



A PHI Company

5100 Harding Highway
Mays Landing, NJ 08330

VIA ELECTRONIC PDF FORMAT TO oce@bpu.state.nj.us

August 2, 2016

Secil Uztetik Onat, Executive Director
Office of Clean Energy
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350

RE: Atlantic City Electric Company Net Metering Report and Interconnection Reports Pursuant to N.J.A.C 14:8-4.5 and 14:8-5.9 For the Period of January 1, 2016 – June 30, 2016

Dear Ms. Onat:

Pursuant to the requirements of N.J.A.C. 14:8-4.5, enclosed please find Atlantic City Electric Company's ("ACE") Semi-annual Interconnection Report for June 2016 (Attachment 1), pursuant to N.J.A.C. 14:8-4.5 [Net metering reporting requirements for electric distribution companies ("EDCs")] and 14:8-5.9 [Interconnection reporting requirements for EDCs].

In connection with the merger between Exelon Corporation and Pepco Holdings, Inc., the companies agreed to provide additional information regarding ACE's performance on certain matters related to interconnection. That information was provided in the 2015 Annual Report, which was filed on February 1, 2016, which provided more transparency around ACE's interconnection process and evidences our good faith efforts to be responsive to customers and improve and enhance the interconnection application process.

Feel free to contact me if you have any questions regarding this matter.

Sincerely,

A handwritten signature in black ink that reads "Roger Pedersen".

Roger Pedersen
Manager, New Jersey Regulatory Affairs

Enc.

c: All Parties of Record
Internal Distribution (via electronic copy)

Wendy E. Stark
Hallie Reese
Jay Demarest
William Ellis
Brandon Bowles
Wayne Hudders
Renee Spence
Pamela Tate
George Nelson
Charles Dickerson
Steve Steffel
Greg Brubaker
Maurice Ward
Dennis Jamouneau, Esq.
Lynn Srivastava
Philip J. Passanante, Esq.

ATTACHMENT 1

ATLANTIC CITY ELECTRIC
Net Meter Report
January 1, 2016 to June 30, 2016

	Generation Ratings Solar	Generation Ratings Wind	Generation Ratings Other	Total Generation Ratings	Number of Solar Systems	Number of Wind Systems	Number of Other Systems	Total Number of Systems
System Added ¹								
January	5,652.118	-	-	5,652.118	413	-	1	414
February	3,171.030	-	-	3,171.030	402	-	-	402
March	4,919.774	-	-	4,919.774	622	-	-	622
April	7,989.325	-	-	7,989.325	761	-	-	761
May	6,500.065	-	-	6,500.065	850	-	-	850
June	5,659.565	-	-	5,659.565	746	-	-	746
	<u>33,891.877</u>	<u>-</u>	<u>-</u>	<u>33,891.877</u>	<u>3,794</u>	<u>0</u>	<u>1</u>	<u>3,795</u>
Total Systems at end of Period ¹								
	216,243.877	283.000	-	216,526.877	14,183	22	1	14,206

Month	Days (a)	Total Generation Ratings Solar (b)	Total Generation Ratings Wind (c)	Total Generation Ratings Other	Total Generation Ratings (f)	Current Month kWh Consumption (g)	Estimated kWh Supplied to Distribution System by Customer-generators ² (h)	Estimated kWh Delivered to Customer-Generator through the Distribution system ³ (g+h)	Anniversary Credits	Number of Accounts with Anniversary
January	31	188,004.118	283.000	-	188,287.118	33,331,668	20,981,260	\$ (39,236.00)	254	
February	29	191,175.148	283.000	-	191,458.148	21,845,366	19,958,685	\$ (24,235.00)	212	
March	31	196,094.922	283.000	-	196,377.922	28,427,477	21,884,193	\$ (17,731.00)	417	
April	30	204,084.247	283.000	-	204,367.247	26,411,098	22,041,099	\$ (31,362.00)	475	
May	31	210,584.312	283.000	-	210,867.312	22,688,600	23,501,209	\$ (21,036.00)	470	
June	30	216,243.877	283.000	-	216,526.877	<u>22,916,107</u>	<u>23,354,339</u>	<u>\$ (43,039.00)</u>	<u>478</u>	
Total						155,620,316	131,720,785	\$ (176,639.00)	2,306	

Timeliness Of Authorization to Operate (ATO) ⁴	Percent of ATO Issued On-time
	98%

¹ This represents the number of systems. A single customer may have multiple systems.

² The total estimated amount of energy supplied by the Customer-generator to the distribution system is the sum of the estimated monthly generation calculated by type (A + B below).

A The monthly estimated solar generation is based on the total generation rating of systems installed and activated by the end of each month during the reporting period times the solar array's inverter estimated efficiency (80%) * 4.5 (NREL's average hours of sunlight per day for New Jersey) * calendar days for month. This formula is based on an annual standard used in other Company jurisdictions. Note that this estimate does not take into account the variations in the site-specific installation details, such as array orientation, tracking devices and obstacles that can cast a shadow) and/or panels that fail to meet the manufacturer's minimum output rating. It also does not take into consideration that the average hours of sunlight per day may differ for different months. (b * .8 * 4.5 * a)

B The estimated monthly amount of WIND generation is based on the rating installed and activated by the end of each month during the reporting period times the windmill's inverter estimated efficiency (80%) * 33% (national average for wind generation output efficiency for 2007) * 24 hours * day in calendar month. (c * .8 * .33 * 24 * a)

³ The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated by taking the customer-generator estimated energy supplied to the distribution system plus the customer-generators' actual consumption either positive or negative for the billing months during the reporting period.

⁴ Timeliness for Authorization to Operate (ATO) or Permission to Operate as noted in the Alliance for Solar Choice "TASC" agreement, is defined by the Company as from the receipt of a complete Part II Request to the time the ATO letter is emailed to the customer.