixtures. Additionally, there are some compact fluorescent lamps (CFL), incandescent and LED general purpose lamps. Typically, T8 fluorescent lamps use electronic ballasts and T12 fluorescent lamps use less efficient magnetic ballasts.

Fixture types include 2-lamp and 4-lamp, 4-foot long recessed, fixtures and 2-foot fixtures with U-bend and linear tube lamps.

Most fixtures are in good condition.

All exit signs are LED units.

Interior lighting levels were generally sufficiently lit.



Typical office lighting



Typical hall lighting

Most interior lighting fixtures are controlled by occupancy sensors and the remainder by wall switches.

Exterior fixtures are minimal and include a few incandescent candelabra fixtures, CFLs, and some LED wallmounted area fixtures. Exterior light fixtures are controlled by a time clock.







Exterior wall mounted LED fixtures

Time clock lighting control

2.5 Air Handling Systems

Air Conditioners and Packaged Units

The building is served by a combination of split-system air conditioning (AC) units, ductless mini-split system ACs, and rooftop packaged units (RTU).

The split-system AC units vary in capacity between 1.5 and 5 tons with efficiency ranging from 12 to 16 SEER. These units vary in condition from good to poor.

There are two ductless mini-split system AC units, one serving the kitchen area and the other serves the breakroom. These units have a capacity of 1.5 tons and efficiencies of 16 to 18.6 SEER.

The three RTUs range in capacity from 6 to 12.5 tons with efficiencies from 12.2 to 12.4 SEER.







Ductless-Split system condensing unit



Split-System condensing units



Ductless-Split system indoor unit





2.6 Heating Hot Water Systems

Two Weil-McLain 310 MBh input condensing hot water boilers with a rated thermal efficiency of 92.9% serve the building heating load.

The boilers serve a primary/secondary distribution system with three-speed fractional horsepower pumps circulating the primary loop and two constant speed 1/2 hp heating hot water pumps. The boilers provide hot water to the air handlers and fan coil units.



Weil – McLain hot water boilers



Hot water circulation pumps



Boiler nameplate



Pump motor nameplate

2.7 Domestic Hot Water

Hot water is produced with an 82-gallon, 9kW electric storage water heater that appeared to be in good working condition.



Electric domestic water heater



Water heater nameplate





The utility bill analysis indicates that plug loads consume approximately 20.88% of total building energy use. This is higher than a typical building.

You may wish to consider paying particular attention to minimizing your plug load usage. This report makes suggestions for ECMs in this area as well as Energy Efficient Best Practices.

There are approximately 75 computer work stations throughout the facility. Plug loads throughout the building include general office equipment.

There are several residential-style refrigerators and mini-refrigerators throughout the building that are used to store employee lunches and snacks. These vary in condition and efficiency.

There is one refrigerated beverage vending machines and one non-refrigerated vending machines. Vending machines are not equipped with occupancy-based controls.



Vending machines



Coffee maker, mini fridge, & watercooler



Paper shredder and photocopier



Typical computer work station (CWS)

2.9 Water-Using Systems

There are 12 restrooms with toilets, urinals, and sinks. Faucet flow rates are at 1.5 to 2.0 gallons per minute (gpm).



Breakroom sink



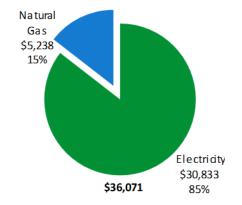
Bathroom fixtures





Twelve months of utility billing data are used to develop annual energy consumption and cost data. This information creates a profile of the annual energy consumption and energy costs.

Utility Summary							
Fuel	Usage	Cost					
Electricity	197,162 kWh	\$30,833					
Natural Gas	4,232 Therms	\$5,238					
Total	\$36,071						



An energy balance identifies and quantifies energy use in your various building systems. This can highlight areas with the most potential for improvement. This energy balance was developed using calculated energy use for each of the end uses noted in the figure.

The energy auditor collects information regarding equipment operating hours, capacity, efficiency and other operational parameters from facility staff, drawings, and on-site observations. This information is used as the inputs to calculate the existing conditions energy use for the site. The calculated energy use is then compared to the historical energy use and the initial inputs are revised, as necessary, to balance the calculated energy use to the historical energy use.

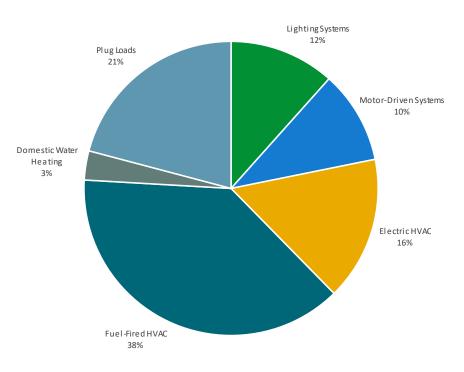
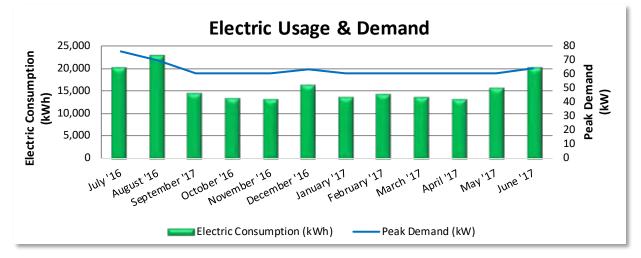


Figure 5 - Energy Balance





Atlantic City Electric delivers electricity under rate class General Service Secondary, with electric production provided by NewEnergy, Inc., a third-party supplier.



		Electric B	illing Data		
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost
8/12/16	27	20,000	76	\$543	\$2,934
9/14/16	32	22,640	70	\$646	\$3,378
10/13/17	28	14,480	61	\$519	\$2,318
11/10/16	27	13,360	61	\$501	\$2,150
12/10/16	29	13,040	61	\$537	\$2,169
1/13/17	33	16,240	63	\$632	\$2,634
2/11/17	28	13,520	61	\$518	\$2,190
3/13/17	29	14,160	61	\$536	\$2,283
4/12/17	29	13,600	61	\$536	\$2,223
5/11/17	28	13,120	61	\$518	\$2,146
6/12/17	31	15,520	61	\$572	\$2,451
7/13/17	30	19,920	64	\$583	\$2,774
Totals	351	189,600	76	\$6,643	\$29,650
Annual	365	197,162	76	\$6,908	\$30,833

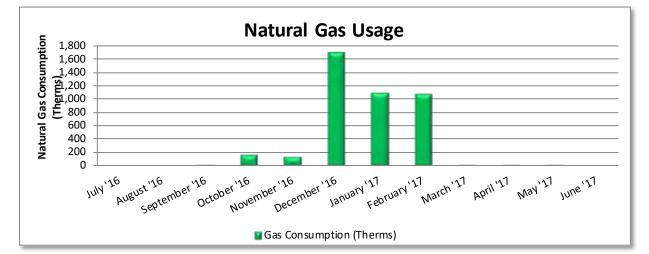
Notes:

- Peak demand of 76 kW occurred in August 2016.
- The average electric cost over the past 12 months was \$0.156/kWh, which is the blended rate that includes energy supply, distribution, demand, and other charges. This report uses this blended rate to estimate energy cost savings.





South Jersey Gas delivers natural gas under rate class General Service, with natural gas supply provided by South Jersey Energy, a third-party supplier.



	Gas Billing Data									
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost							
8/15/16	31	0	\$30							
9/14/16	30	0	\$29							
10/14/16	30	9	\$40							
11/10/16	27	167	\$382							
12/13/16	33	139	\$201							
1/13/17	31	1,696	\$1,923							
2/13/17	31	1,088	\$1,228							
3/15/17	30	1,074	\$1,218							
4/12/17	28	28	\$59							
5/11/17	29	1	\$29							
6/12/17	32	6	\$40							
7/13/17	31	0	\$30							
Totals	363	4,209	\$5,210							
Annual	365	4,232	\$5,238							

Notes:

• The average gas cost for the past 12 months is \$1.238/therm, which is the blended rate used throughout the analysis.





