

New Jersey



New Jersey Solar Roundtable

Transition to a Market-based REC Financing System

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NJ Solar Financing Model

- NJ Rebates / SBC Fund
- Fed Tax Credits
- Electric Cost Savings / Net Metering
- Renewable Energy Certificates / RPS & Voluntary Markets
- Out of Pocket / Private Investment

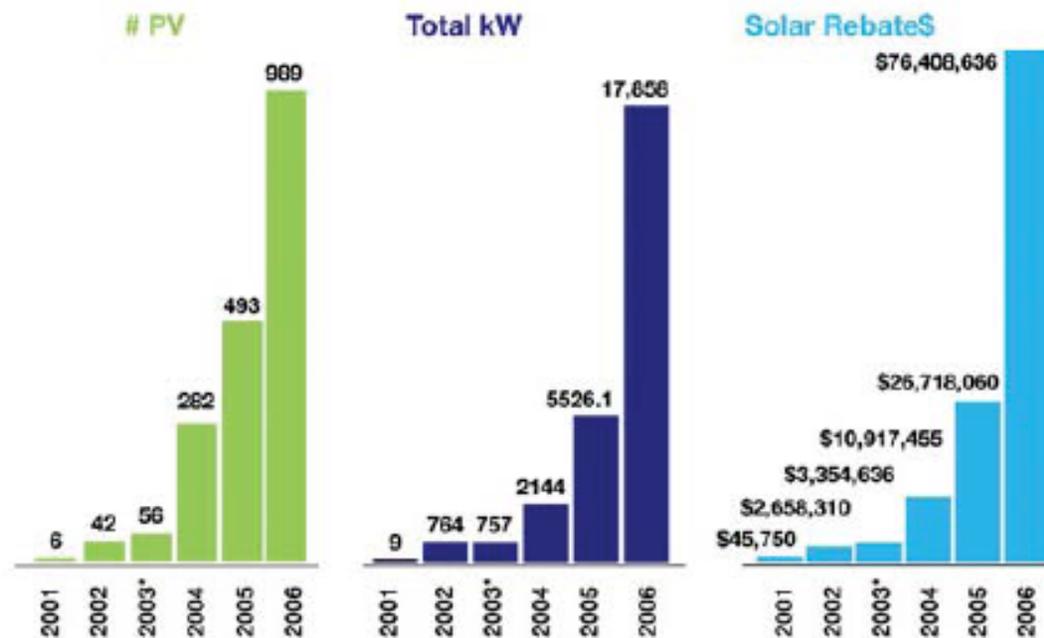


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New Jersey Solar Installations & Capacity



*Total NJCEP + Utilities. CORE program managed by utilities 2001 through mid-2003.
2006: includes Check Requests Pending Payment; preliminary results as of 2/8/07.

