





Local Government Energy Audit Report

Administration Office

June 4, 2019

Prepared for:

Port Authority of NY & NJ 51 Port Terminal Blvd. Bayonne, NJ 07002 Prepared by:

TRC Energy Services 900 Route 9 North Woodbridge, NJ 07095

Disclaimer

The goal of this audit report is to identify potential energy efficiency opportunities, help prioritize specific measures for implementation, and provide information about financial incentives that may be available. Most energy conservation measures have received preliminary analysis of feasibility that identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to establish a basis for further discussion and to help prioritize energy measures.

TRC Energy Services (TRC) reviewed the energy conservation measures and estimates of energy savings were reviewed for technical accuracy. Actual, achieved energy savings depend on behavioral factors and other uncontrollable variables and, therefore, estimates of final energy savings are not guaranteed. TRC and the New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

TRC bases estimated installation costs on our experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from RS Means. We encourage the owner of the facility is encouraged to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Actual installation costs can vary widely based on individual measures and conditions. TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. Please review all available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

The customer and their respective contractor(s) are responsible to implement energy conservation measures in complete conformance with all applicable local, state and federal requirements.

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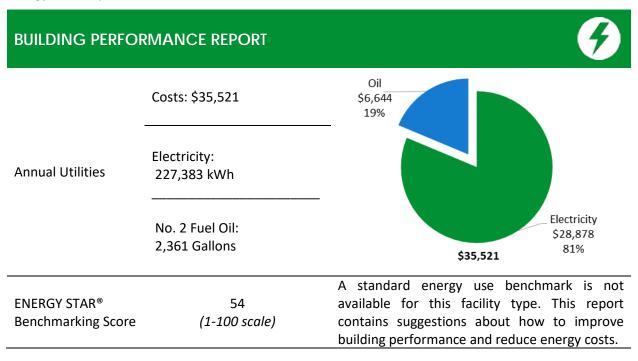
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1 EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) report for the Administration Office. This report provides you with information about your facility's energy use, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help make changes in your facility. TRC Energy Services (TRC) conducted this study as part of a comprehensive effort to assist New Jersey school districts and local governments in controlling their energy costs and help protect our environment by reducing statewide energy consumption.



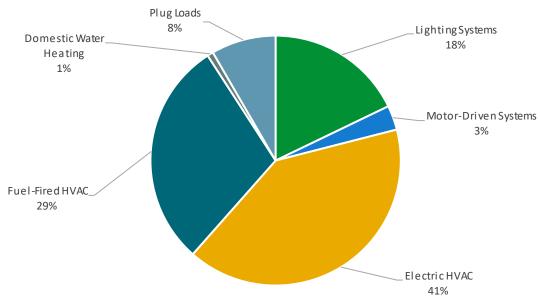


Figure 1 - Energy Use by System





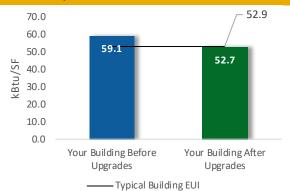
POTENTIAL IMPROVEMENTS



This energy audit considered a range of potential energy improvements in your building. Costs and savings will vary between improvements. Presented below are two potential scopes of work for your consideration.

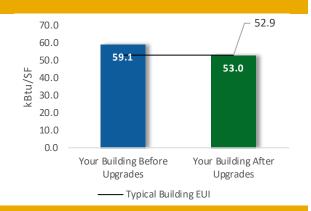
Scenario 1: Full Package (all evaluated measures)

Installation Cost	\$89,648
Potential Rebates & Incentives	\$6,753
Annual Cost Savings	\$4,653
Annual Energy Savings	Electricity: 38,428 kWh
Greenhouse Gas Emission Savi	ngs 18 Tons
Simple Payback	17.8 Years
Site Energy Savings (all utilities) 11%



Scenario 2: Cost Effective Package²

Installation Cost	\$35,829
Potential Rebates & Incentives	\$5,193
Annual Cost Savings	\$4,453
Annual Energy Savings	Electricity: 36,858 kWh
Greenhouse Gas Emission Savi	ngs 18 Tons
Simple Payback	6.9 Years
Site Energy Savings (all utilities	5) 10%



On-site Generation Potential

Photovoltaic	High
Combined Heat and Power	None

¹ Incentives are based on current SmartStart Prescriptive incentives. Other program incentives may apply.

² A cost-effective measure is defined as one where the simple payback does not exceed two-thirds of the expected proposed equipment useful life. Simple payback is based on the net measure cost after potential incentives.





#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Savings	Lifetime Energy Cost Savings (\$)	Estimated Install Cost (\$)				CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades			11.5	-9	\$3,853	\$57,794	\$25,569	\$3,863	\$21,706	5.6	30,527
ECM 1	Install LED Fixtures	9,965	1.6	0	\$1,265	\$18,982	\$11,554	\$660	\$10,894	8.6	10,034
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	2,073	1.5	-1	\$246	\$3,686	\$1,844	\$290	\$1,554	6.3	1,946
ECM 3	Retrofit Fixtures with LED Lamps	19,756	8.4	-8	\$2,342	\$35,126	\$12,171	\$2,913	\$9,258	4.0	18,546
Lighting Control Measures		5,064	2.1	-2	\$600	\$4,801	\$10,260	\$1,330	\$8,930	14.9	4,753
ECM 4	Install Occupancy Sensor Lighting Controls	5,064	2.1	-2	\$600	\$4,801	\$10,260	\$1,330	\$8,930	14.9	4,753
Electric Unitary HVAC Measures		1,571	1.1	0	\$200	\$2,993	\$53,819	\$1,560	\$52,259	261.9	1,582
	Install High Efficiency PTAC/PTHP	1,571	1.1	0	\$200	\$2,993	\$53,819	\$1,560	\$52,259	261.9	1,582
	TOTALS	38,428	14.7	-11	\$4,653	\$65,588	\$89,648	\$6,753	\$82,895	17.8	36,861

^{* -} All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

Figure 2 – Evaluated Energy Improvements

^{** -} Simple Payback Period is based on net measure costs (i.e., after incentives).





1.1 Planning Your Project

Careful planning makes for a successful energy project. When considering this scope of work, you will have some decisions to make, such as:

- How will the project be funded and/or financed?
- Is it best to pursue individual ECMs, groups of ECMs, or use a comprehensive approach where all ECMs are installed together?
- Are there other facility improvements that should happen at the same time?

Pick Your Installation Approach

New Jersey's Clean Energy Programs give you the flexibility to do a little or a lot. Rebates, incentives, and financing are available to help reduce both your installation costs and your energy bills. If you are planning to take advantage of these programs, make sure to review incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives before purchasing materials or starting installation.

The potential ECMs identified for this building likely qualify for multiple incentive and funding programs. Based on current program rules and requirements, your measures are likely to qualify for the following programs:

Energy Conservation Measure		SmartStart	Direct Install	Pay For Performance
ECM 1	Install LED Fixtures	X	X	
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Х		
ECM 3	Retrofit Fixtures with LED Lamps	X	X	
ECM 4	Install Occupancy Sensor Lighting Controls	X	X	

Figure 3 – Funding Options







New Jersey's Clean Energy Programs At-A-Glance

	SmartStart Flexibility to install at your own pace	Direct Install Turnkey installation	Pay for Performance Whole building upgrades
Who should use it?	Buildings installing individual measures or small group of measures.	Small to mid-size facilities that can bundle multiple measures together. Average peak demand should be below 200 kW. Not suitable for significant building shell issues.	Mid to large size facilities looking to implement as many measures as possible at one time. Peak demand should be over 200 kW.
How does it work?	Use in-house staff or your preferred contractor.	Pre-approved contractors pass savings along to you via reduced material and labor costs.	Whole-building approach to energy upgrades designed to reduce energy use by at least 15%. The more you save, the higher the incentives.
What are the Incentives?	Fixed incentives for specific energy efficiency measures.	Incentives pay up to 70% of eligible costs, up to \$125,000 per project. You pay the remaining 30% directly to the contractor.	Up to 25% of installation cost, calculated based on level of energy savings per square foot.
How do I participate?	Submit an application for the specific equipment to be installed.	Contact a participating contractor in your region.	Contact a pre-qualified Partner to develop your Energy Reduction Plan and set your energy savings targets.

Take the next step by visiting **www.njcleanenergy.com** for program details, applications, and to contact a qualified contractor.





Individual Measures with SmartStart

For facilities wishing to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the SmartStart program. To participate, you can use internal resources or an outside firm or contractor to perform the final design of the ECM(s) and install the equipment. Program pre-approval is required for some SmartStart incentives, so only after receiving pre-approval should you proceed with ECM installation.

Turnkey Installation with Direct Install

The Direct Install program provides turnkey installation of multiple measures through an authorized network of participating contractors. This program can provide substantially higher incentives than SmartStart, up to 70% of the cost of selected measures. Direct Install contractors will assess and verify individual measure eligibility and, in most cases, they perform the installation work. The Direct Install program is available to sites with an average peak demand of less than 200 kW.

Whole Building Approach with Pay for Performance

Pay for Performance can be a good option for medium to large sized facilities to achieve deep energy savings. Pay for Performance allows you to install as many measures as possible under a single project as well as address measures that may not qualify for other programs. Many facilities pursuing an Energy Savings Improvement Program (ESIP) loan also use this program. Pay for Performance works for larger customers with a peak demand over 200 kW. The minimum installed scope of work must include at least two unique measures resulting in at least 15% energy savings, where lighting cannot make up the majority of the savings.

More Options from Around the State

Financing and Planning Support with the Energy Savings Improvement Program (ESIP)

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the ESIP. Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as, attractive financing for implementing ECMs. You have already taken the first step as an LGEA customer, because this report is required to participate in ESIP.