Your building was benchmarked using the United States Environmental Protection Agency's *Portfolio Manager®* software. Benchmarking compares your building's energy use to that of similar buildings across the county, while neutralizing variations due to location, occupancy and operating hours. Some building types can be scored with a 1-100 ranking of a building's energy performance relative to the national building market. A score of 50 represents the national average and a score of 100 is best.

This ENERGY STAR[®] benchmarking score provides a comprehensive snapshot of your building's energy performance. It assesses the building's physical assets, operations, and occupant behavior, which is compiled into a quick and easy-to-understand score.

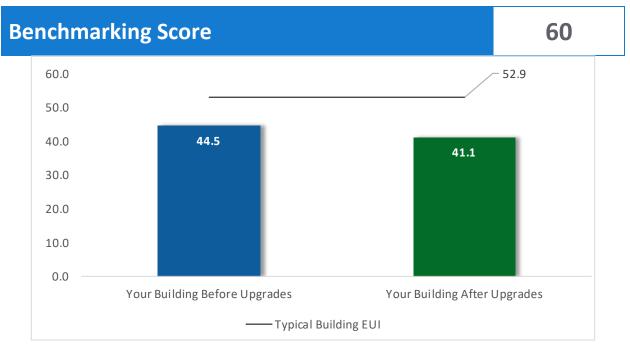


Figure 6 - Energy Use Intensity Comparison

Energy use intensity (EUI) measures energy consumption per square foot and is the standard metric for comparing buildings' energy performance. A lower EUI means better performance and less energy consumed. A number of factors can cause a building to vary from the "typical" energy usage. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and occupant behavior all contribute to a building's energy use and the benchmarking score.

Tracking Your Energy Performance

Keeping track of your energy use on a monthly basis is one of the best ways to keep energy costs in check. Update your utility information in Portfolio Manager[®] regularly, so that you can keep track of your building's performance.





We have created a Portfolio Manager[®] account for your facility and we have already entered the monthly utility data shown above for you. Account login information for your account will be sent via email.

Free online training is available to help you use ENERGY STAR[®] Portfolio Manager[®] to track your building's performance at: <u>https://www.energystar.gov/buildings/training.</u>

For more information on ENERGY STAR[®] and Portfolio Manager[®], visit their website³.

³ <u>https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/earn-recognition/energy-star-certification/how-app-1</u>





4 ENERGY CONSERVATION MEASURES

The goal of this audit report is to identify and evaluate potential energy efficiency improvements, provide information about the cost effectiveness of those improvements, and recognize potential financial incentives from NJBPU. Most energy conservation measures have received preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is typically sufficient to demonstrate project cost-effectiveness and help prioritize energy measures.

Calculations of energy use and savings are based on the current version of the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings,* which is approved by the NJBPU. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances.

Operation and maintenance costs for the proposed new equipment will generally be lower than the current costs for the existing equipment—especially if the existing equipment is at or past its normal useful life. We have conservatively assumed there to be no impact on overall maintenance costs over the life of the equipment.

Financial incentives are based on the current NJCEP prescriptive SmartStart program. A higher level of investigation may be necessary to support any SmartStart Custom, Pay for Performance, or Direct Install incentive applications. Some measures and proposed upgrades may be eligible for higher incentives than those shown below through other NJCEP programs described in a following section of this report.

Appendix A: Equipment Inventory & Recommendations

This appendix provides a detailed list of the locations and recommended upgrades for each energy conservation measure.





#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Lifetime Energy Cost Savings (\$)		Estimated Incentive (\$)*			CO2e Emissions Reduction (lbs)
Lighting Upgrades		21,429	10.4	-4	\$3,296	\$49,447	\$12,697	\$3,277	\$9,420	2.9	21,062
ECM 1 Retrofit Fluorescent Fixtures with LED Lamps and Drivers		270	0.1	0	\$42	\$623	\$118	\$20	\$98	2.4	265
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* - All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 7 – All Evaluated ECMs





#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Deman d Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Paybac k Period (yrs)**	COse
Lighting Upgrades		21,429	10.4	-4	\$3,296	\$12,697	\$3,277	\$9,420	2.9	21,062
ECM 1	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	270	0.1	0	\$42	\$118	\$20	\$98	2.4	265
ECM 2	ECM 2 Retrofit Fixtures with LED Lamps		10.3	-4	\$3,255	\$12,578	\$3,257	\$9,321	2.9	20,796
Lighting Control Measures		2,394	1.0	-1	\$368	\$4,086	\$385	\$3,701	10.1	2,352
ECM 3	Install Occupancy Sensor Lighting Controls	1,567	0.6	0	\$241	\$3,086	\$385	\$2,701	11.2	1,539
ECM 4	Install High/Low Lighting Controls	827	0.3	0	\$127	\$1,000	\$0	\$1,000	7.9	813
Food Service & Refrigeration Measures		1,954	0.2	0	\$306	\$460	\$ 0	\$460	1.5	1,968
ECM 5 Vending Machine Control		1,954	0.2	0	\$306	\$460	\$0	\$460	1.5	1,968
TOTALS		25,778	11.6	-5	\$3,970	\$17,243	\$3,662	\$13,581	3.4	25,381

*- All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 8 – Cost Effective ECMs





4.1 Lighting

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)		CO2e Emissions Reduction (Ibs)
Lightin	Lighting Upgrades		10.4	-4	\$3,296	\$12,697	\$3,277	\$9,420	2.9	21,062
ECM 1	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	270	0.1	0	\$42	\$118	\$20	\$98	2.4	265
ECM 2	Retrofit Fixtures with LED Lamps	21,159	10.3	-4	\$3,255	\$12,578	\$3,257	\$9,321	2.9	20,796

When considering lighting upgrades, we suggest using a comprehensive design approach that simultaneously upgrades lighting fixtures and controls to maximize energy savings and improve occupant lighting. Comprehensive design will also consider appropriate lighting levels for different space types to make sure that the right amount of light is delivered where needed. If conversion to LED light sources are proposed, we suggest converting all of a specific lighting type (e.g. linear fluorescent) to LED lamps to minimize the number of lamp types in use at the facility, which should help reduce future maintenance costs.

ECM 1: Retrofit Fluorescent Fixtures with LED Lamps and Drivers

Retrofit fluorescent fixtures by removing the fluorescent tubes and ballasts and replacing them with LED tubes and LED drivers (if necessary), which are designed to be used in retrofitted fluorescent fixtures.

The measure uses the existing fixture housing but replaces the electric components with more efficient lighting technology which use less power than other lighting technologies but provides equivalent lighting output. Maintenance savings may also be achieved since LED tubes last longer than fluorescent tubes and therefore do not need to be replaced as often.

Affected building areas: Office 301 Storage

ECM 2: Retrofit Fixtures with LED Lamps

Replace fluorescent, incandescent, and CFL lamps with LED lamps. Many LED tubes are direct replacements for existing fluorescent tubes and can be installed while leaving the fluorescent fixture ballast in place. LED lamps can be used in existing fixtures as a direct replacement for most other lighting technologies.

This measure saves energy by installing LEDs which use less power than other lighting technologies yet provide equivalent lighting output for the space. Maintenance savings may also be available, as longer-lasting LEDs lamps will not need to be replaced as often as the existing lamps.

Affected building areas: all areas with fluorescent fixtures with T8 tubes, CFLs, and candelabra fixtures with incandescent lamps.





4.2 Lighting Controls

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)		CO ₂ e Emissions Reduction (Ibs)
Lightin	g Control Measures	2,394	1.0	-1	\$368	\$4,086	\$385	\$3,701	10.1	2,352
ECM 3	Install Occupancy Sensor Lighting Controls	1,567	0.6	0	\$241	\$3,086	\$385	\$2,701	11.2	1,539
ECIVI 4	Install High/Low Lighting Controls	827	0.3	0	\$127	\$1,000	\$0	\$1,000	7.9	813

Lighting controls reduce energy use by turning off or lowering, lighting fixture power levels when not in use. A comprehensive approach to lighting design should upgrade the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.