4Q 2006 NJ Solar Market Stats as reported online at NJCleanEnergy.com

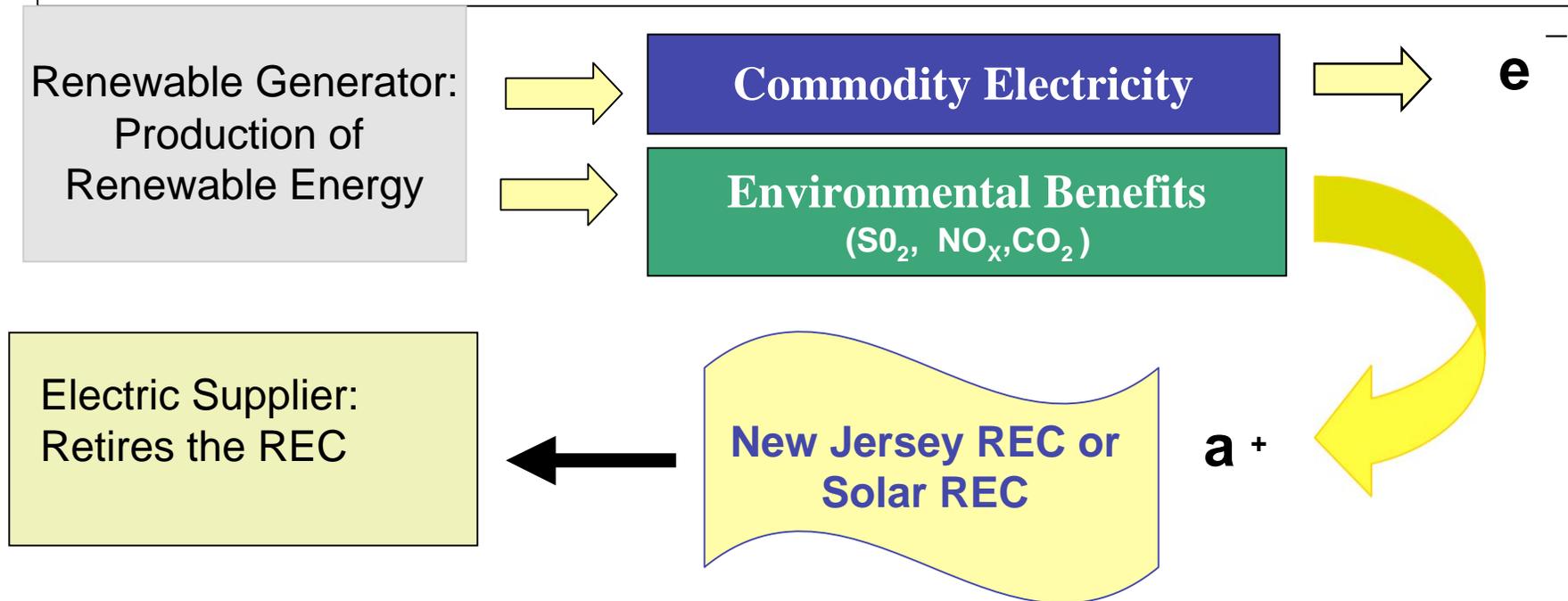


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Solar Renewable Energy Certificates (RECs)



Certificates represent the environmental benefits and other attributes associated with electricity generated from a renewable energy generator. May be traded independently of underlying electricity.



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New Jersey SRECs

Current SREC Trading Statistics, Through December 2006

Reporting Year 2007 (for production between June 1, 2006 – May 31, 2007)

Month	Year	# SRECs Traded in Month	Monthly High (\$/MWh)	Monthly Low (\$/MWh)	Cumulative # SRECs Traded	Cumulative Weighted Average Price (\$/MWh)
Dec	2006	2750	\$260	\$110	5351	\$195.44
Nov	2006	1022	\$260	\$110	2601	\$197.89
Oct	2006	464	\$250	\$160	1579	\$205.99
Sept	2006	747	\$255	\$174	1115	\$206.08
Aug	2006	131	\$235	\$150	368	\$213.77
July	2006	237	\$240	\$150	237	\$218.60



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New Jersey Solar Financing Model

Residential 10 kw Solar Electric System

Installed Cost: \$77,500

**Electric cost savings /
Net Metering: \$1,650/ yr**

**SRECs Income:
\$2,160 / yr**

**Total Annual
Savings :
\$3,810**

Payback Period: 9.6 yrs

assuming a 12,000 kWh annual energy usage

**NJCEP Rebate:
\$38,000**

**Federal Tax
Credit: \$2,000**

**Out of Pocket
Expense :\$37,500**



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New Jersey Solar Financing Model

Residential 10 kw Solar Electric System

Installed Cost: \$77,500

**Electric cost savings /
Net Metering: \$1,650/ yr**

**SRECs Income:
\$0.00 / yr**

**Total savings :
\$1,650 / yr**

Payback Period: 25 yrs

assuming a 12,000 kWh annual energy usage

**NJCEP Rebate:
\$38,000**

**Federal Tax
Credit: \$2,000**

**Out of Pocket
Expense :\$37,500**



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New Jersey Solar Financing Model

Residential 10 kw Solar Electric System

Installed Cost: \$77,500

**Electric cost savings /
Net Metering: \$1,650/ yr**

**SRECs Income:
\$0.00 / yr**

**Total savings :
\$1,650/yr**

Payback Period: 50.3 yrs

assuming a 12,000 kWh annual energy usage

**NJCEP Rebate:
\$0.00**

**Federal Tax
Credit: \$2,000**

**Out of Pocket
Expense :\$75,500**



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New Jersey Solar Financing Model