Resiliency with Return on Investment through Combined Heat & Power (CHP)

The CHP program provides incentives for combined heat and power (aka cogeneration) and waste heat to power projects. Combined heat and power systems generate power on-site and recover heat from the generation system to meet on-site thermal loads. Waste heat to power systems use waste heat to generate power. You will work with a qualified developer who will design a system that meets your building's heating and cooling needs.

Ongoing Electric Savings with Demand Response

The Demand Response Energy Aggregator program reduces electric loads at commercial facilities when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. By enabling commercial facilities to reduce their electric demand during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment service providers provide regular payments to medium and large consumers of electric power for their participation in demand response (DR) programs. Program participation is voluntary, and facilities receive payments regardless of whether they are called upon to curtail their load during times of peak demand.





2 EXISTING CONDITIONS

The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) Report for the Administration Office. This report provides information on how your facility uses energy, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help you implement the ECMs. This report also contains valuable information on financial incentives from New Jersey's Clean Energy Program (NJCEP) for implementing ECMs.

TRC conducted this study as part of a comprehensive effort to assist New Jersey educational and local government facilities in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

2.1 Site Overview

On November 27, 2018, TRC performed an energy audit at the Administration Office located in Bayonne, New Jersey. TRC met with Saby Chatterjee to review the facility operations and help focus our investigation on specific energy-using systems.

The Administration Office is a two-story, 18,653 square foot building built in 1991. Spaces include: offices, storage rooms, lobby, corridors, stairwells, lunch room, and boiler room.

Recent improvements include: over the last five years, the facility has replaced its existing T12 fluorescent fixtures with T8 fluorescent fixtures.

2.2 Building Occupancy

The facility is occupied year-round. The building is open from 6:00 AM to 5:00 PM, but typical weekday occupancy is 45 staff from 7:00M to 3:30M. The building is open occasionally on weekends during emergencies.

Building Name	Weekday/Weekend	Operating Schedule
Administration Office	Weekday	7:00 AM to 3:30 PM
Administration Office	Weekend	As Needed

Figure 4 - Building Occupancy Schedule





2.3 Building Envelope

The building walls are made of concrete masonry units (CMUs) with vinyl siding and gypsum drywall interior finish.

The pitched roof is covered with three-tab asphalt shingles on a wood deck, supported with wood trusses, and is in good condition. The roof encloses a semi-conditioned space (e.g., a space that is not intentionally heated but escaping heat from HVAC equipment caused the space to be conditioned). An R 19 insulation thermal barrier is between this space and the conditioned space below.

Most of the windows are single glazed with low-e glass and have aluminum frames with a thermal break. The glass-to-frame seals are in good condition. The operable window weather seals are in fair condition, showing some evidence of excessive wear. Exterior doors have aluminum frames and are in fair condition with some worn door seals. Degraded window and door seals increase drafts and outside air infiltration.



Building Envelope



Windows



Building Envelope



Attic Space





2.4 Lighting Systems

The primary interior lighting system uses 32-Watt linear fluorescent T8 lamps. There are also several 40-Watt T12 fixtures. Additionally, there are some compact fluorescent lamps (CFL) in the restrooms, hallways, and lobby area. Typically, T8 fluorescent lamps use electronic ballasts and T12 fluorescent lamps use magnetic ballasts.

Fixture types include 2-lamp or 4-lamp, 2-foot or 4-foot long surface-mounted fixtures with linear tube lamps. Most fixtures are in fair condition, showing a few signs of cracked lenses and yellowing due to age.

All exit signs are new LED fixtures or LED retrofits.

Interior lighting levels were generally sufficient.



Interior Fixtures



Hallway Lighting

All interior lighting fixtures are controlled manually by wall switches.

Exterior fixtures include, wall packs, pole-mounted fixtures, canopy lights, and flag pole lights, with a variety of lamp types including high intensity discharge (HID), compact fluorescent (CFL), and LED lamps.

There are two types of wall-mounted fixtures, one with compact fluorescent lamps, and the other with LED lamps. The pole-mounted fixtures and flag pole lights contain metal halide 175W lamps. The canopy lighting by the entrance of the building contain CFLs.

Exterior light fixtures are controlled by a time clock or photocell, depending on the fixture.



Metal Halide Wall Packs



LED Wall Packs





2.5 Air Handling Systems

Packaged Units

Most of the building is served by 32 packaged terminal heat pump (PTHP) units controlled by room thermostats. These 11.0 EER units have a heating capacity of 8.1 MBh and 0.75-ton cooling capacity. Each unit contains an electric resistance component with a capacity of 34,800 Btus for supplemental heat during extremely cold conditions.



Indoor PTHP(s)

Air Conditioners

The lobby uses a split-system air conditioning (AC) unit with a capacity of 3.5 tons and an efficiency of 16 SEER. The unit is in good condition. The unit is ENERGY STAR® labeled.





Goodman AC condensing unit



Goodman air handler





2.6 Heating Hot Water System

There is one Crown 309-MBh, series KI, model FW4 oil-fired hot water boiler serving the heating load for the lobby and hallways. The burner is fully-modulating with a nominal efficiency of 87%. Installed in 2012, the boiler is in good condition. There is a service contract in place.

The hydronic distribution system is a two-pipe heating only system.

The boiler serves a primary only distribution system with two constant speed 1 hp heating hot water pumps and controlled by a Tekmar® lead/lag pump sequencer. The boiler provides hot water to fin tube radiators throughout the lobby and hallways. Hot water piping is insulated with fiberglass.

Hot water is supplied at 180°F when the outside air temperature is below 65°F; the system is locked out at an outside temperature of 65°F using the Tekmar control panel.



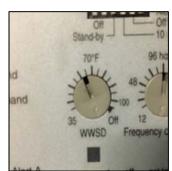
Hot water boiler



High Limit Controller



Hot water heating pumps



WWSD





2.7 Domestic Hot Water

Hot water is produced with an 81 gallon 415 MBh oil-fired storage water heater with an 80% efficiency.

At the time of the site visit, the domestic water heater was set at 120°F.

One fractional horsepower circulation pump distributes water to end uses. The circulation pump operates based on an aquastat control set to $110^{\circ}F$.

The domestic hot water pipes are insulated and in good condition.



Water heater



Temperature





2.8 Plug Load & Vending Machines

The utility bill analysis indicates that plug loads consume approximately 8.36% percent of total building energy use. This is higher than a typical building.

You may wish to consider paying particular attention to minimizing your plug load usage. This report makes suggestions for ECMs in this area as well as Energy Efficient Best Practices.

There are approximately 36 computer work stations throughout the facility. Plug loads throughout the building include general office equipment. Typical loads include desk printers, photocopiers, LCD TVs, dehumidifiers, microwaves, paper shredders, and coffee makers.

There are three residential style top-freezer refrigerators, and six minifridges throughout the building that are used to store lunches and beverages for employees. Each refrigerator varies in condition and efficiency.



Desktop Computers



Dehumidifier



Microwave & Toaster



Water Cooler

2.9 Water-Using Systems

There are 37 restrooms with toilets and sinks. Faucet flow rates are at 2.0 gallons per minute (gpm) or lower. Toilets are rated at 2.5 gallons per flush (gpf).

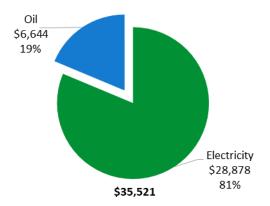




3 ENERGY USE AND COSTS

Twelve months of utility billing data are used to develop annual energy consumption and cost data. This information creates a profile of the annual energy consumption and energy costs.

Utility Summary							
Fuel	Usage	Cost					
Electricity	227,383 kWh	\$28,878					
No. 2 Fuel Oil	2,361 Gallons	\$6,644					
Total	\$35,521						



An energy balance identifies and quantifies energy use in your various building systems. This can highlight areas with the most potential for improvement. This energy balance was developed using calculated energy use for each of the end uses noted in the figure.

The energy auditor collects information regarding equipment operating hours, capacity, efficiency, and other operational parameters from facility staff, drawings, and on-site observations. This information is used as the inputs to calculate the existing conditions energy use for the site. The calculated energy use is then compared to the historical energy use and the initial inputs are revised, as necessary, to balance the calculated energy use to the historical energy use.

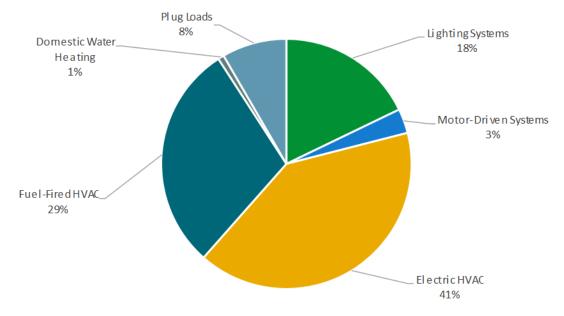
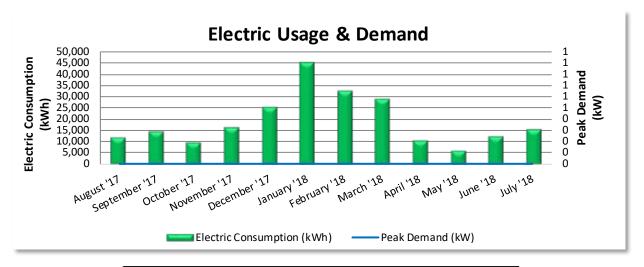


Figure 5 - Energy Balance





PSE&G delivers electricity under rate class HTS, with electric production provided by Constellation / Great Eastern Energy, a third-party supplier.