ECM 3: Install Occupancy Sensor Lighting Controls

Install occupancy sensors to control lighting fixtures in areas that are frequently unoccupied, even for short periods. For most spaces, we recommend lighting controls use dual technology sensors, which reduce the possibility of lights turning off unexpectedly.

Occupancy sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Most occupancy sensor lighting controls allow users to manually turn fixtures on/off, as needed. Some controls can also provide dimming options.

Occupancy sensors can be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. In general, wall switch replacement sensors are best suited to single occupant offices and other small rooms. Ceiling-mounted or remote mounted sensors are used in large spaces, locations without local switching, and where wall switches are not in the line-of-sight of the main work area.

This measure provides energy savings by reducing the lighting operating hours.

Affected building areas: offices, conference rooms, restrooms, and storage rooms

ECM 4: Install High/Low Lighting Controls

Install occupancy sensors to provide dual level lighting control for lighting fixtures in spaces that are infrequently occupied but may require some level of continuous lighting for safety or security reasons.

Lighting fixtures with these controls operate at default low levels when the area is unoccupied to provide minimal lighting to meet security or safety requirements. Sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Fixtures automatically switch back to low level after a predefined period of vacancy. In parking lots and parking garages with significant ambient lighting, this control can sometimes be combined with photocell controls to turn the lights off when there is sufficient daylight.

This measure provides energy savings by reducing the light fixture power draw when reduced light output is appropriate.

Affected building areas: hallways

For this type of measure the occupancy sensors will generally be ceiling or fixture mounted. Sufficient sensor coverage must be provided to ensure that lights turn on in each area as an occupant approaches.





4.3 Food Service & Refrigeration Measures

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)				CO₂e Emissions Reduction (Ibs)
Food Service & Refrigeration Measures		1,954	0.2	0	\$306	\$460	\$0	\$460	1.5	1,968
ECM 5	Vending Machine Control	1,954	0.2	0	\$306	\$460	\$0	\$460	1.5	1,968

ECM 5: Vending Machine Control

Vending machines operate continuously, even during unoccupied hours. Install occupancy sensor controls to reduce energy use. These controls power down vending machines when the vending machine area has been vacant for some time, and, they power up the machines at necessary regular intervals or when the surrounding area is occupied. Energy savings are dependent on the vending machine and activity level in the area surrounding the machines.





5 ENERGY EFFICIENT BEST PRACTICES

A whole building maintenance plan will extend equipment life; improve occupant comfort, health, and safety; and reduce energy and maintenance costs. You may already be doing some of these things— see our list below for potential additions to your maintenance plan. Be sure to consult with qualified equipment specialists for details on proper maintenance and system operation.

Energy Tracking with ENERGY STAR[®] Portfolio Manager[®]



You've heard it before - you can't manage what you don't measure. ENERGY STAR[®] Portfolio Manager[®] is an online tool that you can use to measure and track energy and water consumption, as well as greenhouse gas emissions.⁴ Your account has already been established. Now you can continue to keep tabs on your energy performance every month.

Lighting Maintenance



Clean lamps, reflectors and lenses of dirt, dust, oil, and smoke buildup every six to twelve months. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust. Together, this can reduce total light output by up to 60% while still drawing full power.

In addition to routine cleaning, developing a maintenance schedule can ensure that maintenance is performed regularly, and it can reduce the overall cost of fixture re-

lamping and re-ballasting. Group re-lamping and re-ballasting maintains lighting levels and minimizes the number of site visits by a lighting technician or contractor, decreasing the overall cost of maintenance.

Lighting Controls

As part of a lighting maintenance schedule, test lighting controls to ensure proper functioning. For occupancy sensors, this requires triggering the sensor and verifying that the sensor's timer settings are correct. For daylight and photocell sensors, maintenance involves cleaning sensor lenses and confirming that setpoints and sensitivity are configured properly.

Thermostat Schedules and Temperature Resets



Use thermostat setback temperatures and schedules to reduce heating and cooling energy use during periods of low or no occupancy. Thermostats should be programmed for a setback of 5°F-10°F during low occupancy hours (reduce heating setpoints and increase cooling setpoints). Cooling load can be reduced by increasing the facility's occupied setpoint temperature. In general, during the cooling season, thermostats should be set as high as possible without sacrificing occupant comfort.

⁴ <u>https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/use-portfolio-manager</u>





Economizer Maintenance

Economizers can significantly reduce cooling system load. A malfunctioning economizer can increase the amount of heating and mechanical cooling required by introducing excess amounts of cold or hot outside air. Common economizer malfunctions include broken outdoor thermostat or enthalpy control, or dampers that are stuck or improperly adjusted.

Periodic inspection and maintenance will keep economizers working in sync with the heating and cooling system. This maintenance should be part of annual system maintenance, and it should include proper setting of the outdoor thermostat/enthalpy control, inspection of control and damper operation, lubrication of damper connections, and adjustment of minimum damper position.

AC System Evaporator/Condenser Coil Cleaning

Dirty evaporator and condenser coils restrict air flow and restrict heat transfer. This increases the loads on the evaporator and condenser fan and decreases overall cooling system performance. Keeping the coils clean allows the fans and cooling system to operate more efficiently.

HVAC Filter Cleaning and Replacement

Air filters should be checked regularly (often monthly) and cleaned or replaced when appropriate. Air filters reduce indoor air pollution, increase occupant comfort, and help keep equipment operating efficiently. If the building has a building management system, consider installing a differential pressure switch across filters to send an alarm about premature fouling or overdue filter replacement. Over time, filters become less and less effective as particulate buildup increases. Dirty filters also restrict air flow through the air conditioning or heat pump system, which increases the load on the distribution fans.

Duct Sealing

Duct leakage in commercial buildings can account for five to twenty-five percent of the supply airflow. In the case of rooftop air handlers, duct leakage can occur to the outside of the building wasting conditioned air. Eliminating duct leaks can improve ventilation system performance and reduce heating and cooling system operation.

Boiler Maintenance

Many boiler problems develop slowly over time, so regular inspection and maintenance is essential to keeping the heating system running efficiently and preventing expensive repairs. Annual tune-ups should include a combustion analysis to analyze the exhaust from the boilers and to ensure the boiler is operating safely. Boilers should be cleaned according to the manufacturer's instructions to remove soot and scale from the water side or fire side of the boiler.

Water Heater Maintenance

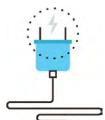
Preventative maintenance can extend the life of the system, maintain energy efficiency, and ensure safe operation. At least once a year, follow manufacturer instructions to drain a few gallons out of the water heater using the drain valve. If there is a lot of sediment or debris, then a full flush is recommended. Turn the temperature down and then completely drain the tank. Annual checks should include checks for:





- Leaks or heavy corrosion on the pipes and valves.
- Corrosion or wear on the gas line and on the piping. If you noticed any black residue, soot, or charred metal, this is a sign you may be having combustion issues and you should have the unit serviced by a professional.
- For electric water heaters, look for signs of leaking such as rust streaks or residue around the upper and lower panels covering the electrical components on the tank.
- For water heaters more than three years old, have a technician inspect the sacrificial anode annually.

Plug Load Controls



Reducing plug loads is a common way to decrease your electrical use. Limiting the energy use of plug loads can include increasing occupant awareness, removing under-used equipment, installing hardware controls, and using software controls. Consider enabling the most aggressive power settings on existing devices or install load sensing or occupancy sensing (advanced) power strips⁵. Your local utility may offer incentives or rebates for this equipment.

Computer Power Management Software

Many computers consume power during nights, weekends, and holidays. Screen savers are commonly confused as a power management strategy. This contributes to avoidable, excessive electrical energy consumption. There are innovative power management software packages available that are designed to deliver significant energy saving and provide ongoing tracking measurements. A central power management platform helps enforce energy savings policies as well as identify and eliminate underutilized devices.

Water Conservation



Installing dual flush or low-flow toilets and low-flow/waterless urinals are ways to reduce water use. The EPA WaterSense[™] ratings for urinals is 0.5 gallons per flush (gpf) and for flush valve toilets is 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

For more information regarding water conservation go to the EPA's WaterSense[™] website⁶ or download a copy of EPA's "WaterSense[™] at Work: Best Management

Practices for Commercial and Institutional Facilities"⁷ to get ideas for creating a water management plan and best practices for a wide range of water using systems.

