

EE_CompletedApplication_SectionB.pdf
EE_ApplicantCert_SignedNotarized.pdf
EE_SignedPropertyOwnerCertification.pdf
EE_ProjectDeveloperCert_SignedNotarized.pdf
EE_ProjectOwnerCertification_SignedNotarized.pdf
EE_SubscriberOrganizationCert_SignedNotarized.pdf
SectionD_ProductOfferingQuestionnaire_Completed.pdf
ElkElk_DelineatedMap.pdf
ElkElk_ProofOfSiteControl_FullyExecuted&NotarizedMOL.pdf
ElkElk_PermitReadinessChecklist.pdf
Evidence of experience on projects serving LMI.pdf
[REDACTED]_LOS_ElkElk_Signed.pdf
BHA - ElkElk.pdf
EE_[REDACTED]_Letter.pdf
EE_GoodFaithProjectCostEstimate.pdf
EE_HostingCapacityMapScreenshot.pdf
EE_SubscriptionOrgHiringProjection.pdf
Elk Township Letter - 2021 Year 2.pdf
ElkElk_NJDEP_PCER_ConfirmationStatement.pdf
[REDACTED]

Section B: Community Solar Energy Project Description

Project Name: _____

*This name will be used to reference the project in correspondence with the Applicant.

I. Applicant Contact Information

Applicant Company/Entity Name: _____

First Name: _____ Last Name: _____

Daytime Phone: _____ Email: _____

Applicant Mailing Address: _____

Municipality: _____ County: _____ Zip Code: _____

- Applicant is:
- Community Solar Project Owner
 - Community Solar Developer/Facility Installer
 - Property/Site Owner
 - Subscriber Organization
 - Agent (if agent, what role is represented) _____

II. Community Solar Project Owner

Project Owner Company/Entity Name (complete if known): _____

First Name: _____ Last Name: _____

Daytime Phone: _____ Email: _____

Mailing Address: _____

Municipality: _____ County: _____ Zip Code: _____

III. Community Solar Developer

This section, "Community Solar Developer," is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a RFP, RFQ, or other bidding process. In all other cases, this section is required.

Developer Company Name (optional, complete if applicable): _____

First Name: _____ Last Name: _____

Daytime Phone: _____ Email: _____

Mailing Address: _____

Municipality: _____ County: _____ Zip Code: _____

The proposed community solar project will be primarily built by:

- the Developer
- a contracted engineering, procurement and construction ("EPC") company

If the proposed community solar project will be primarily built by a contracted EPC company, complete the following (*optional, complete if known*):

If the EPC company information is left blank and the proposed project is approved by the Board for participation in the Community Solar Energy Pilot Program, the Applicant must inform the Board of the information below once the EPC company becomes known.

EPC Company Name (*optional, complete if applicable*): _____

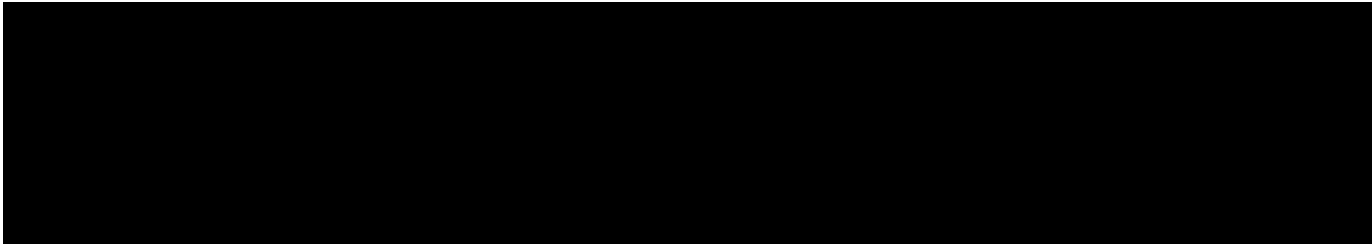
First Name: _____ Last Name: _____

Daytime Phone: _____ Email: _____

Mailing Address: _____

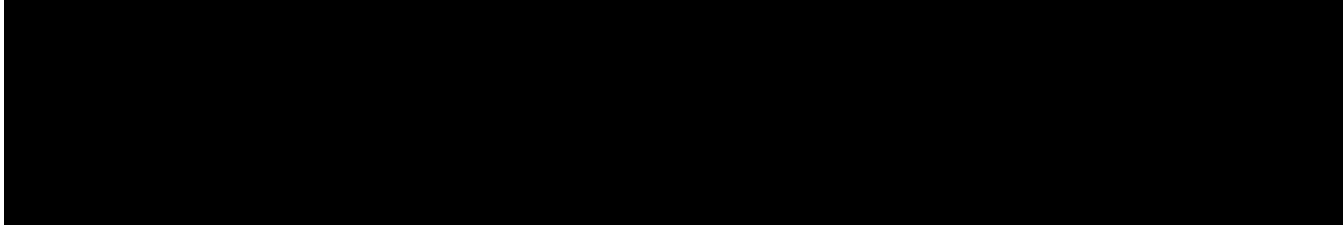
Municipality: _____ County: _____ Zip Code: _____

