

Linda Wetzel

From: ee-bounces@njcleanenergy.com on behalf of Jones, Sherri
<Sherri.Jones@bpu.state.nj.us>
Sent: Monday, May 20, 2013 3:59 PM
To: ee@njcleanenergy.com; renewables@njcep.com
Subject: Request for comments
Attachments: Budget Reallocation Memo Comfort Partners.pdf; Budget Reallocation Memo REIP.pdf; ATT00001.txt

By Order dated November 20, 2012 the Board authorized Office of Clean Energy Staff to make modifications to NJCEP budgets provided that certain condition were met. The Order requires Staff to provide a written notice to each Commissioner detailing the amount and reason for the transfer, and which programs the funds would be transferred to/from. If no Commissioner objects to the proposed changes, Staff is authorized to approve a revised budget. The notice must then be posted on the NJCEP website, and circulated to the EE and RE listservs for public comment. After receipt of comments, Staff must present the change for formal consideration at the next Board agenda meeting.

At this time, there are two requests to modify the NJCEP budget. Attached you will find a request to modify the Renewable Energy Incentive Program (REIP) budget, as well as the Comfort Partners budget.

Please submit any comments regarding the attached budget modifications to publiccomments@njcleanenergy.com by 5pm on Tuesday, May 28, 2013.

Thank you,

Sherri Jones
Marketing Administrator
Board of Public Utilities
44 South Clinton Avenue
Trenton New Jersey 08625
Office: 609.292.7471
Cell: 973.943.8440
www.nj.gov/bpu

Honeywell, Inc.
 145 Rt. 46 West
 Wayne, New Jersey 07470

May 9, 2013

Elizabeth Ackerman
 Board of Public Utilities
 44 S. Clinton Ave
 P.O Box 350
 Trenton, New Jersey 08625-0350

Dear Ms. Ackerman:

Due to the continued level of new SRP registrations exceeding the original forecast, it is anticipated that the REIP rebate processing budget will require additional funds to cover the SREC application processing through 6/30/13. We estimate the additional funding requirement to be \$228,000 based upon increasing the current forecast by 1,200 SRP registrations processed in Q1 and Q2 of 2013. The original forecast was 3,000 registrations and the revised forecast is for 4,200 registrations.

The table below shows the current Board approved REIP budget and the proposed budget after the re-allocation. There is no net change to the REIP budget.

New Jersey's Clean Energy Program								
2012-2013 18 Month REIP Budget								
Program	Total	Administration, IT and Program Development	Sales & Marketing	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections and Other Quality Control	Performance Incentives	Evaluation and Related Research
REIP Budget Approved in Board Order - Agenda Date 3-20-13 Item 8D								
REIP	\$19,074,184.40	\$2,064,310.38	\$0.00	\$0.00	\$14,356,384.16	\$2,653,489.86	\$0.00	\$0.00
Request to Re-allocate Funds as Shown Below								
REIP	\$0.00	\$0.00	\$0.00	\$0.00	-\$228,000.00	\$228,000.00	\$0.00	\$0.00
REIP Proposed Budget After Re-allocation of Funds								
REIP	\$19,074,184.40	\$2,064,310.38	\$0.00	\$0.00	\$14,128,384.16	\$2,881,489.86	\$0.00	\$0.00

Please let me know if you require any additional information to assist in your review of this request.

Sincerely,

Charlie Garrison

Charlie Garrison, Renewable Energy Programs Market Manager

cc. Scott Hunter
Mike Ambrosio
Joe Gennello
David Wolk

New Jersey's Clean Energy Program

2012-2013 18 Month REIP Budget

Program	Total	Administration, IT and Program Development	Sales & Marketing	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections and Other Quality Control	Performance Incentives	Evaluation and Related Research
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REIP Budget Approved in Board Order - Agenda Date 3-20-13 Item 8D

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Request to Re-allocate Funds as Shown Below

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Elizabeth Ackerman
Director; Office of Clean Energy
N.J. Board of Public Utilities
44 South Clinton Street
Trenton, NJ 08625

Re: Line item transfer for the Comfort Partner Low Income Program

Date: April 25, 2013

Dear Ms. Ackerman,

Please accept this letter as a request to realign a number of Comfort Partners (CP Program) Low Income budgeted items between categories, and between the Utility Companies, in an effort to adequately satisfy customer needs throughout the state. Most of the item transfers are needed to accommodate the work flow one of our major implementing contractors, and to make the necessary corresponding adjustments to non - "direct grant" categories. Of the non - "direct grant" categories, the CP Program has focused attention to "rebate process, inspections, and other quality control".