⁵ For additional information refer to "Assessing and Reducing Plug and Process Loads in Office Buildings" <u>http://www.nrel.gov/docs/fy13osti/54175.pdf</u>, or "Plug Load Best Practices Guide" <u>http://www.advancedbuildings.net/plug-load-best-practices-guide-offices.</u>

⁶ <u>https://www.epa.gov/watersense</u>

⁷ <u>https://www.epa.gov/watersense/watersense-work-0</u>





Water conservation devices that do not reduce hot water consumption will not provide energy savings at the site level, but they may significantly affect your water and sewer usage costs. Any reduction in water use does however ultimately reduce grid-level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users.

If the facility has detached buildings with a master water meter for the entire campus, check for unnatural wet areas in the lawn or water seeping in the foundation at water pipe penetrations through the foundation. Periodically check overnight meter readings when the facility is unoccupied, and there is no other scheduled water usage.

Manage irrigation systems to use water more effectively outside the building. Adjust spray patterns so that water lands on intended lawns and plantings and not on pavement and walls. Consider installing an evapotranspiration irrigation controller that will prevent over-watering.

Procurement Strategies

Purchasing efficient products reduces energy costs without compromising quality. Consider modifying your procurement policies and language to require ENERGY STAR[®] or WaterSense[™] products where available.





6 ON-SITE GENERATION

You don't have to look far in New Jersey to see one of the thousands of solar electric systems providing clean power to homes, businesses, schools, and government buildings. On-site generation includes both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) technologies that generate power to meet all or a portion of the facility's electric energy needs. Also referred to as distributed generation, these systems contribute to greenhouse gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases reduction, which results in improved electric grid reliability through better use of transmission and distribution systems.

Preliminary screenings were performed to determine if an on-site generation measure could be a costeffective solution for your facility. Before deciding to install an on-site generation system, we recommend conducting a feasibility study to analyze existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

6.1 Solar Photovoltaic

Photovoltaic (PV) panels convert sunlight into electricity. Individual panels are combined into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is then connected to the building's electrical distribution system.

A preliminary screening based on the facility's electric demand, size and location of free area, and shading elements shows that the facility has a **low** potential for installing a PV array.

This facility appears to not meet the minimum criteria for a cost-effective solar PV installation. To be costeffective, a solar PV array needs certain minimum criteria, such as flat or south-facing rooftop or other unshaded space on which to place the PV panels.

The graphic below displays the results of the PV potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

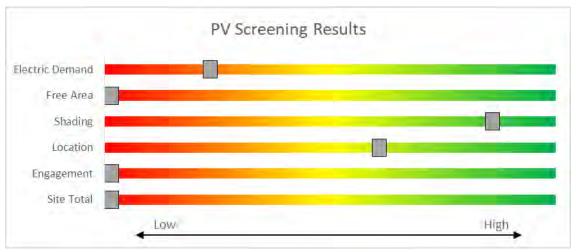


Figure 9 - Photovoltaic Screening





Solar Renewable Energy Credit (SREC) Registration Program

Rebates are not available for solar projects, but owners of solar projects MUST register their projects in the SREC Registration Program before starting construction. Once your PV system is up and running, you periodically earn credits, which can then be sold on the open market for up to 15 years.

If you are considering installing solar photovoltaics on your building, visit <u>www.njcleanenergy.com/srec</u> for more information about the SREC Registration Program.

Get more information about solar power in New Jersey or find a qualified solar installer who can help you decide if solar is right for your building:

- Basic Info on Solar PV in NJ: www.njcleanenergy.com/whysolar
- **NJ Solar Market FAQs**: <u>www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs</u>
- Approved Solar Installers in the NJ Market: <u>www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1</u>

6.2 Combined Heat and Power

Combined heat and power (CHP) generates electricity at the facility and puts waste heat energy to good use. Common types of CHP systems are reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines.

CHP systems typically produce a portion of the electric power used on-site, with the balance of electric power needs supplied by the local utility company. The heat is used to supplement (or replace) existing boilers and provide space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for space cooling.

The key criteria used for screening is the amount of time that the CHP system would operate at full load and the facility's ability to use the recovered heat. Facilities with a continuous need for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has **no** potential for installing a cost-effective CHP system.

The graphic below displays the results of the CHP potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.







Figure 10 - Combined Heat and Power Screening

Find a qualified firm that specializes in commercial CHP cost assessment and installation: <u>http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/.</u>





7 PROJECT FUNDING AND INCENTIVES

Ready to improve your building's performance? New Jersey's Clean Energy Programs can help. Pick the program that works best for you. Incentive programs that may apply to this facility are identified in the Executive Summary. This section provides an overview of currently available in New Jersey's Clean Energy Programs.

	SmartStart Flexibility to install at your own pace	Direct Install Turnkey installation	Pay for Performance Whole building upgrades					
Who should use it?	Buildings installing individual measures or small group of measures.	Small to mid-size facilities that can bundle multiple measures together. Average peak demand should be below 200 kW. Not suitable for significant building shell issues.	Mid to large size facilities looking to implement as many measures as possible at one time. Peak demand should be over 200 kW.					
How does it work?	Use in-house staff or your preferred contractor.	Pre-approved contractors pass savings along to you via reduced material and labor costs.	Whole-building approach to energy upgrades designed to reduce energy use by at least 15%. The more you save, the higher the incentives.					
What are the Incentives?	Fixed incentives for specific energy efficiency measures.	Incentives pay up to 70% of eligible costs, up to \$125,000 per project. You pay the remaining 30% directly to the contractor.	Up to 25% of installation cost, calculated based on level of energy savings per square foot.					
How do I participate?	Submit an application for the specific equipment to be installed.	Contact a participating contractor in your region.	Contact a pre-qualified Partner to develop your Energy Reduction Plan and set your energy savings targets.					
Take the next step by visiting www.njcleanenergy.com for program details, applications, and to contact a qualified contractor.								





7.1 SmartStart



SmartStart offers incentives for installing prescriptive and custom energy efficiency measures at your facility. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades. This program serves most common equipment types and sizes.

SmartStart routinely adds, removes, or modifies incentives from year-to-year for various energy-efficient equipment based on market trends and new technologies.

Equipment with Prescriptive Incentives Currently Available:

Electric Chillers Electric Unitary HVAC Gas Cooling Gas Heating Gas Water Heating Ground Source Heat Pumps Lighting Lighting Controls Refrigeration Doors Refrigeration Controls Refrigerator/Freezer Motors Food Service Equipment Variable Frequency Drives

Incentives

The SmartStart Prescriptive program provides fixed incentives for specific energy efficiency measures. Prescriptive incentives vary by equipment type.

SmartStart Custom provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentives. Custom incentives are calculated at \$0.16/kWh and \$1.60/therm based on estimated annual savings. Incentives are capped at 50% of the total installed incremental project cost, or a project cost buy down to a one-year payback (whichever is less). Program incentives are capped at \$500,000 per electric account and \$500,000 per natural gas account, per fiscal year.

How to Participate

Submit an application for the specific equipment to be installed. Many applications are designed as rebates, although others require application approval prior to installation. You can work with your preferred contractor or use internal staff to install measures.

Visit <u>www.njcleanenergy.com/SSB</u> for a detailed program description, instructions for applying, and applications.





7.2 Direct Install



Direct Install is a turnkey program available to existing small to medium-sized facilities with an average peak electric demand that does not exceed 200 kW over the recent 12-month period. You work directly with a preapproved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and provide a clear scope of work for

installation of selected measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives and controls.

Incentives

The program pays up to 70% of the total installed cost of eligible measures, up to \$125,000 per project. Each entity is limited to incentives up to \$250,000 per fiscal year.

How to Participate

To participate in Direct Install, you will need to contact the participating contractor assigned to the region of the state where your facility is located. A complete list of Direct Install program partners is provided on the Direct Install website linked below. The contractor will be paid the measure incentives directly by the program, which will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the program, subject to program caps and eligibility, while the remaining 30% of the cost is paid to the contractor by the customer.

