





Local Government Energy Audit Report

Clinton Wildlife Management Area Field Office

May 24, 2019

Prepared for:

New Jersey Department of Environmental Protection, Division of Fish and Wildlife

141 Van Syckles Road

Hampton, NJ 08827

Prepared by: TRC Energy Services 900 Route 9 North Woodbridge, NJ 07095

Disclaimer

The goal of this audit report is to identify potential energy efficiency opportunities, help prioritize specific measures for implementation, and provide information about financial incentives that may be available. Most energy conservation measures have received preliminary analysis of feasibility that identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to establish a basis for further discussion and to help prioritize energy measures.

TRC Energy Services (TRC) reviewed the energy conservation measures and estimates of energy savings were reviewed for technical accuracy. Actual, achieved energy savings depend on behavioral factors and other uncontrollable variables and, therefore, estimates of final energy savings are not guaranteed. TRC and the New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

TRC bases estimated installation costs on our experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from RS Means. We encourage the owner of the facility to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Actual installation costs can vary widely based on individual measures and conditions. TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. Please review all available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

The customer and their respective contractor(s) are responsible to implement energy conservation measures in complete conformance with all applicable local, state and federal requirements.

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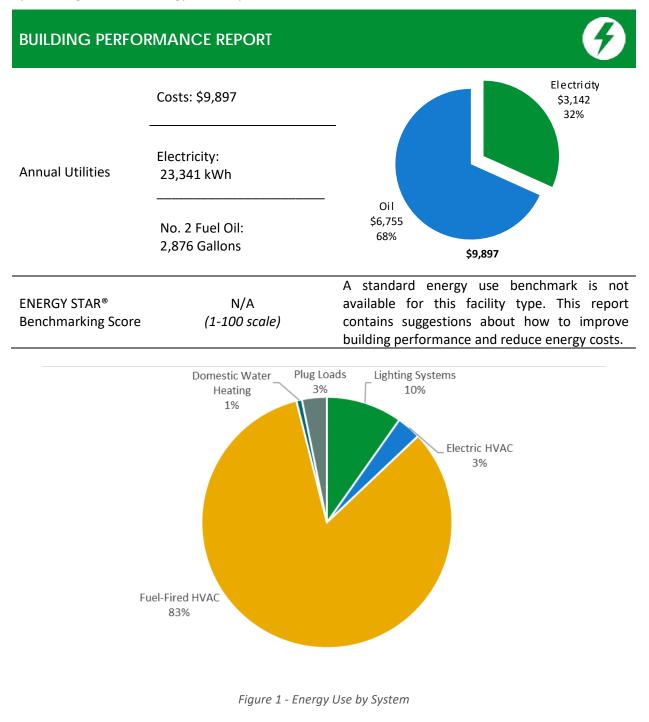
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1 EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) report for the Clinton Wildlife Management Area Field Office. This report provides you with information about your facility's energy use, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help make changes in your facility. TRC Energy Services (TRC) conducted this study as part of a comprehensive effort to assist New Jersey school districts and local governments in controlling their energy costs and help protect our environment by reducing statewide energy consumption.







POTENTIAL IMPROVEMENTS



This energy audit considered a range of potential energy improvements in your building. Costs and savings will vary between improvements. Presented below are two potential scopes of work for your consideration.

Scenario 1: Full Package (a	all evaluated	measure	s)	
Installation Cost	\$28,971	70.0		~ 40.1
Potential Rebates & Incentives ¹	\$3,107	60.0 50.0	64.8	
Annual Cost Savings	\$2,417	40.0 JS/ 100 Strain Str	_	52/5
Annual Energy Savings	city: 11,529 kWh I Oil: 368 Gallons	30.0 20.0 10.0		
Greenhouse Gas Emission Savings	10 Tons	0.0		
Simple Payback	10.7 Years		Your Building Before Upgrades	Your Building After Upgrades
Site Energy Savings (all utilities)	19%		—— Typical Build	ding EUI
Scenario 2: Cost Effective P	Package ²			
Installation Cost	\$18,520	70.0		<i>–</i> 40.1
Potential Rebates & Incentives	\$2,437	60.0 50.0	64.8	
Annual Cost Savings	\$2,148	Ц.	_	53/4
Annual Energy Savings	ricity: 9,469 kWh I Oil: 372 Gallons	5/ 40.0 30.0 20.0 10.0		
Greenhouse Gas Emission Savings	9 Tons	0.0		
Simple Payback	7.5 Years		Your Building Before Upgrades	Your Building After Upgrades
Site Energy Savings (all utilities)	18%		—— Typical Build	ding EUI
On-site Generation Potenti	al			
Photovoltaic	None			
Combined Heat and Power	None			

¹ Incentives are based on current SmartStart Prescriptive incentives. Other Program incentives may apply.

² A cost-effective measure is defined as one where the simple payback does not exceed two-thirds of the expected proposed equipment useful life. Simple payback is based on the net measure cost after potential incentives.

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	Results)	you can rely on



#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Lifetime Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO2e Emissions Reduction (lbs)
Lighting	g Upgrades	9,161	4.9	-3	\$1,189	\$17,831	\$10,952	\$1,637	\$9,315	7.8	8,797
ECM 1	Install LED Fixtures	2,939	0.4	0	\$396	\$5,934	\$3,650	\$500	\$3,150	8.0	2,960
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	3,269	2.7	-1	\$416	\$6,245	\$3,589	\$530	\$3,059	7.3	3,064
ECM 3	Retrofit Fixtures with LED Lamps	2,953	1.8	-1	\$377	\$5,651	\$3,713	\$607	\$3,106	8.2	2,773
Lighting	g Control Measures	1,290	0.9	-1	\$164	\$1,314	\$3,170	\$210	\$2,960	18.0	1,209
	Install Occupancy Sensor Lighting Controls	1,149	0.8	0	\$146	\$1,171	\$2,970	\$210	\$2,760	18.9	1,077
ECM 4	Install High/Low Lighting Controls	141	0.1	0	\$18	\$143	\$200	\$0	\$200	11.2	132
Electric	Unitary HVAC Measures	912	0.9	0	\$123	\$1,841	\$7,481	\$460	\$7,021	57.2	918
	Install High Efficiency Air Conditioning Units	912	0.9	0	\$123	\$1,841	\$7,481	\$460	\$7,021	57.2	918
Oil Hea	ting (HVAC/Process) Replacement	0	0.0	49	\$836	\$16,717	\$7,024	\$800	\$6,224	7.4	8,068
ECM 5	Install High Efficiency Furnaces	0	0.0	49	\$836	\$16,717	\$7,024	\$800	\$6,224	7.4	8,068
HVAC System Improvements		0	0.0	5	\$83	\$917	\$330	\$0	\$330	4.0	805
ECM 6 Install Programmable Thermostats		0	0.0	5	\$83	\$917	\$330	\$0	\$330	4.0	805
Domestic Water Heating Upgrade		167	0.0	0	\$22	\$225	\$14	\$0	\$14	0.6	168
ECM 7	Install Low-Flow DHW Devices	167	0.0	0	\$22	\$225	\$14	\$0	\$14	0.6	168
	TOTALS	11,529	6.7	51	\$2,417	\$38,845	\$28,971	\$3,107	\$25,864	10.7	19,965

* - All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 2 – Evaluated Energy Improvements





1.1 Planning Your Project

Careful planning makes for a successful energy project. When considering this scope of work, you will have some decisions to make, such as:

- How will the project be funded and/or financed?
- Is it best to pursue individual ECMs, groups of ECMs, or use a comprehensive approach where all ECMs are installed together?
- Are there other facility improvements that should happen at the same time?

Pick Your Installation Approach

New Jersey's Clean Energy Programs give you the flexibility to do a little or a lot. Rebates, incentives, and financing are available to help reduce both your installation costs and your energy bills. If you are planning to take advantage of these programs, make sure to review incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives before purchasing materials or starting installation.

The potential ECMs identified for this building likely qualify for multiple incentive and funding programs. Based on current program rules and requirements, your measures are likely to qualify for the following programs:

	Energy Conservation Measure	SmartStart	Direct Install	Pay For Performance
ECM 1	Install LED Fixtures	Х	Х	
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Х	Х	
ECM 3	Retrofit Fixtures with LED Lamps	Х	Х	
ECM 4	Install High/Low Lighting Controls	Х	Х	
ECM 5	Install High Efficiency Furnaces	Х	Х	
ECM 6	Install Programmable Thermostats		Х	
ECM 7	Install Low-Flow Domestic Hot Water Devices		Х	

Figure 3 – Funding Options







New Jersey's Clean Energy Programs At-A-Glance					
	SmartStart Flexibility to install at your own pace	Direct Install Turnkey installation	Pay for Performance Whole building upgrades		
Who should use it?	Buildings installing individual measures or small group of measures.	Small to mid-size facilities that can bundle multiple measures together. Average peak demand should be below 200 kW. Not suitable for significant building shell issues.	Mid to large size facilities looking to implement as many measures as possible at one time. Peak demand should be over 200 kW.		
How does it work?	Use in-house staff or your preferred contractor.	Pre-approved contractors pass savings along to you via reduced material and labor costs.	Whole-building approach to energy upgrades designed to reduce energy use by at least 15%. The more you save, the higher the incentives.		
What are the Incentives?	Fixed incentives for specific energy efficiency measures.	Incentives pay up to 70% of eligible costs, up to \$125,000 per project. You pay the remaining 30% directly to the contractor.	Up to 25% of installation cost, calculated based on level of energy savings per square foot.		
How do I participate?	Submit an application for the specific equipment to be installed.	Contact a participating contractor in your region.	Contact a pre-qualified partner to develop your energy reduction plan and set your energy savings targets.		
Take the next step by visiting www.njcleanenergy.com for program details, applications, and to contact a qualified contractor.					





