





Local Government Energy Audit Report

Borough Hall & Police Station

July 9, 2019

Prepared for: Borough of Berlin 59 South White Horse Pike Berlin, NJ 08009 Prepared by: TRC Energy Services 900 Route 9 North Woodbridge, NJ 07095

Disclaimer

The goal of this audit report is to identify potential energy efficiency opportunities, help prioritize specific measures for implementation, and provide information about financial incentives that may be available. Most energy conservation measures have received preliminary analysis of feasibility that identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to establish a basis for further discussion and to help prioritize energy measures.

TRC Energy Services (TRC) reviewed the energy conservation measures and estimates of energy savings were reviewed for technical accuracy. Actual, achieved energy savings depend on behavioral factors and other uncontrollable variables and, therefore, estimates of final energy savings are not guaranteed. TRC and the New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

TRC bases estimated installation costs on our experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from RS Means. We encourage the owner of the facility is encouraged to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Actual installation costs can vary widely based on individual measures and conditions. TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. Please review all available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

The customer and their respective contractor(s) are responsible to implement energy conservation measures in complete conformance with all applicable local, state and federal requirements.

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Table of Contents

1	Execut	tive Summary	1
	1.1	Planning Your Project	4
		Your Installation Approach e Options from Around the State	
2	Existin	g Conditions	7
	2.1 2.2 2.3 2.4 2.5 2.6 2.7 2.8 2.9	Site Overview Building Occupancy Building Envelope Lighting Systems Heating, DX and Air Handling Systems Chilled Water Systems Domestic Hot Water Plug Load & Vending Machines Water-Using Systems	7 8 9 10 10 11 11
3		y Use and Costs	
	3.1 3.2 3.3	Electricity Natural Gas Benchmarking	14 15
_		king Your Energy Performance	
4		y Conservation Measures	
	4.1	Lighting	
	ECM	 1 1: Install LED Fixtures 2: Retrofit Fixtures with LED Lamps 3: Install LED Exit Signs 	20
	4.2	Lighting Controls	21
		 4: Install Occupancy Sensor Lighting Controls 5: Install High/Low Lighting Controls 	
	4.3	Motors	22
	ECM	6: Premium Efficiency Motors	22
	4.4	Variable Frequency Drives (VFD)	23
	ECM	7: Install VFDs on Heating Water Pumps	23
	4.5	Gas-Fired Heating	24
	ECM	8: Install High Efficiency Hot Water Boilers	24
5	Energy	y Efficient Best Practices	25
	Econ Boile	gy Tracking with ENERGY STAR [®] Portfolio Manager [®] nomizer Maintenance er Maintenance er Heater Maintenance	25 25





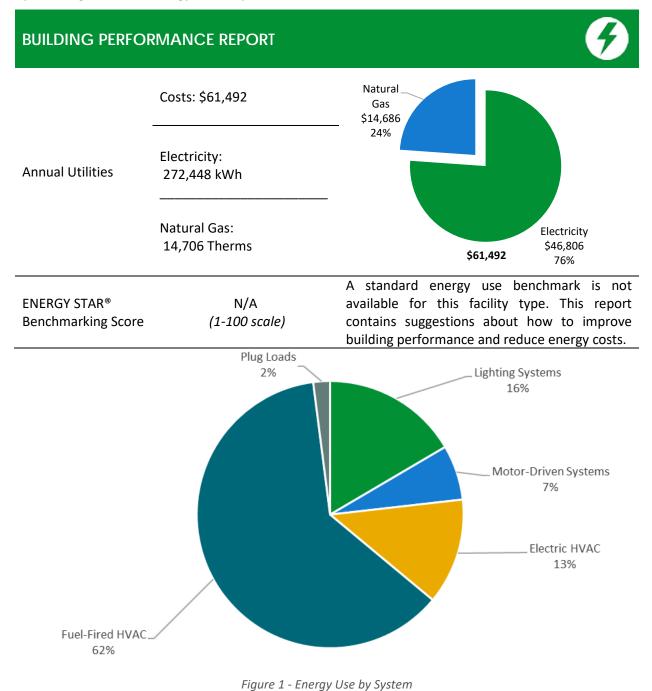
	Wate	r Conservation	26
	Procu	Irement Strategies	26
6	On-site	Generation	.27
	6.1	Solar Photovoltaic	. 27
	6.2	Combined Heat and Power	. 29
7	Project	Funding and Incentives	.30
	7.1	SmartStart	. 31
	7.2	Direct Install	. 32
	7.3	Energy Savings Improvement Program	. 33
	7.4	SREC Registration Program	. 34
8	Energy	Purchasing and Procurement Strategies	.35
	8.1	Retail Electric Supply Options	. 35
	8.2	Retail Natural Gas Supply Options	. 35
-	-	A: Equipment Inventory & Recommendations	
		B: ENERGY STAR [®] Statement of Energy Performance	
Ap	pendix (C: Glossary	C-1





1 EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) report for Borough Hall and Police Station (Borough Hall). This report provides you with information about your facility's energy use, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help make changes in your facility. TRC Energy Services (TRC) conducted this study as part of a comprehensive effort to assist New Jersey school districts and local governments in controlling their energy costs and help protect our environment by reducing statewide energy consumption.



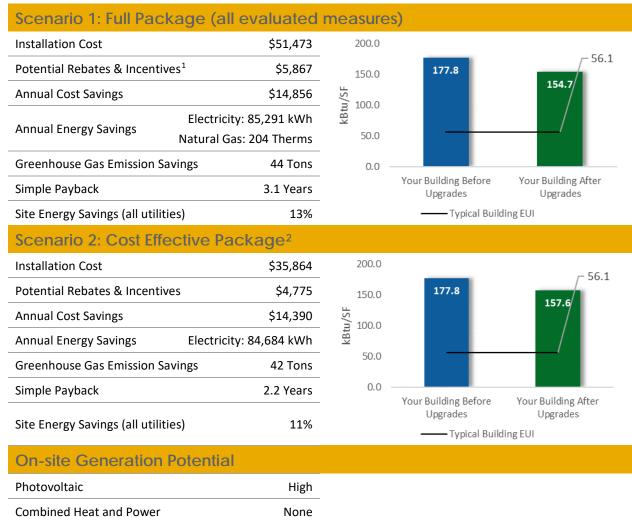




POTENTIAL IMPROVEMENTS



This energy audit considered a range of potential energy improvements in your building. Costs and savings will vary between improvements. Presented below are two potential scopes of work for your consideration.



¹ Incentives are based on current SmartStart Prescriptive incentives. Other program incentives may apply.

² A cost-effective measure is defined as one where the simple payback does not exceed two-thirds of the expected proposed equipment useful life. Simple payback is based on the net measure cost after potential incentives.





#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Lifetime Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)		CO ₂ e Emissions Reduction (Ibs)
Lightin	g Upgrades	63,510	10.3	-13	\$10,786	\$161,787	\$21,525	\$3,935	\$17,590	1.6	62,487
ECM 1	Install LED Fixtures	3,672	0.6	0	\$631	\$9,463	\$3,864	\$400	\$3,464	5.5	3,698
ECM 2	Retrofit Fixtures with LED Lamps	59,561	9.7	-12	\$10,108	\$151,619	\$17,516	\$3,535	\$13,981	1.4	58,517
ECM 3	Install LED Exit Signs	277	0.0	0	\$47	\$705	\$145	\$0	\$145	3.1	272
Lightin	Lighting Control Measures		2.5	-3	\$2,662	\$21,295	\$8,324	\$840	\$7,484	2.8	15,407
ECM 4	Install Occupancy Sensor Lighting Controls	10,086	2.0	-2	\$1,711	\$13,690	\$6,524	\$840	\$5,684	3.3	9,905
ECM 5	Install High/Low Lighting Controls	5,602	0.5	-1	\$951	\$7,605	\$1,800	\$0	\$1,800	1.9	5,502
Motor	Upgrades	607	0.2	0	\$104	\$1,564	\$1,610	\$0	\$1,610	15.4	611
	Premium Efficiency Motors	607	0.2	0	\$104	\$1,564	\$1,610	\$0	\$1,610	15.4	611
Variab	e Frequency Drive (VFD) Measures	5,485	0.6	0	\$942	\$14,135	\$6,015	\$0	\$6,015	6.4	5,523
ECM 6	Install VFDs on Heating Water Pumps	5,485	0.6	0	\$942	\$14,135	\$6,015	\$0	\$6,015	6.4	5,523
Gas He	ating (HVAC/Process) Replacement	0	0.0	36	\$362	\$7,241	\$14,000	\$1,092	\$12,908	35.7	4,245
	Install High Efficiency Hot Water Boilers	0	0.0	36	\$362	\$7,241	\$14,000	\$1,092	\$12,908	35.7	4,245
	TOTALS	85,291	13.6	20	\$14,856	\$206,021	\$51,473	\$5,867	\$45,606	3.1	88,273

* - All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 2 – Evaluated Energy Improvements

For more detail on each evaluated energy improvement and a break out of cost-effective improvements, see Section 4: Energy Conservation Measures





1.1 Planning Your Project

Careful planning makes for a successful energy project. When considering this scope of work, you will have some decisions to make, such as:

- How will the project be funded and/or financed?
- Is it best to pursue individual ECMs, groups of ECMs, or use a comprehensive approach where all ECMs are installed together?
- Are there other facility improvements that should happen at the same time?

Pick Your Installation Approach

New Jersey's Clean Energy Programs give you the flexibility to do a little or a lot. Rebates, incentives, and financing are available to help reduce both your installation costs and your energy bills. If you are planning to take advantage of these programs, make sure to review incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives <u>before</u> purchasing materials or starting installation.

The potential ECMs identified for this building likely qualify for multiple incentive and funding programs. Based on current program rules and requirements, your measures are likely to qualify for the following programs:

	Energy Conservation Measure	SmartStart	Direct Install	Pay For Performance
ECM 1	Install LED Fixtures	Х	Х	
ECM 2	Retrofit Fixtures with LED Lamps	Х	Х	
ECM 3	Install LED Exit Signs	Х	Х	
ECM 4	Install Occupancy Sensor Lighting Controls	Х	Х	
ECM 5	Install High/Low Lighting Controls		Х	
ECM 6	Install VFDs on Hot Water Pumps		Х	

Figure 3 – Funding Options







	SmartStart Flexibility to install at your own pace	Direct Install Turnkey installation	Pay for Performance Whole building upgrades
Who should use it?	Buildings installing individual measures or small group of measures.	Small to mid-size facilities that can bundle multiple measures together. Average peak demand should be below 200 kW. Not suitable for significant building shell issues.	Mid to large size facilities looking to implement as many measures as possible at one time. Peak demand should be over 200 kW.
How does it work?	Use in-house staff or your preferred contractor.	Pre-approved contractors pass savings along to you via reduced material and labor costs.	Whole-building approach to energy upgrades designed to reduce energy use by at least 15%. The more you save, the higher the incentives.
What are the Incentives?	Fixed incentives for specific energy efficiency measures.	Incentives pay up to 70% of eligible costs, up to \$125,000 per project. You pay the remaining 30% directly to the contractor.	Up to 25% of installation cost, calculated based on level of energy savings per square foot.
How do I participate?	Submit an application for the specific equipment to be installed.	Contact a participating contractor in your region.	Contact a pre-qualified Partner to develop your Energy Reduction Plan and set your energy savings targets.