Detailed program descriptions and applications can be found at: www.njcleanenergy.com/DI.





7.3 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) serves New Jersey's government agencies by financing energy projects. An ESIP is a type of performance contract, whereby school districts, counties, municipalities, housing authorities and other public and state entities enter in to contracts to help finance building energy upgrades. Annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive for the life of the contract.

ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs described above can also be used to help further reduce the total project cost of eligible measures.

How to Participate

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an energy services company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is used for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the energy savings plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Carefully consider all alternatives to develop an approach that best meets your needs. A detailed program description and application can be found at: <u>www.njcleanenergy.com/ESIP</u>

ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you can use NJCEP incentive programs to help further reduce costs when developing the energy savings plan. Refer to the ESIP guidelines at the link above for further information and guidance on next steps.





8 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

8.1 Retail Electric Supply Options

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility already buys electricity from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party electric suppliers is available at the NJBPU website⁸.

8.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey is also deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate monthly. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier typically depends on whether a customer prefers budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility does not already purchase natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility already purchases natural gas from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party natural gas suppliers is available at the NJBPU website⁹.

⁸ www.state.nj.us/bpu/commercial/shopping.html.

⁹ <u>www.state.nj.us/bpu/commercial/shopping.html</u>





APPENDIX A: EQUIPMENT INVENTORY & RECOMMENDATIONS

Lighting Inventory & Recommendations

	Existin	g Conditions					Prop	osed Conditio	ns						Energy li	mpact & F	inancial A	nalysis			
Location	Fixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit y	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Exitsigns	18	Exit Signs: LED - 2 W Lamp	None	s	6	8,760		None	No	18	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
1st FIr Office 106	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
1st Fir Office 106	7	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	7	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.2	365	0	\$56	\$256	\$70	3.3
1st Flr Office 106 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	S	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3
1st Flr Conference Room	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.2	313	0	\$48	\$219	\$60	3.3
1st Flr Conference Room	2	Compact Fluorescent: Screw-in (18W) - 1L	Wall Switch	s	18	2,080	2	Relamp	No	2	LED Screw-In Lamps: (5.5W) - 1L	Wall Switch	6	2,080	0.0	57	0	\$9	\$34	\$2	3.7
1st Fir Hallway	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2, 4	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	1,435	0.3	769	0	\$118	\$492	\$80	3.5
1st Flr Child Support waiting area	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,080	0.1	151	0	\$23	\$73	\$20	2.3
1st Flr Child Support	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2, 3	Relamp	Yes	14	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.6	1,345	0	\$207	\$781	\$175	2.9
1st Flr Child Support	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	s	33	2,080	2, 3	Relamp	Yes	2	LED - Linear Tubes: (2) 2' Lamps	Occupanc y Sensor	17	1,435	0.0	97	0	\$15	\$65	\$12	3.5
1st Flr Finance Office Area	9	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2, 3	Relamp	Yes	9	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.4	865	0	\$133	\$599	\$125	3.6
1st Flr Finance Office 1	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
1st Flr Finance Office 2	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	S	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
1st Flr Finance Storage Rm	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	S	62	1,435	2	Relamp	No	3	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	156	0	\$24	\$110	\$30	3.3
1st Flr Finance Front Window	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor		62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
1st FIr Office 120	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	S	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
1st Fir Office 121	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	S	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
1st Fir Office 116	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	S	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
1st Fir Employee RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3
1st Flr Public RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3
1st Fir Elec Rm 123	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,080	0.1	151	0	\$23	\$73	\$20	2.3
1st Fir Hallway	6	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	s	33	2,080	2, 4	Relamp	Yes	6	LED - Linear Tubes: (2) 2' Lamps	High/Low Control	17	1,435	0.1	292	0	\$45	\$395	\$36	8.0
1st Flr Juvenile Supervisor	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
1st Flr Juvenile Supervisor Closet	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3
1st Flr Juvenile Supervisor Office Area	1	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	2,080	2	Relamp	No	1	LED - Linear Tubes: (2) U-Lamp	Wall Switch	33	2,080	0.0	66	0	\$10	\$72	\$10	6.1





	Existing	g Conditions					Prop	osed Conditio	ons						Energy li	mpact & F	inancial A	nalysis			
Location	Fixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit y	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
1st Flr Juvenile Supervisor Office Area	7	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	7	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.2	365	0	\$56	\$256	\$70	3.3
1st Flr Juvenile Supervisor Office Area	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,080	0.0	76	0	\$12	\$37	\$10	2.3
1st Flr Juvenile Supervisor Closet	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	S	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3
1st FIr Office 132	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
1st FIr Office 130	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
Basement Elec Rm	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,080	0.1	151	0	\$23	\$73	\$20	2.3
Basement Breakroom	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	5	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.2	260	0	\$40	\$183	\$50	3.3
Basement Womens RR	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2, 3	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	288	0	\$44	\$380	\$65	7.1
Basement Mens RR	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	3	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	156	0	\$24	\$110	\$30	3.3
Basement Hallway	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	s	33	2,080	2, 4	Relamp	Yes	1	LED - Linear Tubes: (2) 2' Lamps	High/Low Control	17	1,435	0.0	49	0	\$7	\$33	\$6	3.5
Basement Hallway	2	Linear Fluorescent - T8: 2' T8 (17W) - 4L	Wall Switch	s	63	2,080	2, 4	Relamp	Yes	2	LED - Linear Tubes: (4) 2' Lamps	High/Low Control	34	1,435	0.1	181	0	\$28	\$130	\$24	3.8
Basement Hallway	7	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2, 4	Relamp	Yes	7	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	1,435	0.3	673	0	\$103	\$456	\$70	3.7
Basement Boiler Rm	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	208	0	\$32	\$146	\$40	3.3
Basement Elec Rm	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3
Basement Storage	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	S	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3
Basement Comm Service Offices	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2, 3	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.3	769	0	\$118	\$562	\$115	3.8
Basement Comm Service Offices	4	Compact Fluorescent: Screw-in (13W) - 1L	Wall Switch	s	13	2,080	2	Relamp	No	4	LED Screw-In Lamps: (5.5W) - 1L	Wall Switch	6	2,080	0.0	69	0	\$11	\$69	\$4	6.1
Basement Sprinkler Rm	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,080	0.0	76	0	\$12	\$37	\$10	2.3
Basement Probation Admin Office	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2, 3	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	192	0	\$30	\$73	\$20	1.8
Basement Probation Admin Office	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2, 3	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	288	0	\$44	\$380	\$65	7.1
Basement Probation Admin Office	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Other	S	33	8,760	2	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps		17	8,760	0.0	154	0	\$24	\$33	\$6	1.1
Basement Adult Supervision Office	17	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	17	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.5	886	0	\$136	\$621	\$170	3.3
Basement Adult Supervision Office	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
Basement Adult Supervision Office	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
Basement Adult Supervision Office	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3