IV. Property/Site Owner Information



V. Community Solar Subscriber Organization (*optional, complete if known*)

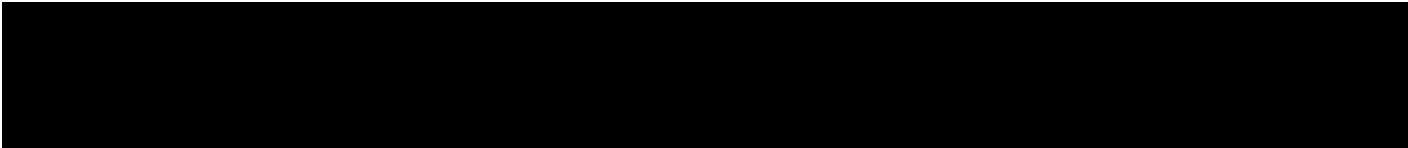
If this section, "Community Solar Subscriber Organization," is left blank and the proposed project is approved by the Board for participation in the Community Solar Energy Pilot Program, the Applicant must inform the Board of the information below once the Subscriber Organization becomes known.



VI. Proposed Community Solar Facility Characteristics

Community Solar Facility Size (as denominated on the PV panels): _____ MWdc

*Any application for a system larger than 5 MWdc will be automatically eliminated. If awarded, projects will be held to the MWdc size indicated in this Application.



Property Block and Lot Number(s): [REDACTED]
[REDACTED] Latitude

Total Acreage of Property Block and [REDACTED] acres
Total Acreage of Community Solar Facility: _____ acres

Attach a delineated map of the portion of the property on which the community solar facility will be located in PDF format. The map must be provided in color. Note: Applications may be required upon request to submit a copy of the delineated map as a design plan in drawing file format (.dwg) or as a shapefile (.shp), in order to facilitate integration with Geographic Information System (GIS) software.

EDC electric service territory in which the proposed community solar facility is located: *(select one)*

- Atlantic City Electric Jersey Central Power & Light
 Public Service Electric & Gas Rockland Electric Co.

Estimated time from Application selection to project completion* *(The Applicant should provide a good faith estimate of the date of project completion; however, this data is being collected for informational purposes only.)*: _____ (month) _____ (year)

*Project completion is defined pursuant to the definition at N.J.A.C. 14:8-9.3 as being fully operational, up to and including having subscribers receive bill credits for their subscription to the project. Projects must be fully operational within 12 months of receiving conditional approval by the Board (subject to change according to the proposed rule amendment described in the Terms and Conditions).

The proposed community solar facility is an existing project* Yes No

If "Yes," the Application will not be considered by the Board. See section B. XIII. for special provisions for projects having received a subsection (t) conditional certification from the Board prior to February 19, 2019.

*An existing project is defined in N.J.A.C. 14:8-9.2 as a solar project having begun operation and/or been approved by the Board for connection to the distribution system prior to February 19, 2019.

VII. Community Solar Facility Siting

1. The proposed community solar project has site control* Yes No

If "Yes," attach proof of site control.

If "No," the Application will be deemed incomplete.

*Site control is defined as property ownership or option to purchase, signed lease or option to lease, or signed contract for use as a community solar site or option to contract for use as a community solar site. The site control must be specific to the project in this Application, and may not be contingent on the approval of another Application submitted in PY2.



2. The proposed community solar facility is located, in part or in whole, on preserved farmland* Yes No

If “Yes,” the Application will not be considered by the Board.

*Preserved farmland is defined in N.J.A.C. 14:8-9.2 as land from which a permanent development easement was conveyed and a deed of easement was recorded with the county clerk’s office pursuant to N.J.S.A. 4:1C-11 et seq.; land subject to a farmland preservation program agreement recorded with the county clerk’s office pursuant to N.J.S.A. 4:1C-24; land from which development potential has been transferred pursuant to N.J.S.A. 40:55D-113 et seq. or N.J.S.A. 40:55D-137 et seq.; or land conveyed or dedicated by agricultural restriction pursuant to N.J.S.A. 40:55D-39.1.

3. The proposed community solar facility is located, in part or in whole, on Green Acres preserved open space* or on land owned by the New Jersey Department of Environmental Protection (NJDEP) Yes No

If “Yes,” the Applicant must attach special authorization from NJDEP for the site to host a community solar facility. The Board will not consider Applications for projects located, in part or in whole, on Green Acres preserved open space or on land owned by NJDEP, unless the Applicant has received special authorization from NJDEP and includes proof of such special authorization in the Application package.

*Green Acres preserved open space is defined in N.J.A.C. 14:8-9.2 as land classified as either “funded parkland” or “unfunded parkland” under N.J.A.C. 7:36, or land purchased by the State with “Green Acres funding” (as defined at N.J.A.C. 7:36).

4. The proposed community solar facility is located, in part or in whole, on *(check all that apply)*:

- a landfill (see question 7 below)
- a brownfield (see question 8 below)
- an area of historic fill (see question 9 below)
- a rooftop (see question 10 below)
- a canopy over a parking lot or parking deck
- a canopy over another type of impervious surface (e.g. walkway)
- a water reservoir or other water body (“floating solar”) (see question 11 below)
- a former sand or gravel pit or former mine
- farmland* (see definition below)
- other (see question 5 below): _____

*Farmland is defined as land that has been actively devoted to agricultural or horticultural use and that is/has been valued, assessed, and taxed pursuant to the “Farmland Assessment Act of 1964,” P.L. 1964, c.48 (C. 54:4-23.1 et seq.) at any time within the ten year period prior to the date of submission of the Application.