Individual Measures with SmartStart

For facilities wishing to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the SmartStart program. To participate, you can use internal resources or an outside firm or contractor to perform the final design of the ECM(s) and install the equipment. Program pre-approval is required for some SmartStart incentives, so only after receiving pre-approval should you proceed with ECM installation.

Turnkey Installation with Direct Install

The Direct Install program provides turnkey installation of multiple measures through an authorized network of participating contractors. This program can provide substantially higher incentives than SmartStart, up to 70% of the cost of selected measures. Direct Install contractors will assess and verify individual measure eligibility and, in most cases, they perform the installation work. The Direct Install program is available to sites with an average peak demand of less than 200 kW.

Whole Building Approach with Pay for Performance

Pay for Performance can be a good option for medium to large sized facilities to achieve deep energy savings. Pay for Performance allows you to install as many measures as possible under a single project as well as address measures that may not qualify for other programs. Many facilities pursuing an Energy Savings Improvement Program (ESIP) loan also use this program. Pay for Performance works for larger customers with a peak demand over 200 kW. The minimum installed scope of work must include at least two unique measures resulting in at least 15% energy savings, where lighting cannot make up the majority of the savings.

More Options from Around the State

Financing and Planning Support with the Energy Savings Improvement Program (ESIP)

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the ESIP. Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as, attractive financing for implementing ECMs. You have already taken the first step as an LGEA customer, because this report is required to participate in ESIP.

Resiliency with Return on Investment through Combined Heat & Power (CHP)

The CHP program provides incentives for combined heat and power (aka cogeneration) and waste heat to power projects. Combined heat and power systems generate power on-site and recover heat from the generation system to meet on-site thermal loads. Waste heat to power systems use waste heat to generate power. You will work with a qualified developer who will design a system that meets your building's heating and cooling needs.

Ongoing Electric Savings with Demand Response

The Demand Response Energy Aggregator program reduces electric loads at commercial facilities when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. By enabling commercial facilities to reduce their electric demand during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment service providers provide regular payments to medium and large consumers of electric power for their participation in demand response (DR) programs. Program participation is voluntary, and facilities receive payments regardless of whether they are called upon to curtail their load during times of peak demand.





The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) Report for Clinton Wildlife Management Area Field Office. This report provides information on how your facility uses energy, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help you implement the ECMs. This report also contains valuable information on financial incentives from New Jersey's Clean Energy Program (NJCEP) for implementing ECMs.

TRC conducted this study as part of a comprehensive effort to assist New Jersey educational and local government facilities in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

2.1 Site Overview

On October 16, 2018, TRC performed an energy audit at Clinton Wildlife Management Area Field Office located in Hampton, NJ. TRC met with Chris Murphy to review the facility operations and help focus our investigation on specific energy-using systems.

The New Jersey Division of Fish and Wildlife is a government agency dedicated to the protection, management and wise use of New Jersey's fish and wildlife resources.

The Clinton wildlife management area office is located at 141 Van Syckles Road in Hampton, New Jersey. The facility was originally built in 1973 and is comprised of two buildings totaling approximately 7,382 square foot. Spaces include: offices, conference room, heated bay, storage rooms, and a pathology laboratory.

Lighting at Clinton wildlife management area office consists of linear fluorescent T8 and T12 fixtures. Heating and cooling are provided by a system of oil-fired furnaces with DX cooling coil.

2.2 Building Occupancy

The facility is occupied year-round, Monday to Friday. Typical weekday occupancy is 10 staff. The typical schedule is presented in the table below:

Building Name	Weekday/Weekend	Operating Schedule
Clinton Wildlife management	Weekday	7:00 AM - 3:30 PM
Field Office	Weekend	Closed

Figure 4 - Building Occupancy Schedule





2.3 Building Envelope

This site includes two buildings: The Garage/Office and the Pathology Lab.

The Garage/Office is a one-story slab-on-grade pre-engineered building with metal roof. The building is comprised of a steel superstructure that includes rigid frames and purlins for the roof. The wall structure is comprised of rigid frames and horizontal girts. The sloped metal roof appears to be in acceptable condition. The windows are double glazed with vinyl frames in good condition. The garage overhead doors and entrance doors appear in good condition. The Garage/Office building measures approximately 6,275 square feet.

The Pathology Lab is a 1,107 square foot one story slab-on-grade building in good condition. This is a wood-framed structure with both fiber cement and wood siding and an asphalt shingled roof. The metal clad, insulated doors and double pane operable vinyl windows are in good condition. There is an incinerator behind the building used for the disposal of biological waste.





Image 1: Garage/Office Building



Image 2: Pathology Lab Building

LGEA Report - New Jersey Department of Environmental Protection, Division of Fish and Wildlife Clinton Wildlife Management Area Field Office





2.4 Lighting Systems

Interior lighting system at the facility consists of linear fluorescent T8 and T12 fixtures. Fixture types include 2- or 4-lamp, 4-foot long strip and recessed fixtures and 2-foot fixtures with U-bend tube lamps. Typically, T8 fluorescent lamps use electronic ballasts and T12 fluorescent lamps use less efficient magnetic ballasts. Lighting fixtures in the office are new. The strip T12 fluorescent fixtures are found in garaged and parts storage rooms. The corridor and the conference room are illuminated with 32-Watt fluorescent U-shaped tubes, while the offices use both the 32-Watt linear and U-shaped tubes. The restrooms at Garage/Office building are lit with 23-Watt compact fluorescent screw-in lamps. The attic and the closet are lit with 65-Watt incandescent lamps. Interior light fixtures are controlled with manual wall switches and lighting levels were generally found to be sufficient.

The facility has minimal exterior light that consists of two 100-Watt wall mounted metal halide, three 150-Watt pole mounted metal halide, and two 70-Watt halogen flood light fixtures. The metal halide fixtures are controlled with photocells, while halogen flood lights are on manually controlled with very low usage.

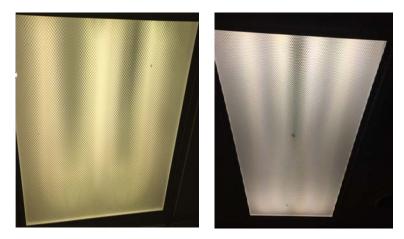


Image 3: U-Shape & Linear Fluorescent Tubes





Image 4: Strip T12 Fluorescent Tubes







Image 5: Typical Exterior Lights

2.5 Air Handling Systems

Heating and Cooling System

The office area is served with an oil-fired furnace and direct expansion (DX) coil-in ductwork. The cooling coil is connected to an exterior 5-ton Lennox condensing unit. The furnace has a 225 MBh heating capacity with 80% combustion efficiency. The system appears to be in fair condition. The ducted distribution system is insulated and runs through the unconditioned attic space. The system lacks an outside air duct to provide require minimum ventilation air to the office spaces served by the system.

The third garage bay with an overhead door on one end is heated using an oil-fired furnace with a 275gallon steel oil storage tank. The furnace has an 85 MBh heating capacity with 80% combustion efficiency. The furnace is ducted up to two large supply registers above the furnace to heat the garage bay, and another duct has been recently added to the furnace, which runs overhead into the center room used to store fire arms, ammunition, and sensitive equipment. This furnace appears in fair condition.

The Pathology Lab building has an oil-fired furnace with direct expansion (DX) coil-in ductwork. The cooling coil is connected to an exterior 3-ton Goodman condensing unit. The furnace has an 85 MBh heating capacity with 80% combustion efficiency. The system appears to be within its normal useful life and in good condition.

Heating and cooling systems are controlled with programmable thermostats.







Image 6: Office Area Heating & Cooling system

FIRED FURNACE OIL & SERIAL NUMBER REQUIRED

Image 7: Heated Bay & Storage Room Furnace







Image 8: Pathology Lab Heating & Cooling System



Image 9: Programmable Thermostats





2.6 Domestic Hot Water

The hot water system consists of two electric Bradford White water heaters. A 1.5 kW, 19-gallon, tank heater serves the Office area, while a 30-gallon, 4.5 kW tank heater provides hot water to the Pathology Lab. The water heaters appear to be in good condition.



Image 10: 19-Gallon & 30-Gallon Electric Water Heaters





2.7 Plug Load & Vending Machines



The utility bill analysis indicates that plug loads consume approximately 3.19% percent of total building energy use. This is lower than a typical building.

The staff seems to be doing a great job managing the electrical plug loads. This report makes additional suggestions for ECMs in this area as well as Energy Efficient Best Practices.

There are four computer work stations throughout the facility. Plug loads throughout the building include a copy machine, printers, water cooler, a laboratory fume hood, residential size refrigerator, microwave, chest freezer, and lab refrigerators.

2.8 Water-Using Systems

There are two restrooms with toilets and sinks. Faucet flow rates are at 2.2 gallons per minute (gpm) or higher. Toilets are rated at 2.5 gallons per flush (gpf).