Residential 10 kw Solar Electric System

Installed Cost: \$77,500

**Electric cost savings /
Net Metering: \$1,650/ yr**

**SRECs Income:
\$6,050 / yr**

\$502/ SREC

**Total savings :
\$7,700**



**NJCEP Rebate:
\$0.00**

**Federal Tax
Credit: \$2,000**

**Out of Pocket
Expense :\$75,500**

Payback Period: 10 yrs

assuming a 12,000 kWh annual energy usage



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- New Jersey's 20 % by 2020 Renewable Energy Portfolio Standards (RPS) will require at minimum approximately 4,400 MW of renewable energy capacity and 1500 MW of Solar capacity.
- NJ cannot simply “buy” our way to the RPS goals by providing rebates or grants to construct this capacity.
- We must consider other models



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SREC Financing Model Cost

SREC Financing Model Cost													
RESIDENT				COMMERCIAL				INDUSTRIAL				Total SREC Cost	
Total Cost REC and SREC	Total Cost ACP and SACP	Total Cost SREC	Total Cost SACP	Total Cost REC and SREC	Total Cost ACP and SACP	Total Cost SREC	Total Cost SACP	Total Cost REC and SREC	Total Cost ACP and SACP	Total Cost SREC	Total Cost SACP	For all Customers	With Interest and 10 year Payback period
\$/year	\$/year	\$/year	\$/year	\$/year	\$/year	\$/year	\$/year	\$/year	\$/year	\$/year	\$/year	\$/yr	\$/yr
\$4,349,664	\$9,230,057.28	\$346,127.15		\$4,289,615	\$13,617,826	\$510,668		\$1,558,036	\$4,946,146	\$185,480		\$1,042,276	
\$5,629,181	\$12,518,265	\$784,555		\$6,177,386	\$18,469,177	\$1,157,515		\$2,243,696	\$6,708,211	\$420,422		\$2,362,493	\$2,883,631
\$9,901,544	\$25,151,906	\$1,661,410		\$12,480,738	\$37,108,576	\$2,451,209		\$4,533,143	\$13,478,249	\$890,306		\$5,002,925	\$6,184,172
\$15,070,376	\$39,873,847	\$3,507,422		\$20,106,720	\$58,829,009	\$5,174,774		\$7,302,985	\$21,367,352	\$1,879,536		\$10,561,731	\$13,063,194
\$22,117,525	\$55,380,344	\$7,384,046		\$30,503,931	\$81,706,957	\$10,894,261		\$11,079,368	\$29,676,878	\$3,956,917		\$22,235,224	\$27,516,089
\$27,846,490	\$69,335,878	\$10,188,237		\$38,956,322	\$102,296,650	\$15,031,503		\$14,149,370	\$37,155,283	\$5,459,610		\$30,679,350	\$41,796,961
\$34,512,915	\$84,456,466	\$14,061,415		\$48,791,820	\$124,605,238	\$20,745,907		\$17,721,733	\$45,258,011	\$7,535,145		\$42,342,467	\$42,342,467
\$41,515,870	\$100,215,109	\$18,198,438		\$59,123,828	\$147,855,197	\$26,849,580		\$21,474,433	\$53,702,656	\$9,752,067		\$54,800,084	\$70,139,759
\$49,123,472	\$116,848,993	\$22,957,413		\$70,347,918	\$172,396,469	\$33,870,869		\$25,551,148	\$62,616,319	\$12,302,277		\$69,130,559	\$90,301,792
\$57,721,876	\$135,038,885	\$28,669,117		\$83,033,818	\$199,233,440	\$42,297,794		\$30,158,808	\$72,363,806	\$15,363,030		\$86,329,941	\$113,729,983
\$67,230,583	\$154,568,847	\$35,304,969		\$97,062,759	\$228,047,522	\$52,088,185		\$35,254,276	\$82,829,402	\$18,919,009		\$106,312,164	\$140,877,443
\$77,677,523	\$175,582,306	\$42,837,518		\$112,475,947	\$259,050,324	\$63,201,545		\$40,852,518	\$94,089,965	\$22,955,506		\$128,994,569	\$171,638,401
\$89,313,360	\$198,341,036	\$51,579,732		\$129,643,207	\$292,628,060	\$76,099,617		\$47,087,858	\$106,285,773	\$27,640,229		\$155,319,578	\$207,294,414
\$105,598,744	\$234,445,135	\$61,496,377		\$153,670,310	\$345,895,265	\$90,730,420		\$55,814,770	\$125,633,016	\$32,954,300		\$185,181,096	\$247,176,918
\$123,059,295	\$272,375,440	\$72,553,575		\$179,431,228	\$401,856,814	\$107,043,970		\$65,171,422	\$145,958,874	\$38,879,563		\$218,477,109	\$290,856,032
\$141,641,657	\$312,013,845	\$84,718,740		\$206,847,242	\$460,338,456	\$124,992,191		\$75,129,224	\$167,200,059	\$45,398,557		\$255,109,487	\$336,582,424
\$161,174,371	\$353,057,845	\$97,845,130		\$235,665,385	\$520,893,882	\$144,358,582		\$85,596,295	\$189,194,464	\$52,432,646		\$294,636,358	\$388,535,238
\$1,033,484,447	\$2,348,434,205	\$554,094,721		\$1,488,608,174	\$3,464,828,861	\$817,498,590		\$540,679,082	\$1,258,464,464	\$296,924,600		\$1,668,517,411	\$2,190,818,919
\$222.47	\$732.77	\$172.89		\$3,558.44	\$8,277.84	\$1,953.09		\$1,053.84	\$95,555.39	\$22,515.53		\$24.672	\$602
\$18.97	\$43.10	\$10.17		\$209.20	\$486.93	\$114.89		\$2,414.83	\$5,620.91	\$1,326.21		\$1.451	\$35
Total SREC Cost per year												\$98,148,083	\$128,877,583



