



# Local Government Energy Audit Report

Computer Science/Friend Center

July 3, 2019

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# Disclaimer

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The goal of this audit report is to identify potential energy efficiency opportunities, help prioritize specific measures for implementation, and provide information about financial incentives that may be available. Most energy conservation measures have received preliminary analysis of feasibility that identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to establish a basis for further discussion and to help prioritize energy measures.

TRC Energy Services (TRC) reviewed the energy conservation measures and estimates of energy savings were reviewed for technical accuracy. Actual, achieved energy savings depend on behavioral factors and other uncontrollable variables and, therefore, estimates of final energy savings are not guaranteed. TRC and the New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

TRC bases estimated installation costs on our experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from *RS Means*. We encourage the owner of the facility is encouraged to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Actual installation costs can vary widely based on individual measures and conditions. TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. Review available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

The customer and their respective contractor(s) are responsible to implement energy conservation measures in complete conformance with all applicable local, state and federal requirements.

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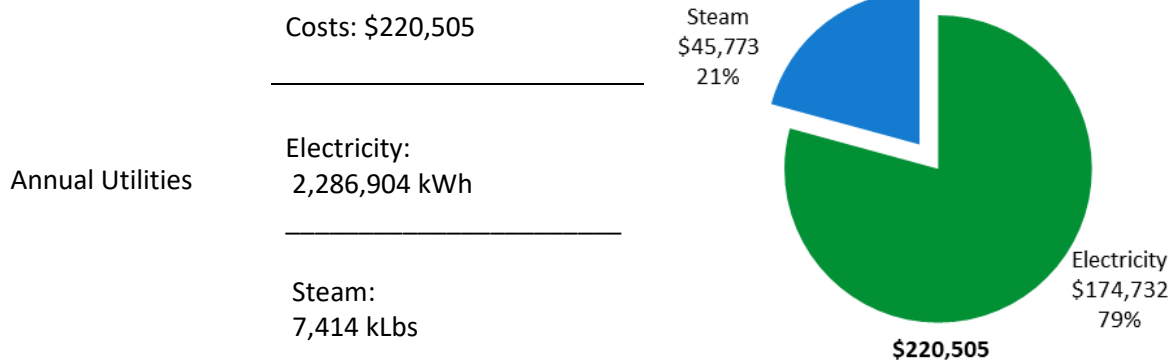
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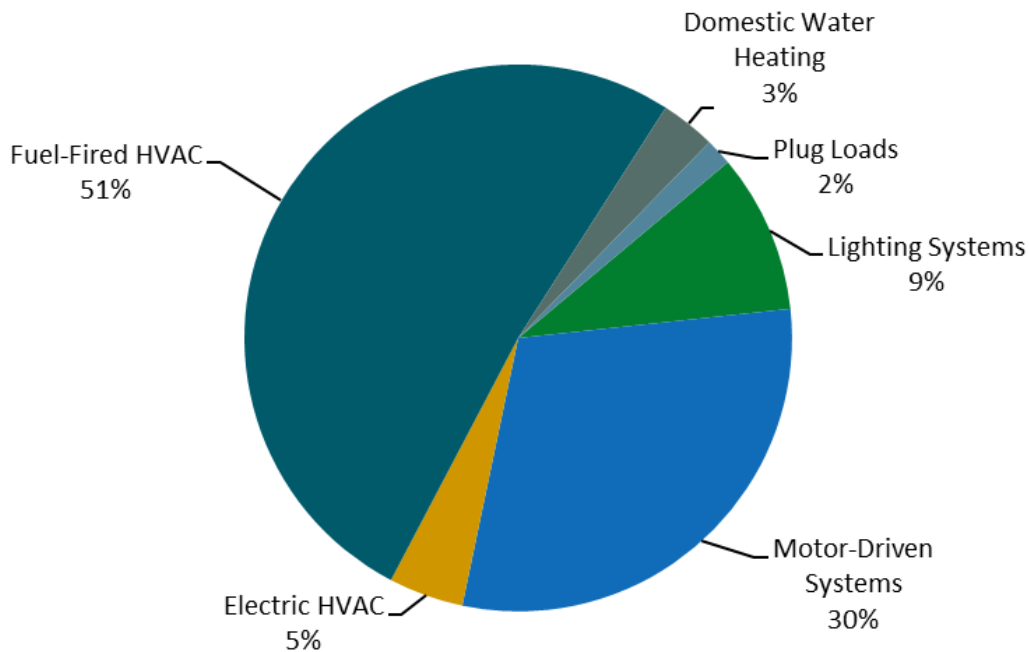
# 1 EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBP) has sponsored this Local Government Energy Audit (LGEA) report for the Computer Science/Friend Center. This report provides you with information about your facility's energy use, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help make changes in your facility. TRC Energy Services (TRC) conducted this study as part of a comprehensive effort to assist New Jersey school districts and local governments in controlling their energy costs and help protect our environment by reducing statewide energy consumption.

## BUILDING PERFORMANCE REPORT



ENERGY STAR® Benchmarking Score	N/A <i>(1-100 scale)</i>	A standard energy use benchmark is not available for this facility type. This report contains suggestions about how to improve building performance and reduce energy costs.
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*Figure 1 - Energy Use by System*

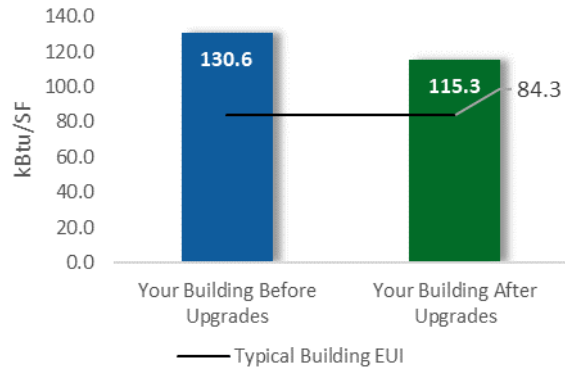
## POTENTIAL IMPROVEMENTS



This energy audit considered a range of potential energy improvements in your building. Costs and savings will vary between improvements. Presented below are two potential scopes of work for your consideration.

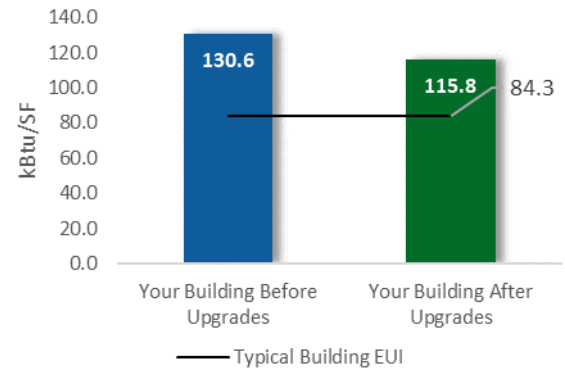
### Scenario 1: Full Package (all evaluated measures)

Installation Cost	\$192,769
Potential Rebates & Incentives <sup>1</sup>	\$17,301
Annual Cost Savings	\$42,496
Annual Energy Savings	Electricity: 584,285 kWh
Greenhouse Gas Emission Savings	291 Tons
Simple Payback	4.1 Years
Site Energy Savings (all utilities)	12%



### Scenario 2: Cost Effective Package<sup>2</sup>

Installation Cost	\$184,612
Potential Rebates & Incentives	\$17,301
Annual Cost Savings	\$42,072
Annual Energy Savings	Electricity: 582,597 kWh
Greenhouse Gas Emission Savings	286 Tons
Simple Payback	4.0 Years
Site Energy Savings (all utilities)	11%



### On-site Generation Potential

Photovoltaic	Medium
Combined Heat and Power	None

<sup>1</sup> Incentives are based on current SmartStart Prescriptive incentives. Other Program incentives may apply.

<sup>2</sup> A cost-effective measure is defined as one where the simple payback does not exceed two-thirds of the expected proposed equipment useful life. Simple payback is based on the net measure cost after potential incentives.

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Lifetime Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>173,224</b>	<b>21.6</b>	<b>-72</b>	<b>\$12,296</b>	<b>\$184,434</b>	<b>\$36,705</b>	<b>\$5,326</b>	<b>\$31,379</b>	<b>2.6</b>	<b>163,927</b>
ECM 1	Retrofit Fixtures with LED Lamps	173,224	21.6	-72	\$12,296	\$184,434	\$36,705	\$5,326	\$31,379	2.6	163,927
<b>Lighting Control Measures</b>		<b>74,542</b>	<b>8.9</b>	<b>-31</b>	<b>\$5,290</b>	<b>\$42,317</b>	<b>\$37,450</b>	<b>\$3,255</b>	<b>\$34,195</b>	<b>6.5</b>	<b>70,500</b>
ECM 2	Install Occupancy Sensor Lighting Controls	53,799	6.4	-22	\$3,818	\$30,541	\$25,650	\$3,255	\$22,395	5.9	50,882
ECM 3	Install High/Low Lighting Controls	20,743	2.5	-9	\$1,472	\$11,776	\$11,800	\$0	\$11,800	8.0	19,618
<b>Motor Upgrades</b>		<b>11,867</b>	<b>1.7</b>	<b>0</b>	<b>\$868</b>	<b>\$13,018</b>	<b>\$26,578</b>	<b>\$0</b>	<b>\$26,578</b>	<b>30.6</b>	<b>11,950</b>
ECM 4	Premium Efficiency Motors	11,867	1.7	0	\$868	\$13,018	\$26,578	\$0	\$26,578	30.6	11,950
<b>Variable Frequency Drive (VFD) Measures</b>		<b>279,127</b>	<b>40.0</b>	<b>0</b>	<b>\$20,413</b>	<b>\$306,200</b>	<b>\$82,744</b>	<b>\$8,720</b>	<b>\$74,024</b>	<b>3.6</b>	<b>281,078</b>
ECM 5	Install VFDs on Constant Volume (CV) Fans	185,313	31.5	0	\$13,552	\$203,287	\$55,448	\$8,720	\$46,728	3.4	186,608
ECM 6	Install VFDs on Chilled Water Pumps	48,990	5.6	0	\$3,583	\$53,742	\$10,389	\$0	\$10,389	2.9	49,333
ECM 7	Install VFDs on Heating Water Pumps	44,824	3.0	0	\$3,278	\$49,172	\$16,907	\$0	\$16,907	5.2	45,137
<b>HVAC System Improvements</b>		<b>1,688</b>	<b>0.0</b>	<b>58</b>	<b>\$424</b>	<b>\$6,360</b>	<b>\$8,157</b>	<b>\$0</b>	<b>\$8,157</b>	<b>19.2</b>	<b>10,173</b>
	Implement Demand Control Ventilation (DCV)	1,688	0.0	58	\$424	\$6,360	\$8,157	\$0	\$8,157	19.2	10,173
<b>Domestic Water Heating Upgrade</b>		<b>40,331</b>	<b>0.0</b>	<b>0</b>	<b>\$2,950</b>	<b>\$29,496</b>	<b>\$215</b>	<b>\$0</b>	<b>\$215</b>	<b>0.1</b>	<b>40,613</b>
ECM 8	Install Low-Flow DHW Devices	40,331	0.0	0	\$2,950	\$29,496	\$215	\$0	\$215	0.1	40,613
<b>Food Service &amp; Refrigeration Measures</b>		<b>3,506</b>	<b>0.4</b>	<b>0</b>	<b>\$256</b>	<b>\$1,282</b>	<b>\$920</b>	<b>\$0</b>	<b>\$920</b>	<b>3.6</b>	<b>3,530</b>
ECM 9	Vending Machine Control	3,506	0.4	0	\$256	\$1,282	\$920	\$0	\$920	3.6	3,530
<b>TOTALS</b>		<b>584,285</b>	<b>72.7</b>	<b>-45</b>	<b>\$42,496</b>	<b>\$583,107</b>	<b>\$192,769</b>	<b>\$17,301</b>	<b>\$175,468</b>	<b>4.1</b>	<b>581,773</b>

\* - All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 2 – Evaluated Energy Improvements

## 1.1 Planning Your Project

Careful planning makes for a successful energy project. When considering this scope of work, you will have some decisions to make, such as:

- ◆ How will the project be funded and/or financed?
- ◆ Is it best to pursue individual ECMs, groups of ECMs, or use a comprehensive approach where all ECMs are installed together?
- ◆ Are there other facility improvements that should happen at the same time?

### Pick Your Installation Approach

New Jersey’s Clean Energy Programs give you the flexibility to do a little or a lot. Rebates, incentives, and financing are available to help reduce both your installation costs and your energy bills. If you are planning to take advantage of these programs, make sure to review incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives before purchasing materials or starting installation.

The potential ECMs identified for this building likely qualify for multiple incentive and funding programs. Based on current program rules and requirements, your measures are likely to qualify for the following programs:

Energy Conservation Measure		SmartStart	Direct Install	Pay For Performance
ECM 1	Retrofit Fixtures with LED Lamps	X		X
ECM 2	Install Occupancy Sensor Lighting Controls	X		X
ECM 3	Install High/Low Lighting Controls			X
ECM 4	Premium Efficiency Motors			X
ECM 5	Install VFDs on Constant Volume (CV) HVAC	X		X
ECM 6	Install VFDs on Chilled Water Pumps	X		X
ECM 7	Install VFDs on Hot Water Pumps			X
ECM 8	Install Low-Flow Domestic Hot Water Devices			X
ECM 9	Vending Machine Control	X		X

*Figure 3 – Funding Options*





## New Jersey's Clean Energy Programs At-A-Glance

	<b>SmartStart</b> Flexibility to install at your own pace	<b>Direct Install</b> Turnkey installation	<b>Pay for Performance</b> Whole building upgrades
<b>Who should use it?</b>	Buildings installing individual measures or small group of measures.	Small to mid-size facilities that can bundle multiple measures together.  Average peak demand should be below 200 kW.  Not suitable for significant building shell issues.	Mid to large size facilities looking to implement as many measures as possible at one time.  Peak demand should be over 200 kW.
<b>How does it work?</b>	Use in-house staff or your preferred contractor.	Pre-approved contractors pass savings along to you via reduced material and labor costs.	Whole-building approach to energy upgrades designed to reduce energy use by at least 15%. The more you save, the higher the incentives.
<b>What are the Incentives?</b>	Fixed incentives for specific energy efficiency measures.	Incentives pay up to 70% of eligible costs, up to \$125,000 per project.  You pay the remaining 30% directly to the contractor.	Up to 25% of installation cost, calculated based on level of energy savings per square foot.
<b>How do I participate?</b>	Submit an application for the specific equipment to be installed.	Contact a participating contractor in your region.	Contact a pre-qualified partner to develop your energy reduction plan and set your energy savings targets.

Take the next step by visiting [www.njcleanenergy.com](http://www.njcleanenergy.com) for program details, applications, and to contact a qualified contractor.

### *Individual Measures with SmartStart*

For facilities wishing to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the SmartStart program. To participate, you can use internal resources or an outside firm or contractor to perform the final design of the ECM(s) and install the equipment. Program pre-approval is required for some SmartStart incentives, so only after receiving pre-approval should you proceed with ECM installation.

### *Turnkey Installation with Direct Install*

The Direct Install program provides turnkey installation of multiple measures through an authorized network of participating contractors. This program can provide substantially higher incentives than SmartStart, up to 70% of the cost of selected measures. Direct Install contractors will assess and verify individual measure eligibility and, in most cases, they perform the installation work. The Direct Install program is available to sites with an average peak demand of less than 200 kW.

### *Whole Building Approach with Pay for Performance*

Pay for Performance can be a good option for medium to large sized facilities to achieve deep energy savings. Pay for Performance allows you to install as many measures as possible under a single project as well as address measures that may not qualify for other programs. Many facilities pursuing an Energy Savings Improvement Program (ESIP) loan also use this program. Pay for Performance works for larger customers with a peak demand over 200 kW. The minimum installed scope of work must include at least two unique measures resulting in at least 15% energy savings, where lighting cannot make up the majority of the savings.

## **More Options from Around the State**

### *Financing and Planning Support with the Energy Savings Improvement Program (ESIP)*

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the ESIP. Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as, attractive financing for implementing ECMs. You have already taken the first step as an LGEA customer, because this report is required to participate in ESIP.

### *Resiliency with Return on Investment through Combined Heat & Power (CHP)*

The CHP program provides incentives for combined heat and power (aka cogeneration) and waste heat to power projects. Combined heat and power systems generate power on-site and recover heat from the generation system to meet on-site thermal loads. Waste heat to power systems use waste heat to generate power. You will work with a qualified developer who will design a system that meets your building's heating and cooling needs.

### *Ongoing Electric Savings with Demand Response*

The Demand Response Energy Aggregator program reduces electric loads at commercial facilities when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. By enabling commercial facilities to reduce their electric demand during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment service providers provide regular payments to medium and large consumers of electric power for their participation in demand response (DR) programs. Program participation is voluntary, and facilities receive payments regardless of whether they are called upon to curtail their load during times of peak demand.