Individual Measures with SmartStart

For facilities wishing to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the SmartStart program. To participate, you can use internal resources or an outside firm or contractor to perform the final design of the ECM(s) and install the equipment. Program pre-approval is required for some SmartStart incentives, so only after receiving pre-approval should you proceed with ECM installation.

Turnkey Installation with Direct Install

The Direct Install program provides turnkey installation of multiple measures through an authorized network of participating contractors. This program can provide substantially higher incentives than SmartStart, up to 70% of the cost of selected measures. Direct Install contractors will assess and verify individual measure eligibility and, in most cases, they perform the installation work. The Direct Install program is available to sites with an average peak demand of less than 200 kW.

Whole Building Approach with Pay for Performance

Pay for Performance can be a good option for medium to large sized facilities to achieve deep energy savings. Pay for Performance allows you to install as many measures as possible under a single project as well as address measures that may not qualify for other programs. Many facilities pursuing an Energy Savings Improvement Program (ESIP) loan also use this program. Pay for Performance works for larger customers with a peak demand over 200 kW. The minimum installed scope of work must include at least two unique measures resulting in at least 15% energy savings, where lighting cannot make up the majority of the savings.

More Options from Around the State

Financing and Planning Support with the Energy Savings Improvement Program (ESIP)

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the ESIP. Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as, attractive financing for implementing ECMs. You have already taken the first step as an LGEA customer, because this report is required to participate in ESIP.

Resiliency with Return on Investment through Combined Heat & Power (CHP)

The CHP program provides incentives for combined heat and power (aka cogeneration) and waste heat to power projects. Combined heat and power systems generate power on-site and recover heat from the generation system to meet on-site thermal loads. Waste heat to power systems use waste heat to generate power. You will work with a qualified developer who will design a system that meets your building's heating and cooling needs.

Ongoing Electric Savings with Demand Response

The Demand Response Energy Aggregator program reduces electric loads at commercial facilities when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. By enabling commercial facilities to reduce their electric demand during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment service providers provide regular payments to medium and large consumers of electric power for their participation in demand response (DR) programs. Program participation is voluntary, and facilities receive payments regardless of whether they are called upon to curtail their load during times of peak demand.





2 EXISTING CONDITIONS

The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) Report for Borough Hall. This report provides information on how your facility uses energy, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help you implement the ECMs. This report also contains valuable information on financial incentives from New Jersey's Clean Energy Program (NJCEP) for implementing ECMs.

TRC conducted this study as part of a comprehensive effort to assist New Jersey educational and local government facilities in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

2.1 Site Overview

On September 11, 2018, TRC performed an energy audit at Borough Hall located in Berlin, New Jersey. TRC met with Michael Kwasizur, Business Administrator to review the facility operations and help focus our investigation on specific energy-using systems.

Borough Hall is a three-story, 13,500 square foot building built in 1858. The space includes administrative offices and a police station. The building is occupied all year and 24 hours a day.

2.2 Building Occupancy

The Borough Hall part of the building is open from 8:00 AM – 6:00 PM, and the police station is occupied 24 hours a day, seven days a week. The facility is typically occupied by 30 staff members.

Building Name	Weekday/Weekend	Operating Schedule
Police Station	Weekday	12:00 AM - 12:00 AM
	Weekend	12:00 AM - 12:00 AM
Borough Hall	Weekday	8:00 AM - 6:00 PM
Borough Hall	Weekend	8:00 AM - 6:00 PM

Figure 4 - Building Occupancy Schedule

2.3 Building Envelope

Building walls are concrete block structure with a brick facade. The roof is pitched and covered with asphalt shingles. The windows are both single and double pane. Exterior doors are aluminum and glass.



Windows



Façade and pitched roof





The primary interior lighting system uses 32-Watt linear fluorescent T8 lamps. Additionally, there are some compact fluorescent lamps (CFL) and LED screw-in lamps. Typically, T8 fluorescent lamps use electronic ballasts. Fixture types include 2-lamp or 4-lamp, 4-foot long troffers or surface-mounted fixtures and 2-foot fixtures with U-bend tube lamps. Most fixtures are in good condition. All exit signs are LED units.

Interior lighting levels were generally sufficient.

Exterior fixtures consist of 13-Watt CFLs, 70-Watt high-pressure sodium fixtures, 150-Watt and 400-Watt metal halide fixtures, 10-Watt LED screw-in lamps, and 60-Watt incandescent lamps. The exterior lights are controlled using a time clock.



4-foot T8 linear fixtures



High pressure sodium fixtures



4-foot T8 linear fixtures



Compact fluorescent lamp fixtures





2.5 Heating, DX and Air Handling Systems

The administration offices are heated using one non-condensing hot water boiler (Weil McLain) with an output capacity of 624 MBh and an efficiency of 81%. Heating at the police station is provided by a Trane air handling unit with a 7.5 hp supply fan, output capacity 280 MBh, and an efficiency of 80%. There are fan coil units distributing heat from the furnace and conditioned air from the chiller throughout the building. The boiler is old and has been evaluated for replacement. The furnace was installed in 2014 and is within the useful life of the equipment.

The admin offices are cooled using a 3-ton split AC unit (York). This unit was installed in 2012 and is within the useful life. The temperature in the space is controlled using programmable thermostats.



Boiler



Fan coil unit



Furnace



Split AC unit





2.6 Chilled Water Systems

The police station is cooled using a chiller (Trane) of 52-ton capacity. The air is distributed using an air handler in the attic with a 7.5 hp supply fan capacity and chilled water coils. The temperature in the spaces are controlled using programmable thermostats. The chiller was installed in the year 2014, in good condition and well maintained.



Chiller



Programmable thermostat

2.7 Domestic Hot Water

Hot water is produced with a 75 gallon, 70 MBh gas-fired storage water heater (Bradford White) with 85% efficiency serving the restrooms and the kitchenette in the facility. The DHW was installed in the year 2014. It is in good condition and well maintained.







2.8 Plug Load & Vending Machines

The utility bill analysis indicates that plug loads consume approximately 2.03% of total building energy use. This is lower than a typical building.

The staff seems to already be doing a great job managing your electrical plug loads. This report makes additional suggestions for ECMs in this area as well as Energy Efficient Best Practices.

There are 26 computer work stations throughout the facility. Plug loads throughout the building include general café and office equipment such as refrigerators, microwave oven, coffee machine, overhead projector, mini fridge, printers and 30-inch TV.

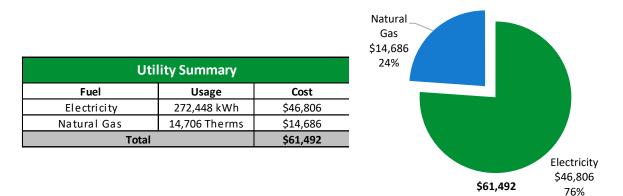
2.9 Water-Using Systems

The faucet flow rates are at 2.2 gallons per minute (gpm) or higher. Toilets are rated at 1.6 gallons per flush (gpf) and urinals are rated at 1.0 gpf.



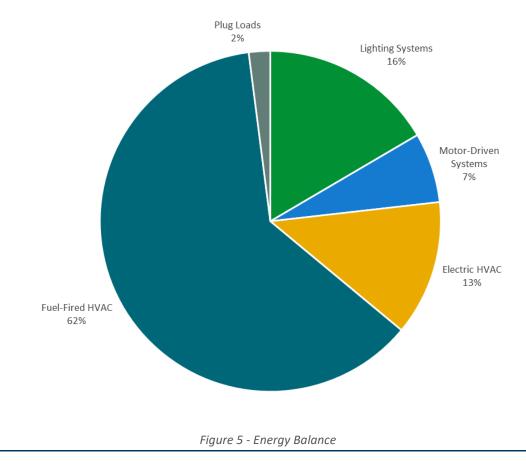


Twelve months of utility billing data are used to develop annual energy consumption and cost data. This information creates a profile of the annual energy consumption and energy costs.



An energy balance identifies and quantifies energy use in your various building systems. This can highlight areas with the most potential for improvement. This energy balance was developed using calculated energy use for each of the end uses noted in the figure.

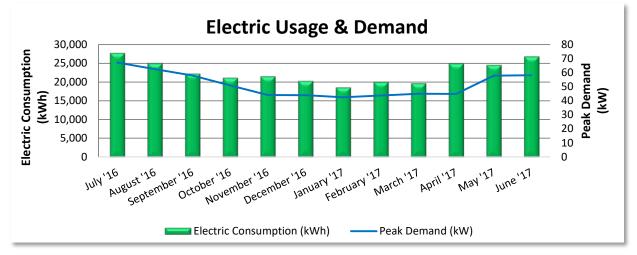
The energy auditor collects information regarding equipment operating hours, capacity, efficiency, and other operational parameters from facility staff, drawings, and on-site observations. This information is used as the inputs to calculate the existing conditions energy use for the site. The calculated energy use is then compared to the historical energy use and the initial inputs are revised, as necessary, to balance the calculated energy use to the historical energy use.







Atlantic City Electric delivers electricity under rate class Monthly General Service Secondary, with electric production provided by Constellation Energy Services, a third-party supplier.



	Electric Billing Data											
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost							
8/12/16	30	27,801	67		\$4,816							
9/14/16	33	25,050	63		\$4,348							
10/14/16	30	22,298	58		\$3,880							
11/11/16	28	21,171	51		\$3,575							
12/13/16	32	21,585	44		\$3,643							
1/13/17	31	20,353	44		\$4,276							
2/11/17	29	18,630	43		\$3,086							
3/13/17	30	20,092	44		\$3,327							
4/12/17	30	19,736	45		\$3,270							
5/15/17	33	25,012	45		\$4,132							
6/14/17	30	24,615	58		\$4,096							
7/14/17	30	26,852	58		\$4,485							
Totals	366	273,195	67	\$0	\$46,934							
Annual	365	272,448	67	\$0	\$46,806							

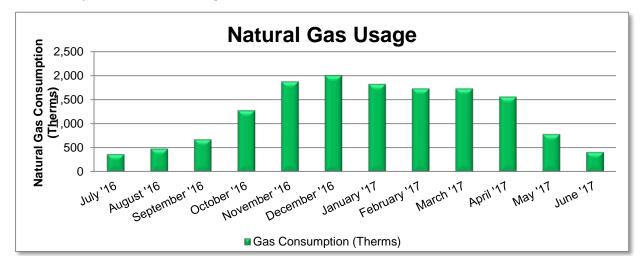
Notes:

- Peak demand of 67 kW occurred in July 2016.
- The average electric cost over the past 12 months was \$0.172/kWh, which is the blended rate that includes energy supply, distribution, demand, and other charges. This report uses this blended rate to estimate energy cost savings.