5. If you answered “other” to question 4 above, describe the proposed site and explain why it is appropriate for siting a community solar facility:

6. The proposed community solar facility is located, in part or in whole, on land located in:

- the New Jersey Highlands Planning Area or Preservation Area
- the New Jersey Pinelands

If the project is a ground mounted project (i.e. not rooftop or canopy), and answered “Yes” to either of the options above, include a letter or other determination from the New Jersey Highlands Council or the New Jersey Pinelands Commission, as relevant, stating that the proposed project is consistent with land use priorities in the area.

7. If the proposed community solar facility is located, in part or in whole, on a landfill, provide the name of the landfill, as identified in NJDEP’s database of New Jersey landfills, available at www.nj.gov/dep/dshw/lrm/landfill.htm: _____

8. If the proposed community solar facility is located, in part or in whole, on a brownfield, has a final remediation document been issued for the property? Yes No
 If “Yes,” attach a copy of the Response Action Outcome (“RAO”) issued by a Licensed Site Remediation Professional (“LSRP”) or the No Further Action (“NFA”) letter issued by NJDEP.

9. If the proposed community solar facility is located, in part or in whole, on an area of historic fill, have the remedial investigation requirements pursuant to the Technical Requirements for Site Remediation, N.J.A.C. 7:26E-4.7 been implemented? Yes No
 Has the remediation of the historic fill been completed pursuant to the Technical Requirements for Site Remediation, N.J.A.C. 7:26E-5.4? Yes No
 If the remediation of the historic fill has been completed, attach a copy of the Response Action Outcome (“RAO”) issued by a Licensed Site Remediation Professional (“LSRP”) or the No Further Action (“NFA”) letter issued by NJDEP.

10. If the proposed community solar facility is located, in part or in whole, on a rooftop, has the Applicant verified that the roof is structurally able to support a solar system? Yes No
 If “Yes,” attach substantiating evidence.
 If “No,” the application will not be considered by the Board.

11. If the proposed community solar facility is located, in part or in whole, on a water reservoir or other water body (“floating solar”), is the facility located at a water treatment plant or sand and gravel pit that has little to no established floral and faunal resources? Yes No



If “Yes,” provide supporting details and attach substantiating evidence if needed.

*All proposed floating solar projects are required to meet with NJDEP’s OPPN prior to submitting an Application. Applicants are responsible for contacting NJDEP with sufficient advance notice to ensure that a meeting will occur prior to the deadline to submit an Application. Please see section VIII Permits, Question 2 for more information.

12. The proposed community solar facility is located on the property of an affordable housing building or complex Yes No

13. The proposed community solar facility is located on an area designated in need of redevelopment Yes No

If “Yes,” attach proof of the designation of the area as being in need of redevelopment from a municipal, county, or state entity.

14. The proposed community solar facility is located in an Economic Opportunity Zone, as defined by the New Jersey Department of Community Affairs (“DCA”) Yes No

If “Yes,” attach proof that the facility is located in an Economic Opportunity Zone.

*More information about Economic Opportunity Zones are available at the following link: https://www.state.nj.us/dca/divisions/lps/opp_zones.html.

15. The proposed community solar facility is located on land or a building that is preserved by a municipal, county, state, or federal entity Yes No

If “Yes,” attach proof of the designation of the site as “preserved” from a municipal, county, or state entity, and evidence that such designation would not conflict with the proposed solar facility.

16. The proposed community solar facility is located, in part or in whole, on land that includes trees Yes No

Construction of the proposed community solar facility will require cutting down one or more trees Yes No

If “Yes,” estimated number of trees required to be cut for construction: _____

If “Yes,” estimated number of acres of trees that required to be cut for construction: _____

17. Are there any use restrictions at the site? Yes No

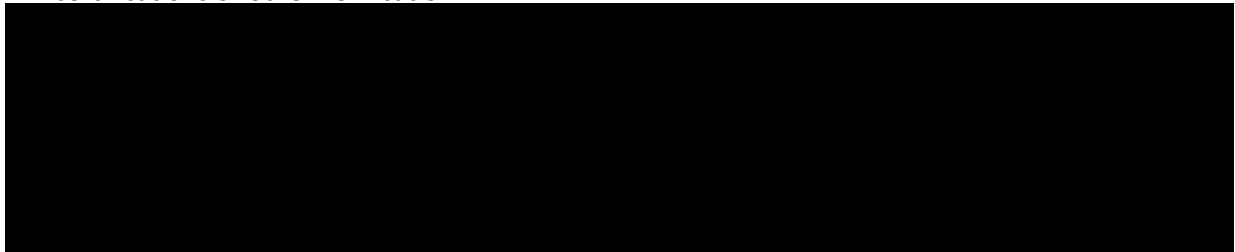
If “Yes,” explain the use restriction below and provide documentation that the proposed community solar project is not prohibited.



Will the use restriction(s) be required to be modified by variance or other means?
..... Yes No

If "Yes," explain the modification below.

18. The proposed community solar facility has been specifically designed or planned to preserve or enhance the site (e.g. landscaping, site and enhancements, pollination support, etc.) This represents site improvements beyond required basic site improvements Yes No
If "Yes," explain below, and provide any substantiating documentation in an attachment. Explain how the proposed site enhancements will be made and maintained for the life of the project. If implementing pollination support, explain what type of pollination support, how this support is expected to help local ecosystems, and whether the proposed pollination support has received certifications or other verification.



