



Local Government Energy Audit Report

Well #6

June 10, 2019

Prepared for:

Township of Winslow

27 Colgate Road

Atco, New Jersey 08004

Prepared by:

TRC Energy Services

900 Route 9 North

Woodbridge, New Jersey 07095

Disclaimer

The goal of this audit report is to identify potential energy efficiency opportunities, help prioritize specific measures for implementation, and provide information about financial incentives that may be available. Most energy conservation measures have received preliminary analysis of feasibility that identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to establish a basis for further discussion and to help prioritize energy measures.

TRC Energy Services (TRC) reviewed the energy conservation measures and estimates of energy savings were reviewed for technical accuracy. Actual, achieved energy savings depend on behavioral factors and other uncontrollable variables and, therefore, estimates of final energy savings are not guaranteed. TRC and the New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

TRC bases estimated installation costs on our experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from *RS Means*. We encourage the owner of the facility is encouraged to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Actual installation costs can vary widely based on individual measures and conditions. TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. Review available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

The customer and their respective contractor(s) are responsible to implement energy conservation measures in complete conformance with all applicable local, state and federal requirements.

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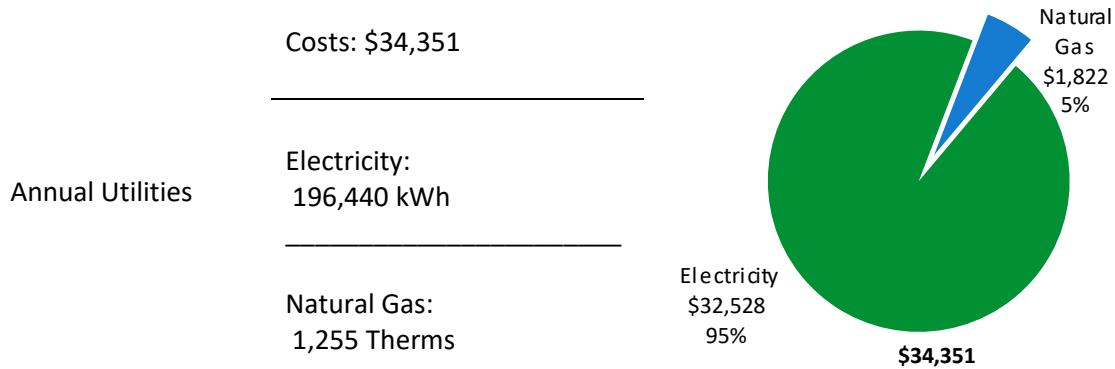
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1 EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBP) has sponsored this Local Government Energy Audit (LGEA) report for Well #6. This report provides you with information about your facility's energy use, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help make changes in your facility. TRC Energy Services (TRC) conducted this study as part of a comprehensive effort to assist New Jersey school districts and local governments in controlling their energy costs and help protect our environment by reducing statewide energy consumption.

BUILDING PERFORMANCE REPORT



| | | |
|--|------------------------------|---|
| <p>ENERGY STAR® Benchmarking Score</p> | <p>N/A (1-100 scale)</p> | <p>A standard energy use benchmark is not available for this facility type. This report contains suggestions about how to improve building performance and reduce energy costs.</p> |
|--|------------------------------|---|

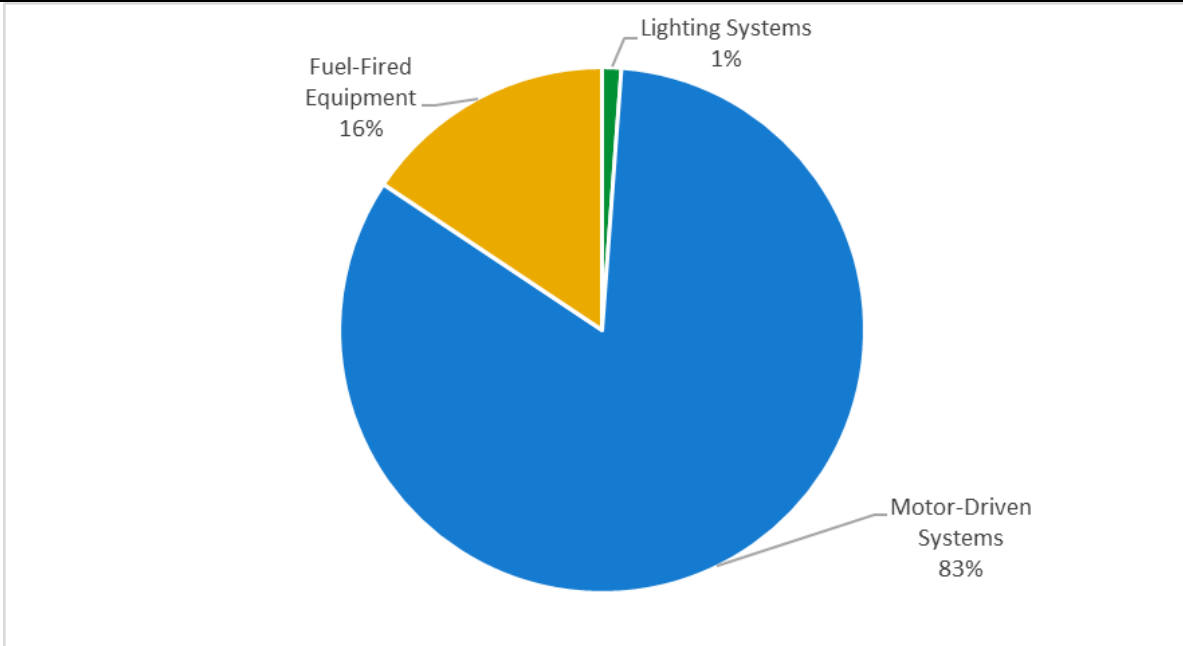


Figure 1 - Energy Use by System

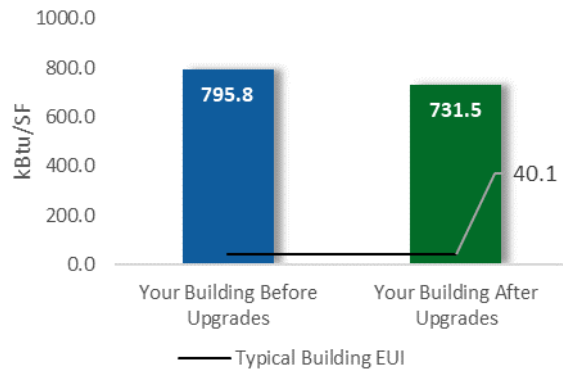
POTENTIAL IMPROVEMENTS



This energy audit considered a range of potential energy improvements in your building. Costs and savings will vary between improvements. Presented below are two potential scopes of work for your consideration.

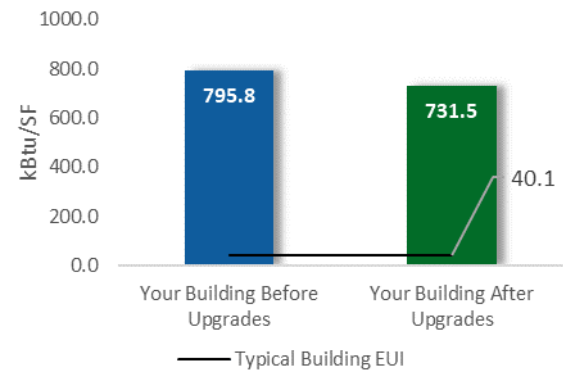
Scenario 1: Full Package (all evaluated measures)

| | |
|---|-------------------------|
| Installation Cost | \$23,139 |
| Potential Rebates & Incentives ¹ | \$230 |
| Annual Cost Savings | \$3,131 |
| Annual Energy Savings | Electricity: 18,934 kWh |
| Greenhouse Gas Emission Savings | 10 Tons |
| Simple Payback | 7.3 Years |
| Site Energy Savings (all utilities) | 8% |



Scenario 2: Cost Effective Package²

| | |
|-------------------------------------|-------------------------|
| Installation Cost | \$23,139 |
| Potential Rebates & Incentives | \$230 |
| Annual Cost Savings | \$3,131 |
| Annual Energy Savings | Electricity: 18,934 kWh |
| Greenhouse Gas Emission Savings | 10 Tons |
| Simple Payback | 7.3 Years |
| Site Energy Savings (all utilities) | 8% |



On-site Generation Potential

| | |
|-------------------------|------|
| Photovoltaic | None |
| Combined Heat and Power | None |

¹ Incentives are based on current SmartStart Prescriptive incentives. Other Program incentives may apply.

