JERSEY CENTRAL POWER & LIGHT COMPANY NET METERING AND INTERCONNECTION REPORT July 1, 2018 To December 31, 2018

	Generation Ratings (kW) Solar	Generation Ratings (kW) Wind	Total Generation Ratings (kW)	Number of Solar Systems	Number of Wind Systems	Total Number of Systems
Systems Added						
July	4,393	0	4,393	494	0	494
August	4,905	0	4,905	388	0	388
September	4,476	0	4,476	300	0	300
October	12,636	0	12,636	385	0	385
November	6,306	0	6,306	309	0	309
December	5,600	0	5,600	387	0	387
Total	38,316	0	38,316	2,263	0	2,263

Total Systems at End of Reporting Period

470,501	277	470,918	31,489	19	31,509

Month	Days (a)	Total Generation Ratings Solar (b)	Total Generation Ratings Wind (c)	Total Generation Ratings (1) (f)	Current Month Net kWh Consumption (g)	Estimated kWh Supplied to Distribution System by Customer-Generators (2) (h)	Estimated kWh Delivered to Customer Generator through the Distribution System (3) (i)	A	Anniversary Credits	Number of Accounts with Anniversary Credits	Total Accounts with Anniversary
July	31	436,578	277	436,995	85,713,059	44,588,259	130,301,318	\$	41,279.01	1005	2106
August	31	441,483	277	441,900	99,900,285	45,088,166	144,988,451	\$	46,652.37	754	2288
September	30	445,959	277	446,376	115,525,815	44,075,177	159,600,992	\$	141,950.22	601	2241
October	31	458,595	277	459,012	99,970,884	46,832,183	146,803,067	\$	49,867.70	679	2594
November	30	464,901	277	465,318	88,093,354	45,943,429	134,036,783	\$	28,577.84	620	1973
December	31	470,501	277	470,918	105,548,043	48,045,617	153,593,660	\$	57,318.49	412	1894
Total	184				594,751,440	274,572,831	869,324,271	\$	365,645.63	4,071	13,096

(1) Total generation ratings include the single 140 kW biomass facility connected to the system. Also included in "Total Systems at End of Reporting Period".

(2) Based on 1200 kWh annual generation per connected photovoltaic kW, 25% output capacity factor for wind systems and 40% output capacity factor for biomass systems.

(3) This is calculated by adding the Current Month kWh Consumption (g) to the Estimated kWh Supplied to Distribution System by Customer-Generators (h) field.