19. This question is for informational purposes only, and will not impact the Application's score. The Board is interested in learning more about ways in which "dual use" projects may be implemented in the Pilot Program:

The proposed community solar facility is a "dual use" project: i.e. the project site will remain in active agricultural production throughout the life of the project (e.g. crop production under or between the panels, livestock grazing)..... Yes No

*Wildflower planting or other pollination support is not considered dual use for purposes of this question (pollination support is question 18).

If "Yes," explain what agricultural production will be maintained on the site and will be consistent with the presence of a solar system. Provide any substantiating documentation in an attachment.

VIII. Permits

1. The Applicant has completed the NJDEP Permit Readiness Checklist, and will submit it as an attachment to this Application..... Yes No
 If “No,” the Application will be deemed incomplete. This requirement only applies to ground mounted and floating solar projects. Community solar projects located on a rooftop, parking lot, or parking structure are exempt from this requirement.

*Applicants are not required to submit the Permit Readiness Checklist to NJDEP prior to submitting an Application to the Board, except in the case of floating solar projects.

2. The Applicant has met with NJDEP’s OPPN Yes No
 If “Yes,” attach meeting notes or relevant correspondence with NJDEP’s OPPN.

* If the Applicant met with OPPN or received comments from OPPN (formerly PCER) for this project as part of the Program Year 1 Application process, and if the details of the project and the site characteristics have remained the same, those comments remain valid. Please include those comments or meeting notes as an attachment to the Application.

*A meeting with NJDEP’s OPPN is not required prior to submitting an Application. Exception: all floating solar projects are required to meet with NJDEP’s OPPN prior to submitting an Application. Applicants with a floating solar project are responsible for contacting NJDEP with sufficient advance notice to ensure that a meeting will occur prior to the deadline to submit an Application.

3. The Applicant has received all non-ministerial permits* for this project (*optional*) Yes No

*Receiving all non-ministerial permits is not required prior to submitting an Application.

*A non-ministerial permit is one in which one or more officials consider various factors and exercise some discretion in deciding whether to issue or deny a permit. This is in contrast to a ministerial permit, for which approval is contingent upon the project meeting pre-determined and established standards. Examples of non-ministerial permits include: local planning board authorization, use variances, Pinelands or Highlands Commission approvals, etc. Examples of ministerial permits include building permits and electrical permits.

4. Please list all permits, approvals, or other authorizations that will be needed for the construction and operation of the proposed community solar facility pursuant to local, state and federal laws and regulations. Include permits that have already been received, have been applied for, and that will need to be applied for. These include:
 - a. Permits, approvals, or other authorizations from NJDEP (i.e. Land Use, Air Quality, New Jersey Pollutant Discharge Elimination System “NJPDES”, etc.) for the property.
 - b. Permits, approvals, or other authorizations from NJDEP (i.e. Land Use, Air Quality, NJPDES, etc.) directly related to the installation and operation of a solar facility on this property.



- c. Permits, approvals, or other authorizations other than those from NJDEP for the development, construction, or operation of the community solar facility (including local zoning and other local and state permits)

An Application that does not list all permits, approvals, or other authorizations that will be needed for the construction and operation of the proposed community solar facility will be deemed incomplete.

If a permit has been received, attach a copy of the permit.

Permit Name & Description	Permitting Agency/Entity	Date Permit Applied for (<i>if applicable</i>) / Date Permit Received (<i>if applicable</i>)

- 5. The Applicant has consulted the hosting capacity map of the relevant EDC via the EDC’s website (links are available on the NJCEP website) and determined that, based on the capacity hosting map as published at the date of submission of the Application, there is sufficient capacity available at the proposed location to build the proposed community solar facility Yes No

If “Yes,” include a screenshot of the capacity hosting map at the proposed location, showing the available capacity.

If the hosting capacity map shows insufficient capacity, the Application will not be considered by the Board, unless the Applicant provides: 1) a letter from the relevant EDC indicating that the hosting capacity map is incorrect in that location, or 2) an assessment from the relevant EDC of the cost of the interconnection upgrade that would be required to enable the interconnection of the proposed system, and a commitment from the Applicant to pay those upgrade costs if the project were to be selected by the Board.

Exception: Projects located in PSE&G service territory for which the hosting capacity map shows insufficient capacity available at the planned location may be eligible for a waiver of this requirement. If this application is seeking to exercise this waiver, please check “Yes” below and attach the waiver requirements as described in the Board’s Order: <https://www.njcleanenergy.com/files/file/CommunitySolar/FY21/8E%20-%20ORDER%20PSEG%20Interconnection.pdf>.

This project is exercising the PSE&G hosting capacity map waiver: Yes No



6. The Applicant has conducted an interconnection study for the proposed system *(optional)* Yes No
 If “Yes,” include the interconnection study received from the EDC.