² A cost-effective measure is defined as one where the simple payback does not exceed two-thirds of the expected proposed equipment useful life. Simple payback is based on the net measure cost after potential incentives.

| # | Energy Conservation Measure | Annual Electric Savings (kWh) | Peak Demand Savings (kW) | Annual Fuel Savings (MMBtu) | Annual Energy Cost Savings (\$) | Lifetime Energy Cost Savings (\$) | Estimated Install Cost (\$) | Estimated Incentive (\$)* | Estimated Net Cost (\$) | Simple Payback Period (yrs)** | CO ₂ e Emissions Reduction (lbs) |
|--------------------------|--|-------------------------------|--------------------------|-----------------------------|---------------------------------|-----------------------------------|-----------------------------|---------------------------|-------------------------|-------------------------------|---|
| Lighting Upgrades | | 1,554 | 0.5 | 0 | \$253 | \$3,798 | \$1,351 | \$230 | \$1,121 | 4.4 | 1,531 |
| ECM 1 | Install LED Fixtures | 626 | 0.1 | 0 | \$104 | \$1,556 | \$650 | \$100 | \$550 | 5.3 | 631 |
| ECM 2 | Retrofit Fluorescent Fixtures with LED Lamps and Drivers | 795 | 0.4 | 0 | \$128 | \$1,920 | \$592 | \$100 | \$492 | 3.8 | 771 |
| ECM 3 | Retrofit Fixtures with LED Lamps | 133 | 0.1 | 0 | \$21 | \$322 | \$110 | \$30 | \$80 | 3.7 | 129 |
| Motor Upgrades | | 17,379 | 3.2 | 0 | \$2,878 | \$43,168 | \$21,788 | \$0 | \$21,788 | 7.6 | 17,501 |
| ECM 4 | Premium Efficiency Motors | 17,379 | 3.2 | 0 | \$2,878 | \$43,168 | \$21,788 | \$0 | \$21,788 | 7.6 | 17,501 |
| TOTALS | | 18,934 | 3.8 | 0 | \$3,131 | \$46,965 | \$23,139 | \$230 | \$22,909 | 7.3 | 19,032 |

* - All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 2 – Evaluated Energy Improvements

1.1 Planning Your Project

Careful planning makes for a successful energy project. When considering this scope of work, you will have some decisions to make, such as:

- ◆ How will the project be funded and/or financed?
- ◆ Is it best to pursue individual ECMs, groups of ECMs, or use a comprehensive approach where all ECMs are installed together?
- ◆ Are there other facility improvements that should happen at the same time?

Pick Your Installation Approach

New Jersey’s Clean Energy Programs give you the flexibility to do a little or a lot. Rebates, incentives, and financing are available to help reduce both your installation costs and your energy bills. If you are planning to take advantage of these programs, make sure to review incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives before purchasing materials or starting installation.

The potential ECMs identified for this building likely qualify for multiple incentive and funding programs. Based on current program rules and requirements, your measures are likely to qualify for the following programs:

| Energy Conservation Measure | | SmartStart | Direct Install | Pay For Performance |
|-----------------------------|--|------------|----------------|---------------------|
| ECM 1 | Install LED Fixtures | X | X | |
| ECM 2 | Retrofit Fluorescent Fixtures with LED Lamps and Drivers | X | X | |
| ECM 3 | Retrofit Fixtures with LED Lamps | X | X | |
| ECM 4 | Premium Efficiency Motors | | | |

Figure 3 – Funding Options



New Jersey's Clean Energy Programs At-A-Glance

| | SmartStart Flexibility to install at your own pace | Direct Install Turnkey installation | Pay for Performance Whole building upgrades |
|---------------------------------|--|--|---|
| Who should use it? | Buildings installing individual measures or small group of measures. | Small to mid-size facilities that can bundle multiple measures together. Average peak demand should be below 200 kW. Not suitable for significant building shell issues. | Mid to large size facilities looking to implement as many measures as possible at one time. Peak demand should be over 200 kW. |
| How does it work? | Use in-house staff or your preferred contractor. | Pre-approved contractors pass savings along to you via reduced material and labor costs. | Whole-building approach to energy upgrades designed to reduce energy use by at least 15%. The more you save, the higher the incentives. |
| What are the Incentives? | Fixed incentives for specific energy efficiency measures. | Incentives pay up to 70% of eligible costs, up to \$125,000 per project. You pay the remaining 30% directly to the contractor. | Up to 25% of installation cost, calculated based on level of energy savings per square foot. |
| How do I participate? | Submit an application for the specific equipment to be installed. | Contact a participating contractor in your region. | Contact a pre-qualified partner to develop your Energy Reduction Plan and set your energy savings targets. |

Take the next step by visiting www.njcleanenergy.com for program details, applications, and to contact a qualified contractor.

Individual Measures with SmartStart

For facilities wishing to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the SmartStart program. To participate, you can use internal resources or an outside firm or contractor to perform the final design of the ECM(s) and install the equipment. Program pre-approval is required for some SmartStart incentives, so only after receiving pre-approval should you proceed with ECM installation.

Turnkey Installation with Direct Install

The Direct Install program provides turnkey installation of multiple measures through an authorized network of participating contractors. This program can provide substantially higher incentives than SmartStart, up to 70% of the cost of selected measures. Direct Install contractors will assess and verify individual measure eligibility and, in most cases, they perform the installation work. The Direct Install program is available to sites with an average peak demand of less than 200 kW.

Whole Building Approach with Pay for Performance

Pay for Performance can be a good option for medium to large sized facilities to achieve deep energy savings. Pay for Performance allows you to install as many measures as possible under a single project as well as address measures that may not qualify for other programs. Many facilities pursuing an Energy Savings Improvement Program loan (ESIP) also use this program. Pay for Performance works for larger customers with a peak demand over 200 kW. The minimum installed scope of work must include at least two unique measures resulting in at least 15% energy savings, where lighting cannot make up the majority of the savings.

More Options from Around the State

Financing and Planning Support with the Energy Savings Improvement Program (ESIP)

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the ESIP. Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as, attractive financing for implementing ECMs. You have already taken the first step as an LGEA customer, because this report is required to participate in ESIP.

Resiliency with Return on Investment through Combined Heat & Power (CHP)

The CHP program provides incentives for combined heat and power (aka cogeneration) and waste heat to power projects. Combined heat and power systems generate power on-site and recover heat from the generation system to meet on-site thermal loads. Waste heat to power systems use waste heat to generate power. You will work with a qualified developer who will design a system that meets your building's heating and cooling needs.

Ongoing Electric Savings with Demand Response

The Demand Response Energy Aggregator program reduces electric loads at commercial facilities when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. By enabling commercial facilities to reduce their electric demand during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment service providers provide regular payments to medium and large consumers of electric power for their participation in demand response (DR) programs. Program participation is voluntary, and facilities receive payments regardless of whether they are called upon to curtail their load during times of peak demand.

2 EXISTING CONDITIONS

The New Jersey Board of Public Utilities (NJBP) has sponsored this Local Government Energy Audit (LGEA) Report for Well #6. This report provides information on how your facility uses energy, identifies energy conservation measures (ECMs) that can reduce your energy use, and provides information and assistance to help you implement the ECMs. This report also contains valuable information on financial incentives from New Jersey’s Clean Energy Program (NJCEP) for implementing ECMs.

TRC conducted this study as part of a comprehensive effort to assist New Jersey educational and local government facilities in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

2.1 Site Overview

On August 17, 2018, TRC performed an energy audit at Well #6 located in Atco, New Jersey. TRC met with Louis Bowman to review the facility operations and help focus our investigation on specific energy-using systems.