## 2 EXISTING CONDITIONS

The New Jersey Board of Public Utilities (NJBP) has sponsored this Local Government Energy Audit (LGEA) Report for Computer Science/Friend Center. This report provides information on how your facility uses energy, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help you implement the ECMs. This report also contains valuable information on financial incentives from New Jersey's Clean Energy Program (NJCEP) for implementing ECMs.

TRC conducted this study as part of a comprehensive effort to assist New Jersey educational and local government facilities in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

### 2.1 Site Overview

On July 19, 2018, TRC performed an energy audit at Computer Science/Friend Center located in Princeton, New Jersey. TRC met with Arthur Murphy to review the facility operations and help focus our investigation on specific energy-using systems.

The Computer Science/Friends Center are two connected buildings that are respectively 4-stories and 5-stories high and have a total area of 127,531 square feet. The buildings were built in 1989 & 2001 respectively. Spaces in the building include: classrooms, offices, kitchen, corridors, stairwells, conference rooms, training rooms, restrooms, and basement mechanical space.



. Aerial Screenshot of the Building

## 2.2 Building Occupancy

The facility is occupied year-round. Based on observation the typical operating hours of this building are estimated to be from 7.00 AM to 7.00 PM.

Building Name	Weekday/Weekend	Operating Schedule
Computer Science/Friends Center	Weekday	7:00 AM - 7:00 PM
	Weekend	7:00 AM - 7:00 PM

*Figure 4 - Building Occupancy Schedule*

## 2.3 Building Envelope

Building walls are concrete block over structural steel with a brick façade for the Computer Science section and the Friends Center section's exterior is mostly covered by glass. The roof areas of all building sections are flat and covered with black membrane.

Most of the windows are double-paned glass and have aluminum frames with a thermal break. Exterior doors have aluminum frames and are in fair condition.



*Exterior of the Friends Center*

## 2.4 Lighting Systems

The primary interior lighting system uses linear fluorescent T8 lamps (4') and Linear LED lamps (2', 3', and 4') throughout the building. Additionally, there are recessed cans, downlights, and wall scones that have compact fluorescent lamps (CFL), incandescent lamps, and halogen incandescent lamps. There are also several LED wall sconces and downlight pendants throughout the building.

Most fixtures are in fair condition.

Interior lighting levels were generally sufficient.



*Hanging Fixture in a Mechanical Room*



*Recessed Can Lighting Fixtures*



*Linear T8 Tube Lights in a Hanging Fixture*

Most lighting fixtures are controlled by occupancy sensors and the remainder by wall switches.

Exterior fixtures include LED wall packs and recessed cans with CFL and incandescent lamps. These fixtures are timer controlled.

## 2.5 Air Handling Systems

### Air Handling Units

The Computer Science section of the building is primarily served by four air handling units (AC-1 through 4). AC-1, 2 & 3 are multi zone units served by constant speed supply and return fans. AC-4 is a 100% outside air unit that is served by a constant speed supply fan. All air handling units have steam heating coils and chilled water cooling coils to address the heating and cooling loads of the zones they serve.

The Friends Center is primarily served by nine air handling units (AHU-1, 2, 3, 4, 5A, 5B, 6, 7 & 8). These units are equipped with steam heating and chilled water cooling coils and provides a mixture of conditioned outside and return air to the zones.

### Air Conditioners

The computer room and UPS rooms in the building are served by terminal computer room air conditioning (CRAC) units. These vary in capacity between 3 and 20 tons. The units are in fair condition.

All cooling units are all controlled using the Siemens building management system.



*AHU-1*



*CRAC Unit*

## 2.6 Heating Hot Water/Steam Systems

The central plant for Princeton University campus supplies low pressure steam to the building to serve its heating load. Steam is supplied directly to the air handling units in both sections of the building.

Steam is also supplied to two heat exchangers that transfer heat to the two heating hot water loops. Heating hot water is supplied to fan coil units throughout the building to serve the heating loads of their respective zones.

The Friends Center hot water loop has two 10 hp pumps and three 1.5 hp pumps. These pumps are all constant speed. The Computer Science section is served by two constant speed 3 hp pumps.

## 2.7 Chilled Water Systems

The central plant supplies chilled water to the building to serve its cooling load. Two chilled water loops serve the cooling needs of the two sections of the building. These loops are cooled by the chilled water from the central plant with the help of heat exchangers.

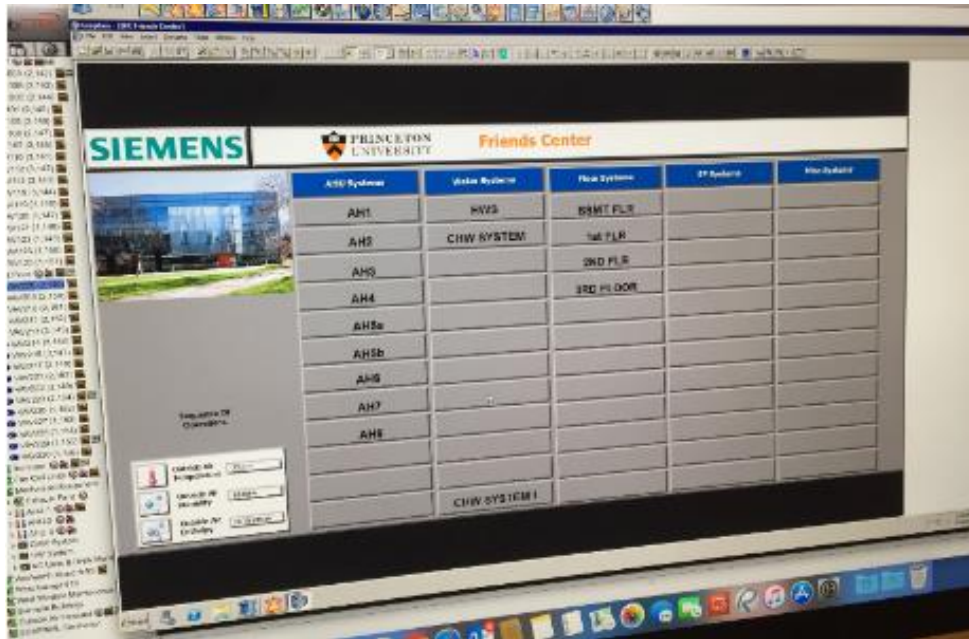
There is one VFD controlled 25 hp chilled water pump that circulates chilled water in the Friends Center. The Computer Science section is served by one VFD controlled 5 hp primary chilled water pump and two VFD controlled 15 hp secondary chilled water pumps.



*Hot Water Pumps & Piping*

## 2.8 Building Energy Management Systems (EMS)

A Siemens EMS is used to control the HVAC equipment, the air handlers, and the CRAC units. The EMS provides equipment scheduling control and monitors. It also controls space temperatures, supply air temperatures, humidity, heating water loop temperatures, and chilled water loop temperatures.



BMS Screenshot



## 2.9 Domestic Hot Water

The Computer Science section's domestic hot water is produced by a heat exchanger using steam from the central plant.

The Friends Center is served by two electric storage tank water heaters. One unit has an input capacity of 12 kW with a storage tank of 119 gallons and the other has an input capacity of 6 kW with a storage tank of 40 gallons.



*Electric Water Heater in Friends Center Basement*

## 2.10 Plug Load & Vending Machines

The utility bill analysis indicates that plug loads consume approximately 2% percent of total building energy use. This is lower than a typical building.

The facility is doing a great job managing the electrical plug loads. This report makes additional suggestions for ECMs in this area as well as Energy Efficient Best Practices.

There are approximately 206 computer work stations throughout the facility. Plug loads throughout the building include general café and office equipment.

There are several residential style refrigerators throughout the building that are used to store perishables. These vary in condition and efficiency.

There is one refrigerated, one glass fronted refrigerated, and two non-refrigerated vending machines throughout the building. These vending machines are not equipped with occupancy-based controls.

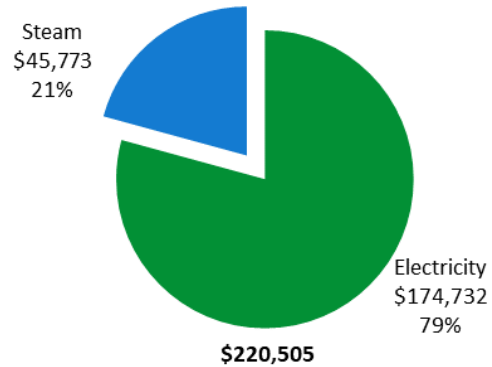
## 2.11 Water-Using Systems

There are multiple restrooms throughout the building with toilets, urinals, and sinks. Faucet flow rates are at estimated to be 2.2 gallons per minute (gpm) or higher.

### 3 ENERGY USE AND COSTS

Twelve months of utility billing data are used to develop annual energy consumption and cost data. This information creates a profile of the annual energy consumption and energy costs.

Utility Summary		
Fuel	Usage	Cost
Electricity	2,286,904 kWh	\$174,732
Steam	7,414 kLbs	\$45,773
<b>Total</b>		<b>\$220,505</b>



An energy balance identifies and quantifies energy use in your various building systems. This can highlight areas with the most potential for improvement. This energy balance was developed using calculated energy use for each of the end uses noted in the figure.

The energy auditor collects information regarding equipment operating hours, capacity, efficiency, and other operational parameters from facility staff, drawings, and on-site observations. This information is used as the inputs to calculate the existing conditions energy use for the site. The calculated energy use is then compared to the historical energy use and the initial inputs are revised, as necessary, to balance the calculated energy use to the historical energy use.

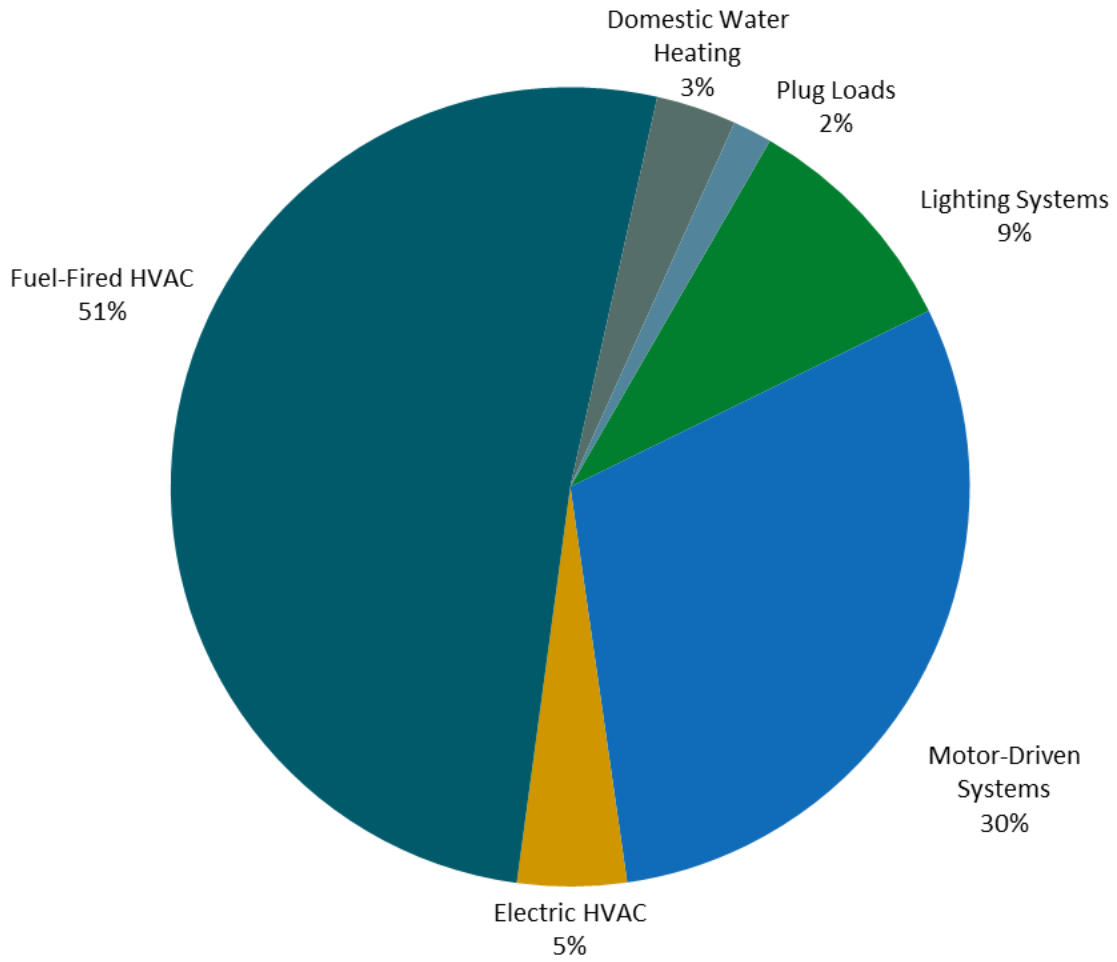
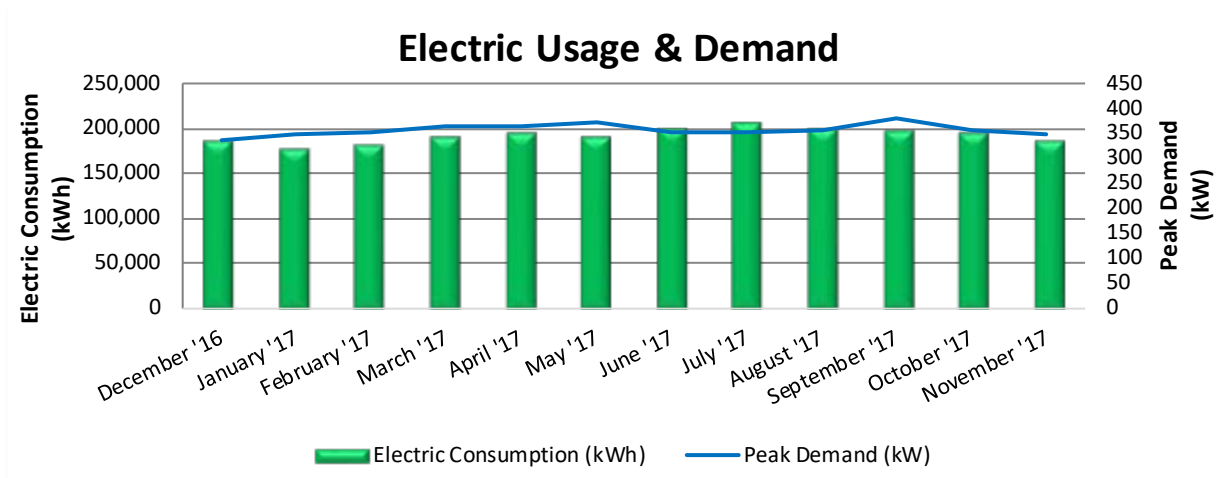


Figure 5 - Energy Balance

### 3.1 Electricity

PSE&G delivers electricity under rate class HTS, with electric production provided by Calpine Energy, a third-party supplier. Electricity is delivered to the campus's two substations from where it is distributed to all buildings in the campus and is monitored by the campus's EMS system. Electricity to this building complex is delivered from the Charlton substation only.



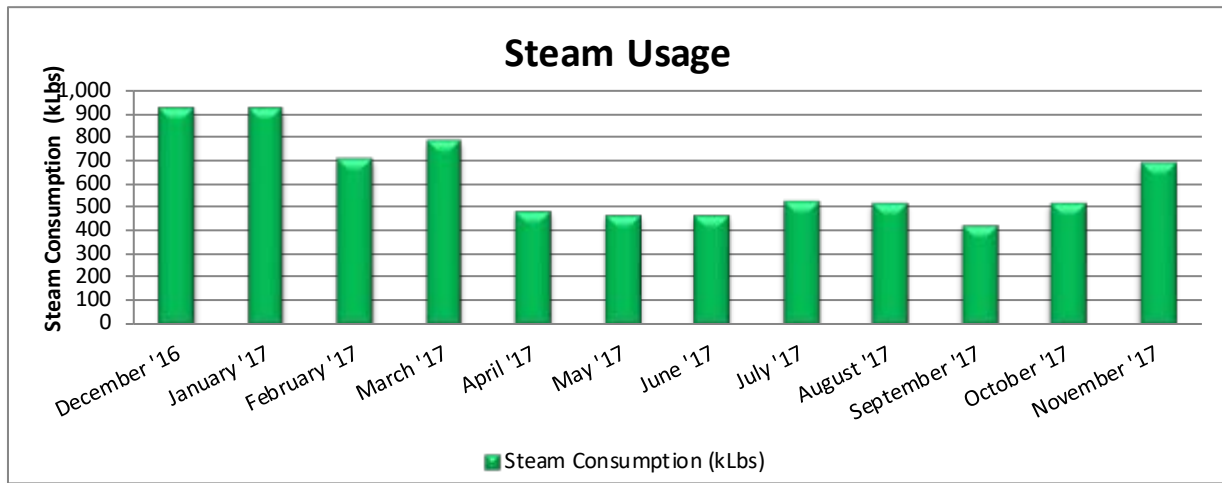
Electric Billing Data				
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Total Electric Cost
12/31/16	31	184,334	337	14,131
1/31/17	31	174,858	348	15,700
2/28/17	28	180,506	353	13,437
3/31/17	31	190,012	365	14,907
4/30/17	30	193,840	365	15,784
5/31/17	31	189,240	371	13,728
6/30/17	30	198,360	353	15,179
7/31/17	31	204,838	354	17,548
8/31/17	31	198,969	357	15,817
9/30/17	30	194,914	382	13,753
10/31/17	31	192,449	358	10,857
11/30/17	30	184,584	347	13,891
<b>Totals</b>	<b>365</b>	<b>2,286,904</b>	<b>382</b>	<b>\$174,732</b>
<b>Annual</b>	<b>365</b>	<b>2,286,904</b>	<b>382</b>	<b>\$174,732</b>

Notes:

- Electricity and chilled water use reflected in the graph are based on sub-metered data.
- Peak demand of 382 kW occurred in September '17.
- The average electric cost over the past 12 months was \$0.073/kWh, which is the blended rate that includes energy supply, distribution, demand, and other charges. This rate is derived as an average from the monthly blended rate of the Charlton substation that supply electricity to the building. This report uses this blended rate to estimate energy cost savings. The blended rate for this university is lower than what is typically seen in commercial buildings in New Jersey.
- The monthly electricity usage also includes the electric usage of the chillers in the central plant that supply chilled water to satisfy the building's cooling load. Based on historical data, 62% of the total chilled water produced by the central plant comes from electric chillers.