Electric Billing Data							
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Total Electric Cost			
9/1/17	31	12,024		\$1,527			
10/1/17	30	14,565		\$1,850			
11/1/17	31	9,892		\$1,256			
12/1/17	30	16,644		\$2,114			
1/1/18	31	25,350		\$3,219			
2/1/18	31	44,939		\$5,707			
3/5/18	32	32,603		\$4,141			
4/9/18	35	28,894		\$3,670			
5/7/18	28	10,827		\$1,375			
6/1/18	25	6,439		\$818			
7/2/18	31	12,595		\$1,600			
8/6/18	35	15,726		\$1,997			
Totals	370	230,498	0	\$29,273			
Annual	365	227,383	0	\$28,878			

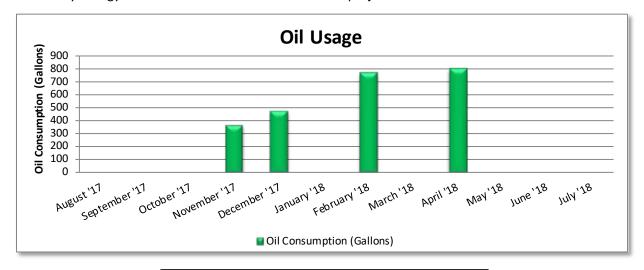
Notes:

- Peak demand was not available from 2017 to 2018. However, it appears that the peak electric usage occurred in February '18.
- The average electric cost over the past 12 months was \$0.127/kWh, which is the blended rate that includes energy supply, distribution, demand, and other charges. This report uses this blended rate to estimate energy cost savings.
- The spike in electric consumption in the winter months is due to the supplemental electric resistance heating elements.





John Duffy Energy Services delivers No. 2 Fuel Oil to the project site.



No. 2 Fuel Oil Billing Data						
Period Ending	Days in Period	Oil Usage (Gallons)	Fuel Cost			
9/1/17	31	0	\$0			
10/1/17	30	0	\$0			
11/1/17	31	0	\$0			
12/1/17	30	360	\$966			
1/1/18	31	470	\$1,269			
2/1/18	31	0	\$0			
3/5/18	32	768	\$2,150			
4/9/18	35	0	\$0			
5/7/18	28	794	\$2,350			
6/1/18	25	0	\$0			
7/2/18	31	0	\$0			
8/6/18	35	0	\$0			
Totals	370	2,393	\$6,735			
Annual	365	2,361	\$6,644			

Notes:

• The average No. 2 Fuel Oil cost for the past 12 months is \$2.814/Gallon, which is the blended rate used throughout the analysis.





Your building was benchmarked using the United States Environmental Protection Agency's *Portfolio Manager®* software. Benchmarking compares your building's energy use to that of similar buildings across the county, while neutralizing variations due to location, occupancy and operating hours. Some building types can be scored with a 1-100 ranking of a building's energy performance relative to the national building market. A score of 50 represents the national average and a score of 100 is best.

This ENERGY STAR® benchmarking score provides a comprehensive snapshot of your building's energy performance. It assesses the building's physical assets, operations, and occupant behavior, which is compiled into a quick and easy-to-understand score.



Figure 6 - Energy Use Intensity Comparison

This building performs at, or below the national average. This report contains suggestions about how to improve building performance and reduce energy costs.

Energy use intensity (EUI) measures energy consumption per square foot and is the standard metric for comparing buildings' energy performance. A lower EUI means better performance and less energy consumed. Several factors can cause a building to vary from the "typical" energy usage. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and occupant behavior all contribute to a building's energy use and the benchmarking score.





Tracking Your Energy Performance

Keeping track of your energy use monthly is one of the best ways to keep energy costs in check. Update your utility information in Portfolio Manager® regularly, so that you can keep track of your building's performance.

We have created a Portfolio Manager® account for your facility and we have already entered the monthly utility data shown above for you. Account login information for your account will be sent via email.

Free online training is available to help you use ENERGY STAR® Portfolio Manager® to track your building's performance at: https://www.energystar.gov/buildings/training.

For more information on ENERGY STAR® and Portfolio Manager®, visit their website³.

³ https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/earn-recognition/energy-star-certification/how-app-1





4 ENERGY CONSERVATION MEASURES

The goal of this audit report is to identify and evaluate potential energy efficiency improvements, provide information about the cost effectiveness of those improvements, and recognize potential financial incentives from NJBPU. Most energy conservation measures have received preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is typically sufficient to demonstrate project cost-effectiveness and help prioritize energy measures.

Calculations of energy use and savings are based on the current version of the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings*, which is approved by the MJBPU. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances.

Operation and maintenance costs for the proposed new equipment will generally be lower than the current costs for the existing equipment—especially if the existing equipment is at or past its normal useful life. We have conservatively assumed there to be no impact on overall maintenance costs over the life of the equipment.

Financial incentives are based on the current NJCEP prescriptive SmartStart program. A higher level of investigation may be necessary to support any SmartStart Custom, Pay for Performance, or Direct Install incentive applications. Some measures and proposed upgrades may be eligible for higher incentives than those shown below through other NJCEP programs described in a following section of this report.

For a detailed list of the locations and recommended energy conservation measures for all inventoried equipment, see **Appendix A: Equipment Inventory & Recommendations.**





#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Lifetime Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)		CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades		31,794	11.5	-9	\$3,853	\$57,794	\$25,569	\$3,863	\$21,706	5.6	30,527
ECM 1	ECM 1 Install LED Fixtures		1.6	0	\$1,265	\$18,982	\$11,554	\$660	\$10,894	8.6	10,034
ECM 2	ECM 2 Retrofit Fluorescent Fixtures with LED Lamps and Drivers		1.5	-1	\$246	\$3,686	\$1,844	\$290	\$1,554	6.3	1,946
ECM 3	ECM 3 Retrofit Fixtures with LED Lamps		8.4	-8	\$2,342	\$35,126	\$12,171	\$2,913	\$9,258	4.0	18,546
Lighting Control Measures		5,064	2.1	-2	\$600	\$4,801	\$10,260	\$1,330	\$8,930	14.9	4,753
ECM 4	Install Occupancy Sensor Lighting Controls	5,064	2.1	-2	\$600	\$4,801	\$10,260	\$1,330	\$8,930	14.9	4,753
Electric Unitary HVAC Measures		1,571	1.1	0	\$200	\$2,993	\$53,819	\$1,560	\$52,259	261.9	1,582
	Install High Efficiency PTAC/PTHP		1.1	0	\$200	\$2,993	\$53,819	\$1,560	\$52,259	261.9	1,582
	TOTALS		14.7	-11	\$4,653	\$65,588	\$89,648	\$6,753	\$82,895	17.8	36,861

^{* -} All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

Figure 7 – All Evaluated ECMs

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Savings	Lifetime Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)		CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades		31,794	11.5	-9	\$3,853	\$57,794	\$25,569	\$3,863	\$21,706	5.6	30,527
ECM 1	Install LED Fixtures	9,965	1.6	0	\$1,265	\$18,982	\$11,554	\$660	\$10,894	8.6	10,034
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	2,073	1.5	-1	\$246	\$3,686	\$1,844	\$290	\$1,554	6.3	1,946
ECM 3	Retrofit Fixtures with LED Lamps	19,756	8.4	-8	\$2,342	\$35,126	\$12,171	\$2,913	\$9,258	4.0	18,546
Lighting Control Measures		5,064	2.1	-2	\$600	\$4,801	\$10,260	\$1,330	\$8,930	14.9	4,753
ECM 4 Install Occupancy Sensor Lighting Controls		5,064	2.1	-2	\$600	\$4,801	\$10,260	\$1,330	\$8,930	14.9	4,753
TOTALS		38,428	14.7	-11	\$4,653	\$65,588	\$89,648	\$6,753	\$82,895	17.8	36,861

^{* -} All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

Figure 8 – Cost Effective ECMs

^{** -} Simple Payback Period is based on net measure costs (i.e., after incentives).

^{** -} Simple Payback Period is based on net measure costs (i.e., after incentives).





4.1 Lighting

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lightin	g Upgrades	31,794	11.5	-9	\$3,853	\$25,569	\$3,863	\$21,706	5.6	30,527
ECM 1	Install LED Fixtures	9,965	1.6	0	\$1,265	\$11,554	\$660	\$10,894	8.6	10,034
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	2,073	1.5	-1	\$246	\$1,844	\$290	\$1,554	6.3	1,946
ECM 3	Retrofit Fixtures with LED Lamps	19,756	8.4	-8	\$2,342	\$12,171	\$2,913	\$9,258	4.0	18,546

When considering lighting upgrades, we suggest using a comprehensive design approach that simultaneously upgrades lighting fixtures and controls to maximize energy savings and improve occupant lighting. Comprehensive design will also consider appropriate lighting levels for different space types to make sure that the right amount of light is delivered where needed. f conversion to LED light sources are proposed, we suggest converting all of a specific lighting type (e.g., linear fluorescent) to LED lamps to minimize the number of lamp types in use at the facility, which should help reduce future maintenance costs.

ECM 1: Install LED Fixtures

Replace existing fixtures containing HID lamps with new LED light fixtures. This measure saves energy by installing LEDs which use less power than other technologies with a comparable light output.

In some cases, HID fixtures can be retrofit with screw-based LED lamps. Replacing an existing HID fixture with a new LED fixture will generally provide better overall lighting optics; however, replacing the HID lamp with a LED screw-in lamp is typically a less expensive retrofit. We recommend you work with your lighting contractor to determine which retrofit solution is best suited to your needs and will be compatible with the existing fixtures.

Maintenance savings may also be achieved since LED lamps last longer than other light sources and therefore do not need to be replaced as often.

Affected building areas: exterior pole lighting and exterior flag lights.