IX. Community Solar Subscriptions and Subscribers

1. Estimated or Anticipated Number of Subscribers *(please provide a good faith estimate or range)*:

2. Estimated or Anticipated Breakdown of Subscribers *(please provide a good faith estimate or range of the kWh of project allocated to each category)*:
 Residential: _____ Commercial: _____
 Industrial: _____ Other: _____
 (define “other”: _____)

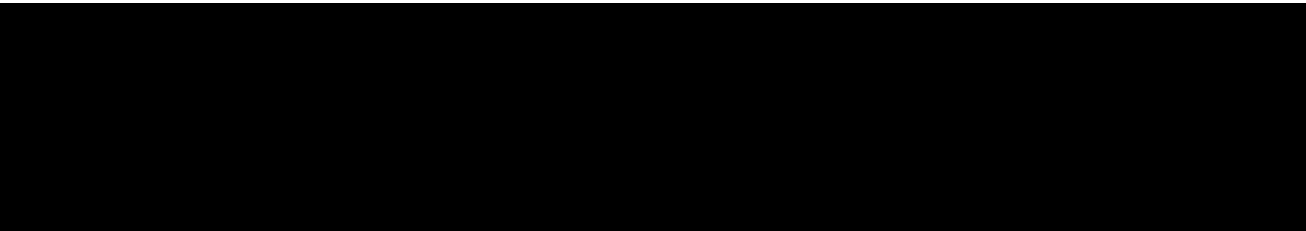
3. The proposed community solar project is an LMI project* Yes No
 *An LMI project is defined pursuant to N.J.A.C. 14:8-9 as a community solar project in which a minimum 51 percent of project capacity is subscribed by LMI subscribers.

4. The proposed community solar project has a clear plan for effective and respectful customer engagement process. Yes No
 If “Yes,” attach evidence of experience on projects serving LMI communities or partnerships with organizations that have experience serving LMI communities.

5. The proposed community solar project will allocate at least 51% of project capacity to residential customers Yes No

6. An affordable housing provider is seeking to qualify as an LMI subscriber for the purposes of the community solar project Yes No
 If “Yes,” estimated or anticipated percentage of the project capacity for the affordable housing provider’s subscription *(provide an estimate or range)*: _____

If “Yes,” what specific, substantial, identifiable, and quantifiable long-term benefits from the community solar subscription are being passed through to their residents/tenants?





Additionally, the affordable housing provider must attach a signed affidavit that the specific, substantial, identifiable, and quantifiable long-term benefits from the community solar subscription will be passed through to their residents/tenants.

If “No,” please be aware that, if, at any time during the operating life of the community solar project an affordable housing provider wishes to subscribe to the community solar project as an LMI subscriber, it must submit a signed affidavit that the specific, substantial, identifiable, and quantifiable benefits from the community solar subscription will be passed through to its residents/tenants.

7. This project uses an anchor subscriber (*optional*) Yes No
 If “Yes,” name of the anchor subscriber (*optional*): _____
 Estimated or anticipated percentage or range of the project capacity for the anchor subscriber’s subscription: _____

8. Is there any expectation that the account holder of a master meter will subscribe to the community solar project on behalf of its tenants? Yes No
 If “Yes,” what specific, identifiable, sufficient, and quantifiable benefits from the community solar subscription are being passed through to the tenants?



Additionally, the account holder of the master meter must attach a signed affidavit that the specific, identifiable, sufficient, and quantifiable benefits from the community solar subscription will be passed through to the tenants.

If “No,” please be aware that, if, at any time during the operating life of the community solar project the account holder of a master meter wishes to subscribe to the community solar project on behalf of its tenants, it must submit to the Board a signed affidavit that the specific, identifiable, sufficient, and quantifiable benefits from the community solar subscription will be passed through to its tenants.

9. The geographic restriction for distance between project site and subscribers is: (*select one*)
- No geographic restriction: whole EDC service territory
 - Same county OR same county and adjacent counties
 - Same municipality OR same municipality and adjacent municipalities

Note: The geographic restriction selected here will apply for the lifetime of the project, barring special dispensation from the Board, pursuant to N.J.A.C. 14:8-9.5(a).