### 3.2 Steam

Central Plant delivers steam to the project site. The central plant uses natural gas to produce steam. PSE&G supplies natural gas to the central plant under the rate class CIG.



Steam Billing Data			
Period Ending	Days in Period	Steam Usage (kLbs)	Fuel Cost
12/31/16	31	922	5,706
1/31/17	31	920	5,693
2/28/17	28	705	4,365
3/31/17	31	782	4,838
4/30/17	30	485	2,995
5/31/17	31	467	2,877
6/30/17	30	466	2,863
7/31/17	31	528	3,245
8/31/17	31	517	3,179
9/30/17	30	421	2,592
10/31/17	31	517	3,185
11/30/17	30	685	4,237
<b>Totals</b>	<b>365</b>	<b>7,414</b>	<b>\$45,773</b>
<b>Annual</b>	<b>365</b>	<b>7,414</b>	<b>\$45,773</b>

Notes:

- Steam and chilled water use reflected in the graph are based on sub-metered data.
- The average Steam cost for the past 12 months is \$6.200/kLb, which is the blended rate used throughout the analysis.
- The total monthly steam usage also includes the gas (steam) energy used to produce chilled water by the absorption chillers to produce chilled water to the building. Based on historical data, 38% of the total chilled water produced by the central plant comes from the absorption chillers.

### 3.3 Benchmarking

Your building was benchmarked using the United States Environmental Protection Agency's (EPA) *Portfolio Manager*® software. Benchmarking compares your building's energy use to that of similar buildings across the county, while neutralizing variations due to location, occupancy and operating hours. Some building types can be scored with a 1-100 ranking of a building's energy performance relative to the national building market. A score of 50 represents the national average and a score of 100 is best.

This ENERGY STAR® benchmarking score provides a comprehensive snapshot of your building's energy performance. It assesses the building's physical assets, operations, and occupant behavior, which is compiled into a quick and easy-to-understand score.

<b>Benchmarking Score</b>	<b>N/A</b>
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Due to its unique characteristics, this building type is not able to receive a benchmarking score. This report contains suggestions about how to improve building performance and reduce energy costs.

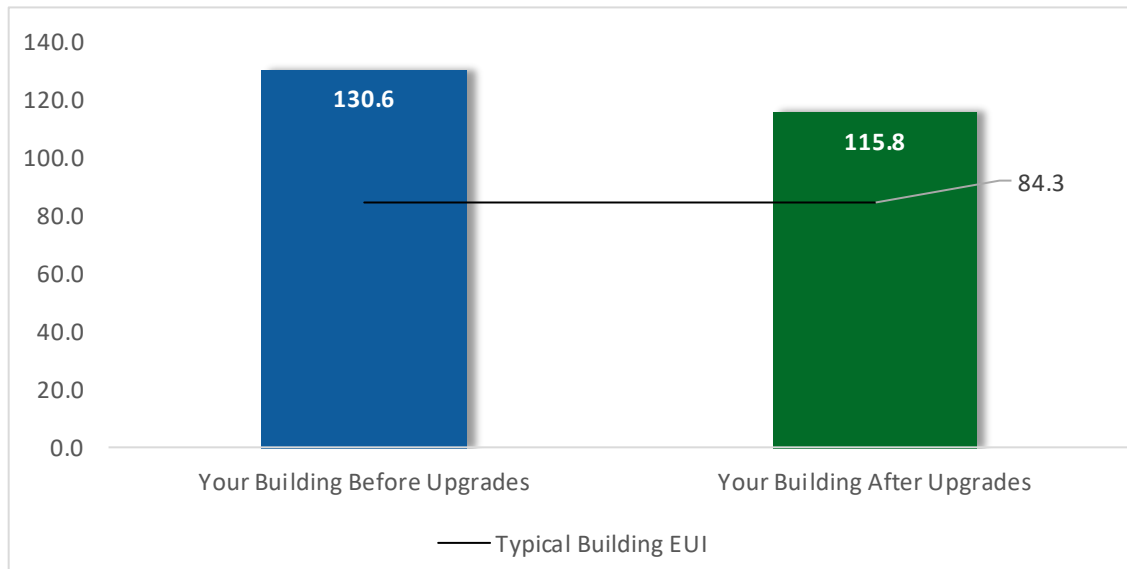


Figure 6 - Energy Use Intensity Comparison

Energy use intensity (EUI) measures energy consumption per square foot and is the standard metric for comparing buildings' energy performance. A lower EUI means better performance and less energy consumed. A number of factors can cause a building to vary from the "typical" energy usage. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and occupant behavior all contribute to a building's energy use and the benchmarking score.

## **Tracking Your Energy Performance**

Keeping track of your energy use on a monthly basis is one of the best ways to keep energy costs in check. Update your utility information in Portfolio Manager® regularly, so that you can keep track of your building's performance.

**We have created a Portfolio Manager® account for your facility and we have already entered the monthly utility data shown above for you. Account login information for your account will be sent via email.**

Free online training is available to help you use ENERGY STAR® Portfolio Manager® to track your building's performance at: <https://www.energystar.gov/buildings/training>.

For more information on ENERGY STAR® and Portfolio Manager®, visit their website<sup>3</sup>.

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<sup>3</sup> <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/earn-recognition/energy-star-certification/how-app-1>

## 4 ENERGY CONSERVATION MEASURES

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The goal of this audit report is to identify and evaluate potential energy efficiency improvements, provide information about the cost effectiveness of those improvements, and recognize potential financial incentives from NJBPU. Most energy conservation measures have received preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is typically sufficient to demonstrate project cost-effectiveness and help prioritize energy measures.

Calculations of energy use and savings are based on the current version of the *New Jersey Clean Energy Program Protocols to Measure Resource Savings*, which is approved by the New Jersey Board of Public Utilities. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances.

Operation and maintenance costs for the proposed new equipment will generally be lower than the current costs for the existing equipment—especially if the existing equipment is at or past its normal useful life. We have conservatively assumed there to be no impact on overall maintenance costs over the life of the equipment.

Financial incentives are based on the current NJCEP prescriptive SmartStart program. A higher level of investigation may be necessary to support any SmartStart Custom, Pay for Performance, or Direct Install incentive applications. Some measures and proposed upgrades may be eligible for higher incentives than those shown below through other NJCEP programs described in a following section of this report.

For a detailed list of the locations and recommended energy conservation measures for all inventoried equipment, see **Appendix A: Equipment Inventory & Recommendations**.



#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Lifetime Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>173,224</b>	<b>21.6</b>	<b>-72</b>	<b>\$12,296</b>	<b>\$184,434</b>	<b>\$36,705</b>	<b>\$5,326</b>	<b>\$31,379</b>	<b>2.6</b>	<b>163,927</b>
ECM 1	Retrofit Fixtures with LED Lamps	173,224	21.6	-72	\$12,296	\$184,434	\$36,705	\$5,326	\$31,379	2.6	163,927
<b>Lighting Control Measures</b>		<b>74,542</b>	<b>8.9</b>	<b>-31</b>	<b>\$5,290</b>	<b>\$42,317</b>	<b>\$37,450</b>	<b>\$3,255</b>	<b>\$34,195</b>	<b>6.5</b>	<b>70,500</b>
ECM 2	Install Occupancy Sensor Lighting Controls	53,799	6.4	-22	\$3,818	\$30,541	\$25,650	\$3,255	\$22,395	5.9	50,882
ECM 3	Install High/Low Lighting Controls	20,743	2.5	-9	\$1,472	\$11,776	\$11,800	\$0	\$11,800	8.0	19,618
<b>Motor Upgrades</b>		<b>11,867</b>	<b>1.7</b>	<b>0</b>	<b>\$868</b>	<b>\$13,018</b>	<b>\$26,578</b>	<b>\$0</b>	<b>\$26,578</b>	<b>30.6</b>	<b>11,950</b>
ECM 4	Premium Efficiency Motors	11,867	1.7	0	\$868	\$13,018	\$26,578	\$0	\$26,578	30.6	11,950
<b>Variable Frequency Drive (VFD) Measures</b>		<b>279,127</b>	<b>40.0</b>	<b>0</b>	<b>\$20,413</b>	<b>\$306,200</b>	<b>\$82,744</b>	<b>\$8,720</b>	<b>\$74,024</b>	<b>3.6</b>	<b>281,078</b>
ECM 5	Install VFDs on Constant Volume (CV) Fans	185,313	31.5	0	\$13,552	\$203,287	\$55,448	\$8,720	\$46,728	3.4	186,608
ECM 6	Install VFDs on Chilled Water Pumps	48,990	5.6	0	\$3,583	\$53,742	\$10,389	\$0	\$10,389	2.9	49,333
ECM 7	Install VFDs on Heating Water Pumps	44,824	3.0	0	\$3,278	\$49,172	\$16,907	\$0	\$16,907	5.2	45,137
<b>HVAC System Improvements</b>		<b>1,688</b>	<b>0.0</b>	<b>58</b>	<b>\$424</b>	<b>\$6,360</b>	<b>\$8,157</b>	<b>\$0</b>	<b>\$8,157</b>	<b>19.2</b>	<b>10,173</b>
	Implement Demand Control Ventilation (DCV)	1,688	0.0	58	\$424	\$6,360	\$8,157	\$0	\$8,157	19.2	10,173
<b>Domestic Water Heating Upgrade</b>		<b>40,331</b>	<b>0.0</b>	<b>0</b>	<b>\$2,950</b>	<b>\$29,496</b>	<b>\$215</b>	<b>\$0</b>	<b>\$215</b>	<b>0.1</b>	<b>40,613</b>
ECM 8	Install Low-Flow DHW Devices	40,331	0.0	0	\$2,950	\$29,496	\$215	\$0	\$215	0.1	40,613
<b>Food Service &amp; Refrigeration Measures</b>		<b>3,506</b>	<b>0.4</b>	<b>0</b>	<b>\$256</b>	<b>\$1,282</b>	<b>\$920</b>	<b>\$0</b>	<b>\$920</b>	<b>3.6</b>	<b>3,530</b>
ECM 9	Vending Machine Control	3,506	0.4	0	\$256	\$1,282	\$920	\$0	\$920	3.6	3,530
<b>TOTALS</b>		<b>584,285</b>	<b>72.7</b>	<b>-45</b>	<b>\$42,496</b>	<b>\$583,107</b>	<b>\$192,769</b>	<b>\$17,301</b>	<b>\$175,468</b>	<b>4.1</b>	<b>581,773</b>

\* - All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 7 – All Evaluated ECMs

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>173,224</b>	<b>21.6</b>	<b>-72</b>	<b>\$12,296</b>	<b>\$36,705</b>	<b>\$5,326</b>	<b>\$31,379</b>	<b>2.6</b>	<b>163,927</b>
ECM 1	Retrofit Fixtures with LED Lamps	173,224	21.6	-72	\$12,296	\$36,705	\$5,326	\$31,379	2.6	163,927
<b>Lighting Control Measures</b>		<b>74,542</b>	<b>8.9</b>	<b>-31</b>	<b>\$5,290</b>	<b>\$37,450</b>	<b>\$3,255</b>	<b>\$34,195</b>	<b>6.5</b>	<b>70,500</b>
ECM 2	Install Occupancy Sensor Lighting Controls	53,799	6.4	-22	\$3,818	\$25,650	\$3,255	\$22,395	5.9	50,882
ECM 3	Install High/Low Lighting Controls	20,743	2.5	-9	\$1,472	\$11,800	\$0	\$11,800	8.0	19,618
<b>Motor Upgrades</b>		<b>11,867</b>	<b>1.7</b>	<b>0</b>	<b>\$868</b>	<b>\$26,578</b>	<b>\$0</b>	<b>\$26,578</b>	<b>30.6</b>	<b>11,950</b>
ECM 4	Premium Efficiency Motors	11,867	1.7	0	\$868	\$26,578	\$0	\$26,578	30.6	11,950
<b>Variable Frequency Drive (VFD) Measures</b>		<b>279,127</b>	<b>40.0</b>	<b>0</b>	<b>\$20,413</b>	<b>\$82,744</b>	<b>\$8,720</b>	<b>\$74,024</b>	<b>3.6</b>	<b>281,078</b>
ECM 5	Install VFDs on Constant Volume (CV) Fans	185,313	31.5	0	\$13,552	\$55,448	\$8,720	\$46,728	3.4	186,608
ECM 6	Install VFDs on Chilled Water Pumps	48,990	5.6	0	\$3,583	\$10,389	\$0	\$10,389	2.9	49,333
ECM 7	Install VFDs on Heating Water Pumps	44,824	3.0	0	\$3,278	\$16,907	\$0	\$16,907	5.2	45,137
<b>Domestic Water Heating Upgrade</b>		<b>40,331</b>	<b>0.0</b>	<b>0</b>	<b>\$2,950</b>	<b>\$215</b>	<b>\$0</b>	<b>\$215</b>	<b>0.1</b>	<b>40,613</b>
ECM 8	Install Low-Flow DHW Devices	40,331	0.0	0	\$2,950	\$215	\$0	\$215	0.1	40,613
<b>Food Service &amp; Refrigeration Measures</b>		<b>3,506</b>	<b>0.4</b>	<b>0</b>	<b>\$256</b>	<b>\$920</b>	<b>\$0</b>	<b>\$920</b>	<b>3.6</b>	<b>3,530</b>
ECM 9	Vending Machine Control	3,506	0.4	0	\$256	\$920	\$0	\$920	3.6	3,530
<b>TOTALS</b>		<b>582,597</b>	<b>72.7</b>	<b>-103</b>	<b>\$42,072</b>	<b>\$184,612</b>	<b>\$17,301</b>	<b>\$167,311</b>	<b>4.0</b>	<b>571,600</b>

\* - All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

\*\* - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 8 – Cost Effective ECMs

## 4.1 Lighting

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Upgrades</b>		<b>173,224</b>	<b>21.6</b>	<b>-72</b>	<b>\$12,296</b>	<b>\$36,705</b>	<b>\$5,326</b>	<b>\$31,379</b>	<b>2.6</b>	<b>163,927</b>
ECM 1	Retrofit Fixtures with LED Lamps	173,224	21.6	-72	\$12,296	\$36,705	\$5,326	\$31,379	2.6	163,927

When considering lighting upgrades, we suggest using a comprehensive design approach that simultaneously upgrades lighting fixtures and controls to maximize energy savings and improve occupant lighting. Comprehensive design will also consider appropriate lighting levels for different space types to make sure that the right amount of light is delivered where needed. If conversion to LED light sources are proposed, we suggest converting all of a specific lighting type (e.g. linear fluorescent) to LED lamps to minimize the number of lamp types in use at the facility, which should help reduce future maintenance costs.

### **ECM 1: Retrofit Fixtures with LED Lamps**

Replace 4' T8 fluorescent lamps, halogen incandescent, and incandescent lamps with LED lamps. Many LED tubes are direct replacements for existing fluorescent tubes and can be installed while leaving the fluorescent fixture ballast in place. LED lamps can be used in existing fixtures as a direct replacement for most other lighting technologies.

This measure saves energy by installing LEDs which use less power than other lighting technologies yet provide equivalent lighting output for the space. Maintenance savings may also be available, as longer-lasting LEDs lamps will not need to be replaced as often as the existing lamps.