ECM 2: Retrofit Fluorescent Fixtures with LED Lamps and Drivers

Retrofit fluorescent fixtures by removing the fluorescent tubes and ballasts and replacing them with LED tubes and LED drivers (if necessary), which are designed to be used in retrofitted fluorescent fixtures.

The measure uses the existing fixture housing but replaces the electric components with more efficient lighting technology which use less power than other lighting technologies but provides equivalent lighting output. Maintenance savings may also be achieved since LED tubes last longer than fluorescent tubes and therefore do not need to be replaced as often.

Affected building areas: boiler room, storage areas and certain offices.





ECM 3: Retrofit Fixtures with LED Lamps

Replace linear and compact fluorescent lamps with LED lamps. Many LED tubes are direct replacements for existing fluorescent tubes and can be installed while leaving the fluorescent fixture ballast in place. LED lamps can be used in existing fixtures as a direct replacement for most other lighting technologies.

This measure saves energy by installing LEDs which use less power than other lighting technologies yet provide equivalent lighting output for the space. Maintenance savings may also be available, as longer-lasting LEDs lamps will not need to be replaced as often as the existing lamps.

Affected building areas: most offices, meeting rooms and corridors.

4.2 Lighting Controls

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)		Estimated Incentive (\$)*	Estimated Net Cost (\$)		CO ₂ e Emissions Reduction (lbs)
Lightin	g Control Measures	5,064	2.1	-2	\$600	\$10,260	\$1,330	\$8,930	14.9	4,753
I FCM 4	Install Occupancy Sensor Lighting Controls	5,064	2.1	-2	\$600	\$10,260	\$1,330	\$8,930	14.9	4,753

Lighting controls reduce energy use by turning off or lowering, lighting fixture power levels when not in use. A comprehensive approach to lighting design should upgrade the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.

ECM 4: Install Occupancy Sensor Lighting Controls

Install occupancy sensors to control lighting fixtures in areas that are frequently unoccupied, even for short periods. For most spaces, we recommend lighting controls use dual technology sensors, which reduce the possibility of lights turning off unexpectedly.

Occupancy sensors detect occupancy using ultrasonic and/or infrared sensors. When an occupant enters the space, the lighting fixtures switch to full lighting levels. Most occupancy sensor lighting controls allow users to manually turn fixtures on/off, as needed. Some controls can also provide dimming options.

Occupancy sensors can be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. In general, wall switch replacement sensors are best suited to single occupant offices and other small rooms. Ceiling-mounted or remote mounted sensors are used in large spaces, locations without local switching, and where wall switches are not in the line-of-sight of the main work area.

This measure provides energy savings by reducing the lighting operating hours.

Affected building areas: offices, spare rooms, break room, restrooms, and conference rooms.





4.3 Electric Unitary HVAC

#	Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Savings		Estimated Incentive (\$)*	Estimated Net Cost (\$)		CO ₂ e Emissions Reduction (lbs)
Electric	c Unitary HVAC Measures	1,571	1.1	0	\$200	\$53,819	\$1,560	\$52,259	261.9	1,582
	Install High Efficiency									
	PTAC/PTHP	1,571	1.1	0	\$200	\$53,819	\$1,560	\$52,259	261.9	1,582

Replacing the unitary HVAC units has a long payback period and may not be justifiable based simply on energy considerations. However, many of the units at this facility are nearing or have reached the end of their normal useful life. Typically, the marginal cost of purchasing a high efficiency unit can be justified by the marginal savings from the improved efficiency. When the [equipment name] is eventually replaced, consider purchasing equipment that exceeds the minimum efficiency required by building codes.

ECM 5: Install High Efficiency PTAC/PTHP

Replace packaged terminal air conditioners and heat pumps (PTAC and PTHP) with high efficiency units. A higher EER or SEER rating indicates a more efficient cooling system and a higher HPSF rating indicates more efficient heating mode. The magnitude of energy savings for this measure depends on the relative efficiency of the older unit versus the new high efficiency unit, the average heating and cooling loads, and the estimated annual operating hours.





5 ENERGY EFFICIENT BEST PRACTICES

A whole building maintenance plan will extend equipment life; improve occupant comfort, health, and safety; and reduce energy and maintenance costs. You may already be doing some of these things— see our list below for potential additions to your maintenance plan. Be sure to consult with qualified equipment specialists for details on proper maintenance and system operation.

Energy Tracking with ENERGY STAR® Portfolio Manager®



You've heard it before - you can't manage what you don't measure. ENERGY STAR® Portfolio Manager® is an online tool that you can use to measure and track energy and water consumption, as well as greenhouse gas emissions⁴. Your account has already been established. Now you can continue to keep tabs on your energy performance every month.

Weatherization

Caulk or weather strip leaky doors and windows to reduce drafts and loss of heated or cooled air. Sealing cracks and openings can reduce heating and cooling costs, improve building durability, and create a healthier indoor environment. A good place to look for sealing targets is in the attic where there are likely multiple electrical, plumbing and mechanical penetrations in the building thermal envelope that can be relatively easy to access. While there is R19 fiberglass between the truss chords in the attic, the truss framing makes up 10% of the attic surface where there is no insulation. Adding a layer of loose fill insulation covers the framing and fills in any compressed or missing insulation in the existing fiberglass layer. Consult with a qualified insulation contractor who can address both the air sealing and the added insulation.

Doors and Windows

Close exterior doors and windows in heated and cooled areas. Leaving doors and windows open leads to a loss of heat during the winter and chilled air during the summer. Reducing air changes per hour (ACH) can lead to increased occupant comfort as well as heating and cooling savings, especially when combined with proper HVAC controls and adequate ventilation.

Window Treatments/Coverings

Use high-reflectivity films or cover windows with shades or shutters to reduce solar heat gain and reduce the load on cooling and heating systems. Older, single pane windows and east or west-facing windows are especially prone to solar heat gain. In addition, use shades or shutters at night during cold weather to reduce heat loss.

⁴ https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/use-portfolio-manager





Lighting Maintenance



Clean lamps, reflectors and lenses of dirt, dust, oil, and smoke buildup every six to twelve months. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust. Together, this can reduce total light output by up to 60% while still drawing full power.

In addition to routine cleaning, developing a maintenance schedule can ensure that maintenance is performed regularly, and it can reduce the overall cost of fixture re-

lamping and re-ballasting. Group re-lamping and re-ballasting maintains lighting levels and minimizes the number of site visits by a lighting technician or contractor, decreasing the overall cost of maintenance.

Lighting Controls

As part of a lighting maintenance schedule, test lighting controls to ensure proper functioning. For occupancy sensors, this requires triggering the sensor and verifying that the sensor's timer settings are correct. For daylight and photocell sensors, maintenance involves cleaning sensor lenses and confirming that setpoints and sensitivity are configured properly.

Duct Sealing

Duct leakage in commercial buildings can account for five to twenty-five percent of the supply airflow. In the case of rooftop air handlers, duct leakage can occur to the outside of the building wasting conditioned air. Eliminating duct leaks can improve ventilation system performance and reduce heating and cooling system operation.

Boiler Maintenance

Many boiler problems develop slowly over time, so regular inspection and maintenance is essential to keeping the heating system running efficiently and preventing expensive repairs. Annual tune-ups should include a combustion analysis to analyze the exhaust from the boilers and to ensure the boiler is operating safely. Boilers should be cleaned according to the manufacturer's instructions to remove soot and scale from the water side or fire side of the boiler.

Water Heater Maintenance

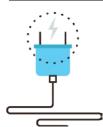
Preventative maintenance can extend the life of the system, maintain energy efficiency, and ensure safe operation. At least once a year, follow manufacturer instructions to drain a few gallons out of the water heater using the drain valve. If there is a lot of sediment or debris, then a full flush is recommended. Turn the temperature down and then completely drain the tank. Annual checks should include checks for:

- Leaks or heavy corrosion on the pipes and valves.
- Corrosion or wear on the gas line and on the piping. If you noticed any black residue, soot, or charred metal, this is a sign you may be having combustion issues and you should have the unit serviced by a professional.
- For electric water heaters, look for signs of leaking such as rust streaks or residue around the upper and lower panels covering the electrical components on the tank.
- For water heaters more than three years old, have a technician inspect the sacrificial anode annually.





Plug Load Controls



Reducing plug loads is a common way to decrease your electrical use. Limiting the energy use of plug loads can include increasing occupant awareness, removing under-used equipment, installing hardware controls, and using software controls. Consider enabling the most aggressive power settings on existing devices or install load sensing or occupancy sensing (advanced) power strips⁵. Your local utility may offer incentives or rebates for this equipment.

Water Conservation



Installing dual flush or low-flow toilets and low-flow/waterless urinals are ways to reduce water use. The EPA WaterSense™ ratings for urinals is 0.5 gallons per flush (gpf) and for flush valve toilets is 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

For more information regarding water conservation go to the EPA's WaterSense™ website⁶ or download a copy of EPA's "WaterSense™ at Work: Best Management

Practices for Commercial and Institutional Facilities" to get ideas for creating a water management plan and best practices for a wide range of water using systems.

Water conservation devices that do not reduce hot water consumption will not provide energy savings at the site level, but they may significantly affect your water and sewer usage costs. Any reduction in water use does however ultimately reduce grid-level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users.

If the facility has detached buildings with a master water meter for the entire campus, check for unnatural wet areas in the lawn or water seeping in the foundation at water pipe penetrations through the foundation. Periodically check overnight meter readings when the facility is unoccupied, and there is no other scheduled water usage.

Manage irrigation systems to use water more effectively outside the building. Adjust spray patterns so that water lands on intended lawns and plantings and not on pavement and walls. Consider installing an evapotranspiration irrigation controller that will prevent over-watering.

Procurement Strategies

Purchasing efficient products reduces energy costs without compromising quality. Consider modifying your procurement policies and language to require ENERGY STAR® or WaterSense™ products where available.