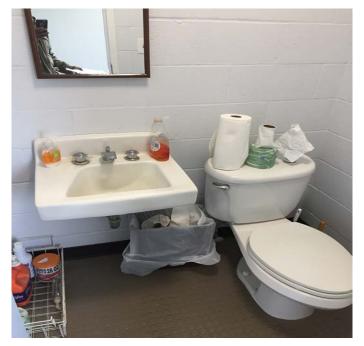


Image 11: Typical Restroom

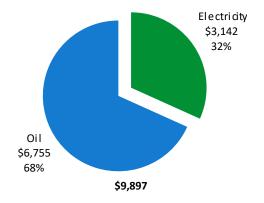




3 ENERGY USE AND COSTS

Twelve months of utility billing data are used to develop annual energy consumption and cost data. This information creates a profile of the annual energy consumption and energy costs.

U	tility Summary	
Fuel	Usage	Cost
Electricity	23,341 kWh	\$3,142
No. 2 Fuel Oil	2,876 Gallons	\$6,755
Tota	\$9,897	



An energy balance identifies and quantifies energy use in your various building systems. This can highlight areas with the most potential for improvement. This energy balance was developed using calculated energy use for each of the end uses noted in the figure.

The energy auditor collects information regarding equipment operating hours, capacity, efficiency and other operational parameters from facility staff, drawings, and on-site observations. This information is used as the inputs to calculate the existing conditions energy use for the site. The calculated energy use is then compared to the historical energy use and the initial inputs are revised, as necessary, to balance the calculated energy use to the historical energy use.





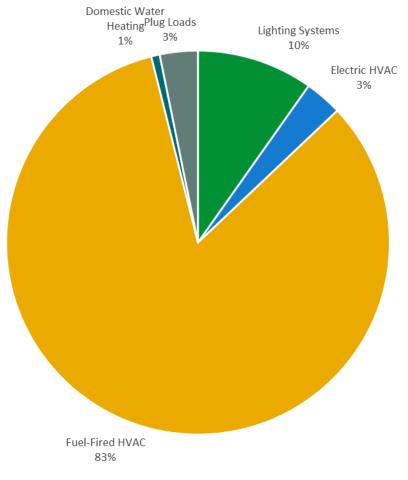


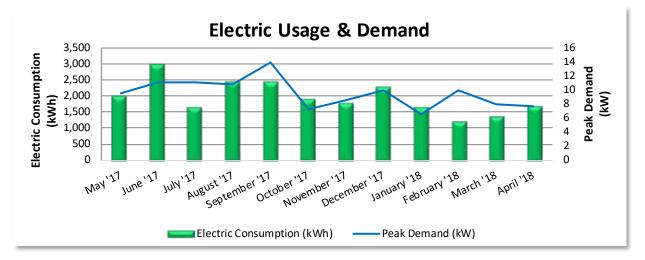
Figure 5 - Energy Balance





3.1 Electricity

JCP&L delivers electricity under rate class MGSS, with electric production provided by Champion Energy Services, a third-party supplier.



	Electric Billing Data						
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost		
6/14/17	30	2,001	10	\$14	\$274		
7/14/17	31	2,973	11	\$14	\$365		
8/11/17	31	1,636	11	\$14	\$237		
9/14/17	30	2,443	11	\$6	\$307		
10/13/17	31	2,429	14	\$26	\$320		
11/14/17	30	1,905	7	\$13	\$257		
12/13/17	31	1,782	9	\$13	\$244		
1/15/18	31	2,278	10	\$13	\$291		
2/13/18	28	1,641	7	\$13	\$229		
3/14/18	31	1,222	10	\$13	\$190		
4/11/18	30	1,363	8	\$12	\$201		
5/10/18	31	1,668	8	\$12	\$228		
Totals	365	23,341	14	\$160	\$3,142		
Annual	365	23,341	14	\$160	\$3,142		

Notes:

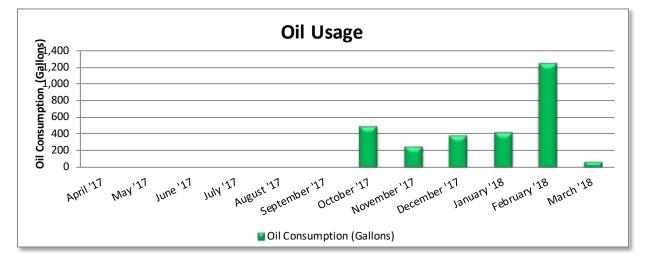
- Peak electric usage occurred in July '17.
- The average electric cost over the past 12 months was \$0.135/kWh, which is the blended rate that includes energy supply, distribution, demand, and other charges. This report uses this blended rate to estimate energy cost savings.





3.2 No. 2 Fuel Oil

Allied Fuel Oil delivers No. 2 Fuel Oil to the project site.



No. 2 Fuel Oil Billing Data					
Period Ending	Days in Period	Oil Usage (Gallons)	Fuel Cost		
5/1/17	31	0	\$0		
6/1/17	30	0	\$0		
7/1/17	31	0	\$0		
8/1/17	31	0	\$0		
9/1/17	30	0	\$0		
10/1/17	31	0	\$0		
11/1/17	30	499	\$1,149		
12/1/17	31	248	\$577		
1/1/18	31	388	\$973		
2/1/18	28	425	\$986		
3/1/18	31	1,240	\$2,883		
4/1/18	30	76	\$187		
Totals	365	2,876	\$6,755		
Annual	365	2,876	\$6,755		

Notes:

• The average No. 2 Fuel Oil cost for the past 12 months is \$2.349/Gallon, which is the blended rate used throughout the analysis.





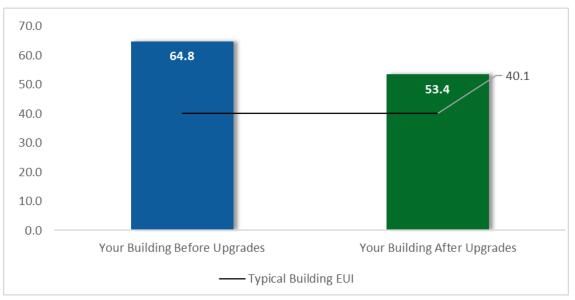
N/A

3.3 Benchmarking

Your building was benchmarked using the United States Environmental Protection Agency's *Portfolio Manager®* software. Benchmarking compares your building's energy use to that of similar buildings across the county, while neutralizing variations due to location, occupancy and operating hours. Some building types can be scored with a 1-100 ranking of a building's energy performance relative to the national building market. A score of 50 represents the national average and a score of 100 is best.

This ENERGY STAR[®] benchmarking score provides a comprehensive snapshot of your building's energy performance. It assesses the building's physical assets, operations, and occupant behavior, which is compiled into a quick and easy-to-understand score.

Benchmarking Score



Due to its unique characteristics, this building type is not able to receive a benchmarking score. This report contains suggestions about how to improve building performance and reduce energy costs.

Figure 6 - Energy Use Intensity Comparison

Energy use intensity (EUI) measures energy consumption per square foot and the standard metric for comparing buildings' energy performance. A lower EUI means better performance and less energy consumed. A number of factors can cause a building to vary from the "typical" energy usage. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and occupant behavior all contribute to a building's energy use and the benchmarking score.





Tracking Your Energy Performance

Keeping track of your energy use on a monthly basis is one of the best ways to keep energy costs in check. Update your utility information in Portfolio Manager[®] regularly, so that you can keep track of your building's performance.

We have created a Portfolio Manager[®] account for your facility and we have already entered the monthly utility data shown above for you. Account login information for your account will be sent via email.

Free online training is available to help you use ENERGY STAR[®] Portfolio Manager[®] to track your building's performance at: <u>https://www.energystar.gov/buildings/training.</u>

For more information on ENERGY STAR[®] and Portfolio Manager[®], visit their website³.

³ <u>https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/earn-recognition/energy-star-certification/how-app-1</u>





4 ENERGY CONSERVATION MEASURES

The goal of this audit report is to identify and evaluate potential energy efficiency improvements, provide information about the cost effectiveness of those improvements, and recognize potential financial incentives from NJBPU. Most energy conservation measures have received preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is typically sufficient to demonstrate project cost-effectiveness and help prioritize energy measures.

Calculations of energy use and savings are based on the current version of the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings*, which is approved by the New Jersey Board of Public Utilities. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances.

Operation and maintenance costs for the proposed new equipment will generally be lower than the current costs for the existing equipment—especially if the existing equipment is at or past its normal useful life. We have conservatively assumed there to be no impact on overall maintenance costs over the life of the equipment.

Financial incentives are based on the current NJCEP prescriptive SmartStart program. A higher level of investigation may be necessary to support any SmartStart Custom, Pay for Performance, or Direct Install incentive applications. Some measures and proposed upgrades may be eligible for higher incentives than those shown below through other NJCEP programs described in a following section of this report.

