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Ridgewood WWTP FOG Co-Digestion



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RGRME – Public Private Partnership



Ridgewood Green RME:



Ridgewood, NJ - Profile

Project Outline	Retrofit organic waste receiving station, CHP system and solar panels at an <u>WWTP</u> with an operating digester
Goal	Provide up to 100% of power consumed by the WWTP
Capital Cost	Approx. \$4MM (\$1.6 MM from grants)
Energy Production	240 kW CHP + 50 kW solar (max.). Target is 190 kW on average between both systems
Carbon Offset	Approx. 1,050 Tons CO2.eq/yr. (equiv. to 6,750 tanks of gasoline per year)

Ridgewood, NJ – Motivation

What makes this project special?

- 1. Public-Private-Partnership model for infrastructure
- 2. 4-6 yr PBT (capitalized) investment grade
- 3. Small-scale Proof of Concept at a 2 MGD plant
- 4. Replicable concept at 100s of other US WWTPs for small communities
- 5. Diverts otherwise undesirable grease trap waste from landfills for beneficial reuse
- 6. Multiple benefits for the Village

Ridgewood, NJ – Village Benefits

- 1. No risk to Village of Ridgewood all finance provided privately. Business success is a private risk
- 2. Lock in a source of renewable energy with controlled cost for 20 years
- 3. Shared revenue from tipping fees
- 4. Potential cost savings due to reduction on digestate volumes
- 5. Potential for resilient source of power (pending islanding approval by NJ BPU)
- 6. Potential to eliminate chemical disinfection pending UV installation

RGRME – Project History

- May 2011 Village of Ridgewood Announces RFP for digester energy project.
- Jul 2011 Ridgewood Green RME forms as special purpose vehicle and proposes to deliver services under 20 year DBOOF arrangement, via a Power Purchase Agreement
- **Dec 2011 Contract signed/Procurement begins**
- Jun 2012 Construction begins
- Jan 2013 Start producing solar power and receiving grease loads
- Jun 2013 Start providing CHP power to plant
- Jun 2013 Construction substantially complete
- Jul 2013 Official start of commercial operations

CHP/Gas conditioning system



Liquid Waste Receiving Station



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RGRME Performance

	Jul 2015	ITD
CHP kWh produced	109,944	2,014,631
Solar kWh produced	27,061	555,863
Tons of CO2 (eq.) offset	100	1682
Gallons FOG Received	103,100	4,797,060
Gallons Septage Received	221,850	2,744,125
Gallons Grey water Received	212,900	6,391,300

Performance to Date



Monitoring



Conclusions

- RGRME illustrates successful small-scale
 PPP co-digestion CHP project
- Over 2 million kWh generated from biogas since early 2013
- CHP environmental impact the same as removing 200 cars from the road
- Project required some improvements after start-up which could not qualify for grant funding

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Thank you for your attention



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