**Affected building areas:** classrooms, hallways, break room, conference rooms and library.

## 4.2 Lighting Controls

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Lighting Control Measures</b>		<b>74,542</b>	<b>8.9</b>	<b>-31</b>	<b>\$5,290</b>	<b>\$37,450</b>	<b>\$3,255</b>	<b>\$34,195</b>	<b>6.5</b>	<b>70,500</b>
ECM 2	Install Occupancy Sensor Lighting Controls	53,799	6.4	-22	\$3,818	\$25,650	\$3,255	\$22,395	5.9	50,882
ECM 3	Install High/Low Lighting Controls	20,743	2.5	-9	\$1,472	\$11,800	\$0	\$11,800	8.0	19,618

Lighting controls reduce energy use by turning off or lowering, lighting fixture power levels when not in use. A comprehensive approach to lighting design should upgrade the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.

### **ECM 2: Install Occupancy Sensor Lighting Controls**

Install occupancy sensors to control lighting fixtures in areas that are frequently unoccupied, even for short periods. For most spaces, we recommend lighting controls use dual technology sensors, which reduce the possibility of lights turning off unexpectedly.

Occupancy sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Most occupancy sensor lighting controls allow users to manually turn fixtures on/off, as needed. Some controls can also provide dimming options.

Occupancy sensors can be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. In general, wall switch replacement sensors are best suited to single occupant offices and other small rooms. Ceiling-mounted or remote mounted sensors are used in large spaces, locations without local switching, and where wall switches are not in the line-of-sight of the main work area.

This measure provides energy savings by reducing the lighting operating hours.

**Affected building areas:** classrooms, break room, conference rooms, library, basement mechanical rooms, stairwells, loading dock and restrooms.

### **ECM 3: Install High/Low Lighting Controls**

Install occupancy sensors to provide dual level lighting control for lighting fixtures in spaces that are infrequently occupied but may require some level of continuous lighting for safety or security reasons.

Lighting fixtures with these controls operate at default low levels when the area is unoccupied to provide minimal lighting to meet security or safety requirements. Sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Fixtures automatically switch back to low level after a predefined period of vacancy. In parking lots and parking garages with significant ambient lighting, this control can sometimes be combined with photocell controls to turn the lights off when there is sufficient daylight.

This measure provides energy savings by reducing the light fixture power draw when reduced light output is appropriate.

**Affected building areas:** lobbies and hallways.

For this type of measure the occupancy sensors will generally be ceiling or fixture mounted. Sufficient sensor coverage must be provided to ensure that lights turn on in each area as an occupant approaches.

## 4.3 Motors

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Motor Upgrades</b>		<b>11,867</b>	<b>1.7</b>	<b>0</b>	<b>\$868</b>	<b>\$26,578</b>	<b>\$0</b>	<b>\$26,578</b>	<b>30.6</b>	<b>11,950</b>
ECM 4	Premium Efficiency Motors	11,867	1.7	0	\$868	\$26,578	\$0	\$26,578	30.6	11,950

### ECM 4: Premium Efficiency Motors

Replace standard efficiency motors with IHP 2014 efficiency motors. This evaluation assumes that existing motors will be replaced with motors of equivalent size and type. In some cases, additional savings may be possible by downsizing motors to better meet the motor's current load requirements.

#### Affected motors:

Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Additional Motor Description
Computer Science Basement Mechanical Room	AC-1	1	Supply Fan	7.5	
Computer Science Basement Mechanical Room	AC-1	1	Return Fan	5.0	
Computer Science Basement Mechanical Room	AC-2	1	Supply Fan	5.0	
Computer Science Basement Mechanical Room	AC-2	1	Return Fan	3.0	
Computer Science Basement Mechanical Room	AC-3	1	Supply Fan	15.0	
Computer Science Basement Mechanical Room	AC-3	1	Return Fan	7.5	
Computer Science Basement Mechanical Room	AC-4	1	Supply Fan	15.0	
Computer Science - Basement Mechanical Room	Chilled Water Loop	2	Chilled Water Pump	15.0	
Computer Science - Basement Mechanical Room	Heating Hot Water Loop	2	Heating Hot Water Pump	3.0	
Computer Science - Basement Mechanical Room	Steam Condensate Return	1	Condensate Pump	5.0	
Friends Center - Basement	AHU-2	1	Supply Fan	5.0	

Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Additional Motor Description
Friends Center - Basement	AHU-2	1	Return Fan	2.0	
Friends Center - Basement	AHU-3	1	Supply Fan	5.0	
Friends Center - Basement	AHU-3	1	Return Fan	2.0	
Friends Center - Basement	AHU-4	1	Supply Fan	7.5	
Friends Center - Basement	AHU-4	1	Return Fan	2.0	
Friends Center - Basement	AHU-8	1	Supply Fan	20.0	
Friends Center - Basement	AHU-8	1	Return Fan	7.5	

Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Additional Motor Description
Friends Center - Basement	Friends Center - Heating Hot Water Loop	2	Heating Hot Water Pump	10.0	
Friends Center - Basement	Friends Center - Domestic Hot Water	2	Water Supply Pump	5.0	

Savings are based on the difference between baseline and proposed efficiencies and the assumed annual operating hours. The base case motor energy consumption is estimated using the efficiencies found on nameplates or estimated based on the age of the motor and our best estimates of motor run hours. Efficiencies of proposed motor upgrades are obtained from the current *New Jersey's Clean Energy Program Protocols to Measure Resource Savings*.

## 4.4 Variable Frequency Drives (VFD)

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Variable Frequency Drive (VFD) Measures</b>		<b>279,127</b>	<b>40.0</b>	<b>0</b>	<b>\$20,413</b>	<b>\$82,744</b>	<b>\$8,720</b>	<b>\$74,024</b>	<b>3.6</b>	<b>281,078</b>
ECM 5	Install VFDs on Constant Volume (CV) Fans	185,313	31.5	0	\$13,552	\$55,448	\$8,720	\$46,728	3.4	186,608
ECM 6	Install VFDs on Chilled Water Pumps	48,990	5.6	0	\$3,583	\$10,389	\$0	\$10,389	2.9	49,333
ECM 7	Install VFDs on Heating Water Pumps	44,824	3.0	0	\$3,278	\$16,907	\$0	\$16,907	5.2	45,137

Variable frequency drives control motors for fans, pumps, and process equipment based on the actual output required of the driven equipment. Energy savings result from more efficient control of motor energy usage when equipment operates at partial load. The magnitude of energy savings depends on the estimated amount of time that the motor would operate at partial load. For equipment with proposed VFDs, we have included replacing the controlled motor with a new motor —unless the existing motor meets or exceeds IHP 2014 standards—to conservatively account for the cost of an inverter duty rated motor. The savings and cost associated with the new motor are presented with the Premium Efficiency Motor measures. If the proposed VFD measure is not selected for implementation the motor replacement should be reevaluated.

### **ECM 5: Install VFDs on Constant Volume (CV) Fans**

Install VFDs to control constant volume fan motor speeds. This converts a constant-volume, single-zone air handling system into a variable-air-volume (VAV) system. A separate VFD is usually required to control the return fan motor or dedicated exhaust fan motor, if the air handler has one.

Zone thermostats signal the VFD to adjust fan speed to maintain the appropriate temperature in the zone, while maintaining a constant supply air temperature.

VAV system controls should not raise the supply air temperature at the expense of the fan power. A common mistake is to reset the supply air temperature to achieve chiller energy savings, which can lead to additional air flow requirements. Supply air temperature should be kept low (e.g. 55°F) until the minimum fan speed (typically about 50%) is met. At this point, it is efficient to raise the supply air temperature as the load decreases, but not such that additional air flow and thus fan energy is required.

Energy savings result from reducing the fan speed (and power) when conditions allow for reduced air flow.

**Affected air handlers:** Computer Science section air handler units – AC-1, 2, 3 & 4 (supply fan and return fans). Friends Center section air handler units – AHU-2, 3, 4 & 8 (supply and return fans).

### **ECM 6: Install VFDs on Chilled Water Pumps**

Install VFDs to control chilled water pumps. Two-way valves must serve the chilled water coils being served and the chilled water loop must have a differential pressure sensor installed. If three-way valves or a bypass leg are used in the chilled water distribution they will need to be modified when this measure is implemented. As the chilled water valves close, the differential pressure increases, and the VFD modulates the pump speed to maintain a differential pressure setpoint.

For systems with variable chilled water flow through the chiller, the minimum flow to prevent the chiller from tripping off will need to be determined during the final project design. The control system should be programmed to maintain the minimum flow through the chiller and to prevent pump cavitation.

Energy savings result from reducing the pump motor speed (and power) as chilled water valves close. The magnitude of energy savings is based on the estimated amount of time that the system operates at reduced loads.

**Affected pumps:** two 15 hp secondary chilled water loop pumps serving the Computer Science section

### **ECM 7: Install VFDs on Heating Water Pumps**

Install variable frequency drives (VFD) to control heating water pumps. Two-way valves must serve the hot water coils and the hot water loop must have a differential pressure sensor installed. If three-way valves or a bypass leg are used in the hot water distribution they will need to be modified when this measure is implemented. As the hot water valves close, the differential pressure increases and the VFD modulates the pump speed to maintain a differential pressure setpoint.

Energy savings result from reducing pump motor speed (and power) as hot water valves close. The magnitude of energy savings is based on the estimated amount of time that the system will operate at reduced load.

**Affected pumps:** two 15 hp HHW pumps and one 5 hp condensate pump serving the Computer Science section. Two 10 hp HHW pumps serving the Friends Center section



## 4.5 HVAC

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>HVAC System Improvements</b>		<b>1,688</b>	<b>0.0</b>	<b>58</b>	<b>\$424</b>	<b>\$8,157</b>	<b>\$0</b>	<b>\$8,157</b>	<b>19.2</b>	<b>10,173</b>
	Implement Demand Control Ventilation (DCV)	1,688	0.0	58	\$424	\$8,157	\$0	\$8,157	19.2	10,173

### Implement Demand Control Ventilation (DCV)

Demand control ventilation (DCV) monitors the indoor air's carbon dioxide (CO<sub>2</sub>) content to measure room occupancy. This data is used to regulate the amount of outdoor air provided to the space for ventilation.

Standard ventilation systems often provide outside air based on a space's estimated maximum occupancy but not actual occupancy. During low occupancy periods, the space may then be over ventilated. This wastes energy through excessive fan motor usage as well as heating and cooling the excess outside air flow. DCV reduces unnecessary outdoor air intake by regulating ventilation based on actual occupancy levels. DCV is most suited for facilities where occupancy levels vary significantly from hour to hour and day to day.

Energy savings associated with DCV are based on hours of operation, space occupancy, system air flow, outside air reduction, and other factors. Energy savings results from eliminating unnecessary ventilation and space conditioning.

**Affected building areas:** public spaces & auditorium in Friends Center and a lecture hall in Computer Science section.

**Reason for not recommending:** due to the long payback period, it is not recommended on the basis of energy savings alone.

## 4.6 Domestic Water Heating

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Domestic Water Heating Upgrade</b>		<b>40,331</b>	<b>0.0</b>	<b>0</b>	<b>\$2,950</b>	<b>\$215</b>	<b>\$0</b>	<b>\$215</b>	<b>0.1</b>	<b>40,613</b>
ECM 8	Install Low-Flow DHW Devices	40,331	0.0	0	\$2,950	\$215	\$0	\$215	0.1	40,613

### **ECM 8: Install Low-Flow DHW Devices**

Install low-flow devices to reduce overall hot water demand. The following low flow devices are recommended to reduce hot water usage:

Device	Flow Rate
Faucet aerators (lavatory)	0.5 gpm
Faucet aerator (kitchen)	1.5 gpm
Showerhead	2.0 gpm
Pre-rinse spray valve (kitchen)	1.28 gpm

Low-flow devices reduce the overall water flow from the fixture, while still providing adequate pressure for washing. [Pre-rinse spray valves (PRSVs) — often used in commercial and institutional kitchens — remove food waste from dishes prior to dishwashing.]

Additional cost savings may result from reduced water usage.

## 4.7 Food Service & Refrigeration Measures

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO <sub>2</sub> e Emissions Reduction (lbs)
<b>Food Service &amp; Refrigeration Measures</b>		<b>3,506</b>	<b>0.4</b>	<b>0</b>	<b>\$256</b>	<b>\$920</b>	<b>\$0</b>	<b>\$920</b>	<b>3.6</b>	<b>3,530</b>
ECM 9	Vending Machine Control	3,506	0.4	0	\$256	\$920	\$0	\$920	3.6	3,530

### **ECM 9: Vending Machine Control**

Vending machines operate continuously, even during unoccupied hours. Install occupancy sensor controls to reduce energy use. These controls power down vending machines when the vending machine area has been vacant for some time, and, they power up the machines at necessary regular intervals or when the surrounding area is occupied. Energy savings are dependent on the vending machine and activity level in the area surrounding the machines.

## 5 ENERGY EFFICIENT BEST PRACTICES

A whole building maintenance plan will extend equipment life; improve occupant comfort, health, and safety; and reduce energy and maintenance costs. You may already be doing some of these things— see our list below for potential additions to your maintenance plan. Be sure to consult with qualified equipment specialists for details on proper maintenance and system operation.

### **Energy Tracking with ENERGY STAR® Portfolio Manager®**



You've heard it before - you can't manage what you don't measure. ENERGY STAR® Portfolio Manager® is an online tool that you can use to measure and track energy and water consumption, as well as greenhouse gas emissions<sup>4</sup>. Your account has already been established. Now you can continue to keep tabs on your energy performance every month.

### **Doors and Windows**

Close exterior doors and windows in heated and cooled areas. Leaving doors and windows open leads to a loss of heat during the winter and chilled air during the summer. Reducing air changes per hour (ACH) can lead to increased occupant comfort as well as heating and cooling savings, especially when combined with proper HVAC controls and adequate ventilation.

### **Lighting Maintenance**



- Clean lamps, reflectors and lenses of dirt, dust, oil, and smoke buildup every six to twelve months. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust. Together, this can reduce total light output by up to 60% while still drawing full power.

• In addition to routine cleaning, developing a maintenance schedule can ensure that maintenance is performed regularly, and it can reduce the overall cost of fixture re-lamping and re-ballasting. Group re-lamping and re-ballasting maintains lighting levels and minimizes the number of site visits by a lighting technician or contractor, decreasing the overall cost of maintenance.

### **Lighting Controls**

As part of a lighting maintenance schedule, test lighting controls to ensure proper functioning. For occupancy sensors, this requires triggering the sensor and verifying that the sensor's timer settings are correct. For daylight and photocell sensors, maintenance involves cleaning sensor lenses and confirming that setpoints and sensitivity are configured properly.

### **Thermostat Schedules and Temperature Resets**



Use thermostat setback temperatures and schedules to reduce heating and cooling energy use during periods of low or no occupancy. Thermostats should be programmed for a setback of 5-10°F during low occupancy hours (reduce heating setpoints and increase cooling setpoints). Cooling load can be reduced by increasing the facility's

<sup>4</sup> <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/use-portfolio-manager>

occupied setpoint temperature. In general, during the cooling season, thermostats should be set as high as possible without sacrificing occupant comfort.

### **AC System Evaporator/Condenser Coil Cleaning**

Dirty evaporator and condenser coils restrict air flow and restrict heat transfer. This increases the loads on the evaporator and condenser fan and decreases overall cooling system performance. Keeping the coils clean allows the fans and cooling system to operate more efficiently.

### **HVAC Filter Cleaning and Replacement**

Air filters should be checked regularly (often monthly) and cleaned or replaced when appropriate. Air filters reduce indoor air pollution, increase occupant comfort, and help keep equipment operating efficiently. If the building has a building management system, consider installing a differential pressure switch across filters to send an alarm about premature fouling or overdue filter replacement. Over time, filters become less effective as particulate buildup increases. Dirty filters also restrict air flow through the air conditioning or heat pump system, which increases the load on the distribution fans.

### **Steam Trap Repair and Replacement**

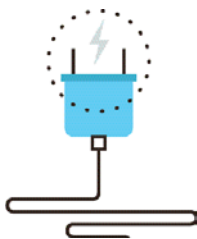
Steam traps are a crucial part of delivering heat from the boiler to the space heating units. Repair or replace traps that are blocked or allowing steam to pass. Inspect steam traps as part of a regular steam system maintenance plan.

### **Water Heater Maintenance**

Preventative maintenance can extend the life of the system, maintain energy efficiency, and ensure safe operation. At least once a year, follow manufacturer instructions to drain a few gallons out of the water heater using the drain valve. If there is a lot of sediment or debris, then a full flush is recommended. Turn the temperature down and then completely drain the tank. Annual checks should include checks for:

- Leaks or heavy corrosion on the pipes and valves.
- Corrosion or wear on the gas line and on the piping. If you noticed any black residue, soot, or charred metal, this is a sign you may be having combustion issues and you should have the unit serviced by a professional.
- For electric water heaters, look for signs of leaking such as rust streaks or residue around the upper and lower panels covering the electrical components on the tank.
- For water heaters more than three years old, have a technician inspect the sacrificial anode annually.