⁵ For additional information refer to "Assessing and Reducing Plug and Process Loads in Office Buildings" http://www.nrel.gov/docs/fy13osti/54175.pdf, or "Plug Load Best Practices Guide" http://www.advancedbuildings.net/plug-load-best-practices-guide-offices

⁶ https://www.epa.gov/watersense

⁷ https://www.epa.gov/watersense/watersense-work-0





6 ON-SITE GENERATION

You don't have to look far in New Jersey to see one of the thousands of solar electric systems providing clean power to homes, businesses, schools, and government buildings. On-site generation includes both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) technologies that generate power to meet all or a portion of the facility's electric energy needs. Also referred to as distributed generation, these systems contribute to greenhouse gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases reduction, which results in improved electric grid reliability through better use of transmission and distribution systems.

Preliminary screenings were performed to determine if an on-site generation measure could be a cost-effective solution for your facility. Before deciding to install an on-site generation system, we recommend conducting a feasibility study to analyze existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

6.1 Solar Photovoltaic

Photovoltaic (PV) panels convert sunlight into electricity. Individual panels are combined into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is then connected to the building's electrical distribution system.

A preliminary screening based on the facility's electric demand, size and location of free area, and shading elements shows that the facility has a **high** potential for installing a PV array.

The amount of free area, ease of installation (location), and the lack of shading elements contribute to the high potential. A PV array located on the roof may be feasible. If you are interested in pursuing the installation of PV, we recommend conducting a full feasibility study.

The graphic below displays the results of the PV potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

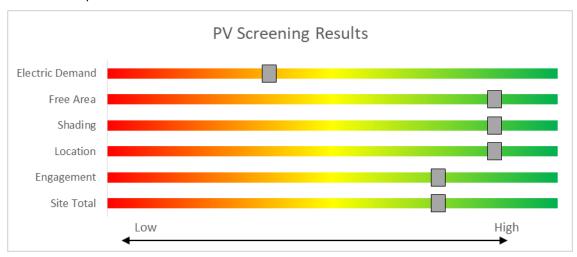


Figure 9 - Photovoltaic Screening





Solar Renewable Energy Certificate (SREC) Registration Program (SRP)

Rebates are not available for solar projects, but owners of solar projects MUST register their projects in the SREC Registration Program before starting construction. Once your PV system is up and running, you periodically earn credits, which can then be sold on the open market for up to 15 years.

If you are considering installing solar photovoltaics on your building, visit www.njcleanenergy.com/srec for more information about the SREC Registration Program.

Get more information about solar power in New Jersey or find a qualified solar installer who can help you decide if solar is right for your building:

- Basic Info on Solar PV in NJ: www.njcleanenergy.com/whysolar
- **NJ Solar Market FAQs**: <u>www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs</u>
- Approved Solar Installers in the NJ Market: www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved vendorsearch/?id=60&start=1





6.2 Combined Heat and Power

Combined heat and power (CHP) generates electricity at the facility and puts waste heat energy to good use. Common types of CHP systems are reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines.

CHP systems typically produce a portion of the electric power used on-site, with the balance of electric power needs supplied by the local utility company. The heat is used to supplement (or replace) existing boilers and provide space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for space cooling.

The key criteria used for screening is the amount of time that the CHP system would operate at full load and the facility's ability to use the recovered heat. Facilities with a continuous need for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has **no** potential for installing a cost-effective CHP system.

Based on a preliminary analysis, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation. The lack of gas service, low or infrequent thermal load, and lack of space for siting the equipment are the most significant factors contributing to the lack of CHP potential.

The graphic below displays the results of the CHP potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

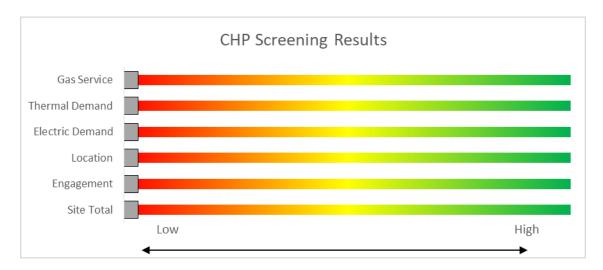


Figure 10 - Combined Heat and Power Screening

Find a qualified firm that specializes in commercial CHP cost assessment and installation: http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved vendorsearch/.





7 Project Funding and Incentives

Ready to improve your building's performance? New Jersey's Clean Energy Programs can help. Pick the program that works best for you. Incentive programs that may apply to this facility are identified in the Executive Summary. This section provides an overview of currently available New Jersey's Clean Energy Programs.

	SmartStart Flexibility to install at your own pace	Direct Install Turnkey installation	Pay for Performance Whole building upgrades		
Who should use it?	Buildings installing individual measures or small group of measures.	Small to mid-size facilities that can bundle multiple measures together. Average peak demand should be below 200 kW. Not suitable for significant building shell issues.	Mid to large size facilities looking to implement as many measures as possible at one time. Peak demand should be over 200 kW.		
How does it work?	Use in-house staff or your preferred contractor.	Pre-approved contractors pass savings along to you via reduced material and labor costs.	Whole-building approach to energy upgrades designed to reduce energy use by at least 15%. The more you save, the higher the incentives.		
What are the Incentives?			Up to 25% of installation cost, calculated based on level of energy savings per square foot.		
Submit an application for the specific equipment to be installed.		Contact a participating contractor in your region.	Contact a pre-qualified Partner to develop your Energy Reduction Plan and set your energy savings targets.		

Take the next step by visiting **www.njcleanenergy.com** for program details, applications, and to contact a qualified contractor.





7.1 SmartStart



SmartStart offers incentives for installing prescriptive and custom energy efficiency measures at your facility. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades. This program serves most common equipment types and sizes.

SmartStart routinely adds, removes, or modifies incentives from year-to-year for various energy-efficient equipment based on market trends and new technologies.

Equipment with Prescriptive Incentives Currently Available:

Electric Chillers
Electric Unitary HVAC
Gas Cooling
Gas Heating
Gas Water Heating
Ground Source Heat Pumps
Lighting

Lighting Controls
Refrigeration Doors
Refrigeration Controls
Refrigerator/Freezer Motors
Food Service Equipment
Variable Frequency Drives

Incentives

The SmartStart Prescriptive program provides fixed incentives for specific energy efficiency measures. Prescriptive incentives vary by equipment type.

SmartStart Custom provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentives. Custom incentives are calculated at \$0.16/kWh and \$1.60/therm based on estimated annual savings. Incentives are capped at 50% of the total installed incremental project cost, or a project cost buy down to a one-year payback (whichever is less). Program incentives are capped at \$500,000 per electric account and \$500,000 per natural gas account, per fiscal year.

How to Participate

Submit an application for the specific equipment to be installed. Many applications are designed as rebates, although others require application approval prior to installation. You can work with your preferred contractor or use internal staff to install measures.

Visit <u>www.njcleanenergy.com/SSB</u> for a detailed program description, instructions for applying, and applications.





7.2 Direct Install



Direct Install is a turnkey program available to existing small to medium-sized facilities with an average peak electric demand that does not exceed 200 kW over the recent 12-month period. You work directly with a preapproved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and provide a clear scope of work for

installation of selected measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives and controls.

Incentives

The program pays up to 70% of the total installed cost of eligible measures, up to \$125,000 per project. Each entity is limited to incentives up to \$250,000 per fiscal year.

How to Participate

To participate in Direct Install, you will need to contact the participating contractor assigned to the region of the state where your facility is located. A complete list of Direct Install program partners is provided on the Direct Install website linked below. The contractor will be paid the measure incentives directly by the program, which will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the program, subject to program caps and eligibility, while the remaining 30% of the cost is paid to the contractor by the customer.

Detailed program descriptions and applications can be found at: www.njcleanenergy.com/DI.





7.3 Pay for Performance - Existing Buildings



Pay for Performance works for larger customers with a peak demand over 200 kW. The minimum installed scope of work must include at least two unique measures that results in at least 15% source energy savings, and lighting cannot make up the majority of the savings. P4P is a generally a good option for medium-to-large sized facilities looking to implement as many

measures as possible under a single project to achieve deep energy savings. This program has an added benefit of addressing measures that may not qualify for other programs. Many facilities pursuing an Energy Savings Improvement Program loan also use this program.

The scope of work presented in this audit report does not quite meet the requirements of the current P4P program. However, due to the size of the facility and existing conditions, should additional measures be identified at a later point in time, for example through further evaluation or the Energy Savings Improvement Program process, this facility could potentially meet the requirements necessary to participate in the P4P program.

Incentives

Incentives are based on estimated and achieved energy savings ranging from \$0.18-\$0.22/kWh and \$1.80-\$2.50/therm, capped at the lesser of 50% total project cost, or \$1 million per electric account and \$1 million per natural gas account, per fiscal year, not to exceed \$2 million per project. An incentive of \$0.15/square foot is also available to offset the cost of developing the Energy Reduction Plan (see below) contingent on the project moving forward with measure installation.

How to Participate

Contact one of the pre-approved consultants and contractors ("Partners"). Under direct contract to you, they will help further evaluate the measures identified in this report through development of the energy reduction plan), assist you in implementing selected measures, and verify actual savings one year after the installation. Your Partner will also help you apply for incentives.

Approval of the final scope of work is required by the program prior to installation. Installation can be done by the contractor of your choice (some P4P Partners are also contractors) or by internal staff, but the Partner remains involved throughout construction to ensure compliance with the program requirements.

Detailed program descriptions, instructions for applying, applications and list of Partners can be found at: www.njcleanenergy.com/P4P.