For a detailed list of the locations and recommended energy conservation measures for all inventoried equipment, see **Appendix A: Equipment Inventory & Recommendations.**

0	T	DC
		RC
-	Results	you can rely on



#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Lifetime Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO2e Emissions Reduction (lbs)
Lightin	g Upgrades	9,161	4.9	-3	\$1,189	\$17,831	\$10,952	\$1,637	\$9,315	7.8	8,797
ECM 1	Install LED Fixtures	2,939	0.4	0	\$396	\$5,934	\$3,650	\$500	\$3,150	8.0	2,960
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	3,269	2.7	-1	\$416	\$6,245	\$3,589	\$530	\$3,059	7.3	3,064
ECM 3	Retrofit Fixtures with LED Lamps	2,953	1.8	-1	\$377	\$5,651	\$3,713	\$607	\$3,106	8.2	2,773
Lightin	g Control Measures	1,290	0.9	-1	\$164	\$1,314	\$3,170	\$210	\$2,960	18.0	1,209
	Install Occupancy Sensor Lighting Controls	1,149	0.8	0	\$146	\$1,171	\$2,970	\$210	\$2,760	18.9	1,077
ECM 4	Install High/Low Lighting Controls	141	0.1	0	\$18	\$143	\$200	\$0	\$200	11.2	132
Electric	Unitary HVAC Measures	912	0.9	0	\$123	\$1,841	\$7,481	\$460	\$7,021	57.2	918
	Install High Efficiency Air Conditioning Units	912	0.9	0	\$123	\$1,841	\$7,481	\$460	\$7,021	57.2	918
Oil Hea	ting (HVAC/Process) Replacement	0	0.0	49	\$836	\$16,717	\$7,024	\$800	\$6,224	7.4	8,068
ECM 5	Install High Efficiency Furnaces	0	0.0	49	\$836	\$16,717	\$7,024	\$800	\$6,224	7.4	8,068
HVAC S	ystem Improvements	0	0.0	5	\$83	\$917	\$330	\$0	\$330	4.0	805
ECM 6	Install Programmable Thermostats	0	0.0	5	\$83	\$917	\$330	\$0	\$330	4.0	805
Domes	tic Water Heating Upgrade	167	0.0	0	\$22	\$225	\$14	\$0	\$14	0.6	168
ECM 7	Install Low-Flow DHW Devices	167	0.0	0	\$22	\$225	\$14	\$0	\$14	0.6	168
	TOTALS	11,529	6.7	51	\$2,417	\$38,845	\$28,971	\$3,107	\$25,864	10.7	19,965

* - All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 7 – All Evaluated ECMs





#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (Ibs)
Lightin	g Upgrades	9,161	4.9	-3	\$1,189	\$10,952	\$1,637	\$9,315	7.8	8,797
ECM 1	Install LED Fixtures	2,939	0.4	0	\$396	\$3,650	\$500	\$3,150	8.0	2,960
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	3,269	2.7	-1	\$416	\$3,589	\$530	\$3,059	7.3	3,064
ECM 3	Retrofit Fixtures with LED Lamps	2,953	1.8	-1	\$377	\$3,713	\$607	\$3,106	8.2	2,773
Lightin	g Control Measures	141	0.1	0	\$18	\$200	\$0	\$200	11.2	132
ECM 4	Install High/Low Lighting Controls	141	0.1	0	\$18	\$200	\$0	\$200	11.2	132
Oil Hea	ting (HVAC/Process) Replacement	0	0.0	49	\$836	\$7,024	\$800	\$6,224	7.4	8,068
ECM 5	Install High Efficiency Furnaces	0	0.0	49	\$836	\$7,024	\$800	\$6,224	7.4	8,068
HVAC S	System Improvements	0	0.0	5	\$83	\$330	\$0	\$330	4.0	805
ECM 6	Install Programmable Thermostats	0	0.0	5	\$83	\$330	\$0	\$330	4.0	805
Domes	tic Water Heating Upgrade	167	0.0	0	\$22	\$14	\$0	\$14	0.6	168
ECM 7	Install Low-Flow DHW Devices	167	0.0	0	\$22	\$14	\$0	\$14	0.6	168
	TOTALS	9,469	5.0	52	\$2,148	\$18,520	\$2,437	\$16,083	7.5	17,970

* - All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 8 – Cost Effective ECMs





4.1 Lighting

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)		CO2e Emissions Reduction (Ibs)
Lighting	Lighting Upgrades		4.9	-3	\$1,189	\$10,952	\$1,637	\$9,315	7.8	8,797
ECM 1	Install LED Fixtures	2,939	0.4	0	\$396	\$3,650	\$500	\$3,150	8.0	2,960
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	3,269	2.7	-1	\$416	\$3,589	\$530	\$3,059	7.3	3,064
ECM 3	Retrofit Fixtures with LED Lamps	2,953	1.8	-1	\$377	\$3,713	\$607	\$3,106	8.2	2,773

When considering lighting upgrades, we suggest using a comprehensive design approach that simultaneously upgrades lighting fixtures and controls to maximize energy savings and improve occupant lighting. Comprehensive design will also consider appropriate lighting levels for different space types to make sure that the right amount of light is delivered where needed. If conversion to LED light sources are proposed, we suggest converting all of a specific lighting type (e.g. linear fluorescent) to LED lamps to minimize the number of lamp types in use at the facility, which should help reduce future maintenance costs.

ECM 1: Install LED Fixtures

Replace existing exterior fixtures containing metal halide lamps with new LED light fixtures. This measure saves energy by installing LEDs which use less power than other technologies with a comparable light output.

In some cases, HID fixtures can be retrofit with screw-based LED lamps. Replacing an existing HID fixture with a new LED fixture will generally provide better overall lighting optics; however, replacing the HID lamp with an LED screw-in lamp is typically a less expensive retrofit. We recommend you work with your lighting contractor to determine which retrofit solution is best suited to your needs and will be compatible with the existing fixtures.

Maintenance savings may also be achieved since LED lamps last longer than other light sources and therefore do not need to be replaced as often.

Affected building areas: exterior wall and pole mounted fixtures.

ECM 2: Retrofit Fluorescent Fixtures with LED Lamps and Drivers

Retrofit fluorescent T12 fixtures by removing the fluorescent tubes and ballasts and replacing them with LED tubes and LED drivers (if necessary), which are designed to be used in retrofitted fluorescent fixtures.

The measure uses the existing fixture housing but replaces the electric components with more efficient lighting technology which use less power than other lighting technologies but provides equivalent lighting output. Maintenance savings may also be achieved since LED tubes last longer than fluorescent tubes and therefore do not need to be replaced as often.

Affected building areas: heated bay and storage rooms of the Garage/Office building.





ECM 3: Retrofit Fixtures with LED Lamps

Replace fluorescent T8, incandescent and compact fluorescent lamps with LED lamps. Many LED tubes are direct replacements for existing fluorescent tubes and can be installed while leaving the fluorescent fixture ballast in place. LED lamps can be used in existing fixtures as a direct replacement for most other lighting technologies.

This measure saves energy by installing LEDs which use less power than other lighting technologies yet provide equivalent lighting output for the space. Maintenance savings may also be available, as longerlasting LEDs lamps will not need to be replaced as often as the existing lamps.

Affected building areas: offices, conference room, corridor, lab.

4.2 Lighting Controls

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Savings	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)		CO2e Emissions Reduction (Ibs)
Lighting	control Measures	1,290	0.9	-1	\$164	\$3,170	\$210	\$2,960	18.0	1,209
	Install Occupancy Sensor Lighting Controls	1,149	0.8	0	\$146	\$2,970	\$210	\$2,760	18.9	1,077
FCM 4	Install High/Low Lighting Controls	141	0.1	0	\$18	\$200	\$0	\$200	11.2	132

Lighting controls reduce energy use by turning off or lowering, lighting fixture power levels when not in use. A comprehensive approach to lighting design should upgrade the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.

Install Occupancy Sensor Lighting Controls

Install occupancy sensors to control lighting fixtures in areas that are frequently unoccupied, even for short periods. For most spaces, we recommend lighting controls use dual technology sensors, which reduce the possibility of lights turning off unexpectedly.

Occupancy sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Most occupancy sensor lighting controls allow users to manually turn fixtures on/off, as needed. Some controls can also provide dimming options.

Occupancy sensors can be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. In general, wall switch replacement sensors are best suited to single occupant offices and other small rooms. Ceiling-mounted or remote mounted sensors are used in large spaces, locations without local switching, and where wall switches are not in the line-of-sight of the main work area.

This measure provides energy savings by reducing the lighting operating hours.

Installing Occupancy sensors lighting controls has a long payback, therefore, this measure is not recommended for implementation on the basis of energy savings alone.

Affected building areas: offices, conference rooms, and storage rooms.





ECM 4: Install High/Low Lighting Controls

Install occupancy sensors to provide dual level lighting control for lighting fixtures in spaces that are infrequently occupied but may require some level of continuous lighting for safety or security reasons.

Lighting fixtures with these controls operate at default low levels when the area is unoccupied to provide minimal lighting to meet security or safety requirements. Sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Fixtures automatically switch back to low level after a predefined period of vacancy. In parking lots and parking garages with significant ambient lighting, this control can sometimes be combined with photocell controls to turn the lights off when there is sufficient daylight.

This measure provides energy savings by reducing the light fixture power draw when reduced light output is appropriate.

Affected building areas: office area corridor.

For this type of measure the occupancy sensors will generally be ceiling or fixture mounted. Sufficient sensor coverage must be provided to ensure that lights turn on in each area as an occupant approaches.

