## Public Service Electric and Gas Company

Solar 4 All Extension
Monthly Activity Report
BPU Docket No. EO12080721
For the period 07/01/2014 through 07/31/2014

| Summary of Installed Units, Capacity, and Funds Expended |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Period | Properly Closed Landfill/Brownfield Segment |  |  |  |  |  |  |  |
| 2013 | Capacity (kW) Installed | \# of Projects | Funds Expended (\$) Investment |  | Funds Expended (\$) Administrative |  | Funds Committed (\$) |  |
| January |  |  | \$ | - | \$ |  |  |  |
| February | - | - | \$ | - | \$ | - | \$ | - |
| March | - | - | \$ | - | \$ | - | \$ | - |
| April |  | - | \$ | - | \$ | - | \$ | - |
| May | - | - | \$ | - | \$ | - | \$ | - |
| June | - | - | \$ | - | \$ | 5,160 | \$ | - |
| July | - | - | \$ | - | \$ | 9,193 | \$ | - |
| August | - | - | \$ | - | \$ | 20,945 | \$ | - |
| September | - | - | \$ | - | \$ | 41,333 | \$ | - |
| October | - | - | \$ | - | \$ | 22,309 | \$ | - |
| November |  | - | \$ | - | \$ | 24,741 | \$ | - |
| December | - | - | \$ | - | \$ | 15,954 | \$ | - |
| 2013 Total | - | - | \$ | - | \$ | 139,636 | \$ | - |
| 2014 |  |  |  |  |  |  |  |  |
| January | - | - | \$ | - | \$ | 18,258 | \$ | - |
| February | - | - | \$ | - | \$ | 13,465 | \$ | - |
| March | - | - | \$ | - | \$ | 24,088 | \$ | - |
| April | - | - | \$ | 1,423,900 | \$ | 48,546 | \$ | 23,709,335 |
| May | - | - | \$ | 1,532,011 | \$ | 23,744 | \$ | 21,216,973 |
| June | - | - | \$ | 7,996,444 | \$ | 16,636 | \$ | - |
| July | - | - | \$ | 3,415,810 | \$ | 18,309 | \$ | - |
| August | - | - | \$ | - | \$ | - | \$ | - |
| September | - | - | \$ | - | \$ | - | \$ | - |
| October | - | - | \$ | - | \$ | - | \$ | - |
| November | - | - | \$ | - | \$ | - | \$ | - |
| December | - | - | \$ | - | \$ | - | \$ | - |
| 2014 Total | - | - | \$ | 14,368,165 | \$ | 163,045 | \$ | 44,926,308 |
|  |  |  |  |  |  |  |  |  |
| Current Month | - | - | \$ | 3,415,810 | \$ | 18,309 | \$ | - |
| Year-to-Date | - | - | \$ | 14,368,165 | \$ | 163,045 | \$ | 44,926,308 |
| Program-to-Date | - - | - - | \$ | 14,368,165 | \$ | 302,682 | \$ | 44,926,308 |

Key
Funds Expended (Investment): Investment
SREC Auction Proceeds: Net amount received from SREC auctions
Funds Committed: Committed \$ per EPC Contract
\# of Projects: Number of projects included in Capacity Installed (kW) by month

## Public Service Electric and Gas Company

Solar 4 All Extension
Monthly Activity Report
BPU Docket No. EO12080721
For the period 07/01/2014 through 07/31/2014