7.4 Combined Heat and Power

The Combined Heat & Power (CHP) program provides incentives for eligible CHP or

waste heat to power (WHP) projects. Eligible CHP or WHP projects must achieve an annual system efficiency of at least 65% (lower heating value, or LHV), based on total energy input and total utilized energy output. Mechanical energy may be included in the efficiency evaluation.

Incentives

Eligible Technologies	Size (Installed Rated Capacity) ¹	Incentive (\$/kW)	% of Total Cost Cap per Project ³	\$ Cap per Project ³
Powered by non- renewable or renewable fuel source ⁴	≤500 kW	\$2,000	30-40% ²	\$2 million
Gas Internal Combustion Engine	>500 kW - 1 MW	\$1,000		
Gas Combustion Turbine	> 1 MW - 3 MW	\$550		
Microturbine Fuel Cells with Heat Recovery	>3 MW	\$350	30%	\$3 million
Waste Heat to	<1 MW	\$1,000	30%	\$2 million
Power*	> 1MW	\$500	5576	\$3 million

^{*}Waste Heat to Power: Powered by non-renewable fuel source, heat recovery or other mechanical recovery from existing equipment utilizing new electric generation equipment (e.g. steam turbine).

Check the NJCEP website for details on program availability, current incentive levels, and requirements.

How to Participate

You work with a qualified developer or consulting firm to complete the CHP application. Once the application is approved the project can be installed. Information about the CHP program can be found at: www.njcleanenergy.com/CHP.





7.5 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) serves New Jersey's government agencies by financing energy projects. An ESIP is a type of performance contract, whereby school districts, counties, municipalities, housing authorities and other public and state entities enter in to contracts to help finance building energy upgrades. Annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive for the life of the contract.

ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs described above can also be used to help further reduce the total project cost of eligible measures.

How to Participate

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an energy services company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is used for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the energy savings plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Carefully consider all alternatives to develop an approach that best meets your needs. A detailed program description and application can be found at: www.njcleanenergy.com/ESIP.

ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you can use NJCEP incentive programs to help further reduce costs when developing the energy savings plan. Refer to the ESIP guidelines at the link above for further information and guidance on next steps.





7.6 SREC Registration Program

The SREC (Solar Renewable Energy Certificate) Registration Program (SRP) is used to register the intent to install solar projects in New Jersey. Rebates are not available for solar projects, but owners of solar projects *must* register their projects prior to the start of construction to establish the project's eligibility to earn SRECs. Registration of the intent to participate in New Jersey's solar marketplace provides market participants with information about the pipeline of anticipated new solar capacity and insight into future SREC pricing.

After the registration is accepted, construction is complete, and final paperwork has been submitted and is deemed complete, the project is issued a New Jersey certification number, which enables it to generate New Jersey SRECs. SRECs are generated once the solar project has been authorized to be energized by the Electric Distribution Company (EDC).

Each time a solar installation generates 1,000 kilowatt-hours (kWh) of electricity, an SREC is earned. Solar project owners report the energy production to the SREC Tracking System. This reporting allows SRECs to be placed in the customer's electronic account. SRECs can then be sold on the SREC Tracking System, providing revenue for the first 15 years of the project's life.

Electricity suppliers, the primary purchasers of SRECs, are required to pay a Solar Alternative Compliance Payment (SACP) if they do not meet the requirements of New Jersey's Solar Renewable Portfolio Standard. Purchasing SRECs can help them meet those requirements. As SRECs are traded in a competitive market, the price may vary significantly. The actual price of an SREC during a trading period fluctuates depending on supply and demand.

Information about the SRP can be found at: www.njcleanenergy.com/srec.





8 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

8.1 Retail Electric Supply Options

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility already buys electricity from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party electric suppliers is available at the NJBPU website⁸.

8.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey is also deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate monthly. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier typically depends on whether a customer prefers budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility does not already purchase natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility already purchases natural gas from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party natural gas suppliers is available at the NJBPU website⁹.

⁸ www.state.nj.us/bpu/commercial/shopping.html.

⁹ www.state.nj.us/bpu/commercial/shopping.html





APPENDIX A: EQUIPMENT INVENTORY & RECOMMENDATIONS

Lighting Inventory & Recommendations

Ligituing inv		ry & Recommenda	tions																		
	Existin	g Conditions					Prop	osed Condition	ons						Energy Ir	npact & F	inancial A	nalysis			
Location	Fixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit y	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Room 219 Storage	2	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	s	114	730	3	Relamp	No	2	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	730	0.1	90	0	\$11	\$146	\$40	10.0
Room 219 Storage	2	Linear Fluorescent - T12: 4' T12 (40W) - 4L	Wall Switch	S	176	730	2	Relamp & Reballast	No	2	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	730	0.2	190	0	\$22	\$237	\$40	8.8
Room 219 Storage	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	730		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	730	0.0	0	0	\$0	\$0	\$0	0.0
Room 219 Storage RR	1	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	S	88	639	2	Relamp & Reballast	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.1	41	0	\$5	\$69	\$10	12.0
Office 220	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupano y Sensor	58	1,525	0.3	719	0	\$85	\$562	\$115	5.2
Office 220	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 220 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 220 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 218	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupano y Sensor	58	1,525	0.3	719	0	\$85	\$562	\$115	5.2
Office 218	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 218 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 218 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Room 217	4	Linear Fluorescent - T12: 4' T12 (40W) - 4L	Wall Switch	S	176	2,210	2, 4	Relamp & Reballast	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupano y Sensor	58	1,525	0.5	1,322	-1	\$157	\$743	\$115	4.0
Room 217	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Room 217 RR	1	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	S	88	639	2	Relamp & Reballast	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.1	41	0	\$5	\$69	\$10	12.0
Room 217 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 216	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupano y Sensor	58	1,525	0.3	719	0	\$85	\$562	\$115	5.2
Office 216	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 216 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 216 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Spare Office 215	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	913	3, 4	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupano y Sensor	58	630	0.3	297	0	\$35	\$562	\$115	12.7
Spare Office 215	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	913		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	913	0.0	0	0	\$0	\$0	\$0	0.0
Spare Office 215 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Spare Office 215 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Conference Room 212/214	8	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	8	LED - Linear Tubes: (4) 4' Lamps	Occupano y Sensor	58	1,525	0.6	1,439	-1	\$171	\$1,124	\$230	5.2





	Existin	g Conditions					Prop	osed Conditio	ns						Energy I	npact & F	inancial A	Inalysis			
Location	Fixture Quantit y	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit y	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Conference Room 212/214	2	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	2	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	17	0	\$2	\$34	\$2	16.1
Room 214 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Room 214 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Room 212 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Room 212 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluores cent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Spare Office	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	913	3, 4	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	630	0.3	297	0	\$35	\$562	\$115	12.7
Spare Office	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	913		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	913	0.0	0	0	\$0	\$0	\$0	0.0
Spare Office RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Spare Office RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluores cent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 213	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.3	719	0	\$85	\$562	\$115	5.2
Office 213	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 213 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 213 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluores cent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 211	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.3	719	0	\$85	\$562	\$115	5.2
Office 211	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 211 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 211 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Switch	S	23	639		None	No	1	Compact Fluores cent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 210	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Switch	S	114	2,210	3, 4	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.3	719	0	\$85	\$562	\$115	5.2
Office 210	1	Compact Fluorescent: Screw-In: (23W) - 1L	Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 210 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 210 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 208	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Switch	S	114	2,210	3, 4	Relamp	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.2	540	0	\$64	\$489	\$95	6.2
Office 208	1	Compact Fluorescent: Screw-In: (23W) - 1L	Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 208 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 208 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluores cent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0





	Existin	g Conditions					Prop	osed Conditio	ns						Energy I	mpact & F	inancial A	Inalysis			
Location	Fixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit y	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Office 207	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.3	719	0	\$85	\$562	\$115	5.2
Office 207	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 207 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 207 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 206	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.2	540	0	\$64	\$489	\$95	6.2
Office 206	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 206 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 206 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 205	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.2	540	0	\$64	\$489	\$95	6.2
Office 205	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 205 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 205 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluores cent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 204	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.3	719	0	\$85	\$562	\$115	5.2
Office 204	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 204 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 204 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluores cent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Room 203	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.2	540	0	\$64	\$489	\$95	6.2
Room 203	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Room 203 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Room 203 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 202	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L Compact Fluorescent: Screw-In:	Wall Switch Wall	S	114	2,210	3, 4	Relamp	Yes	3	LED - Linear Tubes: (4) 4' Lamps LED Screw-In Lamps: LED: Screw-	Occupanc y Sensor Wall	58	1,525	0.2	540	0	\$64	\$489	\$95	6.2
Office 202	1	(23W) - 1L Linear Fluorescent - T8: 4' T8	Switch	S	23	1,105	3	Relamp	No	1	In: (16W) - 1L	Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 202 RR	1	(32W) - 2L Compact Fluorescent: Screw-In:	Wall Switch Wall	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps Compact Fluorescent: Screw-In:	Wall Switch Wall	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 202 RR	1	(23W) - 1L	Switch	S	23	639		None	No	1	(23W) - 1L	Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Telecom Room	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.2	540	0	\$64	\$489	\$95	6.2