4.3 Electric Unitary HVAC

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Savings	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)		CO2e Emissions Reduction (Ibs)
Electric	Unitary HVAC Measures	912	0.9	0	\$123	\$7,481	\$460	\$7,021	57.2	918
	Install High Efficiency Air Conditioning Units	912	0.9	0	\$123	\$7,481	\$460	\$7,021	57.2	918

Install High Efficiency Air Conditioning Units

We evaluated replacing standard 5-ton efficiency air conditioning unit serving the offices with high efficiency air conditioning unit. The magnitude of energy savings for this measure depends on the relative efficiency of the older unit versus the new high efficiency unit, the average cooling load, and the estimated annual operating hours.

Replacing the unitary HVAC unit has a long payback period and may not be justifiable based simply on energy considerations. However, the unit is nearing the end of its normal useful life. Typically, the marginal cost of purchasing a high efficiency unit can be justified by the marginal savings from the improved efficiency. When the unitary HVAC is eventually replaced, consider purchasing equipment that exceeds the minimum efficiency required by building codes.





4.4 Oil-Fired Heating

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)		Estimated Net Cost (\$)		CO ₂ e Emissions Reduction (Ibs)
Oil Hea	ting (HVAC/Process) Replacement	0	0.0	49	\$836	\$7,024	\$800	\$6,224	7.4	8,068
ECM 5	Install High Efficiency Furnaces	0	0.0	49	\$836	\$7,024	\$800	\$6,224	7.4	8,068

ECM 5: Install High Efficiency Furnaces

Replace standard efficiency furnaces with condensing furnaces. Improved combustion technology and heat exchanger design optimize heat recovery from the combustion gases, which can significantly improve furnace efficiency. Savings result from improved system efficiency.

Note: these units produce acidic condensate that requires proper drainage.

4.5 HVAC

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Savings	Estimated Install Cost (\$)		Estimated Net Cost (\$)		CO2e Emissions Reduction (Ibs)
HVAC S	ystem Improvements	0	0.0	5	\$83	\$330	\$0	\$330	4.0	805
ECM 6	Install Programmable Thermostats	0	0.0	5	\$83	\$330	\$0	\$330	4.0	805

ECM 6: Install Programmable Thermostats

Replace the heated bay thermostat with a programmable thermostat which provides energy savings by reducing heating and cooling energy usage when a room is unoccupied. The manual thermostat is generally adjusted to a single heating and cooling setpoint and left at that setting regardless of occupancy and it provides the same level of heating and cooling regardless of whether the space is being used. Programmable thermostat can maintain different temperature settings for different times of day and for different days of the week. By reducing heating temperature setpoints and raising cooling temperature setpoints when spaces are unoccupied, the operation of the HVAC equipment is reduced while maintaining comfortable space temperatures for building usage.





4.6 Domestic Water Heating

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)				CO2e Emissions Reduction (lbs)
Domestic Water Heating Upgrade		167	0.0	0	\$22	\$14	\$0	\$14	0.6	168
ECM 7	Install Low-Flow DHW Devices	167	0.0	0	\$22	\$14	\$0	\$14	0.6	168

ECM 7: Install Low-Flow DHW Devices

Install low-flow devices to reduce overall hot water demand. The following low flow devices are recommended to reduce hot water usage:

Device	Flow Rate
Faucet aerators (lavatory)	0.5 gpm

Low-flow devices reduce the overall water flow from the fixture, while still providing adequate pressure for washing.

Additional cost savings may result from reduced water usage.





5 ENERGY EFFICIENT BEST PRACTICES

A whole building maintenance plan will extend equipment life; improve occupant comfort, health, and safety; and reduce energy and maintenance costs. You may already be doing some of these things— see our list below for potential additions to your maintenance plan. Be sure to consult with qualified equipment specialists for details on proper maintenance and system operation.

Energy Tracking with ENERGY STAR® Portfolio Manager®



You've heard it before - you can't manage what you don't measure. ENERGY STAR[®] Portfolio Manager[®] is an online tool that you can use to measure and track energy and water consumption, as well as greenhouse gas emissions.⁴ Your account has already been established. Now you can continue to keep tabs on your energy performance every month.

Lighting Controls

As part of a lighting maintenance schedule, test lighting controls to ensure proper functioning. For occupancy sensors, this requires triggering the sensor and verifying that the sensor's timer settings are correct. For daylight and photocell sensors, maintenance involves cleaning sensor lenses and confirming that setpoints and sensitivity are configured properly.

Thermostat Schedules and Temperature Resets



Use thermostat setback temperatures and schedules to reduce heating and cooling energy use during periods of low or no occupancy. Thermostats should be programmed for a setback of 5-10°F during low occupancy hours (reduce heating setpoints and increase cooling setpoints). Cooling load can be reduced by increasing the facility's occupied setpoint temperature. In general, during the cooling season, thermostats should be set as high as possible without sacrificing occupant comfort.

AC System Evaporator/Condenser Coil Cleaning

Dirty evaporator and condenser coils restrict air flow and restrict heat transfer. This increases the loads on the evaporator and condenser fan and decreases overall cooling system performance. Keeping the coils clean allows the fans and cooling system to operate more efficiently.

Duct Sealing

Duct leakage in can account for five to twenty-five percent of the supply airflow. When duct runs through unconditioned interior spaces such as an attic or below grade crawlspace, duct leakage can occur to the outside of the building wasting conditioned air and create pressure imbalances in the building that result in comfort and building durability issues. Eliminating duct leaks can reduce heating and cooling system operation costs.

⁴ <u>https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/use-portfolio-manager</u>





HVAC Filter Cleaning and Replacement

Air filters should be checked regularly (often monthly) and cleaned or replaced when appropriate. Air filters reduce indoor air pollution, increase occupant comfort, and help keep equipment operating efficiently. If the building has a building management system, consider installing a differential pressure switch across filters to send an alarm about premature fouling or overdue filter replacement. Over time, filters become less and less effective as particulate buildup increases. Dirty filters also restrict air flow through the air conditioning or heat pump system, which increases the load on the distribution fans.

Furnace Maintenance

Preventative maintenance can extend the life of the system, maintain energy efficiency, and ensure safe operation. Following the manufacturer's instructions, a yearly tune-up should: check for gas / carbon monoxide leaks; change the air and fuel filters; check components for cracks, corrosion, dirt, or debris build-up; ensure the ignition system is working properly; test and adjust operation and safety controls; inspect electrical connections; and lubricate motors and bearings.

Water Heater Maintenance

Preventative maintenance can extend the life of the system, maintain energy efficiency, and ensure safe operation. At least once a year, follow manufacturer instructions to drain a few gallons out of the water heater using the drain valve. If there is a lot of sediment or debris, then a full flush is recommended. Turn the temperature down and then completely drain the tank. Annual checks should include checks for:

- Leaks or heavy corrosion on the pipes and valves.
- Corrosion or wear on the gas line and on the piping. If you noticed any black residue, soot, or charred metal, this is a sign you may be having combustion issues and you should have the unit serviced by a professional.
- For electric water heaters, look for signs of leaking such as rust streaks or residue around the upper and lower panels covering the electrical components on the tank.
- For water heaters more than three years old, have a technician inspect the sacrificial anode annually.





Water Conservation



Installing dual flush or low-flow toilets and low-flow/waterless urinals are ways to reduce water use. The EPA WaterSense[™] ratings for urinals is 0.5 gallons per flush (gpf) and for flush valve toilets is 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

For more information regarding water conservation go to the EPA's WaterSense[™] website⁵ or download a copy of EPA's "WaterSense[™] at Work: Best Management Practices for Commercial and Institutional Facilities"⁶ to get ideas for creating a water

management plan and best practices for a wide range of water using systems.

Water conservation devices that do not reduce hot water consumption will not provide energy savings at the site level, but they may significantly affect your water and sewer usage costs. Any reduction in water use does however ultimately reduce grid-level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users.

If the facility has detached buildings with a master water meter for the entire campus, check for unnatural wet areas in the lawn or water seeping in the foundation at water pipe penetrations through the foundation. Periodically check overnight meter readings when the facility is unoccupied, and there is no other scheduled water usage.

Manage irrigation systems to use water more effectively outside the building. Adjust spray patterns so that water lands on intended lawns and plantings and not on pavement and walls. Consider installing an evapotranspiration irrigation controller that will prevent over-watering.

Procurement Strategies

Purchasing efficient products reduces energy costs without compromising quality. Consider modifying your procurement policies and language to require ENERGY STAR[®] or WaterSense[™] products where available.

⁵ <u>https://www.epa.gov/watersense</u>

⁶ <u>https://www.epa.gov/watersense/watersense-work-0</u>





6 ON-SITE GENERATION

You don't have to look far in New Jersey to see one of the thousands of solar electric systems providing clean power to homes, businesses, schools, and government buildings. On-site generation includes both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) technologies that generate power to meet all or a portion of the facility's electric energy needs. Also referred to as distributed generation, these systems contribute to greenhouse gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases reduction, which results in improved electric grid reliability through better use of transmission and distribution systems.

Preliminary screenings were performed to determine if an on-site generation measure could be a costeffective solution for your facility. Before deciding to install an on-site generation system, we recommend conducting a feasibility study to analyze existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

6.1 Solar Photovoltaic

Photovoltaic (PV) panels convert sunlight into electricity. Individual panels are combined into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is then connected to the building's electrical distribution system.

A preliminary screening based on the facility's electric demand, size and location of free area, and shading elements shows that the facility has a **low** potential for installing a PV array.