| Summary of Installed Units, Capacity, and Funds Expended |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Period | Underutilized Government Facilities Segment |  |  |  |  |  |  |  |
| 2013 | Capacity (kW) Installed | \# of Projects | Funds Expended (\$) Investment |  | Funds Expended (\$) Administrative |  | Funds Committed (\$) |  |
| January |  |  | \$ | - | \$ | - | \$ | - |
| February | - | - | \$ | - | \$ | - | \$ | - |
| March | - | - | \$ | - | \$ | - | \$ | - |
| April | - | - | \$ | - | \$ | - | \$ | - |
| May | - | - | \$ | - | \$ | - | \$ | - |
| June | - | - | \$ | - | \$ | - | \$ | - |
| July | - | - | \$ | - | \$ | - | \$ | - |
| August | - | - | \$ | - | \$ | - | \$ | - |
| September | - | - | \$ | - | \$ | - | \$ | - |
| October | - | - | \$ | - | \$ | - | \$ | - |
| November | - | - | \$ | - | \$ | 1,218 | \$ | - |
| December | - | - | \$ | - | \$ | 554 | \$ | - |
| 2013 Total | - | - | \$ | - | \$ | 1,772 | \$ | - |
| 2014 |  |  |  |  |  |  |  |  |
| January | - | - | \$ | - | \$ | 1,572 | \$ | - |
| February | - | - | \$ | - | \$ | 1,389 | \$ |  |
| March | - | - | \$ | - | \$ | - | \$ |  |
| April | - | - | \$ | - | \$ | - | \$ | - |
| May | - | - | \$ | - | \$ | - | \$ | - |
| June | - | - | \$ | - | \$ | - | \$ | - |
| July | - | - | \$ | - | \$ | - | \$ | - |
| August | - | - | \$ | - | \$ | - | \$ | - |
| September | - | - | \$ | - | \$ | - | \$ | - |
| October | - | - | \$ | - | \$ | - | \$ | - |
| November | - | - | \$ | - | \$ | - | \$ | - |
| December | - | - | \$ | - | \$ | - | \$ | - |
| 2014 Total | - | - | \$ | - | \$ | 2,961 | \$ | - |
|  |  |  |  |  |  |  |  |  |
| Current Month | - | - | \$ | - | \$ | - | \$ | - |
| Year-to-Date | - | - | \$ | - | \$ | 2,961 | \$ | - |
| Program-to-Date | - | - | \$ | - | \$ | 4,733 | \$ | - |

Key
unds Expended (Investment): Investment
SREC Auction Proceeds: Net amount received from SREC auctions
Funds Committed: Committed \$ per EPC Contract
\# of Projects: Number of projects included in Capacity Installed (kW) by month

## Public Service Electric and Gas Company

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BPU Docket No. EO12080721
For the period 07/01/2014 through 07/31/2014

| Summary of Installed Units, Capacity, and Funds Expended |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Period | Grid Security/Storm Preparedness Segment |  |  |  |  |  |  |  |
| 2013 | Capacity (kW) Installed | \# of Projects | Funds Expended (\$) Investment |  | Funds Expended (\$) Administrative |  | Funds Committed (\$) |  |
| January |  |  | \$ | - | \$ | - | \$ | - |
| February |  |  | \$ | - | \$ | - | \$ | - |
| March | - |  | \$ | - | \$ | - | \$ | - |
| April | - |  | \$ | - | \$ | - | \$ | - |
| May | - |  | \$ | - | \$ | - | \$ | - |
| June | - |  | \$ | - | \$ | - | \$ | - |
| July | - | - | \$ | - | \$ | - | \$ | - |
| August | - |  | \$ | - | \$ | - | \$ | - |
| September | - |  | \$ | - | \$ | - | \$ | - |
| October | - | - | \$ | - | \$ | - | \$ | - |
| November | - | - | \$ | - | \$ | 1,108 | \$ | - |
| December | - | - | \$ | - | \$ | 554 | \$ | - |
| 2013 Total | - |  | \$ | - | \$ | 1,662 | \$ | - |
| 2014 |  |  |  |  |  |  |  |  |
| January | - |  | \$ | - | \$ | 1,451 | \$ | - |
| February | - |  | \$ | - | \$ | 1,334 | \$ | - |
| March | - |  | \$ | - | \$ | 2,018 | \$ | - |
| April | - |  | \$ | - | \$ | 2,495 | \$ | - |
| May | - |  | \$ | - | \$ | 2,053 | \$ | - |
| June | - |  | \$ | - | \$ | 11,612 | \$ | - |
| July | - | - | \$ | - | \$ | 14,451 | \$ | - |
| August | - | - | \$ | - | \$ | - | \$ | - |
| September | - |  | \$ | - | \$ | - | \$ | - |
| October | - | - | \$ | - | \$ | - | \$ | - |
| November | - |  | \$ | - | \$ | - | \$ | - |
| December | - |  | \$ | - | \$ | - | \$ | - |
| 2014 Total | - | - | \$ | - | \$ | 35,414 | S | - |
|  |  |  |  |  |  |  |  |  |
| Current Month | - | - | \$ | - | \$ | 14,451 | \$ | - |
| Year-to-Date | - | - | \$ | - | \$ | 35,414 | \$ | - |
| Program-to-Date | - | - | \$ | - | \$ | 37,076 | \$ | - |