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A Market-based REC financing system must be:

- Verifiable
- Traded freely on an open market,
- Provide some degree of price certainty
- Allow for dating the REC to establish a vintage for REC retirement.



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Criteria for evaluating alternative models

The ideal REC based initiative should be able to:

- Achieve the rapid growth needed to meet the RPS goals.
- Achieve the lowest possible cost.
- Ensure an efficient, transparent, and auditable process
- Minimizes regulatory risk /administrative burden
- Maximizes investor confidence in the market place
- Ensure compatibility with regional markets
- Allow all interested parties to participate
- Support New Jersey's State Development and Redevelopment Plan



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A number of models or approaches to solar financing are being considered based on other market experiences:

- Underwriter Model
- Commodity Market Model
- Standard Contract Model
- “Feed in tariff” Model / Hybrid Tariff Model



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Underwriter Model

- Mechanism for projects to receive a 15-year commitment from an underwriting entity (proposed to be the NJ-Economic Development Authority) to purchase unsold SRECs from the projects at a pre-determined value (effectively setting a “floor” price). This commitment provides SREC price certainty (eliminating some investment risk) and can help projects secure financing.



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Commodity Market Model

- A market-based system relying on the current SREC trading platform, as well as adoption of the proposed underwriter model discussed above.
- The commodity market proposal advocates **extending the SREC trading lifetime to two years** as a means of increasing market flexibility.



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Auction-Set Pricing, Standard Contract Model

- An annual auction would determine the market clearing price for SRECs, and then having all sellers and buyers use that price as the basis for determining SREC values under standardized five-year contract terms.
- In exchange for the certainty created by the market-clearing price, the projects would only be able to sell SRECS for those five years.
- In exchange for agreeing to the five-year contract terms and participating in the auction system, the LSEs would be exempt from paying the ACP, whether or not they met the RPS targets.



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Hybrid Tariff Model

- The Hybrid-Tariff model includes revenue streams from both SRECs and Tariff payments.
- Offers system owners a mixture of the certainty created by the tariff payments (described in more detail below), while still allowing them to receive revenue (and capture any potential upside) in the SREC market.
- EDCs would be the entities best able to manage the tariff payments, since they are more creditworthy than the LSE's and could rate-base the costs.



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Solar REC-Only Pilot Program

Enables Customer to Bypass CORE Rebate Queue

- Voluntary Participation
- Self-Financed Projects, Forego CORE Rebate or Grant
- Obtain OCE Inspection of Solar System
- Remote Monitoring of System Output
- Register System Capacity and Output Estimate
- Financial Statement of Project Financing



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PRELIMINARY REVIEW OF ALTERNATIVES
FOR TRANSITIONING THE NEW JERSEY SOLAR MARKET
FROM REBATES TO MARKET-BASED INCENTIVES

“New Jersey has the potential to maintain its position as a national leader by both surpassing other states in its per-capita development of solar capacity and introducing a successful model for large-scale solar market development.”

Available online at www.NJCleanEnergy.com



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More information on New Jersey's Solar
Market at www.NJCleanEnergy.com



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