Well #2 (water treatment facility), located at 27 Colgate Road in Atco, is an 800 square feet building built in 1962. The facility is comprised of a water treatment area and a 75 hp well pump. It is equipped with a SCADA system for automatic transmission of data to a receiving station for recording and analysis.

Lighting consists of aging, inefficient fluorescent T8 and T12 fixtures, which are controlled via wall switches. An exterior, wall-mounted 150-Watt high pressure sodium lamp is controlled by photo sensor. There is no air conditioning however there are two gas fired warm air unit heaters that are used to heat the building for freeze protection. The heaters are controlled via thermostats. Natural gas at the facility is used by a backup power generator.

2.2 Building Occupancy

The facility operates 24 hours a day, seven days a week, year-round. Depending on the water demand, the pumps are run through the SCADA control system. The building is mostly unoccupied, with short visits from the municipal utilities staff visit to record pump hours and perform maintenance. The typical schedule is presented in the table below.

| Building Name | Weekday/Weekend | Operating Schedule |
|---------------|-----------------|---------------------|
| Well #6 | Weekday | 12:00 AM - 12:00 AM |
| | Weekend | 12:00 AM - 12:00 AM |

Figure 4 - Building Occupancy Schedule

2.3 Building Envelope

The building is constructed of concrete block and structural steel with a brick veneer façade. It has a gabled roof finished with asphalt shingles. The building has single paned windows with aluminum frames that are in fair condition. The windows seals are in fair condition, showing signs of excessive wear. The exterior door is constructed of metal and in acceptable condition.



Image 1: Building Envelope

2.4 Lighting Systems

Interior lighting included three 2-lamp,4-foot long linear fluorescent T8 fixtures and five 2-lamp, 4-foot long T12 fixtures. Exterior lighting consists of one 150-Watt outdoor wall mounted high pressure sodium lamp. The fixtures are controlled with manual switch for the interior and photocell for the exterior. The interior lights are used when occupy.

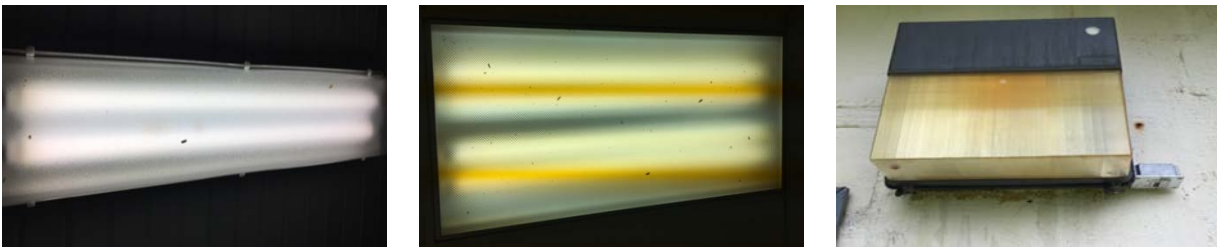


Image 2: Interior T8, T12 and Exterior HPS lamps

2.5 Heating System

Space heating is provided by two gas fired warm air unit heater with a rating of 62.25 MBh and a combustion efficiency of 83%. The units are within they useful life and appear in good condition. They are controlled with wall mounted thermostats.



Image 3: Gas Fired Unit Heater and Thermostat

2.6 Motors

The water treatment facility hosts a 75 hp constant speed pump with a motor that appears to be in poor condition. There are no lime and mixing pumps. There are three small chlorine motors in the water treatment area. The well pump is also connected to a natural gas fueled backup engine.



Image 4: 75 hp Well Pump, with natural Gas Fueled Engine

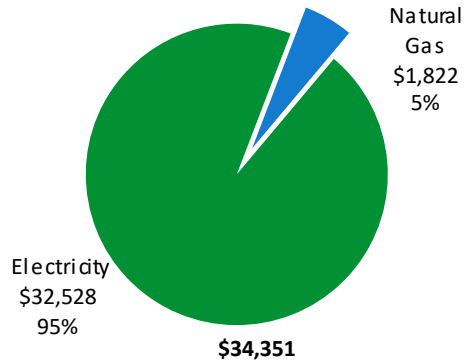


Image 5: Well Pump Name Plate & Chlorine Pump

3 ENERGY USE AND COSTS

Twelve months of utility billing data are used to develop annual energy consumption and cost data. This information creates a profile of the annual energy consumption and energy costs.

| Utility Summary | | |
|-----------------|--------------|-----------------|
| Fuel | Usage | Cost |
| Electricity | 196,440 kWh | \$32,528 |
| Natural Gas | 1,255 Therms | \$1,822 |
| Total | | \$34,351 |



An energy balance identifies and quantifies energy use in your various building systems. This can highlight areas with the most potential for improvement. This energy balance was developed using calculated energy use for each of the end uses noted in the figure.

The energy auditor collects information regarding equipment operating hours, capacity, efficiency, and other operational parameters from facility staff, drawings, and on-site observations. This information is used as the inputs to calculate the existing conditions energy use for the site. The calculated energy use is then compared to the historical energy use and the initial inputs are revised, as necessary, to balance the calculated energy use to the historical energy use.

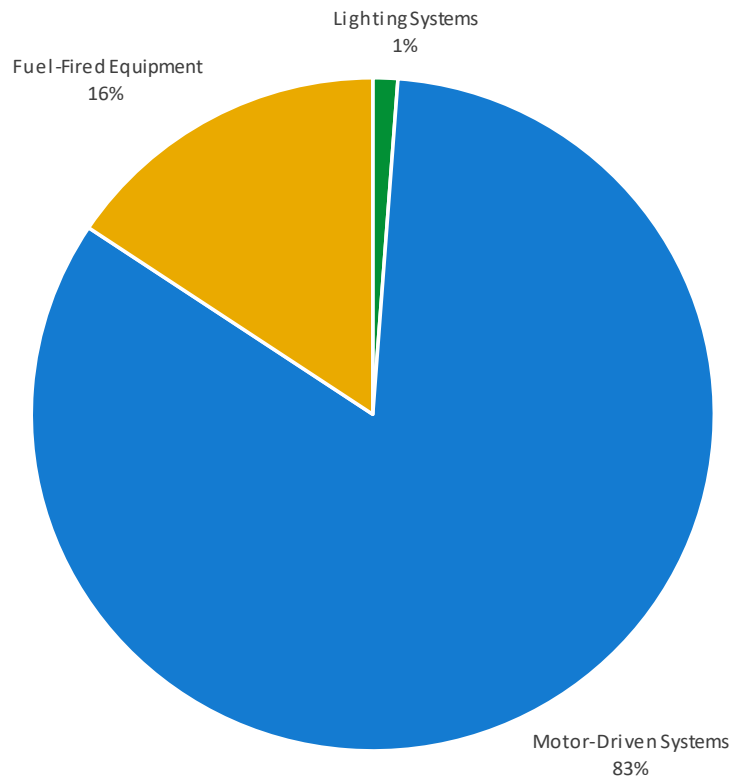
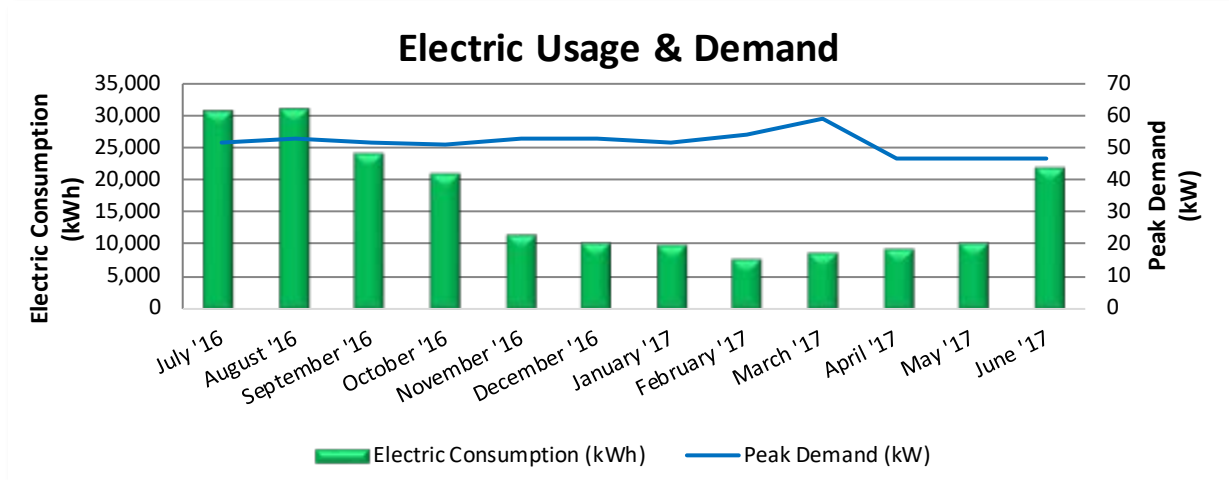


Figure 5 - Energy Balance

3.1 Electricity

Atlantic City Electric delivers electricity under rate class MGS, with electric production provided by New Energy, a third-party supplier.