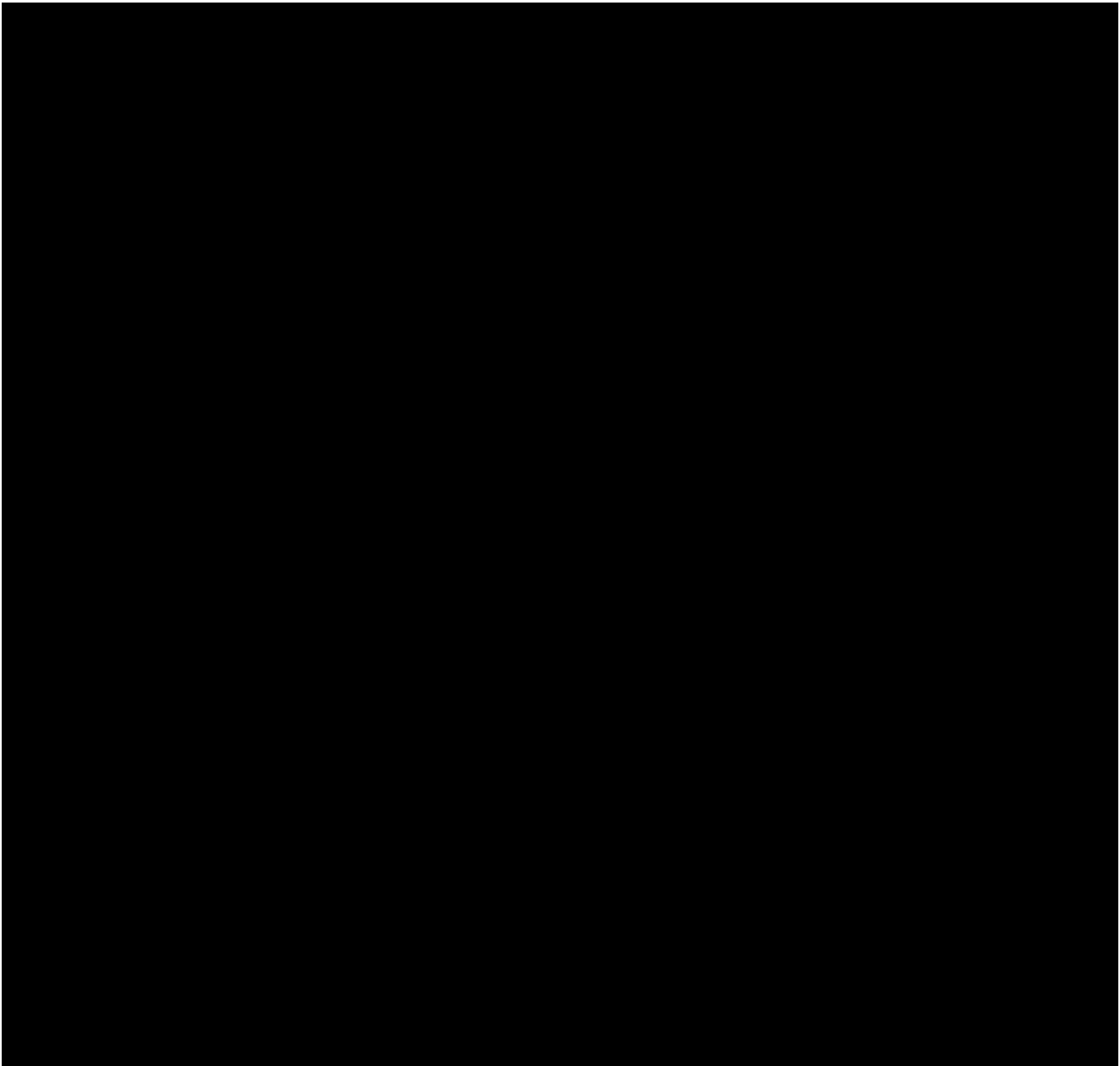


10. Product Offering for LMI subscribers: *(The Applicant must also complete and attach one or more product offering form(s) found in Appendix A. See Appendix A for exemptions.)*

The subscription proposed offers guaranteed or fixed savings to subscribers Yes No

If "Yes," the guaranteed or fixed savings are offered as:

- A percentage saving on the customer's annual electric utility bill
- A percentage saving on the customer's community solar bill credit
- Other: _____



to the subscribers in Appendix A.

12. The list of approved community solar projects will be published on the Board’s website. Additionally, subscriber organizations have the option of indicating, on this list, that the project is currently seeking subscribers.

If this project is approved, the Board should indicate on its website that the project is currently seeking subscribers Yes No

If “Yes,” the contact information indicated on the Board’s website should read:



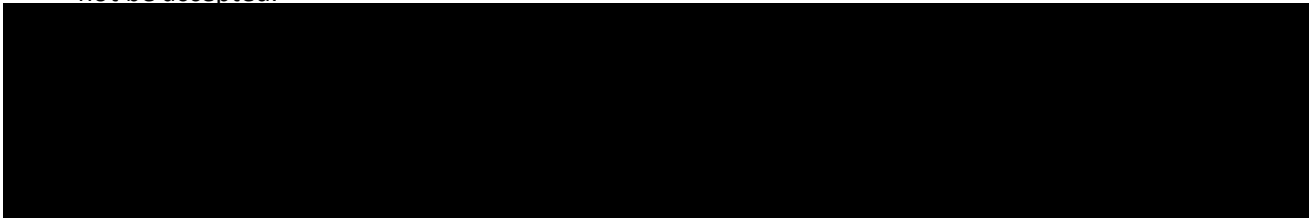
*It is the responsibility of the project’s subscriber organization to notify the Board if/when the project is no longer seeking subscribers, and request that the Board remove the above information on its website.

X. Community Engagement

1. The proposed community solar facility is located on land or a building owned or controlled by a government entity, including, but not limited to, a municipal, county, state, or federal entity Yes No

2. The proposed community solar project is being developed by or in partnership or collaboration* with the municipality in which the project is located Yes No
 If “Yes,” explain how and attach evidence of the project being developed by or in partnership or collaboration with the municipality in which the project is located.

*Partnership or collaboration with the municipality is defined as clear and ongoing municipal involvement in the approval of the design, development, or operation of the proposed community solar project (e.g. project is located on a municipal site, municipality facilitating subscriber acquisition, municipal involvement in defining the subscription terms, etc.). Examples of evidence may include a formal partnership, a municipal request for proposals or other public bidding process, letter describing the municipality’s involvement in the project or meeting minutes. Documentation must be specific to the project described in this Application; “generic” documentation of support that applies to multiple projects submitted by the same Applicant will not be accepted.