South Jersey Gas delivers natural gas under rate class General Service.



	Ga	s Billing Data	
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost
8/12/16	30	367	\$404
9/14/16	33	481	\$525
10/14/16	30	675	\$696
11/11/16	28	1,280	\$1,320
12/13/16	32	1,881	\$1,828
1/13/17	31	2,010	\$1,977
2/11/17	29	1,825	\$1,795
3/13/17	30	1,735	\$1,708
4/12/17	30	1,735	\$1,709
5/15/17	33	1,562	\$1,543
6/14/17	30	785	\$789
7/14/17	30	411	\$433
Totals	366	14,746	\$14,727
Annual	365	14,706	\$14,686

Notes:

• The average gas cost for the past 12 months is \$0.999/therm, which is the blended rate used throughout the analysis.





Your building was benchmarked using the United States Environmental Protection Agency's (EPA) *Portfolio Manager®* software. Benchmarking compares your building's energy use to that of similar buildings across the county, while neutralizing variations due to location, occupancy and operating hours. Some building types can be scored with a 1-100 ranking of a building's energy performance relative to the national building market. A score of 50 represents the national average and a score of 100 is best.

This ENERGY STAR[®] benchmarking score provides a comprehensive snapshot of your building's energy performance. It assesses the building's physical assets, operations, and occupant behavior, which is compiled into a quick and easy-to-understand score.

Benchmarking Score

80.0

60.0 40.0 20.0 0.0 N/A

56.1

Your Building After Upgrades

200.0 180.0 160.0 177.8 140.0 120.0 100.0

Due to its unique characteristics, this building type is not able to receive a benchmarking score. This report contains suggestions about how to improve building performance and reduce energy costs.

Figure 6 - Energy Use Intensity Comparison

Typical Building EUI

Your Building Before Upgrades

Energy use intensity (EUI) measures energy consumption per square foot and is the standard metric for comparing buildings' energy performance. A lower EUI means better performance and less energy consumed. A number of factors can cause a building to vary from the "typical" energy usage. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and occupant behavior all contribute to a building's energy use and the benchmarking score.





Tracking Your Energy Performance

Keeping track of your energy use on a monthly basis is one of the best ways to keep energy costs in check. Update your utility information in Portfolio Manager[®] regularly, so that you can keep track of your building's performance.

We have created a Portfolio Manager[®] account for your facility and we have already entered the monthly utility data shown above for you. Account login information for your account will be sent via email.

Free online training is available to help you use ENERGY STAR[®] Portfolio Manager[®] to track your building's performance at: <u>https://www.energystar.gov/buildings/training.</u>

For more information on ENERGY STAR[®] and Portfolio Manager[®], visit their website³.

³ <u>https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/earn-recognition/energy-star-certification/how-app-1</u>





4 ENERGY CONSERVATION MEASURES

The goal of this audit report is to identify and evaluate potential energy efficiency improvements, provide information about the cost effectiveness of those improvements, and recognize potential financial incentives from NJBPU. Most energy conservation measures have received preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is typically sufficient to demonstrate project cost-effectiveness and help prioritize energy measures.

Calculations of energy use and savings are based on the current version of the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings,* which is approved by the NJBPU. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances.

Operation and maintenance costs for the proposed new equipment will generally be lower than the current costs for the existing equipment—especially if the existing equipment is at or past its normal useful life. We have conservatively assumed there to be no impact on overall maintenance costs over the life of the equipment.

Financial incentives are based on the current NJCEP prescriptive SmartStart program. A higher level of investigation may be necessary to support any SmartStart Custom, Pay for Performance, or Direct Install incentive applications. Some measures and proposed upgrades may be eligible for higher incentives than those shown below through other NJCEP programs described in a following section of this report.

For a detailed list of the locations and recommended energy conservation measures for all inventoried equipment, see **Appendix A: Equipment Inventory & Recommendations.**





#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Lifetime Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO2e Emissions Reduction (Ibs)
Lighting	g Upgrades	63,510	10.3	-13	\$10,786	\$161,787	\$21,525	\$3,935	\$17,590	1.6	62,487
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Motor	Upgrades	607	0.2	0	\$104	\$1,564	\$1,610	\$0	\$1,610	15.4	611
	Premium Efficiency Motors	607	0.2	0	\$104	\$1,564	\$1,610	\$0	\$1,610	15.4	611
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ECM 6	Install VFDs on Heating Water Pumps	5,485	0.6	0	\$942	\$14,135	\$6,015	\$0	\$6,015	6.4	5,523
Gas Hea	Gas Heating (HVAC/Process) Replacement		0.0	36	\$362	\$7,241	\$14,000	\$1,092	\$12,908	35.7	4,245
	Install High Efficiency Hot Water Boilers	0	0.0	36	\$362	\$7,241	\$14,000	\$1,092	\$12,908	35.7	4,245
	TOTALS	85,291	13.6	20	\$14,856	\$206,021	\$51,473	\$5,867	\$45,606	3.1	88,273

* - All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 7 – All Evaluated ECMs





#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO2e Emissions Reduction (lbs)
Lighting Upgrades		63,510	10.3	-13	\$10,786	\$21,525	\$3,935	\$17,590	1.6	62,487
ECM 1	Install LED Fixtures	3,672	0.6	0	\$631	\$3,864	\$400	\$3,464	5.5	3,698
ECM 2	Retrofit Fixtures with LED Lamps	59,561	9.7	-12	\$10,108	\$17,516	\$3,535	\$13,981	1.4	58,517
ECM 3	Install LED Exit Signs	277	0.0	0	\$47	\$145	\$0	\$145	3.1	272
Lightin	g Control Measures	15,688	2.5	-3	\$2,662	\$8,324	\$840	\$7,484	2.8	15,407
ECM 4	Install Occupancy Sensor Lighting Controls	10,086	2.0	-2	\$1,711	\$6,524	\$840	\$5,684	3.3	9,905
ECM 5	Install High/Low Lighting Controls	5,602	0.5	-1	\$951	\$1,800	\$0	\$1,800	1.9	5,502
Variab	Variable Frequency Drive (VFD) Measures		0.6	0	\$942	\$6,015	\$0	\$6,015	6.4	5,523
ECM 6	Install VFDs on Heating Water Pumps	5,485	0.6	0	\$942	\$6,015	\$0	\$6,015	6.4	5,523
	TOTALS	84,684	13.4	-16	\$14,390	\$35,864	\$4,775	\$31,089	2.2	83,417

*- All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 8 – Cost Effective ECMs





4.1 Lighting

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)		Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lightin	g Upgrades	63,510	10.3	-13	\$10,786	\$21,525	\$3,935	\$17,590	1.6	62,487
ECM 1	Install LED Fixtures	3,672	0.6	0	\$631	\$3,864	\$400	\$3,464	5.5	3,698
ECM 2	Retrofit Fixtures with LED Lamps	59,561	9.7	-12	\$10,108	\$17,516	\$3,535	\$13,981	1.4	58,517
ECM 3	Install LED Exit Signs	277	0.0	0	\$47	\$145	\$0	\$145	3.1	272

When considering lighting upgrades, we suggest using a comprehensive design approach that simultaneously upgrades lighting fixtures and controls to maximize energy savings and improve occupant lighting. Comprehensive design will also consider appropriate lighting levels for different space types to make sure that the right amount of light is delivered where needed. If conversion to LED light sources are proposed, we suggest converting all of a specific lighting type (e.g. linear fluorescent) to LED lamps to minimize the number of lamp types in use at the facility, which should help reduce future maintenance costs.

ECM 1: Install LED Fixtures

Replace existing exterior fixtures containing HID lamps with new LED light fixtures. This measure saves energy by installing LEDs which use less power than other technologies with a comparable light output.

In some cases, HID fixtures can be retrofit with screw-based LED lamps. Replacing an existing HID fixture with a new LED fixture will generally provide better overall lighting optics; however, replacing the HID lamp with a LED screw-in lamp is typically a less expensive retrofit. We recommend you work with your lighting contractor to determine which retrofit solution is best suited to your needs and will be compatible with the existing fixture(s).

Maintenance savings may also be achieved since LED lamps last longer than other light sources and therefore do not need to be replaced as often.

Affected building areas: exterior fixtures.

ECM 2: Retrofit Fixtures with LED Lamps

Replace fluorescent, compact fluorescent lamps or incandescent lamps with LED lamps. Many LED tubes are direct replacements for existing fluorescent tubes and can be installed while leaving the fluorescent fixture ballast in place. LED lamps can be used in existing fixtures as a direct replacement for most other lighting technologies.

This measure saves energy by installing LEDs which use less power than other lighting technologies yet provide equivalent lighting output for the space. Maintenance savings may also be available, as longer-lasting LEDs lamps will not need to be replaced as often as the existing lamps.

Affected building areas: all areas with fluorescent fixtures with T8 tubes, incandescent, and CFLs.





ECM 3: Install LED Exit Signs

Replace incandescent exit signs with LED exit signs. LED exit signs require virtually no maintenance and have a life expectancy of at least 20 years. This measure saves energy by installing LED fixtures, which use less power than other technologies with an equivalent lighting output. Maintenance savings and improved reliability may also be achieved, as the longer-lasting LED lamps will not need to be replaced as often as the existing lamps.

4.2 Lighting Controls

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (Ibs)
Lightin	g Control Measures	15,688	2.5	-3	\$2,662	\$8,324	\$840	\$7,484	2.8	15,407
F(M 4)	Install Occupancy Sensor Lighting Controls	10,086	2.0	-2	\$1,711	\$6,524	\$840	\$5,684	3.3	9,905
LECM 5	Install High/Low Lighting Controls	5,602	0.5	-1	\$951	\$1,800	\$0	\$1,800	1.9	5,502

Lighting controls reduce energy use by turning off or lowering, lighting fixture power levels when not in use. A comprehensive approach to lighting design should upgrade the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.