### **Plug Load Controls**



Reducing plug loads is a common way to decrease your electrical use. Limiting the energy use of plug loads can include increasing occupant awareness, removing under-used equipment, installing hardware controls, and using software controls. Consider enabling the most aggressive power settings on existing devices or install load sensing or

occupancy sensing (advanced) power strips<sup>5</sup>. Your local utility may offer incentives or rebates for this equipment.

### **Computer Power Management Software**

Many computers consume power during nights, weekends, and holidays. Screen savers are commonly confused as a power management strategy. This contributes to avoidable, excessive electrical energy consumption. There are innovative power management software packages available that are designed to deliver significant energy saving and provide ongoing tracking measurements. A central power management platform helps enforce energy savings policies as well as identify and eliminate underutilized devices.

### **Water Conservation**



Installing dual flush or low-flow toilets and low-flow/waterless urinals are ways to reduce water use. The EPA WaterSense™ ratings for urinals is 0.5 gallons per flush (gpf) and for flush valve toilets is 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

For more information regarding water conservation go to the EPA's WaterSense™ website<sup>6</sup> or download a copy of EPA's "WaterSense™ at Work: Best Management Practices for Commercial and Institutional Facilities"<sup>7</sup> to get ideas for creating a water management plan and best practices for a wide range of water using systems.

Water conservation devices that do not reduce hot water consumption will not provide energy savings at the site level, but they may significantly affect your water and sewer usage costs. Any reduction in water use does however ultimately reduce grid-level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users.

If the facility has detached buildings with a master water meter for the entire campus, check for unnatural wet areas in the lawn or water seeping in the foundation at water pipe penetrations through the foundation. Periodically check overnight meter readings when the facility is unoccupied, and there is no other scheduled water usage.

Manage irrigation systems to use water more effectively outside the building. Adjust spray patterns so that water lands on intended lawns and plantings and not on pavement and walls. Consider installing an evapotranspiration irrigation controller that will prevent over-watering.

### **Procurement Strategies**

Purchasing efficient products reduces energy costs without compromising quality. Consider modifying your procurement policies and language to require ENERGY STAR® or WaterSense™ products where available.

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<sup>5</sup> For additional information refer to "Assessing and Reducing Plug and Process Loads in Office Buildings" <http://www.nrel.gov/docs/fy13osti/54175.pdf>, or "Plug Load Best Practices Guide" <http://www.advancedbuildings.net/plug-load-best-practices-guide-offices>

<sup>6</sup> <https://www.epa.gov/watersense>

<sup>7</sup> <https://www.epa.gov/watersense/watersense-work-0>

## 6 ON-SITE GENERATION

You don't have to look far in New Jersey to see one of the thousands of solar electric systems providing clean power to homes, businesses, schools, and government buildings. On-site generation includes both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) technologies that generate power to meet all or a portion of the facility's electric energy needs. Also referred to as distributed generation, these systems contribute to greenhouse gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases reduction, which results in improved electric grid reliability through better use of transmission and distribution systems.

Preliminary screenings were performed to determine if an on-site generation measure could be a cost-effective solution for your facility. Before deciding to install an on-site generation system, we recommend conducting a feasibility study to analyze existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

### 6.1 Solar Photovoltaic

Photovoltaic (PV) panels convert sunlight into electricity. Individual panels are combined into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is then connected to the building's electrical distribution system.

A preliminary screening based on the facility's electric demand, size and location of free area, and shading elements shows that the facility has a **medium** potential for installing a PV array.

The amount of free area, ease of installation (location), and the lack of shading elements contribute to the **medium** potential. A PV array located on the roof may be feasible. If you are interested in pursuing the installation of PV, we recommend conducting a full feasibility study.

The graphic below displays the results of the PV potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

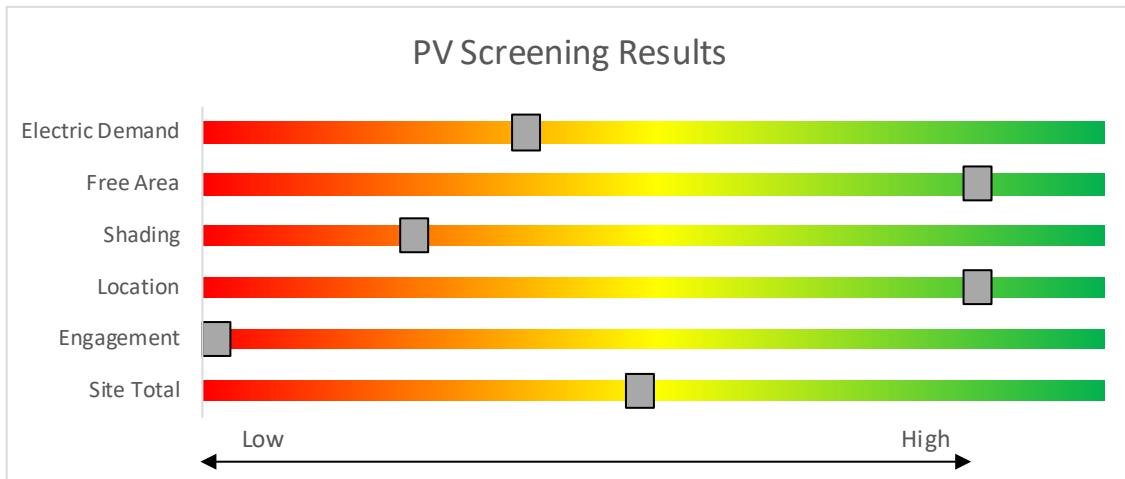


Figure 9 - Photovoltaic Screening

## Solar Renewable Energy Certificate (SREC) Registration Program (SRP)

Rebates are not available for solar projects, but owners of solar projects MUST register their projects in the SREC Registration Program before starting construction. Once your PV system is up and running, you periodically earn credits, which can then be sold on the open market for up to 15 years.

If you are considering installing solar photovoltaics on your building, visit [www.njcleanenergy.com/srec](http://www.njcleanenergy.com/srec) for more information about the SREC Registration Program.

Get more information about solar power in New Jersey or find a qualified solar installer who can help you decide if solar is right for your building:

- **Basic Info on Solar PV in NJ:** [www.njcleanenergy.com/whysolar](http://www.njcleanenergy.com/whysolar)
- **NJ Solar Market FAQs:** [www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faq](http://www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faq)
- **Approved Solar Installers in the NJ Market:** [www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved\\_vendorsearch/?id=60&start=1](http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1)

## 6.2 Combined Heat and Power

Combined heat and power (CHP) generates electricity at the facility and puts waste heat energy to good use. Common types of CHP systems are reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines.

CHP systems typically produce a portion of the electric power used on-site, with the balance of electric power needs supplied by the local utility company. The heat is used to supplement (or replace) existing boilers and provide space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for space cooling.

The key criteria used for screening is the amount of time that the CHP system would operate at full load and the facility's ability to use the recovered heat. Facilities with a continuous need for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has **no** potential for installing a cost-effective CHP system.

Based on a preliminary analysis, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation. The lack of gas service, low or infrequent thermal load, and lack of space for siting the equipment are the most significant factors contributing to the lack of CHP potential.

The graphic below displays the results of the CHP potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

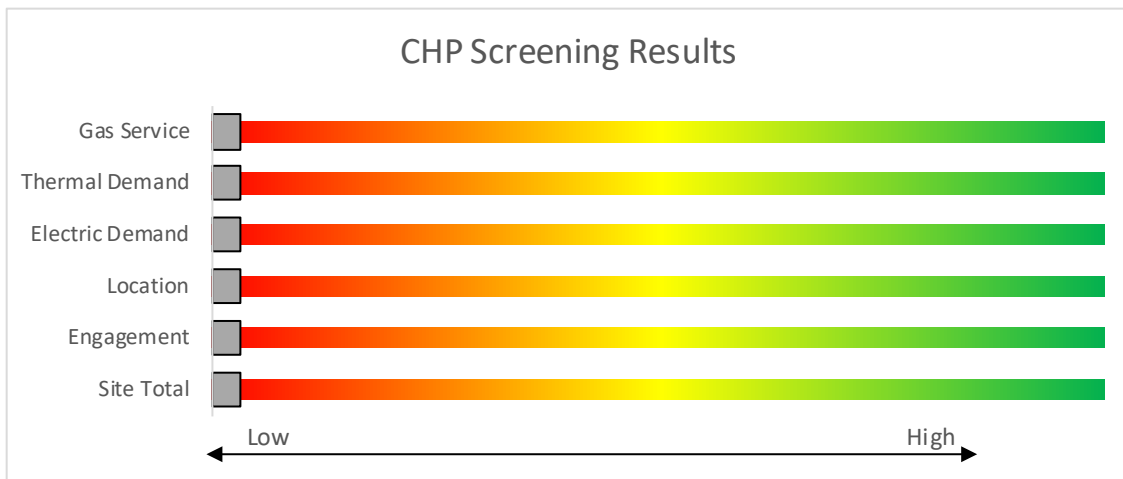


Figure 10 - Combined Heat and Power Screening

Find a qualified firm that specializes in commercial CHP cost assessment and installation: [http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved\\_vendorsearch/](http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/)



## 7 PROJECT FUNDING AND INCENTIVES

Ready to improve your building’s performance? Pick the program that works best for you. Incentive programs that may apply to this facility are identified in the Executive Summary. This section provides an overview of currently available New Jersey’s Clean Energy Programs.

	<b>SmartStart</b> <i>Flexibility to install at your own pace</i>	<b>Direct Install</b> <i>Turnkey installation</i>	<b>Pay for Performance</b> <i>Whole building upgrades</i>
<b>Who should use it?</b>	Buildings installing individual measures or small group of measures.	Small to mid-size facilities that can bundle multiple measures together.  Average peak demand should be below 200 kW.  Not suitable for significant building shell issues.	Mid to large size facilities looking to implement as many measures as possible at one time.  Peak demand should be over 200 kW.
<b>How does it work?</b>	Use in-house staff or your preferred contractor.	Pre-approved contractors pass savings along to you via reduced material and labor costs.	Whole-building approach to energy upgrades designed to reduce energy use by at least 15%. The more you save, the higher the incentives.
<b>What are the Incentives?</b>	Fixed incentives for specific energy efficiency measures.	Incentives pay up to 70% of eligible costs, up to \$125,000 per project.  You pay the remaining 30% directly to the contractor.	Up to 25% of installation cost, calculated based on level of energy savings per square foot.
<b>How do I participate?</b>	Submit an application for the specific equipment to be installed.	Contact a participating contractor in your region.	Contact a pre-qualified Partner to develop your Energy Reduction Plan and set your energy savings targets.
Take the next step by visiting <a href="http://www.njcleanenergy.com">www.njcleanenergy.com</a> for program details, applications, and to contact a qualified contractor.			

## 7.1 SmartStart



SmartStart offers incentives for installing prescriptive and custom energy efficiency measures at your facility. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades. This program serves most common equipment types and sizes.

SmartStart routinely adds, removes, or modifies incentives from year-to-year for various energy efficient equipment based on market trends and new technologies.

### **Equipment with Prescriptive Incentives Currently Available:**

*Electric Chillers*  
*Electric Unitary HVAC*  
*Gas Cooling*  
*Gas Heating*  
*Gas Water Heating*  
*Ground Source Heat Pumps*  
*Lighting*

*Lighting Controls*  
*Refrigeration Doors*  
*Refrigeration Controls*  
*Refrigerator/Freezer Motors*  
*Food Service Equipment*  
*Variable Frequency Drives*

### **Incentives**

The SmartStart Prescriptive program provides fixed incentives for specific energy efficiency measures. Prescriptive incentives vary by equipment type.

SmartStart Custom provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentives. Custom incentives are calculated at \$0.16/kWh and \$1.60/therm based on estimated annual savings. Incentives are capped at 50% of the total installed incremental project cost, or a project cost buy down to a one-year payback (whichever is less). Program incentives are capped at \$500,000 per electric account and \$500,000 per natural gas account, per fiscal year.

### **How to Participate**

Submit an application for the specific equipment to be installed. Many applications are designed as rebates, although others require application approval prior to installation. You can work with your preferred contractor or use internal staff to install measures.

Visit [www.njcleanenergy.com/SSB](http://www.njcleanenergy.com/SSB) for a detailed program description, instructions for applying, and applications.

## 7.2 Pay for Performance - Existing Buildings



Pay for Performance works for larger customers with a peak demand over 200 kW. The minimum installed scope of work must include at least two unique measures that results in at least 15% source energy savings, and lighting cannot make up the majority of the savings. P4P is a generally a good option for medium-to-large sized facilities looking to implement as many

measures as possible under a single project to achieve deep energy savings. This program has an added benefit of addressing measures that may not qualify for other programs. Many facilities pursuing an Energy Savings Improvement Program loan also use this program.

The scope of work presented in this audit report does not quite meet the requirements of the current P4P program. However, due to the size of the facility and existing conditions, should additional measures be identified at a later point in time, for example through further evaluation or the Energy Savings Improvement Program process, this facility could potentially meet the requirements necessary to participate in the P4P program.

### Incentives

Incentives are based on estimated and achieved energy savings ranging from \$0.18-\$0.22/kWh and \$1.80-\$2.50/therm, capped at the lesser of 50% total project cost, or \$1 million per electric account and \$1 million per natural gas account, per fiscal year, not to exceed \$2 million per project. An incentive of \$0.15/square foot is also available to offset the cost of developing the Energy Reduction Plan (see below) contingent on the project moving forward with measure installation.

### How to Participate

Contact one of the pre-approved consultants and contractors (“Partners”). Under direct contract to you, they will help further evaluate the measures identified in this report through development of the energy reduction plan), assist you in implementing selected measures, and verify actual savings one year after the installation. Your Partner will also help you apply for incentives.

Approval of the final scope of work is required by the program prior to installation. Installation can be done by the contractor of your choice (some P4P Partners are also contractors) or by internal staff, but the Partner remains involved throughout construction to ensure compliance with the program requirements.

Detailed program descriptions, instructions for applying, applications and list of Partners can be found at: [www.njcleanenergy.com/P4P](http://www.njcleanenergy.com/P4P).

## 7.3 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) serves New Jersey's government agencies by financing energy projects. An ESIP is a type of performance contract, whereby school districts, counties, municipalities, housing authorities and other public and state entities enter in to contracts to help finance building energy upgrades. Annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive for the life of the contract.

ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs described above can also be used to help further reduce the total project cost of eligible measures.

### How to Participate

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an energy services company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is used for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the energy savings plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Carefully consider all alternatives to develop an approach that best meets your needs. A detailed program descriptions and application can be found at: [www.njcleanenergy.com/ESIP](http://www.njcleanenergy.com/ESIP).

*ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you can use NJCEP incentive programs to help further reduce costs when developing the energy savings plan. Refer to the ESIP guidelines at the link above for further information and guidance on next steps.*

## 7.4 SREC Registration Program

The SREC (Solar Renewable Energy Certificate) Registration Program (SRP) is used to register the intent to install solar projects in New Jersey. Rebates are not available for solar projects, but owners of solar projects *must* register their projects prior to the start of construction to establish the project's eligibility to earn SRECs. Registration of the intent to participate in New Jersey's solar marketplace provides market participants with information about the pipeline of anticipated new solar capacity and insight into future SREC pricing.

After the registration is accepted, construction is complete, and final paperwork has been submitted and is deemed complete, the project is issued a New Jersey certification number, which enables it to generate New Jersey SRECs. SREC's are generated once the solar project has been authorized to be energized by the Electric Distribution Company (EDC).

Each time a solar installation generates 1,000 kilowatt-hours (kWh) of electricity, an SREC is earned. Solar project owners report the energy production to the SREC Tracking System. This reporting allows SREC's to be placed in the customer's electronic account. SRECs can then be sold on the SREC Tracking System, providing revenue for the first 15 years of the project's life.

Electricity suppliers, the primary purchasers of SRECs, are required to pay a Solar Alternative Compliance Payment (SACP) if they do not meet the requirements of New Jersey's Solar Renewable Portfolio Standard. Purchasing SRECs can help them meet those requirements. As SRECs are traded in a competitive market, the price may vary significantly. The actual price of an SREC during a trading period fluctuates depending on supply and demand.

Information about the SRP can be found at: [www.njcleanenergy.com/srec](http://www.njcleanenergy.com/srec).

## 8 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

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### 8.1 Retail Electric Supply Options

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility already buys electricity from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party electric suppliers is available at the NJBPU website<sup>8</sup>.

### 8.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey is also deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate monthly. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier typically depends on whether a customer prefers budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility does not already purchase natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility already purchases natural gas from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party natural gas suppliers is available at the NJBPU website<sup>9</sup>.

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<sup>8</sup> [www.state.nj.us/bpu/commercial/shopping.html](http://www.state.nj.us/bpu/commercial/shopping.html).