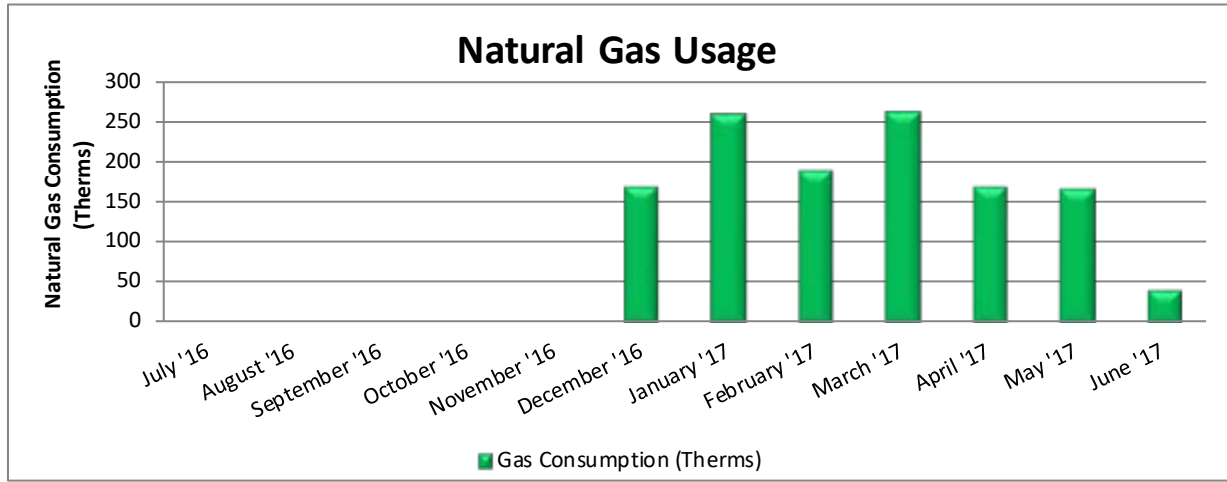
| Electric Billing Data | | | | | |
|-----------------------|----------------|----------------------|-------------|--------------|---------------------|
| Period Ending | Days in Period | Electric Usage (kWh) | Demand (kW) | Demand Cost | Total Electric Cost |
| 7/19/16 | 31 | 30,400 | 52 | \$94 | \$5,026 |
| 8/18/16 | 31 | 30,920 | 53 | \$90 | \$5,108 |
| 9/19/16 | 30 | 24,120 | 52 | \$104 | \$4,090 |
| 10/20/16 | 31 | 21,000 | 51 | \$89 | \$3,467 |
| 11/16/16 | 30 | 11,440 | 53 | \$74 | \$1,880 |
| 12/19/16 | 31 | 10,280 | 53 | \$91 | \$1,711 |
| 1/18/17 | 31 | 10,080 | 52 | \$81 | \$1,668 |
| 2/14/17 | 28 | 7,840 | 54 | \$76 | \$1,309 |
| 3/17/17 | 31 | 8,880 | 59 | \$95 | \$1,492 |
| 4/19/17 | 30 | 9,280 | 47 | \$80 | \$1,539 |
| 5/17/17 | 31 | 10,400 | 47 | \$68 | \$1,706 |
| 6/16/17 | 30 | 21,800 | 47 | \$47 | \$3,531 |
| Totals | 365 | 196,440 | 59 | \$990 | \$32,528 |
| Annual | 365 | 196,440 | 59 | \$990 | \$32,528 |

Notes:

- Peak electric usage occurred in August '16.
- The average electric cost over the past 12 months was \$0.166/kWh, which is the blended rate that includes energy supply, distribution, demand, and other charges. This report uses this blended rate to estimate energy cost savings.

3.2 Natural Gas

South Jersey Gas delivers natural gas under rate class General Service, with natural gas supply provided by New energy a third-party supplier.



| Gas Billing Data | | | | |
|------------------|----------------|----------------------------|------------------|----------------------|
| Period Ending | Days in Period | Natural Gas Usage (Therms) | Natural Gas Cost | TRC Estimated Usage? |
| 7/19/16 | 31 | 0 | \$29 | No |
| 8/18/16 | 31 | 0 | \$29 | No |
| 9/19/16 | 30 | 0 | \$32 | No |
| 10/20/16 | 31 | 0 | \$28 | No |
| 11/16/16 | 30 | 0 | \$28 | No |
| 12/19/16 | 31 | 169 | \$191 | No |
| 1/18/17 | 31 | 259 | \$458 | Yes |
| 2/14/17 | 28 | 189 | \$290 | Yes |
| 3/17/17 | 31 | 261 | \$282 | No |
| 4/19/17 | 30 | 169 | \$195 | No |
| 5/17/17 | 31 | 167 | \$189 | No |
| 6/16/17 | 30 | 41 | \$69 | No |
| Totals | 365 | 1,255 | \$1,822 | |
| Annual | 365 | 1,255 | \$1,822 | |

Notes:

- The average gas cost for the past 12 months is \$1.452/therm, which is the blended rate used throughout the analysis.

3.3 Benchmarking

Your building was benchmarked using the United States Environmental Protection Agency’s (EPA) *Portfolio Manager*® software. Benchmarking compares your building’s energy use to that of similar buildings across the county, while neutralizing variations due to location, occupancy and operating hours. Some building types can be scored with a 1-100 ranking of a building’s energy performance relative to the national building market. A score of 50 represents the national average and a score of 100 is best.

This ENERGY STAR® benchmarking score provides a comprehensive snapshot of your building’s energy performance. It assesses the building’s physical assets, operations, and occupant behavior, which is compiled into a quick and easy-to-understand score.

| | |
|---------------------------|------------|
| Benchmarking Score | N/A |
|---------------------------|------------|

Due to its unique characteristics, this building type is not able to receive a benchmarking score. This report contains suggestions about how to improve building performance and reduce energy costs.

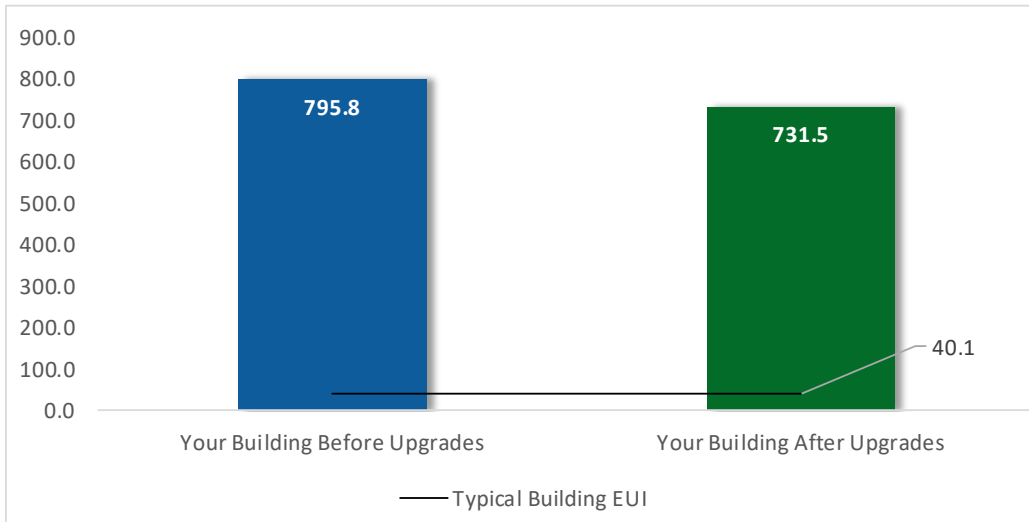


Figure 6 - Energy Use Intensity Comparison

The Site and Source Energy Use Intensities (EUIs) calculated using the data from the utility bills is an effective method to track energy efficiency efforts. However, the median EUIs are not relevant for this property and the Township of Winslow Well #6 cannot be compared to other facilities nationwide.