ECM 4: Install Occupancy Sensor Lighting Controls

Install occupancy sensors to control lighting fixtures in areas that are frequently unoccupied, even for short periods. For most spaces, we recommend lighting controls use dual technology sensors, which reduce the possibility of lights turning off unexpectedly.

Occupancy sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Most occupancy sensor lighting controls allow users to manually turn fixtures on/off, as needed. Some controls can also provide dimming options.

Occupancy sensors can be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. In general, wall switch replacement sensors are best suited to single occupant offices and other small rooms. Ceiling-mounted or remote mounted sensors are used in large spaces, locations without local switching, and where wall switches are not in the line-of-sight of the main work area.

This measure provides energy savings by reducing the lighting operating hours.

Affected building areas: offices, restrooms, locker rooms, and storage spaces.





ECM 5: Install High/Low Lighting Controls

Install occupancy sensors to provide dual level lighting control for lighting fixtures in spaces that are infrequently occupied but may require some level of continuous lighting for safety or security reasons.

Lighting fixtures with these controls operate at default low levels when the area is unoccupied to provide minimal lighting to meet security or safety requirements. Sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Fixtures automatically switch back to low level after a predefined period of vacancy. In parking lots and parking garages with significant ambient lighting, this control can sometimes be combined with photocell controls to turn the lights off when there is sufficient daylight.

This measure provides energy savings by reducing the light fixture power draw when reduced light output is appropriate.

Affected building areas: hallways.

For this type of measure the occupancy sensors will generally be ceiling or fixture mounted. Sufficient sensor coverage must be provided to ensure that lights turn on in each area as an occupant approaches.

4.3 Motors

#	Energy Conservation Measure			Annual Fuel Savings (MMBtu)	Savings	Estimated Install Cost (\$)			Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (Ibs)
Motor Upgrades		607	0.2	0	\$104	\$1,610	\$0	\$1,610	15.4	611
	Premium Efficiency Motors	607	0.2	0	\$104	\$1,610	\$0	\$1,610	15.4	611

ECM 6: Premium Efficiency Motors

Replace standard efficiency motors with IHP 2014 efficiency motors. This evaluation assumes that existing motors will be replaced with motors of equivalent size and type. In some cases, additional savings may be possible by downsizing motors to better meet the motor's current load requirements.

Affected motors:

Location	ocation Area(s)/System(s) Served		Motor Application	HP Per Motor	Additional Motor Description
Boiler room	Boilers	2	Heating Hot Water Pump	3.0	

Savings are based on the difference between baseline and proposed efficiencies and the assumed annual operating hours. The base case motor energy consumption is estimated using the efficiencies found on nameplates or estimated based on the age of the motor and our best estimates of motor run hours. Efficiencies of proposed motor upgrades are obtained from the current *New Jersey's Clean Energy Program Protocols to Measure Resource Savings*.





4.4 Variable Frequency Drives (VFD)

#	Energy Conservation Measure			Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)			Simple Payback Period (yrs)**	CO2e Emissions Reduction (Ibs)
Variab	Variable Frequency Drive (VFD) Measures		0.6	0	\$942	\$6,015	\$0	\$6,015	6.4	5,523
ECM 6	Install VFDs on Heating Water Pumps	5,485	0.6	0	\$942	\$6,015	\$0	\$6,015	6.4	5,523

Variable frequency drives control motors for fans, pumps, and process equipment based on the actual output required of the driven equipment. Energy savings result from more efficient control of motor energy usage when equipment operates at partial load. The magnitude of energy savings depends on the estimated amount of time that the motor would operate at partial load. For equipment with proposed VFDs, we have included replacing the controlled motor with a new motor —unless the existing motor meets or exceeds IHP 2014 standards—to conservatively account for the cost of an inverter duty rated motor. The savings and cost associated with the new motor are presented with the Premium Efficiency Motor measures. If the proposed VFD measure is not selected for implementation the motor replacement should be reevaluated.

ECM 7: Install VFDs on Heating Water Pumps

Install variable frequency drives (VFD) to control heating water pumps. Two-way valves must serve the hot water coils and the hot water loop must have a differential pressure sensor installed. If three-way valves or a bypass leg are used in the hot water distribution they will need to be modified when this measure is implemented. As the hot water valves close, the differential pressure increases and the VFD modulates the pump speed to maintain a differential pressure setpoint.

Energy savings result from reducing pump motor speed (and power) as hot water valves close. The magnitude of energy savings is based on the estimated amount of time that the system will operate at reduced load.

Affected pumps: two, 3 hp heating hot water pumps.





4.5 Gas-Fired Heating

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*		Simple Payback Period (yrs)**	CO2e Emissions Reduction (Ibs)
Gas Heating (HVAC/Process) Replacement		0	0.0	36	\$362	\$14,000	\$1,092	\$12,908	35.7	4,245
	Install High Efficiency Hot Water Boilers	0	0.0	36	\$362	\$14,000	\$1,092	\$12,908	35.7	4,245

ECM 8: Install High Efficiency Hot Water Boilers

Replace older inefficient hot water boilers with high efficiency hot water boilers. Energy savings results from improved combustion efficiency and reduced standby losses at low loads.

The most notable efficiency improvement is condensing hydronic boilers which can achieve over 90% efficiency under the proper conditions. Condensing hydronic boilers typically operate at efficiencies between 85% and 87% (comparable to other high efficiency boilers) when the return water temperature is above 130°F. The boiler efficiency increases as the return water temperature drops below 130°F. Therefore, condensing hydronic boilers are evaluated when the return water temperature is less than 130°F during most of the operating hours.

For the purposes of this analysis, we evaluated the replacement of boilers on a one-for-one basis with equipment of the same capacity. We recommend that you work with your mechanical design team to select boilers that are sized appropriately for the heating load at this facility. In many cases installing multiple modular boilers rather than one or two large boilers will result in higher overall plant efficiency while providing additional system redundancy.

Replacing the boilers has a long payback and may not be justifiable based simply on energy considerations. However, the boilers [are nearing, have reached] the end of their normal useful life. Typically, the marginal cost of purchasing high efficiency boilers can be justified by the marginal savings from the improved efficiency. When the boiler is eventually replaced, consider purchasing boilers that exceed the minimum efficiency required by building codes. We also recommend working with your mechanical design team to determine whether the heating system can operate with return water temperatures below 130°F, which would allow the use of condensing boilers.





5 ENERGY EFFICIENT BEST PRACTICES

A whole building maintenance plan will extend equipment life; improve occupant comfort, health, and safety; and reduce energy and maintenance costs. You may already be doing some of these things— see our list below for potential additions to your maintenance plan. Be sure to consult with qualified equipment specialists for details on proper maintenance and system operation.

Energy Tracking with ENERGY STAR® Portfolio Manager®



You've heard it before - you can't manage what you don't measure. ENERGY STAR[®] Portfolio Manager[®] is an online tool that you can use to measure and track energy and water consumption, as well as greenhouse gas emissions⁴. Your account has already been established. Now you can continue to keep tabs on your energy performance every month.

Economizer Maintenance

Economizers can significantly reduce cooling system load. A malfunctioning economizer can increase the amount of heating and mechanical cooling required by introducing excess amounts of cold or hot outside air. Common economizer malfunctions include broken outdoor thermostat or enthalpy control, or dampers that are stuck or improperly adjusted.

Periodic inspection and maintenance will keep economizers working in sync with the heating and cooling system. This maintenance should be part of annual system maintenance, and it should include proper setting of the outdoor thermostat/enthalpy control, inspection of control and damper operation, lubrication of damper connections, and adjustment of minimum damper position.

Boiler Maintenance

Many boiler problems develop slowly over time, so regular inspection and maintenance is essential to keeping the heating system running efficiently and preventing expensive repairs. Annual tune-ups should include a combustion analysis to analyze the exhaust from the boilers and to ensure the boiler is operating safely. Boilers should be cleaned according to the manufacturer's instructions to remove soot and scale from the water side or fire side of the boiler.

Water Heater Maintenance

Preventative maintenance can extend the life of the system, maintain energy efficiency, and ensure safe operation. At least once a year, follow manufacturer instructions to drain a few gallons out of the water heater using the drain valve. If there is a lot of sediment or debris, then a full flush is recommended. Turn the temperature down and then completely drain the tank. Annual checks should include checks for:

- Leaks or heavy corrosion on the pipes and valves.
- Corrosion or wear on the gas line and on the piping. If you noticed any black residue, soot, or charred metal, this is a sign you may be having combustion issues and you should have the unit serviced by a professional.

⁴ <u>https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/use-portfolio-manager</u>





- For electric water heaters, look for signs of leaking such as rust streaks or residue around the upper and lower panels covering the electrical components on the tank.
- For water heaters more than three years old, have a technician inspect the sacrificial anode annually.

Water Conservation



Installing dual flush or low-flow toilets and low-flow/waterless urinals are ways to reduce water use. The EPA WaterSense[™] ratings for urinals is 0.5 gallons per flush (gpf) and for flush valve toilets is 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

For more information regarding water conservation go to the EPA's WaterSense[™] website⁵ or download a copy of EPA's "WaterSense[™] at Work: Best Management

Practices for Commercial and Institutional Facilities"⁶ to get ideas for creating a water management plan and best practices for a wide range of water using systems.

Water conservation devices that do not reduce hot water consumption will not provide energy savings at the site level, but they may significantly affect your water and sewer usage costs. Any reduction in water use does however ultimately reduce grid-level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users.

If the facility has detached buildings with a master water meter for the entire campus, check for unnatural wet areas in the lawn or water seeping in the foundation at water pipe penetrations through the foundation. Periodically check overnight meter readings when the facility is unoccupied, and there is no other scheduled water usage.

Manage irrigation systems to use water more effectively outside the building. Adjust spray patterns so that water lands on intended lawns and plantings and not on pavement and walls. Consider installing an evapotranspiration irrigation controller that will prevent over-watering.

Procurement Strategies

Purchasing efficient products reduces energy costs without compromising quality. Consider modifying your procurement policies and language to require ENERGY STAR[®] or WaterSense[™] products where available.

⁵ <u>https://www.epa.gov/watersense</u>

⁶ <u>https://www.epa.gov/watersense/watersense-work-0</u>





6 ON-SITE GENERATION

You don't have to look far in New Jersey to see one of the thousands of solar electric systems providing clean power to homes, businesses, schools, and government buildings. On-site generation includes both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) technologies that generate power to meet all or a portion of the facility's electric energy needs. Also referred to as distributed generation, these systems contribute to greenhouse gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases reduction, which results in improved electric grid reliability through better use of transmission and distribution systems.