	Existin	g Conditions					Prop	osed Conditio	ns						Energy li	npact & F	inancial A	nalysis			
Location	Fixture Quantit y	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit y	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Basement Mech Rm	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
Stairwell 1	11	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2	Relamp	No	11	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,080	0.3	831	0	\$128	\$402	\$110	2.3
Stairwell 1	4	Compact Fluorescent: Screw-in (13W) - 1L	Wall Switch	s	13	2,080	2	Relamp	No	4	LED Screw-In Lamps: (5.5W) - 1L	Wall Switch	6	2,080	0.0	69	0	\$11	\$69	\$4	6.1
2nd Foyer	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	2,080	2, 3	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	288	0	\$44	\$380	\$65	7.1
2nd Records Rm	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2, 3	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.3	769	0	\$118	\$562	\$115	3.8
2nd Records Rm Office 1	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,080	0.1	151	0	\$23	\$73	\$20	2.3
2nd Records Rm Storage	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
2nd Records Rm RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3
2nd Records Rm Closet	1	Compact Fluorescent: Screw-in (18W) - 1L	Wall Switch	S	18	2,080	2	Relamp	No	1	LED Screw-In Lamps: (5.5W) - 1L	Wall Switch	6	2,080	0.0	29	0	\$4	\$17	\$1	3.7
2nd Flr Library	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	5	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.2	260	0	\$40	\$183	\$50	3.3
2nd Flr Office 225	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	2,080	2, 3	Relamp	Yes	6	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.2	576	0	\$89	\$489	\$95	4.4
2nd Flr Office 226	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
2nd Flr Office 217	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	S	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
2nd Flr Office 216	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	S	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
2nd Flr Office 201	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	208	0	\$32	\$146	\$40	3.3
2nd Flr Office 201	1	Compact Fluorescent: Screw-in (18W) - 1L	Wall Switch	s	18	2,080	2	Relamp	No	1	LED Screw-In Lamps: (5.5W) - 1L	Wall Switch	6	2,080	0.0	29	0	\$4	\$17	\$1	3.7
2nd Flr Office 201 Storage	1	Linear Fluorescent - T8: 2' T8 (17W) - 4L	Wall Switch	s	63	2,080	2	Relamp	No	1	LED - Linear Tubes: (4) 2' Lamps	Wall Switch	34	2,080	0.0	66	0	\$10	\$65	\$12	5.2
2nd Flr Office 201 Secretary	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3
2nd Flr Office 203	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.2	313	0	\$48	\$219	\$60	3.3
2nd Flr Office 203	1	Compact Fluorescent: Screw-in (18W) - 1L	Wall Switch	s	18	2,080	2	Relamp	No	1	LED Screw-In Lamps: (5.5W) - 1L	Wall Switch	6	2,080	0.0	29	0	\$4	\$17	\$1	3.7
2nd Flr Office 203 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3
2nd Flr Office 203 Closet	2	Compact Fluorescent: Screw-in (18W) - 1L	Wall Switch	s	18	2,080	2	Relamp	No	2	LED Screw-In Lamps: (5.5W) - 1L	Wall Switch	6	2,080	0.0	57	0	\$9	\$34	\$2	3.7
2nd FIr Mens RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3
2nd FIr Womens RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3
2nd Flr Office 213	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	2,080	2, 3	Relamp	Yes	5	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.2	480	0	\$74	\$453	\$85	5.0





	Existin	g Conditions					Prop	osed Conditio	ns						Energy li	mpact & F	- inancial A	Analysis			
Location	Fixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit Y	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Office 211	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
Office 212	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
Office 220	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
Office 221	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
Office 223	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
2nd Flr Kitchen	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
2nd Flr Center Hall	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2, 4	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	1,435	0.3	769	0	\$118	\$492	\$80	3.5
3rd FIr Womens RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3
3rd FIr Mens RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3
3rd Fir Hallway	3	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	s	33	2,080	2, 4	Relamp	Yes	3	LED - Linear Tubes: (2) 2' Lamps	High/Low Control	17	1,435	0.1	146	0	\$22	\$98	\$18	3.5
3rd Fir Hallway	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	1,435	0.1	192	0	\$30	\$73	\$20	1.8
3rd FIr Grand Jury Rm	11	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	11	LED - Linear Tubes: (2) 4' Lamps	Occupanc v Sensor	29	1,435	0.3	573	0	\$88	\$402	\$110	3.3
3rd FIr Grand Jury Rm	4	Compact Fluorescent: Screw-in (18W) - 1L		s	18	1,435	2	Relamp	No	4	LED Screw-In Lamps: (5.5W) - 1L	Occupanc y Sensor	6	1,435	0.0	79	0	\$12	\$69	\$4	5.3
3rd FIr Grand Jury Rm	4	Incandescent: (12W) - 1L Candelabra	Wall Switch	s	12	2,080	2	Relamp	No	4	LED Screw-In Lamps: (3W) - 1L	Wall Switch	3	2,080	0.0	82	0	\$13	\$69	\$4	5.1
3rd Fir Hallway	7	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2, 4	Relamp	Yes	7	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	1,435	0.3	673	0	\$103	\$456	\$70	3.7
Office 317	7	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2, 3	Relamp	Yes	7	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.3	673	0	\$103	\$526	\$105	4.1
Office 325	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3
Office 324	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
Office 316	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
Office 315	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
Office 307	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
Office 301	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	5	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.2	260	0	\$40	\$183	\$50	3.3
Office 301 Storage	1	Linear Fluorescent - T12: 4' T12 (40W) - 4L	Wall Switch	s	176	2,080	1, 3	Relamp & Reballast	Yes	1	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,435	0.1	311	0	\$48	\$234	\$20	4.5
Office 303	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	5	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.2	260	0	\$40	\$183	\$50	3.3
Office 303 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3





	Existing	g Conditions					Prop	osed Conditio	ns						Energy I	mpact & F	inancial A	Analysis			
Location	Fixture Quantit y	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit Y	Fixture Description	Control System	Watts per Fixture	Operating	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Office 305	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,080	0.1	151	0	\$23	\$73	\$20	2.3
Office 310	5	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2, 3	Relamp	Yes	5	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.2	480	0	\$74	\$453	\$85	5.0
Office 311	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	208	0	\$32	\$146	\$40	3.3
Office 312	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
Office 319	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,080	0.1	151	0	\$23	\$73	\$20	2.3
Office 321	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.1	104	0	\$16	\$73	\$20	3.3
3rd Flr Kitchen	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupanc y Sensor	s	62	1,435	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,435	0.0	52	0	\$8	\$37	\$10	3.3
Stairwell 2	11	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	2,080	2	Relamp	No	11	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,080	0.3	831	0	\$128	\$402	\$110	2.3
Stairwell 2	4	Compact Fluorescent: Screw-in (13W) - 1L	Wall Switch	s	13	2,080	2	Relamp	No	4	LED Screw-In Lamps: (5.5W) - 1L	Wall Switch	6	2,080	0.0	69	0	\$11	\$69	\$4	6.1
Pole Lights (Candelabra)	3	Incandescent: (12W) - 1L Candelabra	Timecloc k	s	12	4,380	2	Relamp	No	3	LED Screw-In Lamps: (3W) - 1L	Timecloc k	3	4,380	0.0	118	0	\$18	\$52	\$3	2.6
Doorway	3	Compact Fluorescent: Screw-in (18W) - 1L	Timecloc k	s	18	4,380	2	Relamp	No	3	LED Screw-In Lamps: (5.5W) - 1L	Timecloc k	6	4,380	0.0	164	0	\$26	\$52	\$3	1.9
Wall	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Timecloc k	S	20	4,380		None	No	3	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Timecloc k	20	4,380	0.0	0	0	\$0	\$0	\$0	0.0





Motor Inventory & Recommendations

	-	Existin	g Conditions						Prop	osed Co	ndition	s		Energy Im	pact & Fir	ancial An	alysis			
Location	Area(s)/System(s) Served	Motor Quantit Y	Motor Application	HP Per Motor	Full Load Efficienc Y	VFD Control?	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficienc Y Motors?	Full Load Efficiency		Numbe r of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Storage	Storage/McQuay AHU	1	Supply Fan	0.5	75.0%	No	В	2,745		No	75.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Mech room	McQuay AHU	1	Supply Fan	0.8	78.0%	No	В	2,745		No	78.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Hallway ceiling	Hallways	1	Supply Fan	0.5	78.2%	No	w	2,745		No	78.2%	No		0.0	0	0	\$0	\$0	\$0	0.0
Boiler rm	HHW boilers	2	Boiler Feed Water Pump	0.2	60.0%	No	w	2,745		No	60.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Boiler rm	HHW loop	2	Heating Hot Water Pump	0.5	62.0%	No	w	2,745		No	62.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	Carrier packaged units	2	Supply Fan	5.0	89.5%	No	w	2,745		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Roof	Packaged unit	1	Supply Fan	3.0	89.5%	No	w	2,745		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Bldg	Split system AC	1	Supply Fan	0.5	75.0%	No	w	2,745		No	75.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Bldg	Split system AC	1	Supply Fan	0.5	75.0%	No	w	2,745		No	75.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Bldg	Split system AC	1	Supply Fan	0.3	69.5%	No	w	2,745		No	69.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Bldg	Split system AC	1	Supply Fan	0.3	73.4%	No	w	2,745		No	73.4%	No		0.0	0	0	\$0	\$0	\$0	0.0
Bldg	Split system AC	1	Supply Fan	0.3	73.4%	No	w	2,745		No	73.4%	No		0.0	0	0	\$0	\$0	\$0	0.0