<sup>9</sup> [www.state.nj.us/bpu/commercial/shopping.html](http://www.state.nj.us/bpu/commercial/shopping.html)

# APPENDIX A: EQUIPMENT INVENTORY & RECOMMENDATIONS

## Lighting Inventory & Recommendations

Location	Existing Conditions						Proposed Conditions						Energy Impact & Financial Analysis								
	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Basement Mech	15	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460	2	None	Yes	15	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.1	810	0	\$57	\$270	\$35	4.1
Basement Mech	5	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	5	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
ball Hallway	25	LED - Fixtures: Downlight Pendant	Wall Switch	S	9	5,460	3	None	Yes	25	LED - Fixtures: Downlight Pendant	High/Low Control	9	3,767	0.0	396	0	\$28	\$800	\$0	28.5
CR004	18	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	3,767	1	Relamp	No	18	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.6	3,692	-2	\$262	\$986	\$270	2.7
CR004	4	Compact Fluorescent: Cans	Occupancy Sensor	S	42	3,767	1	Relamp	No	4	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	29	3,767	0.0	209	0	\$15	\$109	\$0	7.3
CR004	7	Compact Fluorescent: Custom 2 2"	Occupancy Sensor	S	36	3,767	1	Relamp	No	7	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	25	3,767	0.1	313	0	\$22	\$190	\$0	8.6
CR004	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Hallway	17	Compact Fluorescent: Cans	Wall Switch	S	42	5,460	1, 3	Relamp	Yes	17	LED Screw-In Lamps: Pin-based LED Lamp	High/Low Control	29	3,767	0.3	2,217	-1	\$157	\$1,062	\$0	6.8
Hallway	13	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	13	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Hallway	10	Halogen Incandescent: Halogen	Wall Switch	S	150	5,460	1, 3	Relamp	Yes	10	LED Screw-In Lamps: LED Screw-in	High/Low Control	23	3,767	1.0	8,077	-3	\$573	\$572	\$10	1.0
Hallway	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Restroom 2	8	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460	2	None	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.1	432	0	\$31	\$270	\$35	7.7
Basement Mech	14	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460	2	None	Yes	14	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.1	756	0	\$54	\$270	\$35	4.4
Classroom 101A	6	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	5,460	1, 2	Relamp	Yes	6	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,767	0.1	793	0	\$56	\$380	\$65	5.6
Classroom 101A	65	Compact Fluorescent: Cans	Wall Switch	S	42	5,460	1, 2	Relamp	Yes	65	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	29	3,767	1.0	8,477	-4	\$602	\$3,117	\$175	4.9
Classroom 101A	4	Halogen Incandescent: Halogen	Wall Switch	S	150	5,460	1, 2	Relamp	Yes	4	LED Screw-In Lamps: LED Screw-in	Occupancy Sensor	23	3,767	0.4	3,231	-1	\$229	\$339	\$39	1.3
Classroom 101A	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Classroom 101A	20	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	S	32	5,460	1, 2	Relamp	Yes	20	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,767	0.3	2,642	-1	\$187	\$905	\$170	3.9
Storage	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	5,460	1	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	396	0	\$28	\$73	\$20	1.9
Storage	1	Compact Fluorescent: Custom 2 2"	Wall Switch	S	36	5,460	1	Relamp	No	1	LED Screw-In Lamps: Pin-based LED Lamp	Wall Switch	25	5,460	0.0	65	0	\$5	\$27	\$0	5.9
CR003	9	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	5,460	1, 2	Relamp	Yes	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.3	2,270	-1	\$161	\$599	\$125	2.9
CR003	6	Compact Fluorescent: Custom 2 2"	Wall Switch	S	36	5,460	1, 2	Relamp	Yes	6	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	25	3,767	0.1	671	0	\$48	\$433	\$35	8.4
CR003	3	LED - Fixtures: Downlight Pendant	Wall Switch	S	9	5,460		None	No	3	LED - Fixtures: Downlight Pendant	Wall Switch	9	5,460	0.0	0	0	\$0	\$0	\$0	0.0
CR005	12	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	5,460	1, 2	Relamp	Yes	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.5	4,539	-2	\$322	\$927	\$215	2.2
CR005	5	Compact Fluorescent: Custom 2 2"	Wall Switch	S	36	5,460	1, 2	Relamp	Yes	5	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	25	3,767	0.1	559	0	\$40	\$406	\$35	9.4

Location	Existing Conditions						Proposed Conditions						Energy Impact & Financial Analysis								
	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
CR006	18	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	5,460	1, 2	Relamp	Yes	18	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.8	6,809	-3	\$483	\$1,256	\$305	2.0
CR006	4	Compact Fluorescent: Cans	Wall Switch	S	42	5,460	1	Relamp	No	4	LED Screw-In Lamps: Pin-based LED Lamp	Wall Switch	29	5,460	0.0	303	0	\$21	\$109	\$0	5.1
CR006	7	Compact Fluorescent: Custom 2 2"	Wall Switch	S	36	5,460	1, 2	Relamp	Yes	7	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	25	3,767	0.1	782	0	\$56	\$460	\$35	7.7
CR006	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
CR008	18	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	5,460	1, 2	Relamp	Yes	18	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.8	6,809	-3	\$483	\$1,256	\$305	2.0
CR008	4	Compact Fluorescent: Cans	Wall Switch	S	42	5,460	1	Relamp	No	4	LED Screw-In Lamps: Pin-based LED Lamp	Wall Switch	29	5,460	0.0	303	0	\$21	\$109	\$0	5.1
CR008	7	Compact Fluorescent: Custom 2 2"	Wall Switch	S	36	5,460	1, 2	Relamp	Yes	7	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	25	3,767	0.1	782	0	\$56	\$460	\$35	7.7
CR008	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
CR007	15	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	3,767	1	Relamp	No	15	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.5	3,077	-1	\$218	\$822	\$225	2.7
CR007	5	Compact Fluorescent: Custom 2 2"	Occupancy Sensor	S	36	3,767	1	Relamp	No	5	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	25	3,767	0.0	224	0	\$16	\$136	\$0	8.6
CR009	12	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	3,767	1	Relamp	No	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.4	2,462	-1	\$175	\$657	\$180	2.7
CR009	5	Compact Fluorescent: Custom 2 2"	Occupancy Sensor	S	36	3,767	1	Relamp	No	5	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	25	3,767	0.0	224	0	\$16	\$136	\$0	8.6
CR010-015	9	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	3,767	1	Relamp	No	9	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.3	1,846	-1	\$131	\$493	\$135	2.7
011 off	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	3,767	1	Relamp	No	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.1	410	0	\$29	\$110	\$30	2.7
012 off	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	3,767	1	Relamp	No	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.1	410	0	\$29	\$110	\$30	2.7
013 A off	2	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	3,767	1	Relamp	No	2	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.1	410	0	\$29	\$110	\$30	2.7
server room	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	5,460	1, 2	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.2	1,513	-1	\$107	\$489	\$95	3.7
013 off	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	3,767	1	Relamp	No	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.1	821	0	\$58	\$219	\$60	2.7
CR016	16	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	5,460	1, 2	Relamp	Yes	16	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.5	4,035	-2	\$286	\$854	\$195	2.3
CR016	5	Compact Fluorescent: Custom 2 2"	Wall Switch	S	36	5,460	1, 2	Relamp	Yes	5	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	25	3,767	0.1	559	0	\$40	\$406	\$35	9.4
CR017	16	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	5,460	1, 2	Relamp	Yes	16	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.5	4,035	-2	\$286	\$854	\$195	2.3
CR017	5	Compact Fluorescent: Custom 2 2"	Wall Switch	S	36	5,460	1, 2	Relamp	Yes	5	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	25	3,767	0.1	559	0	\$40	\$406	\$35	9.4
Storage	6	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	5,460	1, 2	Relamp	Yes	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.2	1,513	-1	\$107	\$489	\$60	4.0
Hall	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	5,460	1, 3	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	High/Low Control	29	3,767	0.1	757	0	\$54	\$310	\$30	5.2
Mech room #3	7	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460	2	None	Yes	7	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	378	0	\$27	\$270	\$35	8.8



Existing Conditions							Proposed Conditions							Energy Impact & Financial Analysis							
Location	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Basement Hall	78	Compact Fluorescent: Cans	Wall Switch	S	42	5,460	1, 3	Relamp	Yes	78	LED Screw-In Lamps: Pin-based LED Lamp	High/Low Control	29	3,767	1.2	10,172	-4	\$722	\$4,720	\$0	6.5
1st floor lobby	64	Compact Fluorescent: Cans	Wall Switch	S	42	5,460	1, 3	Relamp	Yes	64	LED Screw-In Lamps: Pin-based LED Lamp	High/Low Control	29	3,767	1.0	8,347	-3	\$592	\$3,740	\$0	6.3
1st floor lobby	19	Halogen Incandescent: Halogen	Wall Switch	S	150	5,460	1, 3	Relamp	Yes	19	LED Screw-In Lamps: LED Screw-in	High/Low Control	23	3,767	1.8	15,345	-6	\$1,089	\$727	\$19	0.7
1st floor lobby	4	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	4	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
CR101	6	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	6	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
CR101	4	Compact Fluorescent: Cans	None	S	42	5,460	1	Relamp	No	4	LED Screw-In Lamps: Pin-based LED Lamp	None	29	5,460	0.0	303	0	\$21	\$109	\$0	5.1
Hallway	112	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	5,460	1, 3	Relamp	Yes	112	LED - Linear Tubes: (3) 4' Lamps	High/Low Control	44	3,767	5.1	42,368	-18	\$3,007	\$9,935	\$1,680	2.7
CR108&109	10	Compact Fluorescent: Custom 2 2"	Wall Switch	S	36	5,460	1, 2	Relamp	Yes	10	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	25	3,767	0.1	1,118	0	\$79	\$542	\$35	6.4
CR110&111	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	5,460	1, 2	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.2	1,513	-1	\$107	\$489	\$95	3.7
CR110&111	8	Compact Fluorescent: Custom 2 2"	Wall Switch	S	36	5,460	1, 2	Relamp	Yes	8	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	25	3,767	0.1	894	0	\$63	\$487	\$35	7.1
CR112	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	5,460	1, 2	Relamp	Yes	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.1	1,135	0	\$81	\$434	\$80	4.4
CR112	10	Compact Fluorescent: Custom 2 2"	Wall Switch	S	36	5,460	1, 2	Relamp	Yes	10	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	25	3,767	0.1	1,118	0	\$79	\$542	\$35	6.4
Mens RR x 2	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Mens RR x 2	2	LED - Linear Tubes: (2) 3' Lamps	Wall Switch	S	21	5,460		None	No	2	LED - Linear Tubes: (2) 3' Lamps	Wall Switch	21	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Convocationn 113	2	LED - Fixtures: Downlight Pendant	Wall Switch	S	9	5,460		None	No	2	LED - Fixtures: Downlight Pendant	Wall Switch	9	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Convocationn 113	50	LED - Fixtures: Downlight Pendant	Wall Switch	S	5	5,460	2	None	Yes	50	LED - Fixtures: Downlight Pendant	Occupancy Sensor	5	3,767	0.1	465	0	\$33	\$810	\$105	21.3
Conf. room 114	4	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	5,460	1, 2	Relamp	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.2	1,513	-1	\$107	\$489	\$95	3.7
Conf. room 114	6	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	5,460	1, 2	Relamp	Yes	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.3	2,270	-1	\$161	\$599	\$125	2.9
Library	2	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	S	58	5,460		None	No	2	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Library	31	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460	2	None	Yes	31	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.2	1,674	-1	\$119	\$540	\$70	4.0
Break Room	10	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	5,460	1, 2	Relamp	Yes	10	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.3	2,522	-1	\$179	\$635	\$135	2.8
Break Room	3	Compact Fluorescent: Cans	Wall Switch	S	42	5,460	1	Relamp	No	3	LED Screw-In Lamps: Pin-based LED Lamp	Wall Switch	29	5,460	0.0	227	0	\$16	\$82	\$0	5.1
Trainign 105	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	5,460	1	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	198	0	\$14	\$37	\$10	1.9
Lib 2nd floor	6	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	5,460		None	No	6	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Lib 2nd floor	172	Compact Fluorescent: Cans	Wall Switch	S	42	5,460	1, 2	Relamp	Yes	172	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	29	3,767	2.7	22,431	-9	\$1,592	\$7,645	\$385	4.6

Location	Existing Conditions						Proposed Conditions						Energy Impact & Financial Analysis								
	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
CR 307	20	Compact Fluorescent: Cans	Wall Switch	S	42	5,460	1, 2	Relamp	Yes	20	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	29	3,767	0.3	2,608	-1	\$185	\$814	\$35	4.2
CR 304,305,306	18	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	5,460	1, 2	Relamp	Yes	18	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.8	6,809	-3	\$483	\$1,256	\$305	2.0
CR 303	18	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	S	93	5,460	1, 2	Relamp	Yes	18	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.8	6,809	-3	\$483	\$1,256	\$305	2.0
Exit	6	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	6	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Lib 3rd floor	25	Compact Fluorescent: Cans	Wall Switch	S	42	5,460	1, 2	Relamp	Yes	25	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	29	3,767	0.4	3,260	-1	\$231	\$1,220	\$70	5.0
Lib 3rd floor	316	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	5,460	2	None	Yes	316	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,767	1.0	8,531	-4	\$605	\$4,320	\$560	6.2
Loading dock	7	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	5,460	1, 2	Relamp	Yes	7	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.2	1,765	-1	\$125	\$526	\$105	3.4
Stairwell	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	5,460	1, 2	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.1	1,009	0	\$72	\$416	\$40	5.3
Stairwell	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Closet	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	5,460	1	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	396	0	\$28	\$73	\$20	1.9
Closet	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	5,460	1	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	198	0	\$14	\$37	\$10	1.9
Exit	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
CR004	8	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460	2	None	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.1	432	0	\$31	\$270	\$35	7.7
Base Mech	5	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	5	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Base Mech	26	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460	2	None	Yes	26	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.2	1,404	-1	\$100	\$540	\$70	4.7
Base Mech	2	LED - Fixtures: Other	Wall Switch	S	12	5,460		None	No	2	LED - Fixtures: Other	Wall Switch	12	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Feeder Room	21	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460	2	None	Yes	21	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.1	1,134	0	\$80	\$270	\$35	2.9
CR003	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Server Room	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
R001A	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Hallway	5	LED - Fixtures: Wall Sconces	None	S	10	5,460		None	No	5	LED - Fixtures: Wall Sconces	None	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0
CR001B	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
CR001C	8	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460	2	None	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.1	432	0	\$31	\$270	\$35	7.7
Exit	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Closet	1	LED - Fixtures: Other	Wall Switch	S	10	5,460		None	No	1	LED - Fixtures: Other	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0

Location	Existing Conditions						Proposed Conditions						Energy Impact & Financial Analysis								
	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
CR031	8	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	5,460		None	No	8	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Hallway	7	LED - Fixtures: Wall Sconces	Wall Switch	S	10	5,460		None	No	7	LED - Fixtures: Wall Sconces	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0
1st floor hall	19	LED - Fixtures: Wall Sconces	Wall Switch	S	10	5,460	3	None	Yes	19	LED - Fixtures: Wall Sconces	High/Low Control	10	3,767	0.0	336	0	\$24	\$400	\$0	16.8
Exit	7	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	7	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Closet	2	Compact Fluorescent: Cans	Wall Switch	S	42	5,460	1	Relamp	No	2	LED Screw-In Lamps: Pin-based LED Lamp	Wall Switch	29	5,460	0.0	151	0	\$11	\$54	\$0	5.1
Off 101	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
101 C	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
101 D	8	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460	2	None	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.1	432	0	\$31	\$270	\$35	7.7
101 A	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
102	9	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460	2	None	Yes	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.1	486	0	\$34	\$270	\$35	6.8
103 B	11	LED - Fixtures: Wall Sconces	Occupancy Sensor	S	10	3,767		None	No	11	LED - Fixtures: Wall Sconces	Occupancy Sensor	10	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Exit	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Audi 104	39	Incandescent: Inc down light	Wall Switch	S	25	5,460	1, 2	Relamp	Yes	39	LED Screw-In Lamps: LED Screw-in	Occupancy Sensor	4	3,767	0.6	5,250	-2	\$373	\$1,212	\$109	3.0
Audi 104	11	LED - Fixtures: Wall Sconces	Wall Switch	S	10	5,460	2	None	Yes	11	LED - Fixtures: Wall Sconces	Occupancy Sensor	10	3,767	0.0	195	0	\$14	\$270	\$35	17.0
Audi 105	30	Incandescent: Inc down light	Wall Switch	S	25	5,460	1, 2	Relamp	Yes	30	LED Screw-In Lamps: LED Screw-in	Occupancy Sensor	4	3,767	0.5	4,038	-2	\$287	\$1,057	\$100	3.3
Audi 105	36	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	5,460	2	None	Yes	36	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,767	0.1	972	0	\$69	\$540	\$70	6.8
RR x 2	3	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	5,460		None	No	3	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	5,460	0.0	0	0	\$0	\$0	\$0	0.0
RR x 2	1	Incandescent: Inc down light	Wall Switch	S	25	5,460	1	Relamp	No	1	LED Screw-In Lamps: LED Screw-in	Wall Switch	4	5,460	0.0	128	0	\$9	\$17	\$1	1.8
201 CR	7	LED - Fixtures: Wall Sconces	Wall Switch	S	10	5,460		None	No	7	LED - Fixtures: Wall Sconces	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0
201 CR	3	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	S	17	3,767		None	No	3	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	3,767	0.0	0	0	\$0	\$0	\$0	0.0
226 CR	6	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Closet	2	Compact Fluorescent: CFL	Occupancy Sensor	S	17	3,767	1	Relamp	No	2	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	12	3,767	0.0	42	0	\$3	\$54	\$0	18.1
232 CR	6	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
225 CR	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
233 conf	4	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	S	17	3,767		None	No	4	LED - Linear Tubes: (2) 2' Lamps	Occupancy Sensor	17	3,767	0.0	0	0	\$0	\$0	\$0	0.0