Preliminary screenings were performed to determine if an on-site generation measure could be a costeffective solution for your facility. Before deciding to install an on-site generation system, we recommend conducting a feasibility study to analyze existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

6.1 Solar Photovoltaic

Photovoltaic (PV) panels convert sunlight into electricity. Individual panels are combined into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is then connected to the building's electrical distribution system.

The amount of free area, ease of installation (location), and the lack of shading elements contribute to the high potential. A PV array located on the roof may be feasible. If you are interested in pursuing the installation of PV, we recommend conducting a full feasibility study.

The graphic below displays the results of the PV potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

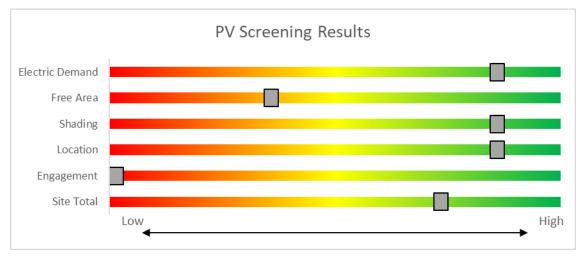


Figure 9 - Photovoltaic Screening





Solar Renewable Energy Certificate (SREC) Registration Program (SRP)

Rebates are not available for solar projects, but owners of solar projects MUST register their projects in the SREC Registration Program before starting construction. Once your PV system is up and running, you periodically earn credits, which can then be sold on the open market for up to 15 years.

If you are considering installing solar photovoltaics on your building, visit <u>www.njcleanenergy.com/srec</u> for more information about the SREC Registration Program.

Get more information about solar power in New Jersey or find a qualified solar installer who can help you decide if solar is right for your building:

- Basic Info on Solar PV in NJ: www.njcleanenergy.com/whysolar
- **NJ Solar Market FAQs**: <u>www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs</u>
- Approved Solar Installers in the NJ Market: <u>www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1</u>





6.2 Combined Heat and Power

Combined heat and power (CHP) generates electricity at the facility and puts waste heat energy to good use. Common types of CHP systems are reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines.

CHP systems typically produce a portion of the electric power used on-site, with the balance of electric power needs supplied by the local utility company. The heat is used to supplement (or replace) existing boilers and provide space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for space cooling.

Based on a preliminary analysis, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation. The lack of gas service, low or infrequent thermal load, and lack of space for siting the equipment are the most significant factors contributing to the lack of CHP potential.

The graphic below displays the results of the CHP potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

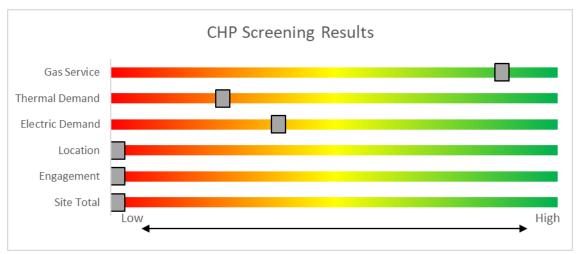


Figure 10 - Combined Heat and Power Screening

Find a qualified firm that specializes in commercial CHP cost assessment and installation: <u>http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/.</u>





7 PROJECT FUNDING AND INCENTIVES

Ready to improve your building's performance? Pick the program that works best for you. Incentive programs that may apply to this facility are identified in the Executive Summary. This section provides an overview of currently available New Jersey's Clean Energy Programs.

	SmartStart Flexibility to install at your own pace	Direct Install <i>Turnkey installation</i>	Pay for Performance Whole building upgrades						
Who should use it?	Buildings installing individual measures or small group of measures.	Small to mid-size facilities that can bundle multiple measures together. Average peak demand should be below 200 kW. Not suitable for significant building shell issues.	Mid to large size facilities looking to implement as many measures as possible at one time. Peak demand should be over 200 kW.						
How does it work?	Use in-house staff or your preferred contractor.	Pre-approved contractors pass savings along to you via reduced material and labor costs.	Whole-building approach to energy upgrades designed to reduce energy use by at least 15%. The more you save, the higher the incentives.						
What are the Incentives?	Fixed incentives for specific energy efficiency measures.	Incentives pay up to 70% of eligible costs, up to \$125,000 per project. You pay the remaining 30% directly to the contractor.	Up to 25% of installation cost, calculated based on level of energy savings per square foot.						
How do I participate?	Submit an application for the specific equipment to be installed.	Contact a participating contractor in your region.	Contact a pre-qualified Partner to develop your Energy Reduction Plan and set your energy savings targets.						
Take the next step by visiting www.njcleanenergy.com for program details, applications, and to contact a qualified contractor.									





7.1 SmartStart



SmartStart offers incentives for installing prescriptive and custom energy efficiency measures at your facility. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades. This program serves most common equipment types and sizes.

SmartStart routinely adds, removes, or modifies incentives from year-to-year for various energy-efficient equipment based on market trends and new technologies.

Equipment with Prescriptive Incentives Currently Available:

Electric Chillers Electric Unitary HVAC Gas Cooling Gas Heating Gas Water Heating Ground Source Heat Pumps Lighting Lighting Controls Refrigeration Doors Refrigeration Controls Refrigerator/Freezer Motors Food Service Equipment Variable Frequency Drives

Incentives

The SmartStart Prescriptive program provides fixed incentives for specific energy efficiency measures. Prescriptive incentives vary by equipment type.

SmartStart Custom provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentives. Custom incentives are calculated at \$0.16/kWh and \$1.60/therm based on estimated annual savings. Incentives are capped at 50% of the total installed incremental project cost, or a project cost buy down to a one-year payback (whichever is less). Program incentives are capped at \$500,000 per electric account and \$500,000 per natural gas account, per fiscal year.

How to Participate

Submit an application for the specific equipment to be installed. Many applications are designed as rebates, although others require application approval prior to installation. You can work with your preferred contractor or use internal staff to install measures.

Visit <u>www.njcleanenergy.com/SSB</u> for a detailed program description, instructions for applying, and applications.





7.2 Direct Install



Direct Install is a turnkey program available to existing small to medium-sized facilities with an average peak electric demand that does not exceed 200 kW over the recent 12-month period. You work directly with a preapproved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and provide a clear scope of work for

installation of selected measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives and controls.

Incentives

The program pays up to 70% of the total installed cost of eligible measures, up to \$125,000 per project. Each entity is limited to incentives up to \$250,000 per fiscal year.

How to Participate

To participate in Direct Install, you will need to contact the participating contractor assigned to the region of the state where your facility is located. A complete list of Direct Install program partners is provided on the Direct Install website linked below. The contractor will be paid the measure incentives directly by the program, which will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the program, subject to program caps and eligibility, while the remaining 30% of the cost is paid to the contractor by the customer.

Detailed program descriptions and applications can be found at: www.njcleanenergy.com/DI.





7.3 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) serves New Jersey's government agencies by financing energy projects. An ESIP is a type of performance contract, whereby school districts, counties, municipalities, housing authorities and other public and state entities enter in to contracts to help finance building energy upgrades. Annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive for the life of the contract.

ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs described above can also be used to help further reduce the total project cost of eligible measures.

How to Participate

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an energy services company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is used for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the energy savings plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Carefully consider all alternatives to develop an approach that best meets your needs. A detailed program description and application can be found at: <u>www.njcleanenergy.com/ESIP.</u>

ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you can use NJCEP incentive programs to help further reduce costs when developing the energy savings plan. Refer to the ESIP guidelines at the link above for further information and guidance on next steps.





7.4 SREC Registration Program

The SREC (Solar Renewable Energy Certificate) Registration Program (SRP) is used to register the intent to install solar projects in New Jersey. Rebates are not available for solar projects, but owners of solar projects *must* register their projects prior to the start of construction to establish the project's eligibility to earn SRECs. Registration of the intent to participate in New Jersey's solar marketplace provides market participants with information about the pipeline of anticipated new solar capacity and insight into future SREC pricing.

After the registration is accepted, construction is complete, and final paperwork has been submitted and is deemed complete, the project is issued a New Jersey certification number, which enables it to generate New Jersey SRECs. SRECs are generated once the solar project has been authorized to be energized by the Electric Distribution Company (EDC).

Each time a solar installation generates 1,000 kilowatt-hours (kWh) of electricity, an SREC is earned. Solar project owners report the energy production to the SREC Tracking System. This reporting allows SRECs to be placed in the customer's electronic account. SRECs can then be sold on the SREC Tracking System, providing revenue for the first 15 years of the project's life.

Electricity suppliers, the primary purchasers of SRECs, are required to pay a Solar Alternative Compliance Payment (SACP) if they do not meet the requirements of New Jersey's Solar Renewable Portfolio Standard. Purchasing SRECs can help them meet those requirements. As SRECs are traded in a competitive market, the price may vary significantly. The actual price of an SREC during a trading period fluctuates depending on supply and demand.

Information about the SRP can be found at: <u>www.njcleanenergy.com/srec</u>.





8 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

8.1 Retail Electric Supply Options

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility already buys electricity from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party electric suppliers is available at the NJBPU website⁷.

8.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey is also deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate monthly. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier typically depends on whether a customer prefers budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility does not already purchase natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility already purchases natural gas from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party natural gas suppliers is available at the NJBPU website⁸.

⁷ www.state.nj.us/bpu/commercial/shopping.html.