It is important to note that the CP Program has a serious commitment to quality control, inspection process, and to the integrity of the implementation of this program. This request contains a slight total "direct grant" increase of \$100,999.99 or 0.24%. However, this request also includes an increase of \$170,000.01 or about 6.9% for "rebate processing, inspections, and quality control". The primary increase occurs in the PSE&G combined budget of \$118,000.00, which is required to accommodate an increase in contractor implementation quality control expenses, which were not incorporated into the November 2012 filing. Moreover, the CP Program has a focus on quality assurance procedures, coupled with more comprehensive inspections to assure contractor oversight. The CP Program also recognizes the importance of making an extra effort to gain insight into how traditional barriers to installing deeper energy saving measures can be overcome.



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This issue has become especially important since the State's residents felt the impact of Super-storm Sandy, and other subsequent storms.

The budget adjustments are displayed on the attached worksheet, and illustrate how the CP Program will be able to spend its budget of \$50,000,000 by the end of June 2013. The one carry over item will be for \$1,000,000; which will flow into the 2014 budget to satisfy evaluation research by Apprise Incorporated.

It is also noted that this budget request is congruent with the decisions set forth by the New Jersey Board of Public Utilities in their Orders of Dated March 5, 2013 (See page 3 of the Order "*Comfort Partners Program – South Jersey Gas Budget*"), and of November 20, 2012 (See page 13 of the attached Board Order of November 2012 "*Proposed Conditions for Staff Approval of a Modification to a NJCEP Program Budget*").

As you are aware, this is the only NJ Clean Energy Program that is collaboratively delivered through all of the investor owned utilities, with the exception of Rockland Electric. The actual work is performed by five (5) contractors, and by a quality control inspection company; who continually need to be able perform work through several utility territories, and to be able to accommodate both electric and gas saving needs.

Thank you for your consideration of this request, as we continue our collective success in this endeavor.

Sincerely,

Bruce Grossman

Bruce Grossman

Program Manager, Residential Energy Efficiency

Cc: Mona Mosser; Mike Ambrosio

New January 1st 2012 - June 30th 2013 CP Budget (Proposed 4/25/2013)

		Admin and Program Development	Sales, Marketing, Call Centers, Web Site	Training	Rebates, Grants and Other Direct Incentives	Rebate Processing, Inspections, Other QC	Evaluation & Research	Contractor Perf. Incentives
ACE	\$2,181,628.51	\$55,956.13	\$16,463.16	\$14,718.06	\$1,961,367.19	\$133,123.97	\$0.00	\$0.00
JCP&L	\$7,954,411.93	\$527,196.77	\$106,243.00	\$53,908.52	\$5,768,484.04	\$498,579.60	\$1,000,000.00	\$0.00
PSE&G- Elec	\$10,793,574.50	\$591,891.72	\$206,946.59	\$69,736.74	\$9,354,353.49	\$570,645.96	\$0.00	\$0.00
RECO	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NJNG	\$6,078,952.68	\$285,950.87	\$99,941.81	\$36,013.11	\$5,397,664.29	\$259,382.60	\$0.00	\$0.00
Elizabethtown	\$3,647,829.39	\$198,635.78	\$43,484.25	\$37,135.54	\$3,187,981.85	\$180,591.97	\$0.00	\$0.00
PSE&G-Gas	\$16,190,361.77	\$887,837.58	\$310,419.89	\$104,605.11	\$14,031,530.25	\$855,968.94	\$0.00	\$0.00
SJG	\$3,153,241.22	\$277,684.66	\$17,482.36	\$16,515.08	\$2,706,084.98	\$135,494.14	\$0.00	\$0.00
TOTAL	\$50,000,000.00	\$2,825,133.51	\$800,981.06	\$332,632.16	\$42,407,466.09	\$2,633,787.18	\$1,000,000.00	\$0.00
PSE&G - Combined	\$26,983,936.27	\$1,479,729.30	\$517,366.48	\$174,341.85	\$23,385,883.74	\$1,426,614.90	\$0.00	\$0.00