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222, 223 & 224	9	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460	2	None	Yes	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.1	486	0	\$34	\$270	\$35	6.8
Hall	4	LED - Fixtures: Wall Sconces	Wall Switch	S	10	5,460		None	No	4	LED - Fixtures: Wall Sconces	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0
RR x 2	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Hall	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Exit	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Off 208	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
209	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
242	6	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	S	44	5,460	2	None	Yes	6	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.1	486	0	\$34	\$270	\$35	6.8
241	3	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	S	44	5,460		None	No	3	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Closet	1	LED - Linear Tubes: (3) 2' Lamps	Occupancy Sensor	S	26	3,767		None	No	1	LED - Linear Tubes: (3) 2' Lamps	Occupancy Sensor	26	3,767	0.0	0	0	\$0	\$0	\$0	0.0
221	4	LED - Linear Tubes: (3) 2' Lamps	Occupancy Sensor	S	26	3,767		None	No	4	LED - Linear Tubes: (3) 2' Lamps	Occupancy Sensor	26	3,767	0.0	0	0	\$0	\$0	\$0	0.0
220	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	3,767		None	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.0	0	0	\$0	\$0	\$0	0.0
219	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	3,767		None	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.0	0	0	\$0	\$0	\$0	0.0
218	9	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	3,767		None	No	9	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.0	0	0	\$0	\$0	\$0	0.0
217	4	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	S	44	5,460		None	No	4	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	5,460	0.0	0	0	\$0	\$0	\$0	0.0
244	3	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	S	44	5,460		None	No	3	LED - Linear Tubes: (3) 4' Lamps	Wall Switch	44	5,460	0.0	0	0	\$0	\$0	\$0	0.0
214, 215 & 216	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
213	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
212	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	3,767		None	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.0	0	0	\$0	\$0	\$0	0.0
243	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Exit	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
210, 211, & 209	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Hallway	8	LED - Linear Tubes: (2) 3' Lamps	Occupancy Sensor	S	21	3,767		None	No	8	LED - Linear Tubes: (2) 3' Lamps	Occupancy Sensor	21	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Hallway	10	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	3,767		None	No	10	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,767	0.0	0	0	\$0	\$0	\$0	0.0
207	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	S	44	3,767		None	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.0	0	0	\$0	\$0	\$0	0.0

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204 & 206	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Hall	4	LED - Fixtures: Wall Sconces	Occupancy Sensor	S	10	3,767		None	No	4	LED - Fixtures: Wall Sconces	Occupancy Sensor	10	3,767	0.0	0	0	\$0	\$0	\$0	0.0
303 kitchen	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Conf 302	2	LED - Fixtures: Decorative Pendant	Wall Switch	S	10	5,460		None	No	2	LED - Fixtures: Decorative Pendant	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Conf 302	4	LED - Fixtures: Wall Sconces	Wall Switch	S	10	5,460		None	No	4	LED - Fixtures: Wall Sconces	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Conf 302	4	LED - Fixtures: Downlight Pendant	Wall Switch	S	10	5,460		None	No	4	LED - Fixtures: Downlight Pendant	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0
302 Hall	4	LED - Fixtures: Wall Sconces	Wall Switch	S	10	5,460		None	No	4	LED - Fixtures: Wall Sconces	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Exit	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
CR 301	1	LED - Fixtures: Downlight Pendant	Wall Switch	S	10	5,460		None	No	1	LED - Fixtures: Downlight Pendant	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0
CR 301	2	LED - Fixtures: Wall Sconces	Wall Switch	S	10	5,460		None	No	2	LED - Fixtures: Wall Sconces	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0
CR 301	4	LED - Fixtures: Downlight Pendant	Wall Switch	S	9	5,460		None	No	4	LED - Fixtures: Downlight Pendant	Wall Switch	9	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Room 324	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
off 323	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Closet	1	Incandescent: Inc	Wall Switch	S	60	5,460	1	Relamp	No	1	LED Screw-In Lamps: LED Screw-in	Wall Switch	9	5,460	0.0	306	0	\$22	\$17	\$1	0.7
Room 331	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Room 331	3	LED - Linear Tubes: (2) 3' Lamps	Occupancy Sensor	S	21	3,767		None	No	3	LED - Linear Tubes: (2) 3' Lamps	Occupancy Sensor	21	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Off 322	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Off 321	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Conf space	4	Compact Fluorescent: CFL	Occupancy Sensor	S	13	3,767	1	Relamp	No	4	LED Screw-In Lamps: Pin-based LED Lamp	Occupancy Sensor	9	3,767	0.0	65	0	\$5	\$109	\$0	23.7
Off 319,320	6	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Hallway	9	LED - Linear Tubes: (1) 3' Lamp	Wall Switch	S	11	5,460		None	No	9	LED - Linear Tubes: (1) 3' Lamp	Wall Switch	11	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Hallway	2	LED - Fixtures: Wall Sconces	Wall Switch	S	10	5,460		None	No	2	LED - Fixtures: Wall Sconces	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Hallway	1	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	1	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
CR 318 D	3	LED - Fixtures: Wall Sconces	Occupancy Sensor	S	10	3,767		None	No	3	LED - Fixtures: Wall Sconces	Occupancy Sensor	10	3,767	0.0	0	0	\$0	\$0	\$0	0.0
CR 318 D	3	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	5,460		None	No	3	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	5,460	0.0	0	0	\$0	\$0	\$0	0.0

Location	Existing Conditions						Proposed Conditions						Energy Impact & Financial Analysis								
	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
CR 318 D	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Hall	1	LED - Linear Tubes: (1) 3' Lamp	Wall Switch	S	11	5,460		None	No	1	LED - Linear Tubes: (1) 3' Lamp	Wall Switch	11	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Hall	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	5,460		None	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	5,460	0.0	0	0	\$0	\$0	\$0	0.0
RR x 2	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
RR x 2	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Closet	1	LED - Fixtures: Wall Sconces	Wall Switch	S	10	5,460		None	No	1	LED - Fixtures: Wall Sconces	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Hallway	15	LED - Linear Tubes: (1) 3' Lamp	Wall Switch	S	11	5,460	3	None	Yes	15	LED - Linear Tubes: (1) 3' Lamp	High/Low Control	11	3,767	0.0	293	0	\$21	\$200	\$0	9.6
Hallway	21	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	S	15	5,460	3	None	Yes	21	LED - Linear Tubes: (1) 4' Lamp	High/Low Control	15	3,767	0.1	567	0	\$40	\$400	\$0	9.9
Hallway	9	LED - Fixtures: Wall Sconces	Wall Switch	S	10	5,460		None	No	9	LED - Fixtures: Wall Sconces	Wall Switch	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Lab 318 B	16	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460	2	None	Yes	16	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.1	864	0	\$61	\$270	\$35	3.8
318 C	9	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460	2	None	Yes	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.1	486	0	\$34	\$270	\$35	6.8
318 D	8	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460	2	None	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.1	432	0	\$31	\$270	\$35	7.7
318 E	3	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	3,767		None	No	3	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Off 317	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Off 316	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
314, 315 x 2	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Off 313	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Stairwell x 2	10	LED - Fixtures: Wall Sconces	None	S	10	5,460		None	No	10	LED - Fixtures: Wall Sconces	None	10	5,460	0.0	0	0	\$0	\$0	\$0	0.0
Off 312	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
311, 310 & 309	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
308, 306, & 305	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
304	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Hall	3	LED - Fixtures: Downlight Pendant	Occupancy Sensor	S	9	3,767		None	No	3	LED - Fixtures: Downlight Pendant	Occupancy Sensor	9	3,767	0.0	0	0	\$0	\$0	\$0	0.0
403 kitchen	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	1	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
conf 402	4	LED - Fixtures: Decorative Pendant	Occupancy Sensor	S	10	3,767		None	No	4	LED - Fixtures: Decorative Pendant	Occupancy Sensor	10	3,767	0.0	0	0	\$0	\$0	\$0	0.0

Location	Existing Conditions						Proposed Conditions						Energy Impact & Financial Analysis								
	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
conf 402	4	LED - Fixtures: Wall Sconces	Occupancy Sensor	S	10	3,767		None	No	4	LED - Fixtures: Wall Sconces	Occupancy Sensor	10	3,767	0.0	0	0	\$0	\$0	\$0	0.0
conf 402	4	LED - Fixtures: Downlight Pendant	Occupancy Sensor	S	10	3,767		None	No	4	LED - Fixtures: Downlight Pendant	Occupancy Sensor	10	3,767	0.0	0	0	\$0	\$0	\$0	0.0
402 hall	4	LED - Fixtures: Wall Sconces	Occupancy Sensor	S	10	3,767		None	No	4	LED - Fixtures: Wall Sconces	Occupancy Sensor	10	3,767	0.0	0	0	\$0	\$0	\$0	0.0
off 424	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	S	62	3,767	1	Relamp	No	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.1	410	0	\$29	\$110	\$30	2.7
off 423	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	5,460	1, 2	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.1	757	0	\$54	\$380	\$65	5.9
off 422	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
431	8	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460	2	None	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.1	432	0	\$31	\$270	\$35	7.7
421	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	S	29	5,460		None	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.0	0	0	\$0	\$0	\$0	0.0
off 420	3	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Occupancy Sensor	S	93	3,767	1	Relamp	No	3	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	3,767	0.1	615	0	\$44	\$164	\$45	2.7
off 420	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	3	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
418 D	4	LED - Fixtures: Wall Sconces	Occupancy Sensor	S	10	3,767		None	No	4	LED - Fixtures: Wall Sconces	Occupancy Sensor	10	3,767	0.0	0	0	\$0	\$0	\$0	0.0
418 D	6	LED - Linear Tubes: (1) 3' Lamp	Occupancy Sensor	S	11	3,767		None	No	6	LED - Linear Tubes: (1) 3' Lamp	Occupancy Sensor	11	3,767	0.0	0	0	\$0	\$0	\$0	0.0
418 B	16	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	16	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
418 C	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
418 A	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
414-417	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
413	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
hallway	15	LED - Linear Tubes: (1) 3' Lamp	Occupancy Sensor	S	11	3,767		None	No	15	LED - Linear Tubes: (1) 3' Lamp	Occupancy Sensor	11	3,767	0.0	0	0	\$0	\$0	\$0	0.0
hallway	21	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	S	15	3,767		None	No	21	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	3,767	0.0	0	0	\$0	\$0	\$0	0.0
hallway	9	LED - Fixtures: Wall Sconces	Occupancy Sensor	S	10	3,767		None	No	9	LED - Fixtures: Wall Sconces	Occupancy Sensor	10	3,767	0.0	0	0	\$0	\$0	\$0	0.0
410, 411 & 412	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
409, 408 & 407	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
406, 405 & 404	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	9	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
Conf area	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	6	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0
RR x 2	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	S	29	3,767		None	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,767	0.0	0	0	\$0	\$0	\$0	0.0

Location	Existing Conditions						Proposed Conditions							Energy Impact & Financial Analysis							
	Fixture Quantity	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Exterior	5	LED - Fixtures: Wall Sconces	None		10	4,368		None	No	5	LED - Fixtures: Wall Sconces	None	10	4,368	0.0	0	0	\$0	\$0	\$0	0.0
Exterior	2	Incandescent: Inc	None		60	4,368	1	Relamp	No	2	LED Screw-In Lamps: LED Screw-in	None	9	4,368	0.1	446	0	\$33	\$34	\$2	1.0
Exterior	33	Compact Fluorescent: Recessed Cans	None		26	4,368	1	Relamp	No	33	LED Screw-In Lamps: Pin-based LED Lamp	None	18	4,368	0.1	1,124	0	\$82	\$897	\$0	10.9



## Motor Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions							Proposed Conditions					Energy Impact & Financial Analysis						
		Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Computer Science Basement Mechanical Room	AC-1	1	Supply Fan	7.5	89.5%	No	W	5,110	4, 5	Yes	91.0%	Yes	1	2.2	13,157	0	\$962	\$4,738	\$600	4.3
Computer Science Basement Mechanical Room	AC-1	1	Return Fan	5.0	87.5%	No	W	5,110	4, 5	Yes	89.5%	Yes	1	1.5	9,064	0	\$663	\$4,076	\$400	5.5
Computer Science Basement Mechanical Room	AC-2	1	Supply Fan	5.0	87.5%	No	W	5,110	4, 5	Yes	89.5%	Yes	1	1.5	9,064	0	\$663	\$4,076	\$400	5.5
Computer Science Basement Mechanical Room	AC-2	1	Return Fan	3.0	87.5%	No	W	5,110	4, 5	Yes	89.5%	Yes	1	0.9	5,438	0	\$398	\$3,884	\$240	9.2
Computer Science Basement Mechanical Room	AC-3	1	Supply Fan	15.0	91.0%	No	W	5,110	4, 5	Yes	93.0%	Yes	1	4.4	26,107	0	\$1,909	\$7,041	\$1,200	3.1
Computer Science Basement Mechanical Room	AC-3	1	Return Fan	7.5	89.5%	No	W	5,110	4, 5	Yes	91.0%	Yes	1	2.3	13,157	0	\$962	\$4,738	\$600	4.3
Computer Science Basement Mechanical Room	AC-4	1	Supply Fan	15.0	91.0%	No	W	5,110	4, 5	Yes	93.0%	Yes	1	4.4	26,107	0	\$1,909	\$7,041	\$1,200	3.1
Computer Science Basement Mechanical Room	EF-1	1	Exhaust Fan	2.0	84.0%	No	W	2,745		No	84.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Computer Science - Vault	EF-2	1	Exhaust Fan	15.0	91.0%	No	W	3,391		No	91.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Computer Science - PH MER	EF-3	1	Exhaust Fan	1.0	82.5%	No	W	2,745		No	82.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Computer Science - PH MER	EF-4	1	Exhaust Fan	5.0	87.5%	No	W	2,745		No	87.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Computer Science - PH MER	TXT-1	1	Exhaust Fan	1.5	84.0%	No	W	2,745		No	84.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Computer Science - PH MER	PXF-1	1	Exhaust Fan	3.0	87.5%	No	W	2,745		No	87.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Computer Science - Basement Mechanical Room	Primary Chilled Water Loop	1	Chilled Water Pump	5.0	89.5%	Yes	W	5,110		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Computer Science - Basement Mechanical Room	Chilled Water Loop	2	Chilled Water Pump	15.0	91.0%	No	W	5,110	4, 6	Yes	93.0%	Yes	2	5.8	50,936	0	\$3,725	\$14,082	\$0	3.8
Computer Science - Basement Mechanical Room	Heating Hot Water Loop	2	Heating Hot Water Pump	3.0	81.5%	No	W	5,110	4, 7	Yes	89.5%	Yes	2	0.8	11,094	0	\$811	\$7,768	\$0	9.6
Computer Science - Basement Mechanical Room	Steam Condensate Return	1	Condensate Pump	5.0	89.5%	No	W	2,745	4, 7	Yes	89.5%	Yes	1	0.5	4,576	0	\$335	\$4,076	\$0	12.2
Friends Center - Basement	AHU-1	1	Supply Fan	15.0	91.0%	Yes	W	5,110		No	91.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Basement	AHU-1	1	Return Fan	5.0	89.5%	Yes	W	5,110		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Basement	AHU-2	1	Supply Fan	5.0	89.5%	No	W	5,110	4, 5	Yes	89.5%	Yes	1	1.4	8,519	0	\$623	\$4,076	\$400	5.9