⁸ www.state.nj.us/bpu/commercial/shopping.html





APPENDIX A: EQUIPMENT INVENTORY & RECOMMENDATIONS

Lighting Inventory & Recommendations

LocationFixture DescriptionControlSystemSyst	Total Installation Installation Installation InstallationTotal Installation\$37\$10\$37\$100\$526\$105\$145\$200\$219\$600\$73\$200\$0\$00	Incentives in Years 0 1.7 5 0.9 0 1.0 0 2.0
Boiler room 1 Gamma (32W) - 2L Switch S 62 2,600 2 Relamp No 1 LED - Linear Tubes: (2) 4' Lamps Switch 29 2,600 0.0 93 0 Stife Office 1 - Basement 7 Linear Fluorescent - T8: 4'T8 (32W) - 2L Wall Switch S 62 8,736 2,4 Relamp Yes 7 LED - Linear Tubes: (2) 4' Lamps Occupanc y Sensor 29 6,028 0.3 2,773 -1 S471 Office 1 - Basement 2 U-Bend Fluorescent - T8: 4'T8 (32W) - 2L Wall Switch S 62 8,736 2,4 Relamp Yes 7 LED - Linear Tubes: (2) 4' Lamps Occupanc y Sensor 29 6,028 0.3 2,773 -1 S471 Office 1 - Basement 2 U-Bend Fluorescent - T8: 4'T8 (32W) - 4L Wall Switch S 62 8,736 2,4 Relamp Yes 2 LED - Linear Tubes: (2) 4' Lamps Wall Switch 58 0.01 14 470 0 S126 S126 <	\$526 \$105 \$145 \$20 \$219 \$60 \$73 \$20	5 0.9 0 1.0 0 2.0
Basement 7 (32W) - 2L Switch 5 62 8,75 2,4 Relamp 7es 7 LED - Linear Tubes: (2) 4 Lamps y sensor 29 6,028 0.3 2,773 -1 34/1 Office 1 - Basement 2 U-Bend Fluorescent -T8: UT 8 (32W) - 2L Wall Switch 5 62 8,736 2,4 Relamp Yes 2 LED - Linear Tubes: (2) U-Lamp Occupant Yes or 33 6,028 0.1 740 0 \$126 Construction entryway 3 Linear Fluorescent - T8: 4' T8 (32W) - 4L Wall Switch 5 114 2,600 2 Relamp No 3 LED - Linear Tubes: (4) 4' Lamps Wall Switch 58 2,600 0.1 472 0 \$80 Storage 1 Linear Fluorescent - T8: 4'T8 (32W) - 4L Switch 5 114 520 2 Relamp No 1 LED - Linear Tubes: (4) 4' Lamps Wall Switch 58 520 0.0 31 0 \$55 Exit 2 <t< td=""><td>\$145 \$20 \$219 \$60 \$73 \$20</td><td>0 1.0 0 2.0</td></t<>	\$145 \$20 \$219 \$60 \$73 \$20	0 1.0 0 2.0
Basement 2 (32W) - 2L Switch 5 62 8,78 2,4 Relamp Yes 2 LiDe Linear lubes: (2) U-Lamp ysens 33 6,028 0.1 740 0 \$126 Construction entryway 3 Linear Fluorescent - T8: 4'T8 (32W) - 4L Wall Switch 5 114 2,600 2 Relamp No 3 LED - Linear lubes: (4) 4' Lamps Wall Switch 58 2,600 0.1 472 0 \$80 \$80 Storage 1 Linear Fluorescent - T8: 4'T8 (32W) - 4L Wall Switch 5 114 520 2 Relamp No 1 LED - Linear Tubes: (4) 4' Lamps Wall Switch 58 2,600 0.1 472 0 \$80 Exit 2 Exit Signs: LED - 2W Lamp None 1 LED - Linear Tubes: (4) 4' Lamps Wall Switch 58 520 0.0 31 0 \$55 Exit 2 Exit Signs: LED - 2W Lamp None No 2 Exit Signs: LED - 2W Lamp None 0 0 0 0 0 0 0 0	\$219 \$60 \$73 \$20) 2.0
entryway 3 (32W) - 4L Switch 5 114 2,600 2 Relamp No 3 LED - Linear Tubes: (4) 4' Lamps Switch 58 2,600 0.1 472 0 \$80 Storage 1 Linear Fluorescent - T8: 4'T8 (32W) - 4L Wall Switch S 14 520 2 Relamp No 1 LED - Linear Tubes: (4) 4' Lamps Switch 58 520 0.0 31 00 \$55 Exit 2 Exit Signs: LED - 2 W Lamp None S 6 8,760 None None No 2 Exit Signs: LED - 2 W Lamp None 6 8,760 0.0 0 \$0	\$73 \$20	
Storage 1 Grad Switch S 114 Sub 2 Relamp No 1 LED-Linear Tubes: (4) 4 Lamps Switch S8 S20 0.0 S1 0 S5 Exit 2 Exit Signs: LED - 2 W Lamp None S 6 8,760 None None No 1 LED - Linear Tubes: (4) 4 Lamps Switch 58 520 0.0 31 0 S5 Exit 2 Exit Signs: LED - 2 W Lamp None No 1 LED - Linear Tubes: (4) 4 Lamps Switch 58 520 0.0 31 0 S5 Exit 2 Exit Signs: LED - 2 W Lamp None No 1 LED - Linear Tubes: (4) 4 Lamps Switch 58 520 0.0 0 0 55 Exit 2 Exit Signs: LED - 2 W Lamp None No 1 Exit Signs: LED - 2 W Lamp None 6 8,760 0.0 0 0 50 50 Exit 2 2 2 2 2 2 2 2 2 2		9.9
Exit 2 Exit Signs: LED - 2 W Lamp None S 6 8,760 None No 2 Exit Signs: LED - 2 W Lamp None 6 8,760 0.0 0 0 \$\$0	\$0 \$0	
		0.0
Hallway 4 U-Bend Fluorescent - T8: UT8 (32W) - 2L Wall Switch S 62 8,736 2,5 Relamp Yes 4 LED - Linear Tubes: (2) U-Lamp High/Low Control 33 6,028 0.1 1,481 0 \$251	\$490 \$40) 1.8
Hallway 4 Linear Fluorescent - T8: 4'T8 (32W) - 2L Wall Switch s 62 8,736 2,5 Relamp Yes 4 LED - Linear Tubes: (2) 4' Lamp High/Low Control 29 6,028 0.1 1,585 0 \$269	\$346 \$40) 1.1
Fire Marshall 8 U-Bend Fluorescent - T8: U T8 (32W) - 2L Wall Switch S 62 1,920 2,4 Relamp Yes 8 LED - Linear Tubes: (2) U-Lamp y Sensor Occupant y Sensor 33 1,325 0.3 651 0 \$110	\$850 \$115	5 6.7
Closets 3 Compact Fluorescent: Screw-in 1 lamp Wall Switch S 13 1,920 2,4 Relamp Yes 3 LED Screw-in Lamps: Screw-in 1 Lamp Occupant y Sensor 9 1,325 0.0 42 0 \$7	\$168 \$3	23.2
Elevator room 2 Linear Fluorescent - T8: 4' T8 (32W) - 2L Wall Switch S 62 1,920 2 Relamp No 2 LED - Linear Tubes: (2) 4' Lamps Wall Switch 29 1,920 0.1 137 0 \$23	\$73 \$20	2.3
Lunch room 8 Linear Fluorescent - T8: 4' T8 (32W) - 2L Switch S e2 1,920 2, 4 Relamp Yes 8 LED - Linear Tubes: (2) 4' Lamps Occupanc y Sensor 29 1,325 0.3 697 0 \$118\$	\$562 \$115	5 3.8
Lunch room 1 Exit Signs: Incandescent None S 30 1,920 3 Fixture Replacement No 1 LED Exit Signs: 2 W Lamp None 6 1,920 0.0 50 0 \$8	\$72 \$0	8.6
Hallway 4 U-Bend Fluorescent - T8: UT8 (32W) - 2L Wall (32W) - 2L Solution 6.2 8,736 2,5 Relamp Yes 4 LED - Linear Tubes: (2) U-Lamp High/Low Control 33 6,028 0.1 1,481 0 \$251	\$490 \$40) 1.8
Hallway 1 Linear Fluorescent - T8: 4'T8 (32W) - 4L Wall (32W) - 4L S 114 8,736 2,5 Relamp Yes 1 LED - Linear Tubes: (4) 4' Lamps High/Low Control 58 6,028 0.1 698 0 \$118	\$73 \$20	0 0.4
Service room 9 Linear Fluorescent - T8: 4'T8 (32W) - 2L Wall Switch S 62 1,920 2,4 Relamp Yes 9 LED - Linear Tubes: (2) 4' Lamps Occupant y Sensor 0.3 784 0 \$133	\$599 \$125	5 3.6
Restroom 1 U-Bend Fluorescent - T8: U T8 (32W) - 2L Wall Switch S 62 8,736 2 Relamp No 1 LED - Linear Tubes: (2) U-Lamp Wall Switch 33 8,736 0.0 274 0 \$46	\$72 \$10) 1.3
Restroom Exit 1 Exit Signs: Incandescent None S 30 8,760 3 Fixture Replacement No 1 LED Exit Signs: 2 W Lamp None 6 8,760 0.0 227 0 \$39	\$72 \$0	1.9
Ist floor Council room 12 Linear Fluorescent - T8: 4' T8 (32W) - 4L Wall Switch S 14 1,920 2,4 Relamp Yes 12 LED - Linear Tubes: (4) 4' Lamps Occupant y Sensor 58 1,325 0.8 1,841 0 \$312	\$1,146 \$275	5 2.8
1st floor Council room 14 Incandescent: Screw-in 1 lamp Wall Switch S 60 1,920 2,4 Relamp Yes 14 LED Screw-In Lamps Occupant y Sensor 9 1,325 0.7 1,562 0 \$\$265	\$2,440 \$161	1 8.6
1st floor Council room 3 Exit Signs: LED - 2 W Lamp None S 6 1,920 None No 3 Exit Signs: LED - 2 W Lamp None 6 1,920 0.0 0 \$0 \$0	\$0 \$0	0.0
Restroom - Men 2 Linear Fluorescent - T8: 4' T8 (32W) - 3L Wall Switch S 93 1,920 2,4 Relamp Yes 2 LED - Linear Tubes: (3) 4' Lamps Occupant y Sensor 44 1,325 0.1 261 0 \$44	\$226 \$30) 4.4
Restroom - Women 2 Linear Fluorescent - T8: 4' T8 (32W) - 3L Wall Switch S 93 1,920 2,4 Relamp Yes 2 LED - Linear Tubes: (3) 4' Lamps Occupanc y Sensor 44 1,325 0.1 261 0 \$44	\$226 \$30) 4.4
Clerk's office 4 Linear Fluorescent - T8: 4' T8 (32W) - 3L Wall Switch S 93 1,920 2,4 Relamp Yes 4 LED - Linear Tubes: (3) 4' Lamps Occupant y Sensor 44 1,325 0.2 522 0 \$89	\$335 \$80) 2.9
Municipal Judge 2 Linear Fluorescent - T8: 4' T8 (32W) - 4L Wall Switch S 114 1,920 2,4 Relamp Yes 2 LED - Linear Tubes: (4) 4' Lamps Occupanc y Sensor 58 1,325 0.1 307 0 \$52	\$262 \$60	3.9