Electric HVAC Inventory & Recommendations

	-	Existin	g Conditions				Prop	osed Co	ndition	S					Energy Im	pact & Fir	nancial An	alysis			
Location	Area(s)/System(s) Served	System Quantit y	System Type	Cooling Capacit y per Unit (Tons)	Heating Capacity per Unit (MBh)	Remaining Useful Life	ECM #	Install High Efficienc y System?	System Quantit Y	System Type	Cooling Capacit y per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency (COP)	Total Peak kW Savings	Total Annual kWh Savings		Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
grounds/Storage	Storage	1	Split-System AC	4.00		В		No							0.0	0	0	\$0	\$0	\$0	0.0
grounds/mech room	Finance	1	Split-System AC	5.00		В		No							0.0	0	0	\$0	\$0	\$0	0.0
Hallway ceiling	Hallway	1	Split-System AC	4.00		w		No							0.0	0	0	\$0	\$0	\$0	0.0
Breakroom	breakroom	1	Ductless Mini-Split AC	1.50		N		No							0.0	0	0	\$0	\$0	\$0	0.0
Grounds	?	1	Split-System AC	4.00		w		No							0.0	0	0	\$0	\$0	\$0	0.0
Grounds	?	1	Split-System AC	5.00		w		No							0.0	0	0	\$0	\$0	\$0	0.0
kitchen	kitchen	1	Ductless Mini-Split AC	1.50		w		No							0.0	0	0	\$0	\$0	\$0	0.0
Grounds	?	1	Split-System AC	1.50		В		No							0.0	0	0	\$0	\$0	\$0	0.0
Grounds	?	1	Split-System AC	2.00		w		No							0.0	0	0	\$0	\$0	\$0	0.0
Grounds	?	1	Split-System AC	2.00		w		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	?	2	Packaged AC	12.50		w		No							0.0	0	0	\$0	\$0	\$0	0.0
Roof	?	1	Packaged AC	6.00		w		No							0.0	0	0	\$0	\$0	\$0	0.0

Fuel Heating Inventory & Recommendations

-	_	Existin	g Conditions			Prop	osed Co	onditio	ns				Energy Im	pact & Fin	ancial An	alysis			
Location	Area(s)/System(s) Served	System Quantit y			Remaining Useful Life		Install High Efficienc y System?	System Quantit y	System Type	Output Capacit y per Unit (MBh)	Heating Efficienc Y	Heating Efficienc y Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost		Simple Payback w/ Incentives in Years
Boiler room	McQuay AHUs	2	Condensing Hot Water Boiler	289.00	В		No						0.0	0	0	\$0	\$0	\$0	0.0

DHW Inventory & Recommendations

	-	Existin	g Conditions		Prop	osed Co	onditio	ns			Energy Im	npact & Fir	nancial An	alysis			
Location	Area(s)/System(s) Served	System Quantit y		Remaining Useful Life		Replace?	System Quantit Y	System Type	Fuel Type		Total Peak kW Savings	Total Annual kWh Savings		Total Annual Energy Cost Savings		Total Incentives	Simple Payback w/ Incentives in Years
mech room	breakrooms/restro oms	1	Storage Tank Water Heater (> 50 Gal)	В		No					0.0	0	0	\$0	\$0	\$0	0.0





Vending Machine Inventory & Recommendations

-	Existin	g Conditions	Proposed	l Conditions	Energy In	npact & Fir	nancial An	alysis			
Location	Quantit y	Vending Machine Type	ECM #	Install Controls?	Total Peak kW Savings	Total Annual kWh Savings			Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Breakroom	1	Non-Refrigerated	5	Yes	0.0	343	0	\$54	\$230	\$0	4.3
Breakroom	1	Refrigerated	5	Yes	0.2	1,612	0	\$252	\$230	\$0	0.9





APPENDIX B: ENERGY STAR® STATEMENT OF ENERGY PERFORMANCE

EUI is presented in terms of *site energy* and *source energy*. Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.

	-	anulal: Duille			
-		enwick Build	ing		
6		imary Property Ty ross Floor Area (ft uilt: 1891			
a construction of the second sec		or Year Ending: June ate Generated: Febr			
	R soors is a 1-100 asses	sment of a building's ene	ngy efficiency as com	pared with similar buildings natio	nwide, adjue
Property & Co	ntact Information	- Carriero		10.0000	
Property Addres		Property Owner		Primary Contact	
Fenwick Building 85 Market Street		County of Salem 110 Fifth Street, Si	uite 400	Debby Turner 110 Fifth Street, Suite 40	00
Salem, New Jers		Salem, NJ 08079		Salem, NJ 08079	
	Area and	856-935-7510		856-935-7510 Ext. 8601	
				Debby.Tumer-Fox@sale	emcountynj
Property ID: 666	All a second	Charles and the second	_		
-nerov Consu	mption and Energy	Use Intensity (EUI)		and and a far	
and the second sec	Annual Francisco		National Medi	ian Comparison	53.5
Site EUI	Annual Energy by I			an Site EUL (kBhs/ff ²)	
Site EUI	Annual Energy by I Natural Gas (kBtu) Electric - Grid (kBtu		National Medi National Medi	an Site EUI (kBtu/ft*) an Source EUI (kBtu/ft*)	109.1
Site EUI 46.8 kBtu/ft²			National Medi National Medi % Diff from Na	an Source EUI (kBtu/ft²) ational Median Source EUI	
Site EUI 16.8 kBtu/ft² Source EUI			National Medi National Medi % Diff from Na Annual Emiss	an Source EUI (kBtu/ft²) ational Median Source EUI sions	109.1 -13%
Site EUI 46.8 kBtu/ft² Source EUI			National Medi National Medi % Diff from Na Annual Emiss	an Source EUI (kBtu/ft²) ational Median Source EUI	109.1
Site EUI 46.8 kBtu/ft² Source EUI 95.4 kBtu/ft²	Natural Gas (kBtu) Electric - Grid (kBtu		National Medi National Medi % Diff from Na Annual Emiss Greenhouse (CO2e/year)	an Source EUI (kBtu/ft²) ational Median Source EUI sions	109.1 -13%
Site EUI 46.8 kBtu/ft² Source EUI 95.4 kBtu/ft² Signature &	Natural Gas (kBtu) Electric - Grid (kBtu Stamp of Verify	500,258 (44%)) 850,400 (56%) ing Professiona	National Medi National Medi % Diff from Na Annual Emiss Greenhouse CO2e/year)	an Source EUI (kBtu/ft²) ational Median Source EUI sions	109.1 -13% 92
Site EUI 46.8 kBtu/ft² Source EUI 95.4 kBtu/ft² Signature &	Natural Gas (kBtu) Electric - Grid (kBtu Stamp of Verify	500,258 (44%)) 850,400 (56%) ing Professiona	National Medi National Medi % Diff from Na Annual Emiss Greenhouse CO2e/year)	an Source EUI (kBtu/ft [*]) ational Median Source EUI sions 3as Emissions (Metric Tons	109.1 -13% 92
Site EUI 46.8 kBtu/ft ² Source EUI 95.4 kBtu/ft ² Signature &	Natural Gas (kBtu) Electric - Grid (kBtu Stamp of Verify (Name) verify	500,258 (44%) 650,400 (56%) ing Professiona that the above informal	National Medi National Medi % Diff from Na Annual Emiss Greenhouse CO2e/year)	an Source EUI (kBtu/ft [*]) ational Median Source EUI sions 3as Emissions (Metric Tons	109.1 -13% 92
Site EUI 46.8 kBtu/ft ² Source EUI 95.4 kBtu/ft ² signature &	Natural Gas (kBtu) Electric - Grid (kBtu Stamp of Verify (Name) verify	500,258 (44%) 650,400 (56%) ing Professiona that the above informal	National Medi National Medi % Diff from Na Annual Emiss Greenhouse CO2e/year)	an Source EUI (kBtu/ft [*]) ational Median Source EUI sions 3as Emissions (Metric Tons	109.1 -13% 92
Site EUI 46.8 kBtu/ft ² Source EUI 95.4 kBtu/ft ² Signature &	Natural Gas (kBtu) Electric - Grid (kBtu Stamp of Verify (Name) verify	500,258 (44%) 650,400 (56%) ing Professiona that the above informal	National Medi National Medi % Diff from Na Annual Emiss Greenhouse CO2e/year)	an Source EUI (kBtu/ft [*]) ational Median Source EUI sions 3as Emissions (Metric Tons	109.1 -13% 92
Site EUI 46.8 kBtu/ft ² Source EUI 95.4 kBtu/ft ² ignature & ignature: icensed Profe	Natural Gas (kBtu) Electric - Grid (kBtu Stamp of Verify (Name) verify	500,258 (44%) 650,400 (56%) ing Professiona that the above informal	National Medi National Medi % Diff from Na Annual Emiss Greenhouse CO2e/year)	an Source EUI (kBtu/ft [*]) ational Median Source EUI sions 3as Emissions (Metric Tons	109.1 -13% 92
Site EUI 46.8 kBtu/ft ² Source EUI 95.4 kBtu/ft ² Signature &	Natural Gas (kBtu) Electric - Grid (kBtu Stamp of Verify (Name) verify	500,258 (44%) 650,400 (56%) ing Professiona that the above informal	National Medi National Medi % Diff from Na Annual Emiss Greenhouse CO2e/year)	an Source EUI (kBtu/ft [*]) ational Median Source EUI sions 3as Emissions (Metric Tons	109.1 -13% 92
Site EUI 46.8 kBtu/ft ² Source EUI 95.4 kBtu/ft ² Signature &	Natural Gas (kBtu) Electric - Grid (kBtu Stamp of Verify (Name) verify	500,258 (44%) 650,400 (56%) ing Professiona that the above informal	National Medi National Medi % Diff from Na Annual Emiss Greenhouse CO2e/year)	an Source EUI (kBtu/ft [*]) ational Median Source EUI sions 3as Emissions (Metric Tons	109.1 -13% 92
Site EUI 46.8 kBtu/ft ² Source EUI 95.4 kBtu/ft ² Signature &	Natural Gas (kBtu) Electric - Grid (kBtu Stamp of Verify (Name) verify	500,258 (44%) 650,400 (56%) ing Professiona that the above informal	National Medi National Medi % Diff from Na Annual Emiss Greenhouse CO2e/year)	an Source EUI (kBtu/ft [*]) ational Median Source EUI sions 3as Emissions (Metric Tons	109.1 -13% 92
Site EUI 46.8 kBtu/ft ² Source EUI 95.4 kBtu/ft ² Signature &	Natural Gas (kBtu) Electric - Grid (kBtu Stamp of Verify (Name) verify	500,258 (44%) 650,400 (56%) ing Professiona that the above informal	National Medi National Medi % Diff from Na Annual Emiss Greenhouse (CO2e/year)	an Source EUI (kBtuift [*]) ational Median Source EUI sions Bas Emissions (Metric Tons rect to the best of my knowledg	109.1 -13% 92
Site EUI 46.8 kBtu/ft ² Source EUI 95.4 kBtu/ft ² Signature &	Natural Gas (kBtu) Electric - Grid (kBtu Stamp of Verify (Name) verify	500,258 (44%) 650,400 (56%) ing Professiona that the above informal	National Medi National Medi % Diff from Na Annual Emiss Greenhouse (CO2e/year) I tion is true and con	an Source EUI (kBtu/ft [*]) ational Median Source EUI sions 3as Emissions (Metric Tons	109.1 -13% 92