Key
unds Expended (Investment): Investment
SREC Auction Proceeds: Net amount received from SREC auctions
Funds Committed: Committed \$ per EPC Contract
\# of Projects: Number of projects included in Capacity Installed (kW) by month

## Public Service Electric and Gas Company

Solar 4 All Extension
Monthly Activity Report
BPU Docket No. EO12080721
For the period 07/01/2014 through 07/31/2014

| Summary of Installed Units, Capacity, and Funds Expended |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Period | Innovative Parking Lot Applications Segment |  |  |  |  |  |  |  |
| 2013 | Capacity (kW) Installed | \# of Projects | Funds Expended (\$) Investment |  | Funds Expended (\$) Administrative |  | Funds Committed (\$) |  |
| January |  |  | \$ | - |  | - | \$ |  |
| February |  |  | \$ | - | \$ | - | \$ | - |
| March | - |  | \$ | - | \$ | - | \$ | - |
| April | - |  | \$ | - | \$ | - | \$ | - |
| May | - |  | \$ | - | \$ | - | \$ | - |
| June | - |  | \$ | - | \$ | - | \$ | - |
| July | - | - | \$ | - | \$ | - | \$ | - |
| August | - | - | \$ | - | \$ | - | \$ | - |
| September | - |  | \$ | - | \$ | - | \$ | - |
| October | - | - | \$ | - | \$ | - | \$ | - |
| November | - | - | \$ | - | \$ | 1,218 | \$ | - |
| December | - |  | \$ | - | \$ | 554 | \$ | - |
| 2013 Total | - |  | \$ | - | S | 1,772 | \$ | - |
| 2014 |  |  |  |  |  |  |  |  |
| January | - |  | \$ | - | \$ | 1,206 | \$ | - |
| February | - |  | \$ | - | \$ | 1,160 | \$ | - |
| March | - |  | \$ | - | \$ | 958 | \$ | - |
| April | - |  | \$ | - | \$ | 2,273 | \$ | - |
| May | - |  | \$ | - | \$ | 3,669 | \$ | - |
| June | - |  | \$ | - | \$ | 12,135 | \$ | - |
| July | - | - | \$ | - | \$ | 11,708 | \$ | - |
| August | - | - | \$ | - | \$ | - | \$ | - |
| September | - |  | \$ | - | \$ | - | \$ | - |
| October | - | - | \$ | - | \$ | - | \$ | - |
| November | - |  | \$ | - | \$ | - | \$ | - |
| December | - |  | \$ | - | S | - | \$ | - |
| 2014 Total | - | - | \$ | - | \$ | 33,109 | S | - |
|  |  |  |  |  |  |  |  |  |
| Current Month | \$ | - | \$ | - | \$ | 11,708 | + | - |
| Year-to-Date | - | - | \$ | - | \$ | 33,109 | \$ | - |
| Program-to-Date | - | - | \$ | - | \$ | 34,881 | \$ | - |

Key
funds Expended (Investment): Investment
SREC Auction Proceeds: Net amount received from SREC auctions
Funds Committed: Committed \$ per EPC Contract
\# of Projects: Number of projects included in Capacity Installed (kW) by month