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	Existin	g Conditions					Prop	osed Conditio	ons						Energy li	mpact & F	inancial <i>I</i>	Analysis			
Location	Fixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit Y	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Restroom	2	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	S	62	1,920	2, 4	Relamp	Yes	2	LED - Linear Tubes: (2) U-Lamp	Occupanc y Sensor	33	1,325	0.1	163	0	\$28	\$261	\$20	8.7
Hall	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	8,736	2	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	8,736	0.0	311	0	\$53	\$37	\$10	0.5
Hall	2	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	8,736	2	Relamp	No	2	LED - Linear Tubes: (2) U-Lamp	Wall Switch	33	8,736	0.1	547	0	\$93	\$145	\$20	1.3
Mayor's office	5	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	1,920	2, 4	Relamp	Yes	5	LED - Linear Tubes: (4) 4' Lamps	Occupano y Sensor	58	1,325	0.3	767	0	\$130	\$481	\$120	2.8
Finance	5	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	1,920	2, 4	Relamp	Yes	5	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,325	0.3	767	0	\$130	\$481	\$120	2.8
Hallway	9	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	8,736	2, 5	Relamp	Yes	9	LED - Linear Tubes: (4) 4' Lamps	High/Low Control	58	6,028	0.6	6,282	-1	\$1,066	\$857	\$180	0.6
Hallway	2	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	8,736	2, 5	Relamp	Yes	2	LED - Linear Tubes: (2) U-Lamp	High/Low Control	33	6,028	0.1	740	0	\$126	\$145	\$20	1.0
Water/Sewer office	8	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	8,736	2, 4	Relamp	Yes	8	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	6,028	0.5	5,584	-1	\$947	\$854	\$195	0.7
Hallway	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	8,736	2, 5	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	6,028	0.1	1,585	0	\$269	\$346	\$40	1.1
Hallway	1	Exit Signs: LED - 2 W Lamp	None	s	6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
3rd floor - Conference room	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	1,920	2, 4	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,325	0.1	348	0	\$59	\$416	\$75	5.8
Council room	5	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	1,920	2, 4	Relamp	Yes	5	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,325	0.3	767	0	\$130	\$635	\$135	3.8
Council room	2	Exit Signs: LED - 2 W Lamp	None	s	6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Stairwell	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	s	15	8,736		None	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	8,736	0.0	0	0	\$0	\$0	\$0	0.0
Elevator	6	LED Screw-In Lamps: Spot fixture - 1 lamp	Wall Switch	s	7	1,920		None	No	6	LED Screw-In Lamps: Spot fixture - 1 lamp	Wall Switch	7	1,920	0.0	0	0	\$0	\$0	\$0	0.0
Police Station - Evidence rooms	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	4,000	2, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupano y Sensor	29	2,760	0.1	363	0	\$62	\$189	\$40	2.4
Police Station - Evidence rooms	5	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	4,000	2, 4	Relamp	Yes	5	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	2,760	0.3	1,598	0	\$271	\$481	\$120	1.3
Safe room	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	1,920	2, 4	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,325	0.1	174	0	\$30	\$189	\$40	5.0
Main office	6	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	s	93	8,736	2, 4	Relamp	Yes	6	LED - Linear Tubes: (3) 4' Lamps	Occupanc y Sensor	44	6,028	0.3	3,566	-1	\$605	\$599	\$125	0.8
Hallway	7	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	8,736	2, 5	Relamp	Yes	7	LED - Linear Tubes: (2) U-Lamp	High/Low Control	33	6,028	0.2	2,591	-1	\$440	\$707	\$70	1.4
Hallway	3	Exit Signs: LED - 2 W Lamp	None	s	6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Storage	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	520	2, 4	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupano y Sensor	29	359	0.1	94	0	\$16	\$262	\$40	13.9
Squad room	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	8,736	2, 4	Relamp	Yes	6	LED - Linear Tubes: (2) 4' Lamps	Occupano y Sensor	29	6,028	0.2	2,377	-1	\$403	\$489	\$95	1.0
Processing room	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	s	93	8,736	2, 4	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupano y Sensor	44	6,028	0.2	2,377	-1	\$403	\$335	\$80	0.6
Interview room	2	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	1,920	2, 4	Relamp	Yes	2	LED - Linear Tubes: (2) U-Lamp	Occupano y Sensor	33	1,325	0.1	163	0	\$28	\$261	\$40	8.0

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	Existin	g Conditions					Prop	osed Conditio	ns						Energy l	mpact & F	- inancial A	nalysis			
	Fixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit Y	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Interview room	1	Exit Signs: LED - 2 W Lamp	None	s	6	1,920		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	1,920	0.0	0	0	\$0	\$0	\$0	0.0
Holding cell	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	8,736	2	Relamp	No	2	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	8,736	0.1	1,057	0	\$179	\$146	\$40	0.6
Holding cell	2	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	8,736	2	Relamp	No	2	LED - Linear Tubes: (2) U-Lamp	Wall Switch	33	8,736	0.1	547	0	\$93	\$145	\$20	1.3
Sallyport	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	8,736	2, 4	Relamp	Yes	6	LED - Linear Tubes: (4) 4' Lamps	Occupano y Sensor	58	6,028	0.4	4,188	-1	\$711	\$708	\$155	0.8
Men's locker room	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	s	93	1,920	2, 4	Relamp	Yes	3	LED - Linear Tubes: (3) 4' Lamps	Occupano y Sensor	44	1,325	0.2	392	0	\$66	\$164	\$45	1.8
Men's locker room	4	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	1,920	2, 4	Relamp	Yes	4	LED - Linear Tubes: (2) U-Lamp	Occupano y Sensor	33	1,325	0.1	325	0	\$55	\$560	\$75	8.8
Women's locker room	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	s	93	1,920	2, 4	Relamp	Yes	3	LED - Linear Tubes: (3) 4' Lamps	Occupano y Sensor	44	1,325	0.2	392	0	\$66	\$164	\$45	1.8
Women's locker room	4	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	1,920	2, 4	Relamp	Yes	4	LED - Linear Tubes: (2) U-Lamp	Occupano y Sensor	33	1,325	0.1	325	0	\$55	\$560	\$75	8.8
hallway	13	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	8,736	2, 5	Relamp	Yes	13	LED - Linear Tubes: (2) U-Lamp	High/Low Control	33	6,028	0.5	4,812	-1	\$816	\$1,342	\$130	1.5
Lunch room	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	s	93	1,920	2, 4	Relamp	Yes	3	LED - Linear Tubes: (3) 4' Lamps	Occupano y Sensor	44	1,325	0.2	392	0	\$66	\$280	\$65	3.2
Office 18	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	1,920	2, 4	Relamp	Yes	2	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,325	0.1	307	0	\$52	\$262	\$60	3.9
Office 19	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	s	93	1,920	2, 4	Relamp	Yes	2	LED - Linear Tubes: (3) 4' Lamps	Occupanc y Sensor	44	1,325	0.1	261	0	\$44	\$226	\$50	4.0
Office 20	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	1,920	2, 4	Relamp	Yes	2	LED - Linear Tubes: (4) 4' Lamps	Occupano y Sensor	58	1,325	0.1	307	0	\$52	\$262	\$60	3.9
Chief office	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	1,920	2, 4	Relamp	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupano y Sensor	58	1,325	0.2	460	0	\$78	\$335	\$80	3.3
Attic	18	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	8,736	2, 4	Relamp	Yes	18	LED - Linear Tubes: (2) 4' Lamps	Occupano y Sensor	29	6,028	0.7	7,131	-2	\$1,210	\$927	\$215	0.6
Attic	2	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	8,736	2, 4	Relamp	Yes	2	LED - Linear Tubes: (2) U-Lamp	Occupano y Sensor	33	6,028	0.1	740	0	\$126	\$145	\$20	1.0
Attic	1	Exit Signs: LED - 2 W Lamp	None	s	6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Lieutenanct office	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	1,920	2, 4	Relamp	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupano y Sensor	58	1,325	0.2	460	0	\$78	\$489	\$95	5.0
Hallway	3	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	8,736	2, 5	Relamp	Yes	3	LED - Linear Tubes: (2) U-Lamp	High/Low Control	33	6,028	0.1	1,110	0	\$188	\$417	\$30	2.1
Hallway	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	s	32	8,736	2, 5	Relamp	Yes	1	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	6,028	0.0	208	0	\$35	\$18	\$5	0.4
Restroom	1	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	8,736	2	Relamp	No	1	LED - Linear Tubes: (2) U-Lamp	Wall Switch	33	8,736	0.0	274	0	\$46	\$72	\$10	1.3
Vestibule	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	8,736	2	Relamp	No	2	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	8,736	0.1	1,057	0	\$179	\$146	\$40	0.6
Vestibule	1	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	8,736	2	Relamp	No	1	LED - Linear Tubes: (2) U-Lamp	Wall Switch	33	8,736	0.0	274	0	\$46	\$72	\$10	1.3
Vestibule	1	Exit Signs: LED - 2 W Lamp	None	s	6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Vestibule	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	s	93	8,736	2	Relamp	No	3	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	8,736	0.1	1,401	0	\$238	\$164	\$45	0.5





	Existin	g Conditions					Prop	osed Conditio	ons						Energy l	mpact & F	inancial A	nalysis			
Location	Fixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixture	Operating	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit Y	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost		Simple Payback w/ Incentives in Years
Vestibule	1	Exit Signs: LED - 2 W Lamp	None	s	6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Exterior lights	5	Compact Fluorescent: Screw-in 1 lamp	Timecloc k	s	13	4,368	2	Relamp	No	5	LED Screw-In Lamps: Screw-in 1 Lamp	Timecloc k	9	4,368	0.0	85	0	\$15	\$86	\$5	5.5
Exterior lights	1	High-Pressure Sodium: (1) 70W Lamp	Timecloc k	s	95	4,368	1	Fixture Replacement	No	1	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Timecloc k	29	4,368	0.0	290	0	\$50	\$966	\$100	17.4
Exterior lights	2	Metal Halide: (1) 400W Lamp	Timecloc k	s	458	4,368	1	Fixture Replacement	No	2	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Timecloc k	137	4,368	0.4	2,801	0	\$481	\$1,932	\$200	3.6
Exterior lights	5	LED Screw-In Lamps: LED Screw- in 1 lamp	Timecloc k	s	10	4,368		None	No	5	LED Screw-In Lamps: LED Screw- in 1 lamp	Timecloc k	10	4,368	0.0	0	0	\$0	\$0	\$0	0.0
Exterior lights	1	Metal Halide: (1) 150W Lamp	Timecloc k	s	190	4,368	1	Fixture Replacement	No	1	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Timecloc k	57	4,368	0.1	581	0	\$100	\$966	\$100	8.7
Exterior lights	4	Incandescent: Screw-in 1 lamp	Timecloc k	s	60	4,368	2	Relamp	No	4	LED Screw-In Lamps: Screw-in 1 Lamp	Timecloc k	9	4,368	0.1	891	0	\$153	\$620	\$36	3.8