This facility appears to not meet the minimum criteria for a cost-effective solar PV installation. To be cost-effective, a solar PV array needs certain minimum criteria, such as flat or south-facing rooftop or other unshaded space on which to place the PV panels.

The graphic below displays the results of the PV potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

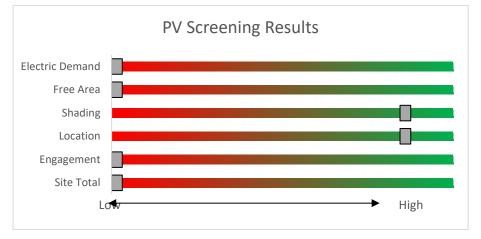


Figure 9 - Photovoltaic Screening





Solar Renewable Energy Certificate (SREC) Registration Program (SRP)

Rebates are not available for solar projects, but owners of solar projects MUST register their projects in the SREC Registration Program before starting construction. Once your PV system is up and running, you periodically earn credits, which can then be sold on the open market for up to 15 years.

If you are considering installing solar photovoltaics on your building, visit <u>www.njcleanenergy.com/srec</u> for more information about the SREC Registration Program.

Get more information about solar power in New Jersey or find a qualified solar installer who can help you decide if solar is right for your building:

- Basic Info on Solar PV in NJ: www.njcleanenergy.com/whysolar
- **NJ Solar Market FAQs**: <u>www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs</u>
- Approved Solar Installers in the NJ Market: <u>www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1</u>





6.2 Combined Heat and Power

Combined heat and power (CHP) generates electricity at the facility and puts waste heat energy to good use. Common types of CHP systems are reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines.

CHP systems typically produce a portion of the electric power used on-site, with the balance of electric power needs supplied by the local utility company. The heat is used to supplement (or replace) existing boilers and provide space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for space cooling.

The key criteria used for screening is the amount of time that the CHP system would operate at full load and the facility's ability to use the recovered heat. Facilities with a continuous need for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has **no** potential for installing a cost-effective CHP system.

Based on a preliminary analysis, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation. The lack of gas service, low or infrequent thermal load, and lack of space for siting the equipment are the most significant factors contributing to the lack of CHP potential.

The graphic below displays the results of the CHP potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

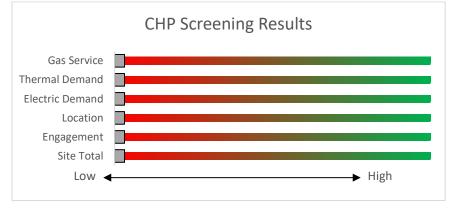


Figure 10 - Combined Heat and Power Screening

Find a qualified firm that specializes in commercial CHP cost assessment and installation: <u>http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-</u>resources/tradeally/approved_vendorsearch/





7 PROJECT FUNDING AND INCENTIVES

Ready to improve your building's performance? Pick the program that works best for you. Incentive programs that may apply to this facility are identified in the Executive Summary. This section provides an overview of currently available New Jersey's Clean Energy Programs.

	SmartStart Flexibility to install at your own pace	Direct Install <i>Turnkey installation</i>	Pay for Performance Whole building upgrades								
Who should use it?	Buildings installing individual measures or small group of measures.	Small to mid-size facilities that can bundle multiple measures together. Average peak demand should be below 200 kW. Not suitable for significant building shell issues.	Mid to large size facilities looking to implement as many measures as possible at one time. Peak demand should be over 200 kW.								
How does it work?	Use in-house staff or your preferred contractor.	Pre-approved contractors pass savings along to you via reduced material and labor costs.	Whole-building approach to energy upgrades designed to reduce energy use by at least 15%. The more you save, the higher the incentives.								
What are the Incentives?Fixed incentives for specific energy efficiency measures.Incentives pay up to 70% of eligible costs, up to \$125,000 per project.Up to 25% of installation cost, calculated based on level of energy savings per square foot.You pay the remaining 30% directly to the contractor.Output to the contractor.Output to the contractor.											
How do I participate?	How do I participate?Submit an application for the specific equipment to be installed.Contact a participating contractor in your region.Contact a pre-qualified Partner to develop your Energy Reduction Plan and set your energy savings targets.										
	the next step by visitin details, applications, ar										





7.1 SmartStart



SmartStart offers incentives for installing prescriptive and custom energy efficiency measures at your facility. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades. This program serves most common equipment types and sizes.

SmartStart routinely adds, removes, or modifies incentives from year-to-year for various energy efficient equipment based on market trends and new technologies.

Equipment with Prescriptive Incentives Currently Available:

Electric Chillers Electric Unitary HVAC Gas Cooling Gas Heating Gas Water Heating Ground Source Heat Pumps Lighting Lighting Controls Refrigeration Doors Refrigeration Controls Refrigerator/Freezer Motors Food Service Equipment Variable Frequency Drives

Incentives

The SmartStart Prescriptive program provides fixed incentives for specific energy efficiency measures. Prescriptive incentives vary by equipment type.

SmartStart Custom provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentives. Custom incentives are calculated at \$0.16/kWh and \$1.60/therm based on estimated annual savings. Incentives are capped at 50% of the total installed incremental project cost, or a project cost buy down to a one-year payback (whichever is less). Program incentives are capped at \$500,000 per electric account and \$500,000 per natural gas account, per fiscal year.

How to Participate

Submit an application for the specific equipment to be installed. Many applications are designed as rebates, although others require application approval prior to installation. You can work with your preferred contractor or use internal staff to install measures.

Visit <u>www.njcleanenergy.com/SSB</u> for a detailed program description, instructions for applying, and applications.





7.2 Direct Install



Direct Install is a turnkey program available to existing small to medium-sized facilities with an average peak electric demand that does not exceed 200 kW over the recent 12-month period. You work directly with a preapproved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and provide a clear scope of work for

installation of selected measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives, and controls.

Incentives

The program pays up to 70% of the total installed cost of eligible measures, up to \$125,000 per project. Each entity is limited to incentives up to \$250,000 per fiscal year.

How to Participate

To participate in Direct Install, you will need to contact the participating contractor assigned to the region of the state where your facility is located. A complete list of Direct Install program partners is provided on the Direct Install website linked below. The contractor will be paid the measure incentives directly by the program, which will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the program, subject to program caps and eligibility, while the remaining 30% of the cost is paid to the contractor by the customer.

Detailed program descriptions and applications can be found at: www.njcleanenergy.com/DI.





7.3 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) serves New Jersey's government agencies by financing energy projects. An ESIP is a type of performance contract, whereby school districts, counties, municipalities, housing authorities and other public and state entities enter in to contracts to help finance building energy upgrades. Annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive for the life of the contract.

ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs described above can also be used to help further reduce the total project cost of eligible measures.

How to Participate

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an energy services company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is used for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the energy savings plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Carefully consider all alternatives to develop an approach that best meets your needs. A detailed program descriptions and application can be found at: <u>www.njcleanenergy.com/ESIP.</u>

ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you can use NJCEP incentive programs to help further reduce costs when developing the energy savings plan. Refer to the ESIP guidelines at the link above for further information and guidance on next steps.





Energy Purchasing and Procurement Strategies

7.4 Retail Electric Supply Options

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility already buys electricity from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party electric suppliers is available at the NJBPU website⁷.

7.5 Retail Natural Gas Supply Options

The natural gas market in New Jersey is also deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate monthly. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier typically depends on whether a customer prefers budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility does not already purchase natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility already purchases natural gas from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party natural gas suppliers is available at the NJBPU website⁸.

⁷ www.state.nj.us/bpu/commercial/shopping.html.