Current Board Approved Budget (Approved March 5, 2013)

		Admin and Program Development	Sales, Marketing, Call Centers, Web Site	Training	Rebates, Grants and Other Direct Incentives	Rebate Processing, Inspections, Other QC	Evaluation and Related Research	Performance Incentives
ACE	\$2,081,628.50	\$55,956.13	\$16,463.16	\$14,718.06	\$1,861,367.19	\$133,123.97	\$0.00	\$0.00
JCPL	\$7,704,411.93	\$637,196.77	\$106,243.00	\$53,908.52	\$5,418,484.04	\$488,579.60	\$1,000,000.00	\$0.00
PSEG-E	\$10,278,793.43	\$599,891.72	\$206,146.59	\$109,736.74	\$8,839,572.41	\$523,445.96	\$0.00	\$0.00
RECo	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NJNG	\$6,328,952.67	\$260,950.87	\$182,941.81	\$32,013.11	\$5,605,664.29	\$247,382.60	\$0.00	\$0.00
ETown Gas	\$4,047,829.39	\$203,635.78	\$53,484.25	\$37,135.54	\$3,587,981.85	\$165,591.97	\$0.00	\$0.00
PSEG-G	\$16,605,142.87	\$899,837.58	\$309,219.89	\$164,605.11	\$14,446,311.35	\$785,168.94	\$0.00	\$0.00
SJG	\$2,953,241.22	\$262,684.66	\$15,482.36	\$16,515.08	\$2,538,084.98	\$120,494.14	\$0.00	\$0.00
TOTAL	\$50,000,000.00	\$2,920,133.52	\$889,981.06	\$420,632.16	\$42,305,466.10	\$2,463,787.17	\$1,000,000.00	\$0.00
pseg combined	\$26,883,936.30	\$1,499,729.30	\$515,366.49	\$274,341.85	\$23,285,883.76	\$1,308,614.90	\$0.00	\$0.00

Proposed Budget Changes (4/25/2013)

		Admin and Program Development	Sales, Marketing, Call Centers, Web Site	Training	Rebates, Grants and Other Direct Incentives	Rebate Processing, Inspections, Other QC	Evaluation and Related Research	Performance Incentives
ACE	\$100,000.01	\$0.00	\$0.00	\$0.00	\$100,000.00	(\$0.00)	\$0.00	\$0.00
JCPL	\$250,000.00	(\$10,000.00)	\$0.00	(\$0.00)	\$350,000.00	\$10,000.00	\$0.00	\$0.00
PSEG-E	\$514,781.07	(\$8,000.00)	\$800.00	(\$40,000.00)	\$514,781.08	\$47,200.00	\$0.00	\$0.00
RECo	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NJNG	(\$249,999.99)	\$25,000.00	(\$83,000.00)	\$4,000.00	(\$208,000.00)	\$12,000.00	\$0.00	\$0.00
ETown Gas	(\$400,000.00)	(\$5,000.00)	(\$10,000.00)	(\$0.00)	(\$400,000.00)	\$15,000.00	\$0.00	\$0.00
PSEG-G	(\$414,781.10)	(\$12,000.00)	\$1,200.00	(\$60,000.00)	(\$414,781.10)	\$70,800.00	\$0.00	\$0.00
SJG	\$200,000.00	\$15,000.00	\$2,000.00	(\$0.00)	\$168,000.00	\$15,000.00	\$0.00	\$0.00
TOTAL		(\$95,000.01)	(\$89,000.00)	(\$88,000.00)	\$101,999.99	\$170,000.01	\$0.00	\$0.00
pseg combined	\$99,999.97	(\$20,000.00)	\$1,999.99	(\$100,000.00)	\$99,999.98	\$118,000.00	\$0.00	\$0.00