Motor Inventory & Recommendations

		Existin	g Conditions						Prop	osed Co	onditions	S		Energy Im	pact & Fin	ancial An	alysis			
Location	Area(s)/System(s) Served	Motor Quantit y	Motor Application		Full Load Efficienc Y	VFD Control?	Remaining Useful Life	Annual Operating Hours		Install High Efficienc y Motors?	Full Load Efficiency		r of	Total Peak kW Savings	Total Annual kWh Savings		Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler room	Boilers	2	Heating Hot Water Pump	3.0	84.0%	No	w	2,745	NR, 6	Yes	89.5%	Yes	2	0.7	6,092	0	\$1,047	\$7,625	\$0	7.3
Boiler room	Boilers	2	Process Pump	0.8	70.0%	No	w	2,745		No	70.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Ceiling	Unit ventilators	10	Supply Fan	0.3	60.0%	No		2,745		No	60.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Elevator room	Elevator	1	Other	20.0	90.0%	No	w	520		No	90.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Attic	AHU 1	1	Supply Fan	7.5	91.7%	No	w	3,391		No	91.7%	No		0.0	0	0	\$0	\$0	\$0	0.0
Outdoor	Chiller	2	Supply Fan	1.3	86.5%	Yes	w	2,745		No	86.5%	No		0.0	0	0	\$0	\$0	\$0	0.0





Electric HVAC Inventory & Recommendations

		Existin	g Conditions				Prop	osed Co	onditior	ıs					Energy Im	npact & Fii	nancial An	alysis			
Location	Area(s)/System(s) Served	System Quantit y	System Type	Cooling Capacit y per Unit (Tons)	Heating Capacity per Unit (MBh)	Remaining Useful Life	ECM #	Install High Efficienc y System?	System Quantit Y	System Type	Cooling Capacit y per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency (COP)	Total Peak	Total Annual kWh Savings		Total Annual Energy Cost Savings	Total Installation Cost		Simple Payback w/ Incentives in Years
Outdoor	Police station	1	Split-System AC	3.00		W		No							0.0	0	0	\$0	\$0	\$0	0.0





Electric Chiller Inventory & Recommendations

	-	Existin	g Conditions			Prop	osed Co	nditio	ns					Energy Im	pact & Fi	nancial An	alysis			
Location	Area(s)/System(s) Served	Chiller Quantit Y	System Type	v ner	Remaining Useful Life		Install High Efficienc y Chillers?	Chiller Quantit Y		Constant/ Variable Speed	Cooling Capacit	Full Load Efficienc y (kW/Ton)	Efficienc	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings		Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Outdoor	Police station	1	Air-Cooled Scroll Chiller	52.00	w		No							0.0	0	0	\$0	\$0	\$0	0.0





Fuel Heating Inventory & Recommendations

_		Existin	g Conditions			Prop	osed Co	onditio	ns				Energy In	npact & Fir	ancial An	alysis			
Location		System Quantit Y	System Type	Output Capacit y per Unit (MBh)	Remaining Useful Life	#	Install High Efficienc y System?	y	System Type	y per Unit (MBh)	Efficienc Y	Heating Efficienc y Units	Total Peak	Total Annual kWh Savings		Total Annual Energy Cost Savings		Total Incentives	Simple Payback w/ Incentives in Years
Boiler room	All building	1	Non-Condensing Hot Water Boiler	624.00	В	NR	Yes	1	Non-Condensing Hot Water Boiler	624.00	85.00%	Et	0.0	0	36	\$362	\$14,000	\$1,092	35.7
Attic	Police Station	1	Furnace	280.00	w		No						0.0	0	0	\$0	\$0	\$0	0.0





DHW Inventory & Recommendations

		Existin	g Conditions		Prop	osed Co	nditio	ıs			Energy In	npact & Fii	nancial An	alysis			
Location	Area(s)/System(s)	System Quantit y	System Type	Remaining Useful Life		Replace?	System Quantit y	System Type	Fuel Type	System Efficiency	Total Peak kW Savings	k)M/b		Total Annual Energy Cost Savings			Simple Payback w/ Incentives in Years
Closet	Restrooms and kitchenette	1	Storage Tank Water Heater (> 50 Gal)	w		No					0.0	0	0	\$0	\$0	\$0	0.0
Closet	Restrooms and kitchenette	1	Storage Tank Water Heater (≤ 50 Gal)	w		No					0.0	0	0	\$0	\$0	\$0	0.0

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-	Results	you can rely on

Plug Load Inventory

	Existing Conditions			
Location	Quantit y	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified ?
Borough hall police station	2	Refrigerator	220.0	Yes
Borough hall police station	2	Microwave	900.0	Yes
Borough hall police station	2	Basteroven	1,500.0	Yes
Borough hall police station	3	Coffee machine	400.0	Yes
Borough hall police station	1	OH projector	450.0	Yes
Borough hall police station	3	Mini Fridge	80.0	Yes
Borough hall police station	2	Small Printer	60.0	Yes
Borough hall police station	13	Medium Printer	120.0	Yes
Borough hall police station	3	Large printer	200.0	Yes
Borough hall police station	26	Desktop	145.0	Yes
Borough hall police station	4	30 inch TV	120.0	Yes

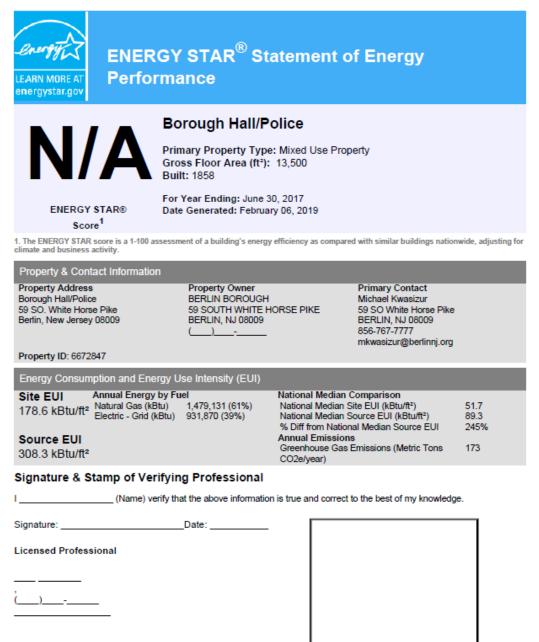






APPENDIX B: ENERGY STAR® STATEMENT OF ENERGY PERFORMANCE

EUI is presented in terms of *site energy* and *source energy*. Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.



Professional Engineer Stamp

(if applicable)





APPENDIX C: GLOSSARY

TERM	DEFINITION		
Blended Rate	Used to calculate fiscal savings associated with measures. The blended rate is calculated by dividing the amount of your bill by the total energy use. For example, if your bill is \$22,217.22, and you used 266,400 kilowatt-hours, your blended rate is 8.3 cents per kilowatt-hour.		
Btu	British thermal unit: a unit of energy equal to the amount of heat required to increase the temperature of one pound of water by one-degree Fahrenheit.		
СНР	Combined heat and power. Also referred to as cogeneration.		
СОР	<i>Coefficient of performance</i> : a measure of efficiency in terms of useful energy delivered divided by total energy input.		
Demand Response	Demand response reduces or shifts electricity usage at or among participating buildings/sites during peak energy use periods in response to time-based rates or other forms of financial incentives.		
DCV	Demand control ventilation: a control strategy to limit the amount of outside air introduced to the conditioned space based on actual occupancy need.		
US DOE	United States Department of Energy		
EC Motor	Electronically commutated motor		
ECM	Energy conservation measure		
EER	<i>Energy efficiency ratio</i> : a measure of efficiency in terms of cooling energy provided divided by electric input.		
EUI	<i>Energy Use Intensity:</i> measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance.		
Energy Efficiency	Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service.		
ENERGY STAR®	ENERGY STAR [®] is the government-backed symbol for energy efficiency. The ENERGY STAR [®] program is managed by the EPA.		
EPA	United States Environmental Protection Agency		
Generation	The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil).		
GHG	<i>Greenhouse gases:</i> gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.		
gpf	Gallons per flush		





gpm	Gallon per minute
HID	High intensity discharge: high-output lighting lamps such as high-pressure sodium, metal halide, and mercury vapor.
hp	Horsepower
HPS	High-pressure sodium: a type of HID lamp.
HSPF	Heating seasonal performance factor: a measure of efficiency typically applied to heat pumps. Heating energy provided divided by seasonal energy input.
HVAC	Heating, ventilating, and air conditioning
IHP 2014	US DOE Integral Horsepower rule. The current ruling regarding required electric motor efficiency.
IPLV	Integrated part load value: a measure of the part load efficiency usually applied to chillers.
kBtu	One thousand British thermal units
kW	Kilowatt: equal to 1,000 Watts.
kWh	Kilowatt-hour: 1,000 Watts of power expended over one hour.
LED	Light emitting diode: a high-efficiency source of light with a long lamp life.
LGEA	Local Government Energy Audit
Load	The total power a building or system is using at any given time.
Measure	A single activity, or installation of a single type of equipment, that is implemented in a building system to reduce total energy consumption.
МН	Metal halide: a type of HID lamp.
MBh	Thousand Btu per hour
MBtu	One thousand British thermal units
MMBtu	One million British thermal units
MV	Mercury Vapor: a type of HID lamp.
NJBPU	New Jersey Board of Public Utilities
NJCEP	<i>New Jersey's Clean Energy Program:</i> NJCEP is a statewide program that offers financial incentives, programs and services for New Jersey residents, business owners and local governments to help them save energy, money and the environment.
psig	Pounds per square inch gauge
Plug Load	Refers to the amount of power used in a space by products that are powered by means of an ordinary AC plug.
PV	<i>Photovoltaic:</i> refers to an electronic device capable of converting incident light directly into electricity (direct current).





SEER	Seasonal energy efficiency ratio: a measure of efficiency in terms of annual cooling energy provided divided by total electric input.	
SEP	Statement of energy performance: a summary document from the ENERGY STAR® Portfolio Manager®.	
Simple Payback	The amount of time needed to recoup the funds expended in an investment or to reach the break-even point between investment and savings.	
SREC	Solar renewable energy credit: a credit you can earn from the state for energy produced from a photovoltaic array.	
T5, T8, T12	A reference to a linear lamp diameter. The number represents increments of $1/8^{th}$ of an inch.	
Temperature Setpoint	The temperature at which a temperature regulating device (thermostat, for example) has been set.	
therm	100,000 Btu. Typically used as a measure of natural gas consumption.	
tons	A unit of cooling capacity equal to 12,000 Btu/hr.	
Turnkey	Provision of a complete product or service that is ready for immediate use	
VAV	Variable air volume	
VFD	Variable frequency drive: a controller used to vary the speed of an electric motor.	
WaterSense™	The symbol for water efficiency. The WaterSense™ program is managed by the EPA.	
Watt (W)	Unit of power commonly used to measure electricity use.	