⁸ www.state.nj.us/bpu/commercial/shopping.html





APPENDIX A: EQUIPMENT INVENTORY & RECOMMENDATIONS

Lighting Inventory & Recommendations

	Existin	g Conditions					Prop	osed Conditio	ons						Energy Ir	npact & F	inancial A	Analysis			
Location	Fixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit Y	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Closet	1	Incandescent: Screw in	Wall Switch	s	65	780	3	Relamp	No	1	LED Screw-In Lamps: LED Screw- In Lamps	Wall Switch	10	780	0.0	46	0	\$6	\$17	\$1	2.7
Heated Bay	16	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	s	88	1,040	2, NR	Relamp & Reballast	Yes	16	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	718	1.0	1,222	-1	\$156	\$1,640	\$230	9.1
Parts Storage Room	22	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	s	88	1,040	2, NR	Relamp & Reballast	Yes	22	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	718	1.3	1,680	-1	\$214	\$2,053	\$220	8.6
Storage Room	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	1,040	3, NR	Relamp	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	718	0.2	249	0	\$32	\$489	\$60	13.5
Parts Storage Room	4	Linear Fluorescent - T12: 4' T12 (40W) - 3L	Wall Switch	s	127	1,300	2, NR	Relamp & Reballast	Yes	4	LED - Linear Tubes: (3) 4' Lamps	Occupanc y Sensor	44	897	0.3	545	0	\$69	\$660	\$60	8.6
Offices	9	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	1,820	3, NR	Relamp	Yes	9	LED - Linear Tubes: (2) U-Lamp	Occupanc y Sensor	33	1,256	0.3	694	0	\$88	\$922	\$125	9.0
Corridor	7	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	1,820	3, 4	Relamp	Yes	7	LED - Linear Tubes: (2) U-Lamp	High/Low Control	33	1,256	0.2	540	0	\$69	\$707	\$70	9.3
Conference Room	12	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	1,560	3, NR	Relamp	Yes	12	LED - Linear Tubes: (2) U-Lamp	Occupanc y Sensor	33	1,076	0.4	793	0	\$101	\$1,140	\$155	9.7
Offices	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	1,820	3	Relamp	No	4	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	1,820	0.2	440	0	\$56	\$292	\$80	3.8
Restroom	2	Compact Fluorescent: Screw in	Wall Switch	s	23	1,300	3	Relamp	No	2	LED Screw-In Lamps: LED Screw- In Lamps	Wall Switch	10	1,300	0.0	37	0	\$5	\$34	\$2	7.0
Attic Floor	1	Incandescent: Screw in	Wall Switch	s	65	520	3	Relamp	No	1	LED Screw-In Lamps: LED Screw- In Lamps	Wall Switch	10	520	0.0	31	0	\$4	\$17	\$1	4.1
Exterior Wall Pack	2	Metal Halide: (1) 100W Lamp	Photocell		128	4,380	1	Fixture Replacement	No	2	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell	10	4,380	0.2	1,034	0	\$139	\$1,100	\$200	6.5
Exterior Pole Lights	3	Metal Halide: (1) 150W Lamp	Photocell		190	4,380	1	Fixture Replacement	No	3	LED - Fixtures: Outdoor Pole/Arm Mounted Area/Roadway Fixture	Photocell	45	4,380	0.3	1,905	0	\$256	\$2,550	\$300	8.8
Exterior Flood Lights	2	Halogen Incandescent: Flood Lights	Wall Switch	s	70	780	3	Relamp	No	2	LED Screw-In Lamps: LED Screw- In Lamps	Wall Switch	23	780	0.1	73	0	\$10	\$70	\$2	6.9
Laboratory Building	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	1,040	3, NR	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	718	0.3	332	0	\$42	\$562	\$115	10.6
Closet	1	Incandescent: Screw in	Wall Switch	s	65	1,040	3	Relamp	No	1	LED Screw-In Lamps: LED Screw- In Lamps	Wall Switch	10	1,040	0.0	62	0	\$8	\$17	\$1	2.1
Offices	10	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	s	62	1,040	3, NR	Relamp	Yes	10	LED - Linear Tubes: (2) U-Lamp	Occupanc y Sensor	33	718	0.3	441	0	\$56	\$995	\$135	15.3
Storage Building	6	Linear Fluorescent - T12: 4' T12 (40W) - 3L	Wall Switch	s	127	520	2, NR	Relamp & Reballast	Yes	6	LED - Linear Tubes: (3) 4' Lamps	Occupanc y Sensor	44	359	0.5	327	0	\$42	\$855	\$90	18.4





Motor Inventory & Recommendations

	-	Existin	g Conditions						Prop	osed Co	ondition	s		Energy In	npact & Fir	nancial An	alysis			
Location	Area(s)/System(s) Served	Motor Quantit y	Motor Application		Full Load Efficienc Y	VFD	Remaining Useful Life	Annual Operating Hours	ECM #	Install High Efficienc y Motors?	Full Load Efficiency		Numbe r of VFDs	Total Peak kW Savings	Total Annual kWh Savings			Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Office Building	Office Building	3	Exhaust Fan	0.1	60.0%	No	w	780		No	60.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Laboratory Building	Laboratory Building	2	Exhaust Fan	0.1	60.0%	No	w	780		No	60.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Ground Floor	Incinerator	2	Process Pump	1.0	84.0%	No	w	260		No	84.0%	No		0.0	0	0	\$0	\$0	\$0	0.0

Electric HVAC Inventory & Recommendations

		Existin	g Conditions			Prop	osed Co	nditior	15					Energy In	npact & Fir	nancial An	alysis			
Location	Area(s)/System(s) Served	System Quantit Y	System Type	Cooling Capacit y per Unit (Tons)	 Remaining Useful Life	ECM #	Install High Efficienc y System?	System Quantit y	System Type	Cooling Capacit y per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency (COP)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings			Simple Payback w/ Incentives in Years
Ground Floor	Offices	1	Split-System AC	5.00	В	NR	Yes	1	Split-System AC	5.00		14.00		0.9	912	0	\$123	\$7,481	\$460	57.2
Laboratory Building	Laboratory Building	1	Split-System AC	3.00	w		No							0.0	0	0	\$0	\$0	\$0	0.0

Fuel Heating Inventory & Recommendations

		Existin	g Conditions			Prop	osed Co	nditio	ıs				Energy Im	pact & Fir	nancial An	alysis			
Location	Area(s)/System(s) Served	System Quantit y	System Type	Output Capacit y per Unit (MBh)	Remaining Useful Life	#	Install High Efficienc y System?	y	System Type		Heating Efficienc Y	Efficienc	Total Peak	Total Annual kWh Savings			Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Closet	Offices	1	Furnace	225.00	В	5	Yes	1	Furnace	225.00	95.00%	AFUE	0.0	0	36	\$607	\$5,098	\$400	7.7
Heated Bay	Heated Bay	1	Furnace	85.00	В	5	Yes	1	Furnace	85.00	95.00%	AFUE	0.0	0	14	\$229	\$1,926	\$400	6.7
Laboratory Building	Laboratory Building	1	Furnace	85.00	w		No						0.0	0	0	\$0	\$0	\$0	0.0

Programmable Thermostat Recommendations

		Reco	mmenda	tion Inputs			Energy Im	npact & Fir	nancial An	alysis			
Location	Area(s)/System(s) Affected		Thermosta	Controlled System	Capacity of	Output Heating Capacity of Controlled System (MBh)	Total Peak	Total Annual kWh Savings		Total Annual Energy Cost Savings		Total Incentives	Simple Payback w/ Incentives in Years
Heated Bay	Heated Bay	6	1.00	0.00	0.00	85.00	0.0	0	5	\$83	\$330	\$0	4.0





DHW Inventory & Recommendations

	-	Existin	g Conditions		Prop	osed Co	nditio	ns			Energy In	npact & Fii	nancial An	alysis			
Location	Area(s)/System(s)	System Quantit y		Remaining Useful Life		Replace?	System Quantit Y	System Type	Fuel Type		Total Peak kW Savings	kW/b		Total Annual Energy Cost Savings			Simple Payback w/ Incentives in Years
Closet	Offices Area	1	Storage Tank Water Heater (≤ 50 Gal)	w		No					0.0	0	0	\$0	\$0	\$0	0.0
Laboratory Building	Laboratory Building	1	Storage Tank Water Heater (≤ 50 Gal)	w		No					0.0	0	0	\$0	\$0	\$0	0.0

Low-Flow Device Recommendations

_		Reco	mmeda	ation Inputs			Energy Im	pact & Fir	nancial An	alysis			
	Location	ECM #	Device Quantit Y	Device Type	Existing Flow Rate (gpm)		Total Peak kW Savings	Total Annual kWh Savings		Total Annual Energy Cost Savings		Total Incentives	Simple Payback w/ Incentives in Years
	Facility	7	2	Faucet Aerator (Lavatory)	2.20	0.50	0.0	167	0	\$22	\$14	\$0	0.6

Plug Load Inventory

	Existin	g Conditions		
Location	Quantit y	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified ?
Facility	4	Desktop Computer	120.0	Yes
Facility	4	Printer	55.0	Yes
Facility	1	Water Cooler	172.0	Yes
Facility	1	Refrigerator	225.0	Yes
Facility	1	Microwave	800.0	No
Facility	1	Copy Machine	350.0	Yes
Laboratory Building	2	Lab Refrigerators	500.0	No





APPENDIX B: ENERGY STAR® STATEMENT OF ENERGY PERFORMANCE

EUI is presented in terms of *site energy* and *source energy*. Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.

LEARN MORE AT energystar.gov		RGY STAR [®] St ormance	atement	of Energy	
		Clinton Wildlife	Manageme	ent Area Field C	office
N	A	Primary Property Typ Gross Floor Area (ft ²): Built: 1973	e: Office : 7,382		
ENERGY Sco	/ STAR®	For Year Ending: April 3 Date Generated: Januar			
1. The ENERGY STAF climate and business		assessment of a building's energ	y efficiency as compar	əd with similar bulidings natio	nwide, adjusting for
Property & Con	itact Informati	ion			
Property Addres Clinton Wildlife M. Office 141 Van Syckles I Hampton, New Je Property ID: 6681	anagement Are Road rsey 08827	a Field NJDEP Division of F PO Box 420 Trenton, NJ 08625 (609) 358-2072	ish and Wildlife	Primary Contact Dave Golden PO Box 420 Trenton, NJ 08625 (609) 358-2072 david.golden@dep.nj.go	v
Energy Consur	nption and Er	nergy Use Intensity (EUI)			
Site EUI 64.6 kBtu/ft ² Source EUI 84.6 kBtu/ft ²		yy by Fuel (kBtu) 79,869 (17%) 2) (kBtu) 396,833 (83%)	National Median % Diff from Natio Annual Emission	Site EUI (kBtu/ft²) Source EUI (kBtu/ft²) Inal Median Source EUI	88.8 116.4 -27% 38
Signature & S	Stamp of V	erifying Professional			
1	(Name)	verify that the above informatio	on is true and correct	t to the best of my knowledg	ge.
Signature: Licensed Profes , ()	sional	Date:	Professi	onal Engineer Stamp	