Energy use intensity (EUI) measures energy consumption per square foot and is the standard metric for comparing buildings’ energy performance. A lower EUI means better performance and less energy consumed. A number of factors can cause a building to vary from the “typical” energy usage. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and occupant behavior all contribute to a building’s energy use and the benchmarking score.

Tracking Your Energy Performance

Keeping track of your energy use on a monthly basis is one of the best ways to keep energy costs in check. Update your utility information in Portfolio Manager® regularly, so that you can keep track of your building's performance.

We have created a Portfolio Manager® account for your facility and we have already entered the monthly utility data shown above for you. Account login information for your account will be sent via email.

Free online training is available to help you use ENERGY STAR® Portfolio Manager® to track your building's performance at: <https://www.energystar.gov/buildings/training>.

For more information on ENERGY STAR® and Portfolio Manager®, visit their website³.

³ <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/earn-recognition/energy-star-certification/how-app-1>

4 ENERGY CONSERVATION MEASURES

The goal of this audit report is to identify and evaluate potential energy efficiency improvements, provide information about the cost effectiveness of those improvements, and recognize potential financial incentives from NJBPU. Most energy conservation measures have received preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is typically sufficient to demonstrate project cost-effectiveness and help prioritize energy measures.

Calculations of energy use and savings are based on the current version of *New Jersey's Clean Energy Program Protocols to Measure Resource Savings*, which is approved by the NJBPU. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances.

Operation and maintenance costs for the proposed new equipment will generally be lower than the current costs for the existing equipment—especially if the existing equipment is at or past its normal useful life. We have conservatively assumed there to be no impact on overall maintenance costs over the life of the equipment.

Financial incentives are based on the current NJCEP prescriptive SmartStart program. A higher level of investigation may be necessary to support any SmartStart Custom, Pay for Performance, or Direct Install incentive applications. Some measures and proposed upgrades may be eligible for higher incentives than those shown below through other NJCEP programs described in a following Section of this report.

For a detailed list of the locations and recommended energy conservation measures for all inventoried equipment, see **Appendix A: Equipment Inventory & Recommendations**.

| # | Energy Conservation Measure | Annual Electric Savings (kWh) | Peak Demand Savings (kW) | Annual Fuel Savings (MMBtu) | Annual Energy Cost Savings (\$) | Lifetime Energy Cost Savings (\$) | Estimated Install Cost (\$) | Estimated Incentive (\$)* | Estimated Net Cost (\$) | Simple Payback Period (yrs)** | CO ₂ e Emissions Reduction (lbs) |
|--------------------------|--|-------------------------------|--------------------------|-----------------------------|---------------------------------|-----------------------------------|-----------------------------|---------------------------|-------------------------|-------------------------------|---|
| Lighting Upgrades | | 1,554 | 0.5 | 0 | \$253 | \$3,798 | \$1,351 | \$230 | \$1,121 | 4.4 | 1,531 |
| ECM 1 | Install LED Fixtures | 626 | 0.1 | 0 | \$104 | \$1,556 | \$650 | \$100 | \$550 | 5.3 | 631 |
| ECM 2 | Retrofit Fluorescent Fixtures with LED Lamps and Drivers | 795 | 0.4 | 0 | \$128 | \$1,920 | \$592 | \$100 | \$492 | 3.8 | 771 |
| ECM 3 | Retrofit Fixtures with LED Lamps | 133 | 0.1 | 0 | \$21 | \$322 | \$110 | \$30 | \$80 | 3.7 | 129 |
| Motor Upgrades | | 17,379 | 3.2 | 0 | \$2,878 | \$43,168 | \$21,788 | \$0 | \$21,788 | 7.6 | 17,501 |
| ECM 4 | Premium Efficiency Motors | 17,379 | 3.2 | 0 | \$2,878 | \$43,168 | \$21,788 | \$0 | \$21,788 | 7.6 | 17,501 |
| TOTALS | | 18,934 | 3.8 | 0 | \$3,131 | \$46,965 | \$23,139 | \$230 | \$22,909 | 7.3 | 19,032 |

* - All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.
 ** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 7 – All Evaluated ECMs

| # | Energy Conservation Measure | Annual Electric Savings (kWh) | Peak Demand Savings (kW) | Annual Fuel Savings (MMBtu) | Annual Energy Cost Savings (\$) | Lifetime Energy Cost Savings (\$) | Estimated Install Cost (\$) | Estimated Incentive (\$)* | Estimated Net Cost (\$) | Simple Payback Period (yrs)** | CO ₂ e Emissions Reduction (lbs) |
|--------------------------|--|-------------------------------|--------------------------|-----------------------------|---------------------------------|-----------------------------------|-----------------------------|---------------------------|-------------------------|-------------------------------|---|
| Lighting Upgrades | | 1,554 | 0.5 | 0 | \$253 | \$3,798 | \$1,351 | \$230 | \$1,121 | 4.4 | 1,531 |
| ECM 1 | Install LED Fixtures | 626 | 0.1 | 0 | \$104 | \$1,556 | \$650 | \$100 | \$550 | 5.3 | 631 |
| ECM 2 | Retrofit Fluorescent Fixtures with LED Lamps and Drivers | 795 | 0.4 | 0 | \$128 | \$1,920 | \$592 | \$100 | \$492 | 3.8 | 771 |
| ECM 3 | Retrofit Fixtures with LED Lamps | 133 | 0.1 | 0 | \$21 | \$322 | \$110 | \$30 | \$80 | 3.7 | 129 |
| Motor Upgrades | | 17,379 | 3.2 | 0 | \$2,878 | \$43,168 | \$21,788 | \$0 | \$21,788 | 7.6 | 17,501 |
| ECM 4 | Premium Efficiency Motors | 17,379 | 3.2 | 0 | \$2,878 | \$43,168 | \$21,788 | \$0 | \$21,788 | 7.6 | 17,501 |
| TOTALS | | 18,934 | 3.8 | 0 | \$3,131 | \$46,965 | \$23,139 | \$230 | \$22,909 | 7.3 | 19,032 |

* - All incentives presented in this table are based on NJ SmartStart equipment incentives and assume proposed equipment meets minimum performance criteria for that program.
 ** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Figure 8 – Cost Effective ECMs

4.1 Lighting

| # | Energy Conservation Measure | Annual Electric Savings (kWh) | Peak Demand Savings (kW) | Annual Fuel Savings (MMBtu) | Annual Energy Cost Savings (\$) | Estimated Install Cost (\$) | Estimated Incentive (\$)* | Estimated Net Cost (\$) | Simple Payback Period (yrs)** | CO ₂ e Emissions Reduction (lbs) |
|--------------------------|--|-------------------------------|--------------------------|-----------------------------|---------------------------------|-----------------------------|---------------------------|-------------------------|-------------------------------|---|
| Lighting Upgrades | | 1,554 | 0.5 | 0 | \$253 | \$1,351 | \$230 | \$1,121 | 4.4 | 1,531 |
| ECM 1 | Install LED Fixtures | 626 | 0.1 | 0 | \$104 | \$650 | \$100 | \$550 | 5.3 | 631 |
| ECM 2 | Retrofit Fluorescent Fixtures with LED Lamps and Drivers | 795 | 0.4 | 0 | \$128 | \$592 | \$100 | \$492 | 3.8 | 771 |
| ECM 3 | Retrofit Fixtures with LED Lamps | 133 | 0.1 | 0 | \$21 | \$110 | \$30 | \$80 | 3.7 | 129 |

When considering lighting upgrades, we suggest using a comprehensive design approach that simultaneously upgrades lighting fixtures and controls to maximize energy savings and improve occupant lighting. Comprehensive design will also consider appropriate lighting levels for different space types to make sure that the right amount of light is delivered where needed. If conversion to LED light sources are proposed, we suggest converting all of a specific lighting type (e.g. linear fluorescent) to LED lamps to minimize the number of lamp types in use, which should help reduce future maintenance costs.