	Existin	g Conditions					Prop	osed Conditio	ns						Energy In	mpact & F	inancial A	nalysis			
Location	Fixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit Y	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Telecom Room	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Telecom Room RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Telecom Room RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Storage Room 2	1	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	S	88	730	2	Relamp & Reballast	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	730	0.1	47	0	\$6	\$69	\$10	10.5
Mechanical Room	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	2,210	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,210	0.0	80	0	\$10	\$37	\$10	2.8
Storage Room 3	2	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	S	88	730	2	Relamp & Reballast	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	730	0.1	95	0	\$11	\$138	\$20	10.5
2nd Floor Hallway Attic	7	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	2,210	3	Relamp	No	7	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	2,210	0.0	119	0	\$14	\$121	\$7	8.0
2nd Floor Hallway	27	Compact Fluorescent: Screw-In: (23W) - 1L	None	S	23	8,760	3	Relamp	No	27	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	None	16	8,760	0.2	1,821	-1	\$216	\$465	\$27	2.0
2nd Floor Hallway	3	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	3	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
1st Floor Telecom Room	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	2,210	3, 4	Relamp	Yes	3	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,525	0.1	306	0	\$36	\$380	\$65	8.7
Janitor Closet	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	639	0.0	5	0	\$1	\$17	\$1	27.8
Storage Room 1	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	730	3	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	730	0.1	53	0	\$6	\$73	\$20	8.4
Fire Panel Room	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3	Relamp	No	1	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	2,210	0.1	136	0	\$16	\$73	\$20	3.3
Handicap RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Lobby	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
Lobby	21	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	2,210	3	Relamp	No	21	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	2,210	0.1	357	0	\$42	\$362	\$21	8.0
Lobby Vestibule	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	2,210	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	2,210	0.0	17	0	\$2	\$17	\$1	8.0
Exterior Pole Lights	12	Metal Halide: (1) 175W Lamp	Photocell		215	4,380	1	Fixture Replacement	No	12	LED - Fixtures: Outdoor Pole/Arm Mounted Decorative Fixture	Photocell	53	4,380	1.4	8,541	0	\$1,085	\$11,167	\$600	9.7
Building Lights	2	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch		23	2,210	3	Relamp	No	2	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	2,210	0.0	31	0	\$4	\$34	\$2	8.3
Flag Lights	2	Metal Halide: (1) 175W Lamp	Photocell		215	4,380	1	Fixture Replacement	No	2	LED - Fixtures: Wall-Wash Lights	Photocell	53	4,380	0.2	1,424	0	\$181	\$388	\$60	1.8
Entry Area	2	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch		23	2,210	3	Relamp	No	2	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	2,210	0.0	31	0	\$4	\$34	\$2	8.3
Building Lights	7	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell		45	4,380		None	No	7	LED - Fixtures: Outdoor Wall- Mounted Area Fixture	Photocell	45	4,380	0.0	0	0	\$0	\$0	\$0	0.0
Boiler Room	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	365		None	No	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	365	0.0	0	0	\$0	\$0	\$0	0.0
Boiler Room	1	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	S	88	365		None	No	1	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	88	365	0.0	0	0	\$0	\$0	\$0	0.0
Electrical Room	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	2,210	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,210	0.0	80	0	\$10	\$37	\$10	2.8





	Existin	g Conditions					Prop	osed Conditio	ns						Energy In	mpact & F	inancial A	\nalysis_			
Location	Fixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit y	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Office 101	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.2	540	0	\$64	\$489	\$95	6.2
Office 101	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 101 RR	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	s	33	639		None	No	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 101 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Room 102	4	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	4	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.3	719	0	\$85	\$562	\$115	5.2
Room 102 RR	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	639		None	No	1	Linear Fluores cent - T8: 2' T8 (17W) - 2L	Wall Switch	33	639	0.0	0	0	\$0	\$0	\$0	0.0
Room 102 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 103	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	2,210	3, 4	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,525	0.2	408	0	\$48	\$416	\$75	7.0
Office 103	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 103 RR	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	639		None	No	1	Linear Fluores cent - T8: 2' T8 (17W) - 2L	Wall Switch	33	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 103 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluores cent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 106	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	2,210	3, 4	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,525	0.2	408	0	\$48	\$416	\$75	7.0
Office 106	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 106 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 106 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluores cent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Offfice 104	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	2,210	3, 4	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,525	0.2	408	0	\$48	\$416	\$75	7.0
Offfice 104	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Offfice 104 RR	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	S	33	639		None	No	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	639	0.0	0	0	\$0	\$0	\$0	0.0
Offfice 104 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluores cent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Spare Office 105	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	913	3	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	913	0.1	133	0	\$16	\$146	\$40	6.8
Spare Office 105	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	913		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Switch	23	913	0.0	0	0	\$0	\$0	\$0	0.0
Spare Office 105 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Spare Office 105 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 107/109	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	2,210	3, 4	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupanc y Sensor	29	1,525	0.3	817	0	\$97	\$832	\$150	7.0
Office 107/109	2	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	2	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	17	0	\$2	\$34	\$2	16.1





	Existin	g Conditions					Prop	osed Conditio	ns						Energy Ir	mpact & F	inancial A	nalysis			
Location	Fixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit Y	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Office 107/109 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 107/109 RR	1	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	S	88	639	2	Relamp & Reballast	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.1	41	0	\$5	\$69	\$10	12.0
Office 107/109 RR	2	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	2	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Spare Office 108	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	913	3	Relamp	No	3	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	913	0.2	169	0	\$20	\$219	\$60	8.0
Spare Office 108	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	913		None	No	1	Compact Fluores cent: Screw-In: (23W) - 1L	Wall Switch	23	913	0.0	0	0	\$0	\$0	\$0	0.0
Spare Office 108 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	s	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Spare Office 108 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Spare Office 110	2	Linear Fluorescent - T12: 8' T12 (75W) - 4L	Wall Switch	S	316	913	2, 4	Relamp & Reballast	Yes	2	LED - Linear Tubes: (4) 8' Lamps	Occupanc y Sensor	144	630	0.4	435	0	\$52	\$785	\$115	13.0
Spare Office 110	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	913		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	913	0.0	0	0	\$0	\$0	\$0	0.0
Spare Office 110 RR	1	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	S	88	639	2	Relamp & Reballast	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.1	41	0	\$5	\$69	\$10	12.0
Spare Office 110 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluores cent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Training Room 111/113	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	6	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.4	1,079	0	\$128	\$978	\$190	6.2
Training Room 111/113 RR	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.1	46	0	\$5	\$73	\$20	9.6
Training Room 111/113 RR	2	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	2	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 114/112	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	6	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.4	1,079	0	\$128	\$978	\$190	6.2
Office 114/112	2	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	2	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	17	0	\$2	\$34	\$2	16.1
Office 114/112 RR	1	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	S	88	639	2	Relamp & Reballast	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.1	41	0	\$5	\$69	\$10	12.0
Office 114/112 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 114/112 RR	2	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	2	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Conference Room 115/117	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	6	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.4	1,079	0	\$128	\$978	\$190	6.2
Conference Room 115/117	2	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	2	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Switch	16	1,105	0.0	17	0	\$2	\$34	\$2	16.1
Conference Room 115/117 RR	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Switch	S	62	639	3	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Switch	29	639	0.1	46	0	\$5	\$73	\$20	9.6
Conference Room 115/117 RR	2	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	2	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Old Server Room	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Switch	S	62	2,210	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Switch	29	2,210	0.0	80	0	\$10	\$37	\$10	2.8
Office 116	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.2	540	0	\$64	\$489	\$95	6.2





	Existin	g Conditions					Prop	osed Conditio	ns						Energy I	mpact & F	inancial A	nalysis			
Location	Fixture Quantit Y	Fixture Description	Control System	Light Level	Watts per Fixture	Annual Operating Hours	ECM #	Fixture Recommendation	Add Controls?	Fixture Quantit y	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Office 116	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	s	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 116 RR	1	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	S	88	639	2	Relamp & Reballast	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.1	41	0	\$5	\$69	\$10	12.0
Office 116 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 118	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.2	540	0	\$64	\$489	\$95	6.2
Office 118	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	s	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 118 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 118 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Office 119	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.2	540	0	\$64	\$489	\$95	6.2
Office 119	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	1,105	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	1,105	0.0	9	0	\$1	\$17	\$1	16.1
Office 119 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Office 119 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
Break Room 120	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	S	114	2,210	3, 4	Relamp	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupanc y Sensor	58	1,525	0.2	540	0	\$64	\$489	\$95	6.2
Break Room 120	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	2,210	3	Relamp	No	1	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	2,210	0.0	17	0	\$2	\$17	\$1	8.0
Break Room 120 RR	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	S	62	639	3	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	639	0.0	23	0	\$3	\$37	\$10	9.6
Break Room 120 RR	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	639		None	No	1	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	23	639	0.0	0	0	\$0	\$0	\$0	0.0
1st Floor Hallway	2	Exit Signs: LED - 2 W Lamp	None		6	8,760		None	No	2	Exit Signs: LED - 2 W Lamp	None	6	8,760	0.0	0	0	\$0	\$0	\$0	0.0
1st Floor Hallway	21	Compact Fluorescent: Screw-In: (23W) - 1L	Wall Switch	S	23	2,210	3	Relamp	No	21	LED Screw-In Lamps: LED: Screw- In: (16W) - 1L	Wall Switch	16	2,210	0.1	357	0	\$42	\$362	\$21	8.0





Motor Inventory & Recommendations

		Existin	g Conditions						Prop	osed Co	ndition	s		Energy In	pact & Fir	ancial An	alysis			
Location	Area(s)/System(s) Served	Motor Quantit Y	Motor Application		Full Load Efficienc Y	VFD	Remaining Useful Life	Annual Operating Hours		Install High Efficienc y Motors?	Full Load Efficiency	Install VFDs?	Numbe r of VFDs	Total Peak kW Savings	Total Annual kWh Savings			Total Installation Cost		Simple Payback w/ Incentives in Years
Whole Building	PTHP units	32	Supply Fan	0.2	60.0%	No	w	1,784		No	60.0%	No		0.0	0	0	\$0	\$0	\$0	0.0
Mechanical/Sporag e Room	Lobby Air Handler	1	Supply Fan	1.0	85.5%	No	W	921		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0
Boiler Room	HW Heating	2	Heating Hot Water Pump	1.0	85.5%	No	w	921		No	85.5%	No		0.0	0	0	\$0	\$0	\$0	0.0





