



A PHI Company

5100 Harding Highway
Mays Landing, NJ 08330

VIA ELECTRONIC PDF FORMAT TO oce@bpu.state.nj.us

August 3, 2012

Michael Winka, Director
Office of Clean Energy
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350

**RE: Atlantic City Electric Net Metering Report and Interconnection Reports
N.J.A.C 14:8-4.5 and 14:8-5.9
For the Period of January 1 – June 30, 2012**

Dear Mr. Winka:

Pursuant to the requirements of N.J.A.C. 14:8-4.5, enclosed is the Atlantic City Electric Company Net Metering Report for the period January 1 – June 30, 2012. Subsequent reports for the periods covering January 1 – June 30 and July 1 – December 31 will be filed by the Company on August 1 and February 1 of each year.

Sincerely,

A handwritten signature in black ink that reads "Roger Pedersen".

Roger Pedersen
Manager, New Jersey Regulatory Affairs

Enc.

c: Internal Distribution (via electronic copy)
Steven Sunderhauf
Joseph Janocha
Philip Passanante, Esq.
Gina Daniels
Beth Ireland
Joshua Cadoret

ATLANTIC CITY ELECTRIC
Net Meter Report
January 1, 2012 to June 30, 2012
July 31, 2012

	Generation Ratings Solar	Generation Ratings Wind	Total Generation Ratings	Number of Solar Systems	Number of Wind Systems	Total Number of Systems
System Added (1)						
January	1,462.170	-	1,462.170	99	-	99
February	2,503.285	-	2,503.285	89	-	89
March	3,671.195	-	3,671.195	104	-	104
April	1,884.585	-	1,884.585	61	-	61
May	1,255.660	-	1,255.660	97	-	97
June	1,899.090	-	1,899.090	77	-	77
	12,675.985	-	12,675.985	527	-	527
Total Systems at end of Period (1)						
	82,930.781	337.200	83,267.981	3,449	30	3,479

Month	Days (a)	Total Generation Ratings Solar (b)	Total Generation Ratings Wind (c)	Total Generation Ratings (f)	Current Month kWh Consumption (g)	Estimated kWh Supplied to Distribution System by Customer- generators (2) (h)	Estimated kWh Delivered to Customer- Generator through the Distribution system (5) (g + h)	Anniversary Credits	Number of Accounts with Anniversary
January	31	71,716.966	337.200	72,054.166	18,791,015	8,069,844	\$(17,522.95)	62	
February	28	74,220.251	337.200	74,557.451	17,531,708	7,541,223	\$ (5,094.43)	53	
March	31	77,891.446	337.200	78,228.646	17,487,479	8,758,916	\$(20,625.77)	99	
April	30	79,776.031	337.200	80,113.231	17,762,854	8,679,906	\$ (7,762.26)	139	
May	31	81,031.691	337.200	81,368.891	20,535,883	9,109,368	\$(17,957.36)	145	
June	30	82,930.781	337.200	83,267.981	20,046,707	9,020,619	\$(27,524.08)	133	
Total					112,155,646	51,179,876	163,335,522	\$(96,486.85)	631

1 This represents the number of systems. A single customer may have multiple systems.

2 The total estimated amount of energy supplied by the Customer-generator to the distribution system is the sum of the estimated monthly generation calculated by type (3 + 4 below)..

3 The monthly estimated solar generation is based on the total generation rating of systems installed and activated by the end of each month during the reporting period times the solar array's inverter estimated efficiency (80%) * 4.5 (NREL's average hours of sunlight per day for New Jersey) * calendar days for month. This formula is based on an annual standard used in other Company jurisdictions. Note that this estimate does not take into account the variations in the site-specific installation details, such as array orientation, tracking devices and obstacles that can cast a shadow) and/or panels that fail to meet the manufacturer's minimum output rating. It also does not take into consideration that the average hours of sunlight per day may differ for different months. (b * .8 * 4.5 * a)

4 The estimated monthly amount of WIND generation is based on the rating installed and activated by the end of each month during the reporting period times the windmill's inverter estimated efficiency (80%) * 33% (national average for wind generation output efficiency for 2007) * 24 hours * day in calendar month. (c * .8 * .33 * 24 * a)

5 The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated by taking the customer-generator estimated energy supplied to the distribution system plus the customer-generators' actual consumption either positive or negative for the billing months during the reporting period.