ECM 1: Install LED Fixtures

Replace the existing exterior high pressure sodium fixture with a new LED light fixture. This measure saves energy by installing a fixture with LED technology which uses less power than other technologies with a comparable light output.

In some cases, HID fixtures can be retrofit with screw-based LED lamps. Replacing an existing HID fixture with a new LED fixture will generally provide better overall lighting optics; however, replacing the HID lamp with a LED screw-in lamp is typically a less expensive retrofit. We recommend you work with your lighting contractor to determine which retrofit solution is best suited to your needs and will be compatible with the existing fixture.

Maintenance savings may also be achieved since LED lamps last longer than other light sources and therefore do not need to be replaced as often.

Affected building areas: exterior wall mounted fixture.

ECM 2: Retrofit Fluorescent Fixtures with LED Lamps and Drivers

Retrofit fluorescent T12 fixtures by removing the fluorescent tubes and magnetic ballasts and replacing them with LED tubes and LED drivers (if necessary) which are designed to be used in retrofitted fluorescent fixtures.

The measure uses the existing fixture housing but replaces the electric components with more efficient lighting technology which use less power than other lighting technologies but provides equivalent lighting output. Maintenance savings may also be achieved since LED tubes last longer than fluorescent tubes and therefore do not need to be replaced as often.

Affected building areas: all interior lights.

ECM 3: Retrofit Fixtures with LED Lamps

Replace fluorescent T8 lamps with LED lamps. Many LED tubes are direct replacements for existing fluorescent tubes and can be installed while leaving the fluorescent fixture ballast in place. LED lamps can be used in existing fixtures as a direct replacement for most other lighting technologies.

This measure saves energy by installing LEDs which use less power than other lighting technologies yet provide equivalent lighting output for the space. Maintenance savings may also be available, as longer-lasting LEDs lamps will not need to be replaced as often as the existing lamps.

Affected building areas: interior lights.

4.2 Motors

| # | Energy Conservation Measure | Annual Electric Savings (kWh) | Peak Demand Savings (kW) | Annual Fuel Savings (MMBtu) | Annual Energy Cost Savings (\$) | Estimated Install Cost (\$) | Estimated Incentive (\$)* | Estimated Net Cost (\$) | Simple Payback Period (yrs)** | CO ₂ e Emissions Reduction (lbs) |
|-----------------------|-----------------------------|-------------------------------|--------------------------|-----------------------------|---------------------------------|-----------------------------|---------------------------|-------------------------|-------------------------------|---|
| Motor Upgrades | | 17,379 | 3.2 | 0 | \$2,878 | \$21,788 | \$0 | \$21,788 | 7.6 | 17,501 |
| ECM 4 | Premium Efficiency Motors | 17,379 | 3.2 | 0 | \$2,878 | \$21,788 | \$0 | \$21,788 | 7.6 | 17,501 |

ECM 4: Premium Efficiency Motors

Replace standard efficiency motors with IHP 2014 efficiency motors. This evaluation assumes that existing motors will be replaced with motors of equivalent size and type. In some cases, additional savings may be possible by downsizing motors to better meet the motor's current load requirements.

Affected motors:

| Location | Area(s)/System(s) Served | Motor Quantity | Motor Application | HP Per Motor | Additional Motor Description |
|----------|--------------------------|----------------|-------------------|--------------|------------------------------|
| Well #6 | Well #6 | 1 | Water Supply Pump | 75.0 | Water Supply Pump |

Savings are based on the difference between baseline and proposed efficiencies and the assumed annual operating hours. The base case motor energy consumption is estimated using the efficiencies found on nameplates or estimated based on the age of the motor and our best estimates of motor run hours. Efficiencies of proposed motor upgrades are obtained from the current *New Jersey's Clean Energy Program Protocols to Measure Resource Savings*.

5 ENERGY EFFICIENT BEST PRACTICES

A whole building maintenance plan will extend equipment life; improve occupant comfort, health, and safety; and reduce energy and maintenance costs. You may already be doing some of these things— see our list below for potential additions to your maintenance plan. Be sure to consult with qualified equipment specialists for details on proper maintenance and system operation.

Energy Tracking with ENERGY STAR® Portfolio Manager®



You've heard it before - you can't manage what you don't measure. ENERGY STAR® Portfolio Manager® is an online tool that you can use to measure and track energy and water consumption, as well as greenhouse gas emissions.⁴ Your account has already been established. Now you can continue to keep tabs on your energy performance every month.

Lighting Controls

As part of a lighting maintenance schedule, test lighting controls to ensure proper functioning. For occupancy sensors, this requires triggering the sensor and verifying that the sensor's timer settings are correct. For daylight and photocell sensors, maintenance involves cleaning sensor lenses and confirming that setpoints and sensitivity are configured properly.

Motor Maintenance

Motors have many moving parts. As these parts degrade over time, the efficiency of the motor is reduced. Routine maintenance prevents damage to motor components. Routine maintenance should include cleaning surfaces and ventilation openings on motors to prevent overheating, lubricating moving parts to reduce friction, inspecting belts and pulleys for wear and to ensure they are at proper alignment and tension, and cleaning and lubricating bearings. Consult a licensed technician to assess these and other motor maintenance strategies.

Thermostat Schedules and Temperature Resets



Use thermostat setback temperatures and schedules to reduce heating and cooling energy use during periods of low or no occupancy. Thermostats should be programmed for a setback of 5-10°F during low occupancy hours (reduce heating setpoints and increase cooling setpoints). Cooling load can be reduced by increasing the facility's occupied setpoint temperature. In general, during the cooling season, thermostats should be set as high as possible without sacrificing occupant comfort.

Procurement Strategies

Purchasing efficient products reduces energy costs without compromising quality. Consider modifying your procurement policies and language to require ENERGY STAR® or WaterSense™ products where available.

⁴ <https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/use-portfolio-manager>

6 ON-SITE GENERATION

You don't have to look far in New Jersey to see one of the thousands of solar electric systems providing clean power to homes, businesses, schools, and government buildings. On-site generation includes both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) technologies that generate power to meet all or a portion of the facility's electric energy needs. Also referred to as distributed generation, these systems contribute to greenhouse gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases reduction, which results in improved electric grid reliability through better use of transmission and distribution systems.

Preliminary screenings were performed to determine if an on-site generation measure could be a cost-effective solution for your facility. Before deciding to install an on-site generation system, we recommend conducting a feasibility study to analyze existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

6.1 Solar Photovoltaic

Photovoltaic (PV) panels convert sunlight into electricity. Individual panels are combined into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is then connected to the building's electrical distribution system.

The key criteria used for screening is the amount of time that the CHP system would operate at full load and the facility's ability to use the recovered heat. Facilities with a continuous need for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has **low** potential for installing a cost-effective CHP system.