Electric HVAC Inventory & Recommendations

		Existin	g Conditions				Prop	osed Co	nditio	ns					Energy In	npact & Fir	nancial An	alysis			
Location	Area(s)/System(s) Served	System Quantit y			Heating Capacity	Remaining Useful Life		Install High Efficienc y System?	System Quantit y	System Type	Cooling Capacit y per Unit (Tons)	Heating Capacity per Unit (MBh)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency (COP)	Total Peak kW Savings	kWh		Total Annual Energy Cost Savings			Simple Payback w/ Incentives in Years
Whole Building	Whole Building	32	Packaged Terminal HP	0.75	8.10	В	NR	Yes	32	Packaged Terminal HP	0.75	8.10	12.00	3.30	1.1	1,571	0	\$200	\$53,819	\$1,560	261.9
Outdoors	Lobby Area	1	Split-System AC	4.00		w		No							0.0	0	0	\$0	\$0	\$0	0.0
Whole Building	Whole Building - PTHP Supplemental Heat	32	Electric Resistance Heat		10.20	w		No							0.0	0	0	\$0	\$0	\$0	0.0





Fuel Heating Inventory & Recommendations

		Existir	g Conditions			Prop	osed Co	ndition	ıs				Energy Im	pact & Fir	nancial An	alysis			
Location	Area(s)/System(s)	System Quantit y		Output Capacit y per Unit (MBh)	Remaining Useful Life	ECM #	Install High Efficienc y System?	System Quantit Y	System Type	Output Capacit y per Unit (MBh)	Heating Efficienc Y	Heating Efficienc y Units	Total Peak	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	Lobby and Hallway	1	Non-Condensing Hot Water Boiler	309 00	w		No						0.0	0	0	\$0	\$0	\$0	0.0





DHW Inventory & Recommendations

		Existir	ng Conditions		Prop	osed Co	nditio	ns			Energy In	npact & Fir	nancial An	alysis			
Location	Area(s)/System(s) Served	System Quantit y	System Tyne	Remaining Useful Life		Replace?	System Quantit Y	System Type	Fuel Type		Total Peak kW Savings	Total Annual kWh Savings			Installation	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	Whole Building	1	Storage Tank Water Heater (> 50 Gal)	W		No					0.0	0	0	\$0	\$0	\$0	0.0





Plug Load Inventory

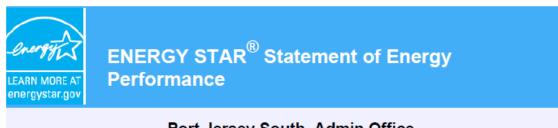
	Existing Conditions				
Location	Quantit y	Equipment Description		ENERGY STAR Qualified ?	
Whole Building Offices	36	Desktop Cmputers	150.0	Yes	
Whole Building Offices	19	Desk Printers	40.0	Yes	
Whole Building Offices	3	LCD Monitor		Yes	
Whole Building Offices	5	Photocopier		Yes	
Whole Building Offices	3	LCD TV		Yes	
Whole Building Offices	8	Microwave Oven		Yes	
Whole Building Offices	6	Mini Fridge		Yes	
Whole Building Offices	16	Dehumidifier		Yes	
Whole Building Offices	3	Refrigerator		Yes	
Whole Building Offices	4	Paper Shredder		Yes	
Whole Building Offices	2	Toaster Oven		Yes	
Whole Building Offices	4	Coffee Maker		Yes	
Whole Building Offices	3	Water Cooler		Yes	
Whole Building Offices	1	Electric Stove		Yes	
Whole Building Offices	1	Projector	200.0	Yes	
Whole Building Offices	1	Ice Machine	127.0	Yes	





APPENDIX B: ENERGY STAR® STATEMENT OF ENERGY PERFORMANCE

EUI is presented in terms of *site energy* and *source energy*. Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.



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Port Jersey South, Admin Office

Primary Property Type: Office Gross Floor Area (ft²): 18,653

Built: 1991

ENERGY STAR® Score¹ For Year Ending: July 31, 2018 Date Generated: February 01, 2019

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information			
Property Address Port Jersey South, Admin Office 51 Port Terminal Blvd Bayonne, New Jersey 07002	Property Owner	Primary Contact	
Property ID: 6654423			
Energy Consumption and Energy Use	e Intensity (EUI)		
Site EUI 41.1 kBtu/ft² Annual Energy by Fuel Electric - Grid (kBtu) Source EUI 115.1 kBtu/ft²		National Median Comparison National Median Site EUI (kBtu/ft²) National Median Source EUI (kBtu/ft²) % Diff from National Median Source EUI Annual Emissions Greenhouse Gas Emissions (Metric Tons CO2e/year)	43.6 122 -6% 78
Signature & Stamp of Verifying	Professional		
I(Name) verify that	the above information	is true and correct to the best of my knowledge	9.
Signature:	Oate:		
·		Professional Engineer Stamp (if applicable)	





APPENDIX C: GLOSSARY

TERM	DEFINITION	
Blended Rate	Used to calculate fiscal savings associated with measures. The blended rate is calculated by dividing the amount of your bill by the total energy use. For example, if your bill is \$22,217.22, and you used 266,400 kilowatt-hours, your blended rate is 8.3 cents per kilowatt-hour.	
Btu	British thermal unit: a unit of energy equal to the amount of heat required to increase the temperature of one pound of water by one-degree Fahrenheit.	
СНР	Combined heat and power. Also referred to as cogeneration.	
СОР	Coefficient of performance: a measure of efficiency in terms of useful energy deliver divided by total energy input.	
Demand Response	Demand response reduces or shifts electricity usage at or among participating buildings/sites during peak energy use periods in response to time-based rates or other forms of financial incentives.	
DCV	Demand control ventilation: a control strategy to limit the amount of outside air introduced to the conditioned space based on actual occupancy need.	
US DOE	United States Department of Energy	
EC Motor	Electronically commutated motor	
ЕСМ	Energy conservation measure	
EER	Energy efficiency ratio: a measure of efficiency in terms of cooling energy provided divided by electric input.	
EUI	Energy Use Intensity: measures energy consumption per square foot and is a standard metric for comparing buildings' energy performance.	
Energy Efficiency	Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing the operation of energy use systems. Unlike conservation, which involves some reduction of service, energy efficiency provides energy reductions without sacrifice of service.	
ENERGY STAR®	ENERGY STAR® is the government-backed symbol for energy efficiency. The ENERGY STAR® program is managed by the EPA.	
EPA	United States Environmental Protection Agency	
Generation	The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil).	
GHG	Greenhouse gases: gases that are transparent to solar (short-wave) radiation but opaque to long-wave (infrared) radiation, thus preventing long-wave radiant energy from leaving Earth's atmosphere. The net effect is a trapping of absorbed radiation and a tendency to warm the planet's surface.	
gpf	Gallons per flush	
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gpm	Gallon per minute
HID	High intensity discharge: high-output lighting lamps such as high-pressure sodium, metal halide, and mercury vapor.
hp	Horsepower
HPS	High-pressure sodium: a type of HID lamp
HSPF	Heating seasonal performance factor: a measure of efficiency typically applied to heat pumps. Heating energy provided divided by seasonal energy input.
HVAC	Heating, ventilating, and air conditioning
IHP 2014	US DOE Integral Horsepower rule. The current ruling regarding required electric motor efficiency.
IPLV	Integrated part load value: a measure of the part load efficiency usually applied to chillers.
kBtu	One thousand British thermal units
kW	Kilowatt: equal to 1,000 Watts.
kWh	Kilowatt-hour: 1,000 Watts of power expended over one hour.
LED	Light emitting diode: a high-efficiency source of light with a long lamp life.
LGEA	Local Government Energy Audit
Load	The total power a building or system is using at any given time.
Measure	A single activity, or installation of a single type of equipment, that is implemented in a building system to reduce total energy consumption.
МН	Metal halide: a type of HID lamp
MBh	Thousand Btu per hour
MBtu	One thousand British thermal units
MMBtu	One million British thermal units
MV	Mercury Vapor: a type of HID lamp
NJBPU	New Jersey Board of Public Utilities
NJCEP	New Jersey's Clean Energy Program: NJCEP is a statewide program that offers financial incentives, programs and services for New Jersey residents, business owners and local governments to help them save energy, money and the environment.
psig	Pounds per square inch gauge
Plug Load	Refers to the amount of power used in a space by products that are powered by means of an ordinary AC plug.
PV	Photovoltaic: refers to an electronic device capable of converting incident light directly into electricity (direct current).





SEER	Seasonal energy efficiency ratio: a measure of efficiency in terms of annual cooling energy provided divided by total electric input.	
SEP	Statement of energy performance: a summary document from the ENERGY STAR® Portfolio Manager®.	
Simple Payback	The amount of time needed to recoup the funds expended in an investment or to reach the break-even point between investment and savings.	
SREC	Solar renewable energy credit: a credit you can earn from the state for energy produced from a photovoltaic array.	
T5, T8, T12	A reference to a linear lamp diameter. The number represents increments of $1/8^{\text{th}}$ of an inch.	
Temperature Setpoint	The temperature at which a temperature regulating device (thermostat, for example) has been set.	
therm	100,000 Btu. Typically used as a measure of natural gas consumption.	
tons	A unit of cooling capacity equal to 12,000 Btu/hr.	
Turnkey	Provision of a complete product or service that is ready for immediate use	
VAV	Variable air volume	
VFD	Variable frequency drive: a controller used to vary the speed of an electric motor.	
WaterSense™	The symbol for water efficiency. The WaterSense™ program is managed by the EPA.	
Watt (W)	Unit of power commonly used to measure electricity use.	