APPENDIX C: GLOSSARY

TERM	DEFINITION
Blended Rate	Used to calculate fiscal savings associated with measures. The blended rate is calculated by dividing the amount of your bill by the total energy use. For example, if your bill is \$22,217.22, and you used 266,400 kilowatt-hours, your blended rate is 8.3 cents per kilowatt-hour.
Btu	<i>British thermal unit</i> : a unit of energy equal to the amount of heat required to increase the temperature of one pound of water by one-degree Fahrenheit.
СНР	Combined heat and power. Also referred to as cogeneration.
СОР	<i>Coefficient of performance</i> : a measure of efficiency in terms of useful energy delivered divided by total energy input.
Demand Response	Demand response reduces or shifts electricity usage at or among participating buildings/sites during peak energy use periods in response to time-based rates or other forms of financial incentives.
DCV	Demand control ventilation: a control strategy to limit the amount of outside air introduced to the conditioned space based on actual occupancy need.
US DOE	United States Department of Energy
EC Motor	Electronically commutated motor
ECM	Energy conservation measure
EER	<i>Energy efficiency ratio</i> : a measure of efficiency in terms of cooling energy provided divided by electric input.
EUI	<i>Energy Use Intensity:</i> measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance.
Energy Efficiency	Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service.
ENERGY STAR®	ENERGY STAR [®] is the government-backed symbol for energy efficiency. The ENERGY STAR [®] program is managed by the EPA.
EPA	United States Environmental Protection Agency





Generation	The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil).
GHG	<i>Greenhouse gases:</i> gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.
gpf	Gallons per flush
gpm	Gallon per minute
HID	High intensity discharge: high-output lighting lamps such as high-pressure sodium, metal halide, and mercury vapor.
hp	Horsepower
HPS	High-pressure sodium: a type of HID lamp
HSPF	<i>Heating seasonal performance factor:</i> a measure of efficiency typically applied to heat pumps. Heating energy provided divided by seasonal energy input.
HVAC	Heating, ventilating, and air conditioning
IHP 2014	US DOE Integral Horsepower rule. The current ruling regarding required electric motor efficiency.
IPLV	<i>Integrated part load value:</i> a measure of the part load efficiency usually applied to chillers.
kBtu	One thousand British thermal units
kW	Kilowatt: equal to 1,000 Watts.
kWh	Kilowatt-hour: 1,000 Watts of power expended over one hour.
LED	Light emitting diode: a high-efficiency source of light with a long lamp life.
LGEA	Local Government Energy Audit
Load	The total power a building or system is using at any given time.
Measure	A single activity, or installation of a single type of equipment, that is implemented in a building system to reduce total energy consumption.
МН	Metal halide: a type of HID lamp
MBh	Thousand Btu per hour
MBtu	One thousand British thermal units
MMBtu	One million British thermal units
MV	Mercury Vapor: a type of HID lamp





NJBPU	New Jersey Board of Public Utilities
NJCEP	<i>New Jersey's Clean Energy Program:</i> NJCEP is a statewide program that offers financial incentives, programs and services for New Jersey residents, business owners and local governments to help them save energy, money and the environment.
psig	Pounds per square inch gauge
Plug Load	Refers to the amount of power used in a space by products that are powered by means of an ordinary AC plug.
PV	<i>Photovoltaic:</i> refers to an electronic device capable of converting incident light directly into electricity (direct current).
SEER	Seasonal energy efficiency ratio: a measure of efficiency in terms of annual cooling energy provided divided by total electric input.
SEP	Statement of energy performance: a summary document from the ENERGY STAR Portfolio Manager [®] .
Simple Payback	The amount of time needed to recoup the funds expended in an investment or to reach the break-even point between investment and savings.
SREC	<i>Solar renewable energy credit</i> : a credit you can earn from the state for energy produced from a photovoltaic array.
T5, T8, T12	A reference to a linear lamp diameter. The number represents increments of $1/8^{th}$ of an inch.
Temperature Setpoint	The temperature at which a temperature regulating device (thermostat, for example) has been set.
therm	100,000 Btu. Typically used as a measure of natural gas consumption.
tons	A unit of cooling capacity equal to 12,000 Btu/hr.
Turnkey	Provision of a complete product or service that is ready for immediate use
VAV	Variable air volume
VFD	Variable frequency drive: a controller used to vary the speed of an electric motor.
WaterSense™	The symbol for water efficiency. The WaterSense™ program is managed by the EPA.