## Public Service Electric and Gas Company

Solar 4 All Extension
Monthly Activity Report
BPU Docket No. EO12080721
For the period 07/01/2014 through 07/31/2014

| Summary of Installed Units, Capacity, and Funds Expended |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Period | Total |  |  |  |  |  |  |  |
| 2013 | Capacity (kW) Installed | \# of Projects | Funds Expended (\$) Investment |  | Funds Expended (\$) Administrative |  | Funds Committed (\$) |  |
| January |  |  | \$ | - | \$ |  | \$ | - |
| February | - | - | \$ | - | \$ | - | \$ | - |
| March | - | - | \$ | - | \$ | - | \$ | - |
| April | - | - | \$ | - | \$ | - | \$ | - |
| May | - | - | \$ | - | \$ | - | \$ | - |
| June | - | - | \$ | - | \$ | 5,160 | \$ | - |
| July | - |  | \$ | - | \$ | 9,193 | \$ | - |
| August | - |  | \$ | - | \$ | 20,945 | \$ | - |
| September | - | - | \$ | - | \$ | 41,333 | \$ | - |
| October | - | - | \$ | - | \$ | 22,309 | \$ | - |
| November | - | - | \$ | - | \$ | 28,285 | \$ | - |
| December | - | - | \$ | - | \$ | 17,616 | \$ | - |
| 2013 Total | - | - | \$ | - | \$ | 144,842 | \$ | - |
| 2014 |  |  |  |  |  |  |  |  |
| January | - | - | \$ | - | \$ | 22,487 | \$ | - |
| February | - | - | \$ | - | \$ | 17,348 | \$ | - |
| March | - | - | \$ | - | \$ | 27,064 | \$ | - |
| April | - | - | \$ | 1,423,900 | \$ | 53,314 | \$ | 23,709,335 |
| May | - | - | \$ | 1,532,011 | \$ | 29,465 | \$ | 21,216,973 |
| June | - | - | \$ | 7,996,444 | \$ | 40,383 | \$ | - |
| July | - | - | \$ | 3,415,810 | \$ | 44,468 | \$ | - |
| August | - | - | \$ | - | \$ | - | \$ | - |
| September | - | - | \$ | - | \$ | - | \$ | - |
| October | - | - | \$ | - | \$ | - | \$ | - |
| November | - | - | \$ | - | \$ | - | \$ | - |
| December | - | - | \$ | - | \$ | - | \$ | - |
| 2014 Total | - | - | \$ | 14,368,165 | \$ | 234,529 | \$ | 44,926,308 |
|  |  |  |  |  |  |  |  |  |
| Current Month | - | - | \$ | 3,415,810 | \$ | 44,468 | \$ | - |
| Year-to-Date | - | - | \$ | 14,368,165 | \$ | 234,529 | \$ | 44,926,308 |
| Program-to-Date | - | - | \$ | 14,368,165 | \$ | 379,371 | \$ | 44,926,308 |

Key
Funds Expended (Investment): Investment
SREC Auction Proceeds: Net amount received from SREC auctions
Funds Committed: Committed \$ per EPC Contract
\# of Projects: Number of projects included in Capacity Installed (kW) by month

## Public Service Electric and Gas Company

Solar 4 All Extension
Monthly Activity Report
BPU Docket No. EO1208072
For the period 07/01/2014 through 07/31/2014

|  |  | Project Size \& General Information |  |  |  |  | Site Location |  |  | Owner Location |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Project Number | Project Name | Capacity <br> (kW-DC) | $\begin{gathered} \text { Status of } \\ \text { Installation } \\ \hline \end{gathered}$ | Property Owner | Installer/Developer | Project Operator | Street | city | Zip Code | Street | city | Zip Code | Market Segment |
| 1 | Kinsley Landfill | 11,178.55 | Permits | Kinsley's Landfill, Inc. (subsidiary of Transtech Industries Inc.) | SunDurance | SunDurance | $\begin{gathered} 2025 \text { Delsea } \\ \text { Drive } \\ \hline \end{gathered}$ | Deptford, NJ | 08080 | $\begin{gathered} 2025 \text { Delsea } \\ \text { Drive } \\ \hline \end{gathered}$ | Deptord, NJ | 08080 | Landfill |
| 2 | Parklands Landfill | 10,135.46 | Construction | Waste Management | SunDurance | SunDurance | 1070 Route 206 | Bordentown, NJ | 08505 | 1001 Fannin, Suite 4000 | Houston, TX | 77002 | Landfill |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
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| Notes |
| :---: |
| *Detailed |

"Detailed Invento ofquipmen
will be finalized at project completion.