The graphic below displays the results of the PV potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

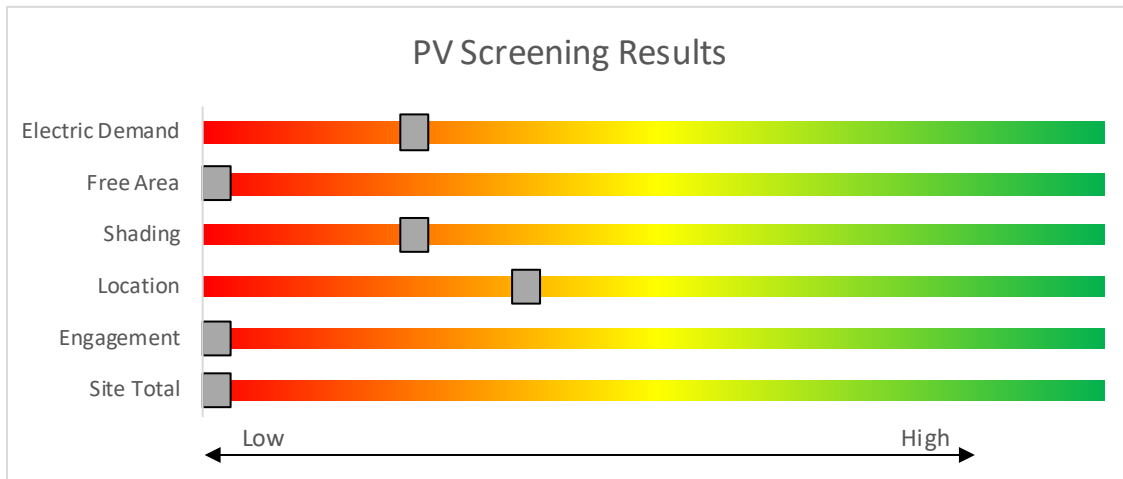


Figure 9 - Photovoltaic Screening

6.2 Combined Heat and Power

Combined heat and power (CHP) generates electricity and puts waste heat energy to good use. Common types of CHP systems are reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines.

CHP systems typically produce a portion of the electric power used on-site, with the balance of electric power needs supplied by the local utility company. The heat is used to supplement (or replace) existing boilers and provide space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for space cooling.

The key criteria used for screening is the amount of time that the CHP system would operate at full load and the facility's ability to use the recovered heat. Facilities with a continuous need for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has low potential for installing a cost-effective CHP system.

Based on a preliminary analysis, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation. The lack of gas service, low or infrequent thermal load, and lack of space for siting the equipment are the most significant factors contributing to the lack of CHP potential.

The graphic below displays the results of the CHP potential screening conducted as a part of this audit. The position of each slider indicates the potential (potential increases to the right) that each factor contributes to the overall site potential.

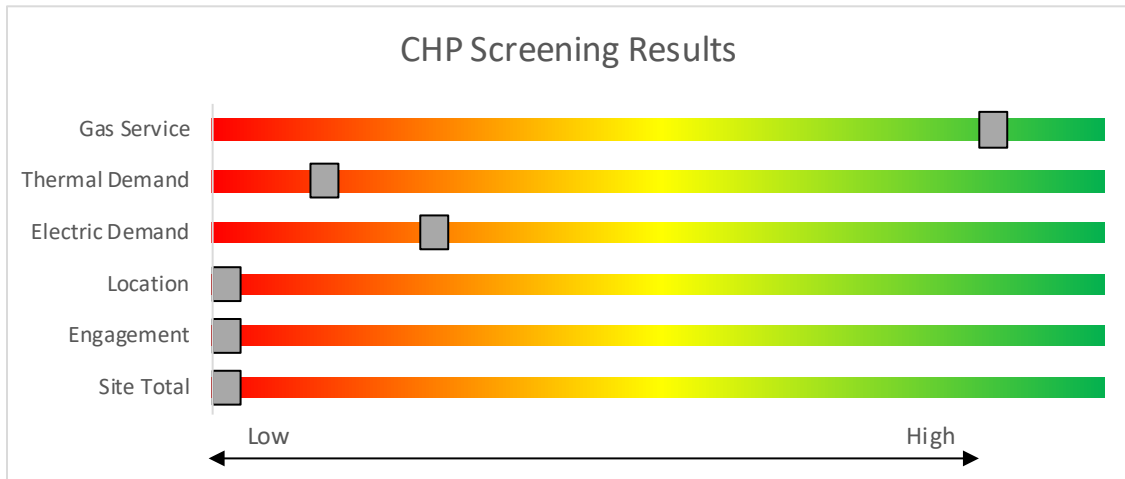


Figure 10 - Combined Heat and Power Screening

7 PROJECT FUNDING AND INCENTIVES

Ready to improve your building’s performance? New Jersey’s Clean Energy Programs can help. Pick the program that works best for you. Incentive programs that may apply to this facility are identified in the Executive Summary. This Section provides an overview of currently available New Jersey’s Clean Energy Programs.

| | SmartStart <i>Flexibility to install at your own pace</i> | Direct Install <i>Turnkey installation</i> | Pay for Performance <i>Whole building upgrades</i> |
|--|--|--|---|
| Who should use it? | Buildings installing individual measures or small group of measures. | Small to mid-size facilities that can bundle multiple measures together. Average peak demand should be below 200 kW. Not suitable for significant building shell issues. | Mid to large size facilities looking to implement as many measures as possible at one time. Peak demand should be over 200 kW. |
| How does it work? | Use in-house staff or your preferred contractor. | Pre-approved contractors pass savings along to you via reduced material and labor costs. | Whole-building approach to energy upgrades designed to reduce energy use by at least 15%. The more you save, the higher the incentives. |
| What are the Incentives? | Fixed incentives for specific energy efficiency measures. | Incentives pay up to 70% of eligible costs, up to \$125,000 per project. You pay the remaining 30% directly to the contractor. | Up to 25% of installation cost, calculated based on level of energy savings per square foot. |
| How do I participate? | Submit an application for the specific equipment to be installed. | Contact a participating contractor in your region. | Contact a pre-qualified Partner to develop your Energy Reduction Plan and set your energy savings targets. |
| <p>Take the next step by visiting www.njcleanenergy.com for program details, applications, and to contact a qualified contractor.</p> | | | |

7.1 SmartStart



SmartStart offers incentives for installing prescriptive and custom energy efficiency measures at your facility. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades. This program serves most common equipment types and sizes.

SmartStart routinely adds, removes, or modifies incentives from year-to-year for various energy efficiency equipment based on market trends and new technologies.

Equipment with Prescriptive Incentives Currently Available:

Electric Chillers
Electric Unitary HVAC
Gas Cooling
Gas Heating
Gas Water Heating
Ground Source Heat Pumps
Lighting

Lighting Controls
Refrigeration Doors
Refrigeration Controls
Refrigerator/Freezer Motors
Food Service Equipment
Variable Frequency Drives

Incentives

The SmartStart Prescriptive program provides fixed incentives for specific energy efficient measures. Prescriptive incentives vary by equipment type.

SmartStart Custom provides incentives for more unique or specialized technologies or systems that are not addressed through prescriptive incentives. Custom incentives are calculated at \$0.16/kWh and \$1.60/therm based on estimated annual savings. Incentives are capped at 50% of the total installed incremental project cost, or a project cost buy down to a one-year payback (whichever is less). Program incentives are capped at \$500,000 per electric account and \$500,000 per natural gas account, per fiscal year.

How to Participate

Submit an application for the specific equipment to be installed. Many applications are designed as rebates, although others require application approval prior to installation. You can work with your preferred contractor or use internal staff to install measures.

Visit www.njcleanenergy.com/SSB for a detailed program description, instructions for applying, and applications.

7.2 Direct Install



Direct Install is a turnkey program available to existing small to medium-sized facilities with an average peak electric demand that does not exceed 200 kW over the recent 12-month period. You work directly with a pre-approved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and provide a clear scope of work for

installation of selected measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives, and controls.

Incentives

The program pays up to 70% of the total installed cost of eligible measures, up to \$125,000 per project. Each entity is limited to incentives up to \$250,000 per fiscal year.

How to Participate

To participate in Direct Install, you will need to contact the participating contractor assigned to the region of the state where your facility is located. A complete list of Direct Install program partners is provided on the Direct Install website linked below. The contractor will be paid the measure incentives directly by the program, which will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the program, subject to program caps and eligibility, while the remaining 30% of the cost is paid to the contractor by the customer.

Detailed program descriptions and applications can be found at: www.njcleanenergy.com/DI.

7.3 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) serves New Jersey's government agencies by financing energy projects. An ESIP is a type of performance contract, whereby school districts, counties, municipalities, housing authorities and other public and state entities enter in to contracts to help finance building energy upgrades. Annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive for the life of the contract.

ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs described above can also be used to help further reduce the total project cost of eligible measures.

How to Participate

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an energy services company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is used for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the energy savings plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Carefully consider all alternatives to develop an approach that best meets your needs. A detailed program descriptions and application can be found at: www.njcleanenergy.com/ESIP.

ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you can use NJCEP incentive programs to help further reduce costs when developing the energy savings plan. Refer to the ESIP guidelines at the link above for further information and guidance on next steps.

8 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

8.1 Retail Electric Supply Options

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility already buys electricity from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party electric suppliers is available at the NJBPU website⁵.

8.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey is also deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate monthly. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier typically depends on whether a customer prefers budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility does not already purchase natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility already purchases natural gas from a third-party supplier, review and compare prices at the end of each contract year.

A list of licensed third-party natural gas suppliers is available at the NJBPU website⁶.

⁵ www.state.nj.us/bpu/commercial/shopping.html.

⁶ www.state.nj.us/bpu/commercial/shopping.html

APPENDIX A: EQUIPMENT INVENTORY & RECOMMENDATIONS

Lighting Inventory & Recommendations

| Location | Existing Conditions | | | | | | Proposed Conditions | | | | | | Energy Impact & Financial Analysis | | | | | | | | |
|--------------------|---------------------|---|----------------|-------------|-------------------|------------------------|---------------------|------------------------|---------------|------------------|---|----------------|------------------------------------|------------------------|-----------------------|--------------------------|----------------------------|----------------------------------|-------------------------|------------------|---------------------------------------|
| | Fixture Quantity | Fixture Description | Control System | Light Level | Watts per Fixture | Annual Operating Hours | ECM # | Fixture Recommendation | Add Controls? | Fixture Quantity | Fixture Description | Control System | Watts per Fixture | Annual Operating Hours | Total Peak kW Savings | Total Annual kWh Savings | Total Annual MMBtu Savings | Total Annual Energy Cost Savings | Total Installation Cost | Total Incentives | Simple Payback w/ Incentives in Years |
| Well #6 | 5 | Linear Fluorescent - T12: 4' T12 (40W) - 4L | Wall Switch | S | 176 | 1,820 | 2 | Relamp & Reballast | No | 5 | LED - Linear Tubes: (4) 4' Lamps | Wall Switch | 58 | 1,820 | 0.4 | 795 | 0 | \$128 | \$592 | \$100 | 3.8 |
| Well #6 | 3 | Linear Fluorescent - T8: 4' T8 (32W) - 2L | Wall Switch | S | 62 | 1,820 | 3 | Relamp | No | 3 | LED - Linear Tubes: (2) 4' Lamps | Wall Switch | 29 | 1,820 | 0.1 | 133 | 0 | \$21 | \$110 | \$30 | 3.7 |
| Exterior Wall Pack | 1 | High-Pressure Sodium: (1) 150W Lamp | PhotoCell | S | 188 | 4,380 | 1 | Fixture Replacement | No | 1 | LED - Fixtures: Outdoor Wall-Mounted Area Fixture | PhotoCell | 45 | 4,380 | 0.1 | 626 | 0 | \$104 | \$650 | \$100 | 5.3 |

Motor Inventory & Recommendations

| Location | Area(s)/System(s) Served | Existing Conditions | | | | | | | Proposed Conditions | | | | | Energy Impact & Financial Analysis | | | | | | |
|----------|--------------------------|---------------------|-------------------|--------------|----------------------|--------------|-----------------------|------------------------|---------------------|---------------------------------|----------------------|---------------|----------------|------------------------------------|--------------------------|----------------------------|----------------------------------|-------------------------|------------------|---------------------------------------|
| | | Motor Quantity | Motor Application | HP Per Motor | Full Load Efficiency | VFD Control? | Remaining Useful Life | Annual Operating Hours | ECM # | Install High Efficiency Motors? | Full Load Efficiency | Install VFDs? | Number of VFDs | Total Peak kW Savings | Total Annual kWh Savings | Total Annual MMBtu Savings | Total Annual Energy Cost Savings | Total Installation Cost | Total Incentives | Simple Payback w/ Incentives in Years |
| Well #6 | Well #6 | 1 | Water Supply Pump | 75.0 | 86.5% | No | B | 4,004 | 4 | Yes | 95.0% | No | | 3.2 | 17,379 | 0 | \$2,878 | \$21,788 | \$0 | 7.6 |
| Well #6 | Water Treatment | 3 | Process Pump | 0.2 | 60.0% | No | W | 2,745 | | No | 60.0% | No | | 0.0 | 0 | 0 | \$0 | \$0 | \$0 | 0.0 |

Fuel Heating Inventory & Recommendations

| Location | Area(s)/System(s) Served | Existing Conditions | | | | | Proposed Conditions | | | | | | Energy Impact & Financial Analysis | | | | | | | |
|----------|--------------------------|---------------------|----------------------|--------------------------------|-----------------------|-------|---------------------------------|-----------------|-------------|--------------------------------|--------------------|--------------------------|------------------------------------|--------------------------|----------------------------|----------------------------------|-------------------------|------------------|---------------------------------------|-----|
| | | System Quantity | System Type | Output Capacity per Unit (MBh) | Remaining Useful Life | ECM # | Install High Efficiency System? | System Quantity | System Type | Output Capacity per Unit (MBh) | Heating Efficiency | Heating Efficiency Units | Total Peak kW Savings | Total Annual kWh Savings | Total Annual MMBtu Savings | Total Annual Energy Cost Savings | Total Installation Cost | Total Incentives | Simple Payback w/ Incentives in Years | |
| Well #6 | Well #6 | 2 | Warm Air Unit Heater | 62.25 | W | | No | | | | | | | 0.0 | 0 | 0 | \$0 | \$0 | \$0 | 0.0 |
| Well #6 | Well #6 | 1 | Furnace | 255.90 | W | | No | | | | | | | 0.0 | 0 | 0 | \$0 | \$0 | \$0 | 0.0 |

APPENDIX B: ENERGY STAR® STATEMENT OF ENERGY PERFORMANCE

EPA's Portfolio Manager® currently does not have a comparable building type for the Township of Winslow water treatment facility Well #6. Therefore, there is no Statement of Energy Performance (SEP) for this property. The NJCEP LGEA program has set up a profile within Portfolio Manager®, but its intent is solely to provide the Township of Winslow with a method to track monthly utility bills.

APPENDIX C: GLOSSARY

| TERM | DEFINITION |
|-----------------------------|---|
| Blended Rate | Used to calculate financial savings. The blended rate is calculated by dividing the amount of your bill by the total energy use. For example, if your bill is \$22,217.22, and you used 266,400 kilowatt-hours, your blended rate is 8.3 cents per kilowatt-hour. |
| BTU | A British thermal unit is the amount of heat required to increase the temperature of one pound water by one-degree Fahrenheit. Commonly used to measure natural gas consumption. |
| Demand Response | Demand response reduces or shifts electricity usage at or among participating buildings/sites during peak energy use periods in response to time-based rates or other forms of financial incentives. |
| Energy Efficiency | Reducing the amount of energy necessary to provide comfort and service to a building/area. Achieved through the installation of new equipment and/or optimizing energy management systems. |
| Generation | The process of generating electric power from sources of primary energy (e.g., natural gas, the sun, oil). |
| HVAC | Heating, ventilation, and air conditioning. |
| kW | Kilowatt. Equal to 1,000 Watts. |
| Load | The total amount of power used by a building system at any given time. |
| Measure | A single activity, or installation of a single type of equipment, that is implemented in a building system to reduce total energy consumption. |
| MMBtu | One million British thermal units. |
| psig | Pounds per square inch. |
| Plug Load | Refers to the amount of energy used in a space by products that are powered by means of an ordinary AC plug. |
| Simple Payback | The amount of time needed to recoup the funds expended in an investment, or to reach the break-even point. |
| Temperature Setpoint | The temperature at which a temperature regulating device (thermostat, for example) has been set. |
| Turnkey | Provision of a complete product or service that is ready for immediate use |
| Watt (W) | Unit of power commonly used to measure electricity use. |