(if applicable)





APPENDIX C: GLOSSARY

Biended Rate Used to calculate fiscal savings associated with measures. The biended rate is calculated by dividing the amount of your bill by the total energy use. For example, if your bill is 522:122, and you used 266,400 kilowatt-hours, your blended rate is 8.3 cents per kilowatt-hour. Btu British thermal unit: a unit of energy equal to the amount of heat required to increase the temperature of one pound of water by one-degree Fahrenheit. CHP Combined heat and power. Also referred to as cogeneration. COP Coefficient of performance: a measure of efficiency in terms of useful energy delivered divided by total energy input. Demand Response Demand response reduces or shifts electricity usage at or among participating buildings/sites during peak energy use periods in response to time-based rates or other forms of financial incentives. DCV Demand control ventilation: a control strategy to limit the amount of outside air introduced to the conditioned space based on actual occupancy need. US DOE United States Department of Energy EC Motor Electronically commutated motor EU Energy efficiency ratic: a measure of efficiency in terms of cooling energy provided divided by electric input. EU Energy Use Intensity: measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance. EU Energy Use Intensity: measures energy ensymption per square foot and is a standard metric for comparing buildings' energy systems. Unlike conservation, which involves some	TERM	DEFINITION
Energy Efficiency Energy Efficiency ratio: a measure of efficiency in terms of cooling energy provided metric in the installation of new guiperformance. EU Energy Efficiency Reducing the amount of energy ene	Blended Rate	calculated by dividing the amount of your bill by the total energy use. For example, if your bill is \$22,217.22, and you used 266,400 kilowatt-hours, your blended rate is 8.3
COP Coefficient of performance: a measure of efficiency in terms of useful energy delivered divided by total energy input. Demand Response Demand response reduces or shifts electricity usage at or among participating buildings/sites during peak energy use periods in response to time-based rates or other forms of financial incentives. DCV Demand control ventilation: a control strategy to limit the amount of outside air introduced to the conditioned space based on actual occupancy need. US DOE United States Department of Energy EC Motor Electronically commutated motor ECM Energy efficiency ratio: a measure of efficiency in terms of cooling energy provided divided by electric input. EUI Energy efficiency ratio: a measure of efficiency in terms of cooling energy provided divided by electric input. EUI Energy Use Intensity: measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance. Energy Efficiency Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy efficiency. The ENERGY STAR program is managed by the EPA. EPA United States Environmental Protection Agency Generation The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil).	Btu	
divided by total energy input. Demand Response Demand response reduces or shifts electricity usage at or among participating buildings/sites during peak energy use periods in response to time-based rates or other forms of financial incentives. DCV Demand control ventilation: a control strategy to limit the amount of outside air introduced to the conditioned space based on actual occupancy need. US DOE United States Department of Energy EC Motor Electronically commutated motor ECM Energy conservation measure EER Energy efficiency ratio: a measure of efficiency in terms of cooling energy provided divided by electric input. EUI Energy Use Intensity: measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance. Energy Efficiency Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy efficiency provides energy reductions without sacrifice of service. ENERGY STAR* ENERGY STAR is the government-backed symbol for energy efficiency. The ENERGY STAR program is managed by the EPA. EPA United States Environmental Protection Agency Generation The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil). Greenhouse gas: gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared	СНР	Combined heat and power. Also referred to as cogeneration.
buildings/sites during peak energy use periods in response to time-based rates or other forms of financial incentives. DCV Demand control ventilation: a control strategy to limit the amount of outside air introduced to the conditioned space based on actual occupancy need. US DOE United States Department of Energy EC Motor Electronically commutated motor ECM Energy conservation measure EER Energy efficiency ratio: a measure of efficiency in terms of cooling energy provided divided by electric input. EUI Energy Use Intensity: measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance. Energy Efficiency Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service. ENERGY STAR* ENERGY STAR is the government-backed symbol for energy efficiency. The ENERGY STAR program is managed by the EPA. EPA United States Environmental Protection Agency Generation The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil). GHG Greenhouse gas: gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth	СОР	
Introduced to the conditioned space based on actual occupancy need. US DOE United States Department of Energy EC Motor Electronically commutated motor ECM Energy conservation measure EER Energy efficiency ratio: a measure of efficiency in terms of cooling energy provided divided by electric input. EUI Energy Use Intensity: measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance. Energy Efficiency Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service. ENERGY STAR* ENERGY STAR is the government-backed symbol for energy efficiency. The ENERGY STAR program is managed by the EPA. EPA United States Environmental Protection Agency Generation The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil). GHG Greenhouse gas: gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.	Demand Response	buildings/sites during peak energy use periods in response to time-based rates or other
EC Motor Electronically commutated motor ECM Energy conservation measure EER Energy efficiency ratio: a measure of efficiency in terms of cooling energy provided divided by electric input. EUI Energy Use Intensity: measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance. Energy Efficiency Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service. ENERGY STAR® ENERGY STAR is the government-backed symbol for energy efficiency. The ENERGY STAR program is managed by the EPA. EPA United States Environmental Protection Agency Generation The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil). GHG Greenhouse gas: gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.	DCV	
ECM Energy conservation measure EER Energy efficiency ratio: a measure of efficiency in terms of cooling energy provided divided by electric input. EUI Energy Use Intensity: measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance. Energy Efficiency Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service. ENERGY STAR® ENERGY STAR is the government-backed symbol for energy efficiency. The ENERGY STAR program is managed by the EPA. EPA United States Environmental Protection Agency Generation The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil). GHG Greenhouse gas: gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.	US DOE	United States Department of Energy
EER Energy efficiency ratio: a measure of efficiency in terms of cooling energy provided divided by electric input. EUI Energy Use Intensity: measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance. Energy Efficiency Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service. ENERGY STAR* ENERGY STAR is the government-backed symbol for energy efficiency. The ENERGY STAR program is managed by the EPA. EPA United States Environmental Protection Agency Generation The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil). GHG Greenhouse gas: gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.	EC Motor	Electronically commutated motor
divided by electric input. EUI Energy Use Intensity: measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance. Energy Efficiency Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service. ENERGY STAR® ENERGY STAR is the government-backed symbol for energy efficiency. The ENERGY STAR program is managed by the EPA. EPA United States Environmental Protection Agency Generation The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil). GHG Greenhouse gas: gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.	ECM	Energy conservation measure
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gpf Gallons per flush	GHG	to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a
	gpf	Gallons per flush





gpm	Gallon per minute
HID	High intensity discharge: high-output lighting lamps such as high-pressure sodium, metal halide, and mercury vapor.
hp	Horsepower
HPS	High-pressure sodium: a type of HID lamp
HSPF	Heating seasonal performance factor: a measure of efficiency typically applied to heat pumps. Heating energy provided divided by seasonal energy input.
HVAC	Heating, ventilating, and air conditioning
IHP 2014	US DOE Integral Horsepower rule. The current ruling regarding required electric motor efficiency.
IPLV	Integrated part load value: a measure of the part load efficiency usually applied to chillers.
kBtu	One thousand British thermal units
kW	Kilowatt: equal to 1,000 Watts.
kWh	Kilowatt-hour: 1,000 Watts of power expended over one hour.
LED	Light emitting diode: a high-efficiency source of light with a long lamp life.
LGEA	Local Government Energy Audit
Load	The total power a building or system is using at any given time.
Measure	A single activity, or installation of a single type of equipment, that is implemented in a building system to reduce total energy consumption.
МН	Metal halide: a type of HID lamp
MBh	Thousand Btu per hour
MBtu	One thousand British thermal units
MMBtu	One million British thermal units
MV	Mercury Vapor: a type of HID lamp
NJBPU	New Jersey Board of Public Utilities
NJCEP	New Jersey Clean Energy Program: NJCEP is a statewide program that offers financial incentives, programs and services for New Jersey residents, business owners and local governments to help them save energy, money and the environment.
psig	Pounds per square inch gauge
Plug Load	Refers to the amount of power used in a space by products that are powered by means of an ordinary AC plug.
PV	<i>Photovoltaic:</i> refers to an electronic device capable of converting incident light directly into electricity (direct current).





SEER	Seasonal energy efficiency ratio: a measure of efficiency in terms of annual cooling energy provided divided by total electric input.
SEP	Statement of energy performance: a summary document from the ENERGY STAR Portfolio.
Simple Payback	The amount of time needed to recoup the funds expended in an investment or to reach the break-even point between investment and savings.
SREC	Solar renewable energy credit: a credit you can earn from the state for energy produced from a photovoltaic array.
T5, T8, T12	A reference to a linear lamp diameter. The number represents increments of $1/8^{th}$ of an inch.
Temperature Setpoint	The temperature at which a temperature regulating device (thermostat, for example) has been set.
therm	100,000 Btu. Typically used as a measure of natural gas consumption.
tons	A unit of cooling capacity equal to 12,000 Btu/hr.
Turnkey	Provision of a complete product or service that is ready for immediate use
VAV	Variable air volume
VFD	Variable frequency drive: a controller used to vary the speed of an electric motor.
WaterSense™	The symbol for water efficiency. The WaterSense program is managed by the EPA.
Watt (W)	Unit of power commonly used to measure electricity use.