Location	Area(s)/System(s) Served	Existing Conditions							Proposed Conditions					Energy Impact & Financial Analysis						
		Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Friends Center - Basement	AHU-2	1	Return Fan	2.0	84.0%	No	W	5,110	4, 5	Yes	86.5%	Yes	1	0.6	3,765	0	\$275	\$3,261	\$160	11.3
Friends Center - Basement	AHU-3	1	Supply Fan	5.0	89.5%	No	W	5,110	4, 5	Yes	89.5%	Yes	1	1.4	8,519	0	\$623	\$4,076	\$400	5.9
Friends Center - Basement	AHU-3	1	Return Fan	2.0	84.0%	No	W	5,110	4, 5	Yes	86.5%	Yes	1	0.6	3,765	0	\$275	\$3,261	\$160	11.3
Friends Center - Basement	AHU-4	1	Supply Fan	7.5	89.5%	No	W	5,110	4, 5	Yes	91.0%	Yes	1	2.2	13,157	0	\$962	\$4,738	\$600	4.3
Friends Center - Basement	AHU-4	1	Return Fan	2.0	84.0%	No	W	5,110	4, 5	Yes	86.5%	Yes	1	0.6	3,765	0	\$275	\$3,261	\$160	11.3
Friends Center - Basement	AHU-5A	1	Supply Fan	20.0	91.0%	Yes	W	5,110		No	91.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Basement	AHU-5A	1	Return Fan	7.5	89.5%	Yes	W	5,110		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Basement	AHU-5B	1	Supply Fan	25.0	91.7%	Yes	W	5,110		No	91.7%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Basement	AHU-5B	1	Return Fan	10.0	89.5%	Yes	W	5,110		No	89.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Basement	AHU-8	1	Supply Fan	20.0	91.0%	No	W	5,110	4, 5	Yes	93.0%	Yes	1	5.9	34,810	0	\$2,546	\$8,582	\$1,600	2.7
Friends Center - Basement	AHU-8	1	Return Fan	7.5	89.5%	No	W	5,110	4, 5	Yes	91.0%	Yes	1	2.3	13,157	0	\$962	\$4,738	\$600	4.3
Friends Center - Roof	AHU-6	1	Supply Fan	40.0	93.0%	Yes	W	5,110		No	93.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Roof	AHU-6	1	Return Fan	50.0	93.0%	Yes	W	5,110		No	93.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Roof	AHU-7	1	Supply Fan	30.0	92.4%	Yes	W	5,110		No	92.4%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Roof	AHU-7	1	Return Fan	50.0	93.0%	Yes	W	5,110		No	93.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Ground Floor	EF-1	1	Exhaust Fan	0.5	76.2%	No	W	2,745		No	76.2%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Basement	EF-2	1	Exhaust Fan	1.0	82.5%	No	W	2,745		No	82.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Roof	EF-3	1	Exhaust Fan	0.3	68.5%	No	W	2,745		No	68.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Basement	EF-4	1	Exhaust Fan	2.0	84.0%	No	W	2,745		No	84.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Basement	EF-5	1	Exhaust Fan	1.5	84.0%	No	W	2,745		No	84.0%	No		0.0	0	0	\$0	\$0	\$0	0.0

		Existing Conditions							Proposed Conditions					Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Friends Center - Basement	SF-1	1	Supply Fan	1.5	84.0%	No	W	2,745		No	84.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Basement	Friends Center - Heating Hot Water Loop	2	Heating Hot Water Pump	10.0	87.5%	No	W	5,110	4, 7	Yes	90.2%	Yes	2	2.2	32,838	0	\$2,402	\$10,098	\$0	4.2
Friends Center - Basement	Friends Center - Heating Hot Water Loop	3	Heating Hot Water Pump	1.5	80.0%	No	W	5,110		No	80.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Basement	Friends Center - Chilled Water Loop	1	Chilled Water Pump	25.0	91.0%	Yes	W	5,110		No	91.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Basement	Friends Center - Condensate Pumps	4	Condensate Pump	0.8	78.2%	No	W	5,110		No	78.2%	No		0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Basement	Friends Center - Domestic Hot Water	2	Water Supply Pump	5.0	88.5%	Yes	W	5,110	4	Yes	88.5%	No		0.0	0	0	\$0	\$1,708	\$0	0.0

### Electric HVAC Inventory & Recommendations

		Existing Conditions						Proposed Conditions								Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Remaining Useful Life	ECM #	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency (COP)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years	
Computer Science - 2nd Floor Computer Room	Computer Room AC Units (AC 1,2 & 3)	1	Packaged Terminal AC	20.10		W		No							0.0	0	0	\$0	\$0	\$0	0.0	
Friends Center - UPS Room	UPS Room (AC-1)	1	Packaged Terminal AC	5.00		W		No							0.0	0	0	\$0	\$0	\$0	0.0	
Friends Center - Elev. Mach. Rm.	Elev. Mach. Rm. (AC 3 & 4)	2	Packaged Terminal AC	3.00		W		No							0.0	0	0	\$0	\$0	\$0	0.0	

### Electric Chiller Inventory & Recommendations

		Existing Conditions					Proposed Conditions								Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	Chiller Quantity	System Type	Cooling Capacity per Unit (Tons)	Remaining Useful Life	ECM #	Install High Efficiency Chillers?	Chiller Quantity	System Type	Constant/Variable Speed	Cooling Capacity (Tons)	Full Load Efficiency (kW/Ton)	IPLV Efficiency (kW/Ton)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years	
Central Plant	Chilled water Loop	1	Water-Cooled Centrifugal Chiller	430.00	W		No							0.0	0	0	\$0	\$0	\$0	0.0	

### Fuel Heating Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions				Proposed Conditions							Energy Impact & Financial Analysis						
		System Quantity	System Type	Output Capacity per Unit (MBh)	Remaining Useful Life	ECM #	Install High Efficiency System?	System Quantity	System Type	Output Capacity per Unit (MBh)	Heating Efficiency	Heating Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Throughout Building	Chilled Water Loop (Absorption Chiller)	1	Furnace	#####	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Throughout Building	Heating Hot Water Loop	1	Furnace	#####	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Level 1	Convoc Room (CH-3 & 4)	2	Warm Air Unit Heater	22.00	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Level 1	Dean Conf (CH-5)	1	Warm Air Unit Heater	22.00	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Level 1	Level-1 Entrance (CH-6 & 7)	2	Warm Air Unit Heater	22.00	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - MER # 1	MER # 1 (UH-1)	1	Warm Air Unit Heater	34.70	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - MER # 1	MER # 1 (UH-2)	1	Warm Air Unit Heater	34.70	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - MER # 2	MER # 2 (UH-3)	1	Warm Air Unit Heater	34.70	W		No						0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - MER # 3	MER # 3 (UH-4)	1	Warm Air Unit Heater	34.70	W		No						0.0	0	0	\$0	\$0	\$0	0.0

### Demand Control Ventilation Recommendations

Location	Area(s)/System(s) Affected	Recommendation Inputs					Energy Impact & Financial Analysis						
		ECM #	Number of Zones	Cooling Capacity of Controlled System (Tons)	Electric Heating Capacity of Controlled System (kBtu/hr)	Output Heating Capacity of Controlled System (MBh)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Friends Center - Basement	AHU-1	NR	2.00	25.73	0.00	308.70	0.0	506	17	\$127	\$2,719	\$0	21.4
Friends Center - Basement	AHU-8	NR	2.00	46.78	0.00	561.40	0.0	921	32	\$231	\$2,719	\$0	11.8
Computer Science Basement Mechanical Room	AC-2	NR	2.00	13.25	0.00	159.00	0.0	261	9	\$66	\$2,719	\$0	41.5

### DHW Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions			Proposed Conditions							Energy Impact & Financial Analysis						
		System Quantity	System Type	Remaining Useful Life	ECM #	Replace?	System Quantity	System Type	Fuel Type	System Efficiency	Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Friends Center - Basement	Throughout Building	1	Storage Tank Water Heater (> 50 Gal)	N		No						0.0	0	0	\$0	\$0	\$0	0.0
Friends Center - Basement	Throughout Building	1	Storage Tank Water Heater (≤ 50 Gal)	W		No						0.0	0	0	\$0	\$0	\$0	0.0

### Low-Flow Device Recommendations

Location	Recommendation Inputs					Energy Impact & Financial Analysis						
	ECM #	Device Quantity	Device Type	Existing Flow Rate (gpm)	Proposed Flow Rate (gpm)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Throughout Building	8	24	Faucet Aerator (Lavatory)	3.50	0.50	0.0	35,327	0	\$2,584	\$172	\$0	0.1
Throughout Building	8	6	Faucet Aerator (Lavatory)	2.20	0.50	0.0	5,005	0	\$366	\$43	\$0	0.1

### Plug Load Inventory


Location	Existing Conditions			
	Quantity	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified ?
Throughout Building	206	Desktop Computer	150.0	No
Throughout Building	21	Projector	200.0	No
Throughout Building	13	TV	71.0	No
Throughout Building	9	Printer (Medium)	200.0	No
Throughout Building	6	Microwave	1,000.0	No
Throughout Building	25	Printer (Small)	60.0	No
Throughout Building	10	Refrigerator (Small)	153.0	No
Throughout Building	1	Refrigerator (Regular)	170.0	No
Throughout Building	5	Coffee Maker	900.0	No
Throughout Building	1	Printer (Large)	600.0	No

### Vending Machine Inventory & Recommendations

Location	Existing Conditions		Proposed Conditions		Energy Impact & Financial Analysis						
	Quantity	Vending Machine Type	ECM #	Install Controls?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Friends Center - 1st Floor	1	Glass Fronted Refrigerated	9	Yes	0.1	1,209	0	\$88	\$230	\$0	2.6
Friends Center - 1st Floor	2	Non-Refrigerated	9	Yes	0.1	685	0	\$50	\$460	\$0	9.2
Computer Science - 1st Floor	1	Refrigerated	9	Yes	0.2	1,612	0	\$118	\$230	\$0	2.0

# APPENDIX B: ENERGY STAR® STATEMENT OF ENERGY PERFORMANCE

EUI is presented in terms of *site energy* and *source energy*. Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.


ENERGY STAR® Statement of Energy Performance

N/A

## Computer Science/Friend Center

Primary Property Type: College/University  
Gross Floor Area (ft<sup>2</sup>): 127,531  
Built: 1989

For Year Ending: November 30, 2017  
Date Generated: December 17, 2018

ENERGY STAR®  
Score<sup>1</sup>

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information		
<b>Property Address</b> Computer Science/Friend Center Princeton University Campus Princeton, New Jersey 08544	<b>Property Owner</b> The Trustees at Princeton University Princeton University Princeton, NJ 08544 ( ) -	<b>Primary Contact</b> Arthur Murphy Princeton University Princeton, NJ 08544 609-258-9298 amurphy@princeton.edu
<b>Property ID:</b> 6685239		

Energy Consumption and Energy Use Intensity (EUI)			
<b>Site EUI</b> 170.1 kBtu/ft <sup>2</sup>	<b>Annual Energy by Fuel</b>		<b>National Median Comparison</b>
	District Chilled Water - 3,038,494 (14%) Absorption (kBtu)		National Median Site EUI (kBtu/ft <sup>2</sup> ) 111
	District Chilled Water - 4,957,544 (23%) Electric (kBtu)		National Median Source EUI (kBtu/ft <sup>2</sup> ) 180.6
	District Steam (kBtu) 6,469,470 (30%) Electric - Grid (kBtu) 7,224,982 (33%)		% Diff from National Median Source EUI 53%
<b>Source EUI</b> 276.7 kBtu/ft <sup>2</sup>	<b>Annual Emissions</b>		
	Greenhouse Gas Emissions (Metric Tons CO2/year)		1,647

### Signature & Stamp of Verifying Professional

I \_\_\_\_\_ (Name) verify that the above information is true and correct to the best of my knowledge.

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Licensed Professional

\_\_\_\_\_  
,  
( ) -



Professional Engineer Stamp  
(if applicable)

## APPENDIX C: GLOSSARY

TERM	DEFINITION
<b>Blended Rate</b>	Used to calculate fiscal savings associated with measures. The blended rate is calculated by dividing the amount of your bill by the total energy use. For example, if your bill is \$22,217.22, and you used 266,400 kilowatt-hours, your blended rate is 8.3 cents per kilowatt-hour.
<b>Btu</b>	<i>British thermal unit</i> : a unit of energy equal to the amount of heat required to increase the temperature of one pound of water by one-degree Fahrenheit.
<b>CHP</b>	<i>Combined heat and power</i> . Also referred to as cogeneration.
<b>COP</b>	<i>Coefficient of performance</i> : a measure of efficiency in terms of useful energy delivered divided by total energy input.
<b>Demand Response</b>	Demand response reduces or shifts electricity usage at or among participating buildings/sites during peak energy use periods in response to time-based rates or other forms of financial incentives.
<b>DCV</b>	<i>Demand control ventilation</i> : a control strategy to limit the amount of outside air introduced to the conditioned space based on actual occupancy need.
<b>US DOE</b>	<i>United States Department of Energy</i>
<b>EC Motor</b>	<i>Electronically commutated motor</i>
<b>ECM</b>	<i>Energy conservation measure</i>
<b>EER</b>	<i>Energy efficiency ratio</i> : a measure of efficiency in terms of cooling energy provided divided by electric input.
<b>EUI</b>	<i>Energy Use Intensity</i> : measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance.
<b>Energy Efficiency</b>	Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service.
<b>ENERGY STAR®</b>	ENERGY STAR® is the government-backed symbol for energy efficiency. The ENERGY STAR® program is managed by the EPA.
<b>EPA</b>	<i>United States Environmental Protection Agency</i>
<b>Generation</b>	The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil).
<b>GHG</b>	<i>Greenhouse gas</i> are gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.
<b>gpf</b>	<i>Gallons per flush</i>



<b>gpm</b>	<i>Gallon per minute</i>
<b>HID</b>	<i>High intensity discharge: high-output lighting lamps such as high-pressure sodium, metal halide, and mercury vapor.</i>
<b>hp</b>	<i>Horsepower</i>
<b>HPS</b>	<i>High-pressure sodium: a type of HID lamp</i>
<b>HSPF</b>	<i>Heating seasonal performance factor: a measure of efficiency typically applied to heat pumps. Heating energy provided divided by seasonal energy input.</i>
<b>HVAC</b>	<i>Heating, ventilating, and air conditioning</i>
<b>IHP 2014</b>	<i>US DOE Integral Horsepower rule. The current ruling regarding required electric motor efficiency.</i>
<b>IPLV</b>	<i>Integrated part load value: a measure of the part load efficiency usually applied to chillers.</i>
<b>kBtu</b>	<i>One thousand British thermal units</i>
<b>kW</b>	<i>Kilowatt: equal to 1,000 Watts.</i>
<b>kWh</b>	<i>Kilowatt-hour: 1,000 Watts of power expended over one hour.</i>
<b>LED</b>	<i>Light emitting diode: a high-efficiency source of light with a long lamp life.</i>
<b>LGEA</b>	<i>Local Government Energy Audit</i>
<b>Load</b>	<i>The total power a building or system is using at any given time.</i>
<b>Measure</b>	<i>A single activity, or installation of a single type of equipment, that is implemented in a building system to reduce total energy consumption.</i>
<b>MH</b>	<i>Metal halide: a type of HID lamp</i>
<b>MBh</b>	<i>Thousand Btu per hour</i>
<b>MBtu</b>	<i>One thousand British thermal units</i>
<b>MMBtu</b>	<i>One million British thermal units</i>
<b>MV</b>	<i>Mercury Vapor: a type of HID lamp</i>
<b>NJBPU</b>	<i>New Jersey Board of Public Utilities</i>
<b>NJCEP</b>	<i>New Jersey's Clean Energy Program: NJCEP is a statewide program that offers financial incentives, programs and services for New Jersey residents, business owners and local governments to help them save energy, money and the environment.</i>
<b>psig</b>	<i>Pounds per square inch gauge</i>
<b>Plug Load</b>	<i>Refers to the amount of power used in a space by products that are powered by means of an ordinary AC plug.</i>
<b>PV</b>	<i>Photovoltaic: refers to an electronic device capable of converting incident light directly into electricity (direct current).</i>

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<b>SEER</b>	<i>Seasonal energy efficiency ratio</i> : a measure of efficiency in terms of annual cooling energy provided divided by total electric input.
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<b>SEP</b>	<i>Statement of energy performance</i> : a summary document from the ENERGY STAR® Portfolio Manager®.
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<b>Simple Payback</b>	The amount of time needed to recoup the funds expended in an investment or to reach the break-even point between investment and savings.
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<b>SREC</b>	<i>Solar renewable energy credit</i> : a credit you can earn from the state for energy produced from a photovoltaic array.
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<b>T5, T8, T12</b>	A reference to a linear lamp diameter. The number represents increments of 1/8 <sup>th</sup> of an inch.
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<b>Temperature Setpoint</b>	The temperature at which a temperature regulating device (thermostat, for example) has been set.
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<b>therm</b>	100,000 Btu. Typically used as a measure of natural gas consumption.
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<b>tons</b>	A unit of cooling capacity equal to 12,000 Btu/hr.
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<b>Turnkey</b>	Provision of a complete product or service that is ready for immediate use
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<b>VAV</b>	<i>Variable air volume</i>
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<b>VFD</b>	<i>Variable frequency drive</i> : a controller used to vary the speed of an electric motor.
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<b>WaterSense™</b>	The symbol for water efficiency. The WaterSense™ program is managed by the EPA.
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<b>Watt (W)</b>	Unit of power commonly used to measure electricity use.
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