## Public Service Electric and Gas Company

Solar 4 All Extension
Monthly Activity Report
BPU Docket No. EO1208072
For the period 07/01/2014 through 07/31/2014

|  |  | Project Costs |  |  |  |  |  |  |  |  | Operational Costs | Installation Inventory* |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Project Number | Project Name | Design Costs | Panel Costs | Inverter Costs | $\begin{gathered} \text { Balance of System } \\ \text { Cost } \end{gathered}$ | $\begin{gathered} \text { PSE\&G Labor } \\ \text { Cost } \end{gathered}$ | non PSERG Labor Cost | $\begin{gathered} \text { Soft Costs (incl } \\ \text { permitting and } \\ \text { interconnection) } \end{gathered}$ | Other Costs Assoc'd with Installed Project | Total Costs | Annual Lease Payments | Quantity of Panels Installed | $\begin{gathered} \text { Panel } \\ \text { Manufacturer } \\ \hline \end{gathered}$ | Quantity of Inverters Installed | Inverter Manufacturer | Balance of System Equipment |
| 1 | Kinsley Landfill |  |  |  |  |  |  |  |  |  | N/A until Commercial Operation | 0 | Canadian Solar | 0 | Power-One Ultra | Shoals Combiner Boxes, RBI Solar Racking |
| 2 | Parklands Landfill |  |  |  |  |  |  |  |  |  | N/A until Commercial Operation | 0 | Canadian Solar | 0 | Power-One Ultra | Shoals Combiner Boxes, RBI Solar Racking |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
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${ }^{\text {Notes }}$
*Detailed Invent
will be finalized at project completion.

## Public Service Electric and Gas Company

Solar 4 All Extension
Monthly Activity Report
BPU Docket No. EO12080721
For the period 07/01/2014 through 07/31/2014

| Project Revenue Information |  |  | Project Performance |  |  |  |  | Revenues by Reporting Month |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Project Number | Project Name | Interconnection Voltage | Capacity (kW) | Peak Delivered Hourly Capacity | Expected Annual Production (kWh) * | Monthly Measured Production (kWh) | Anticipated Annual SREC Revenue** | Actual SREC Revenue | Actual Energy Sales Revenue | Actual Capacity Sales Revenue |
| 1 | Kinsley Landfill | 26 kV | Final $\mathrm{n} / \mathrm{a}$ | n/a | 14,492,733 | n/a | \$ 1,811,592 | n/a | n/a | $\mathrm{n} / \mathrm{a}$ |
| 2 | Parklands Landfill | 13 kV | Final $\mathrm{n} / \mathrm{a}$ | n/a | 13,856,433 | n/a | \$ 1,732,054 | n/a | n/a | n/a |
|  |  |  |  |  |  |  |  |  |  |  |
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| Current Month |  |  |  |  |  |  |  |  |  |  |
| Year-to-Date |  |  |  |  |  |  |  |  |  |  |
| Program-to-Date |  |  |  |  |  |  |  |  |  |  |

* Estimated using PV Watts V1, 0.77 Derate
* Assumed SREC Value $=\$$
125.00


## Public Service Electric and Gas Company

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For the period 07/01/2014 through 07/31/2014

| Operational Summary |  |  |  |
| :--- | :--- | :--- | :--- | :--- |
|  <br> \&environmental) | Summary of Operational Issues throughout month (number of <br> panels/inverters not working, disconnected or low <br> performance) | Reason for Performance Failure | Remediation steps taken to improve/resolve issue |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