3. The proposed community solar project is being developed by or in partnership or collaboration* with one or more local community organization(s) and/or affordable housing providers in the area in which the project is located Yes No

If “Yes,” explain how and attach evidence of the project being developed by or in partnership or collaboration with the local community organization(s) and/or affordable housing providers.

*Partnership or collaboration is defined as clear and ongoing involvement by the local community organization(s) and/or affordable housing providers in the approval of the design, development, or operation of the proposed community solar project (e.g. community organization owns the proposed site, community organization is facilitating subscriber acquisition or was involved in the design of the community solar product offering, etc.). Documentation must be specific to the project described in this Application; “generic” documentation of support that applies to multiple projects submitted by the same Applicant will not be accepted.



4. The proposed community solar project was developed, at least in part, with support and in consultation with the community in which the project is located* Yes No
 If “Yes,” please describe the consultative process below.

*A community consultative process may include any of the following: letter of support from municipality and/or community organizations and/or local affordable housing provider demonstrating their awareness and support of the project; one or more opportunities for public intervention; and/or outreach to the municipality and/or local community organizations and/or affordable housing provider.



XI. Project Cost

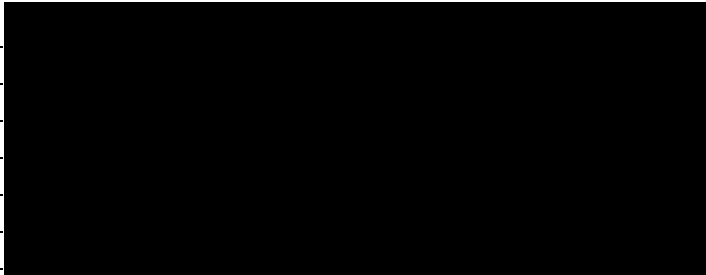
This section, “Project Cost,” is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a RFP, RFQ, or other bidding process. In all other cases, this section is required.

1. Provide the following cost estimates and attach substantiating evidence in the form of an unlocked Excel spreadsheet model:

Applicants are expected to provide a good faith estimate of costs associated with the proposed community solar project, as they are known at the time the Application is filed with the Board. This information will not be used in the evaluation of the proposed community solar project.



Net Installed Cost (in \$)
Net Installed Cost (in \$/Watt)
Initial Customer Acquisition Cost (in \$/Watt)
Annual Customer Churn Rate (in %)
Annual Operating Expenses (in c/kWh)
Levelized Cost of Energy ("LCOE") (in c/kWh)



- Pursuant to N.J.A.C. 14:8-9.7(q), "community solar projects shall be eligible to apply, via a one-time election prior to the delivery of any energy from the facility, for SRECs or Class I RECs, as applicable, or to any subsequent compensations as determined by the Board pursuant to the Clean Energy Act." Consistent with the Clean Energy Act of 2018, the Board is no longer accepting applications for the SREC Registration Program ("SRP"). Projects granted conditional approval to participate in PY2 will be eligible to apply for the TI Program.

For indicative purposes only, please indicate all local, state and federal tax incentives which will be applied to if the proposed community solar project is approved for participation in the Community Solar Energy Pilot Program:

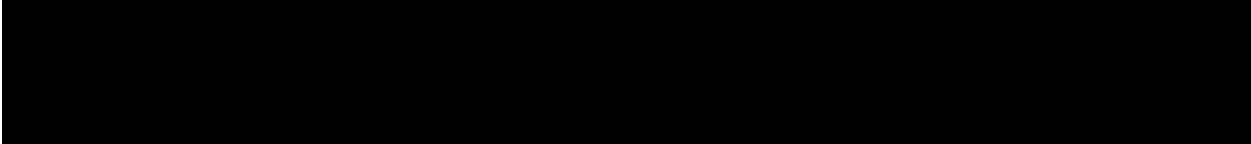


XII. Other Benefits

- The proposed community solar facility will be paired with storage Yes No
 If "Yes," please describe the proposed storage facility:
 - Storage system size: _____ MW _____ MWh
 - The storage offtaker is also a subscriber to the proposed community solar facility Yes No

*Community solar credits will only be provided to community solar generation; credits will not be provided to energy discharged to the grid from a storage facility (i.e. no "double counting").

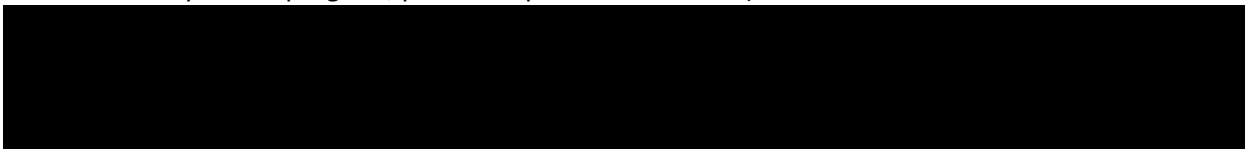
- The proposed community solar facility will be paired with one or more EV charging stations Yes No
 If "Yes," how many EV charging stations: _____
 Will these charging stations be public and/or private? _____
 Please provide additional details:



3. The proposed community solar facility will provide energy audits and/or energy efficiency improvements to subscribers..... Yes No
 If "Yes," please provide additional details:

4. The proposed community solar project will create temporary or permanent jobs in New Jersey Yes No
 If "Yes," estimated number of temporary jobs created in New Jersey: _____
 If "Yes," estimated number of permanent jobs created in New Jersey: _____
 If "Yes," explain what these jobs are:

5. The proposed community solar project will provide job training opportunities for local solar trainees Yes No
 If "Yes," will the job training be provided through a registered apprenticeship? Yes No
 If "Yes," identify the entity or entities through which job training is or will be organized (e.g. New Jersey GAINS program, partnership with local school):



XIII. Special Authorizations and Exemptions

1. Is the proposed community solar project co-located with another community solar facility (as defined at N.J.A.C. 14:8-9.2)? Yes No
 If "Yes," please explain why the co-location can be approved by the Board, consistent with the provisions at N.J.A.C. 14:8-9



2. Does this project seek an exemption from the 10-subscriber minimum? Yes No
 If “Yes,” please demonstrate below (and attach supporting documents as relevant):
- a. That the project is sited on the property of a multi-family building.
 - b. That the project will provide specific, identifiable, and quantifiable benefits to the households residing in said multi-family building.

3. Specific sections throughout the Application Form are identified as optional only if: 1) the Applicant is a government entity (municipal, county, or state), and 2) the community solar developer will be selected by the Applicant via a RFP, RFQ, or other bidding process. Is the Applicant a government entity that plans to select the developer via such bidding process? Yes No

If “Yes,” attach a letter describing the proposed bidding process and a copy of the request for bids (RFP, RFQ, or other bidding document) that is ready to be issued if the project is granted conditional approval by the Board. The Applicant must further commit to issuing said RFP, RFQ, or other bidding process within 90 days of the proposed project being approved by the Board for participation in the Community Solar Energy Pilot Program. The Applicant will be required to provide the information contained in those optional sections to the Board once it becomes known.

4. Has the proposed community solar project received, in part or in whole, a subsection (t) conditional certification from the Board prior to February 19, 2019? Yes No
 If “Yes,” the project may apply to participate in the Community Solar Energy Pilot Program if it commits to withdrawing the applicable subsection (t) conditional certification immediately if it is approved by the Board for participation in the Community Solar Energy Pilot Program. Attach a signed affidavit that the Applicant will immediately withdraw the applicable subsection (t) conditional certification if the proposed project is approved by the Board for participation in the Community Solar Energy Pilot Program.
5. The Board has proposed an amendment to the Pilot Program rules, which, if approved, would allow municipally-owned community solar projects to submit an application for a project that requests an exemption from the provisions at N.J.A.C. 14:8-9.10(b)(1) mandating subscriber enrollment via affirmative consent (i.e. an opt-out community solar project). Projects that intend



to utilize opt-out subscriber enrollment if the proposed rule amendment is approved by the Board must indicate such intent below. If the Application is selected but the proposed rule amendment is not approved by the Board, the project will be required to proceed using affirmative consent (i.e. "opt-in") subscriber enrollment rules, as currently provided for in the Pilot Program rules at N.J.A.C. 14:8-9.10(b)(1).

A. This Application is for an opt-out community solar project..... Yes No

B. The proposed opt-out project will be owned and operated by the municipality for the duration of the project life (excluding a possible period of temporary third-party, tax-credit investor ownership to maximize the financeability of the opt-out project, subject to appropriate contractual provisions that maintain the municipality's ultimate control of the proposed opt-out project)..... Yes No

If "Yes," the municipality name is: _____

If "No," the project will not be considered for eligibility as an opt-out community solar project.

C. The proposed opt-out project has been authorized by municipal ordinance or resolution Yes No

If "Yes," attach a copy of the municipal ordinance or resolution allowing the development, ownership, and operation an opt-out community solar project, contingent on the proposed rules being approved by the Board.

If "No," the project will not be considered for eligibility as an opt-out community solar project.

D. The proposed opt-out project will allocate all project capacity to LMI subscribers Yes No

If "No," the project will not be considered for eligibility as an opt-out community solar project.

E. Describe the process by which the municipality will identify the customers that will be automatically enrolled in the proposed opt-out project: _____

F. The municipal applicant has reviewed the proposed rule amendment allowing for opt-out projects, and agrees to adhere to the proposed rules and any subsequent modification if they are approved by the Board. The applicant understands that any approval for the project to operate as an opt-out community solar project is contingent on the proposed rule amendment being approved by the Board. The applicant understands that, if the proposed rule amendment is not approved by the Board, the project, if approved, will be required to

adhere to the existing “opt-in” rules for subscriber enrollment (N.J.A.C. 14:8-9.10(b)(1)).
..... Yes No

Attach an affidavit that the municipal project owner will comply with all applicable rules and regulations, particularly those relating to consumer privacy and consumer protection.

]



Section C: Certifications

Instructions: Original signatures on all certifications are required. All certifications in this section must be notarized; instructions on how to submit certifications will be provided as part of the online application process. Certifications must be dated after October 3, 2020: PY1 certifications may not be reused in PY2.

Applicant Certification

The undersigned warrants, certifies, and represents that:

- 1) I, Zac Meyer (name) am the Manager of Development (title) of the Applicant Soltage NJ DevCo LLC (name) and have been authorized to file this Applicant Certification on behalf of my organization; and
- 2) The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
- 3) The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable laws; and
- 4) The system proposed in the Application will be constructed, installed, and operated in accordance with all Board policies and procedures for the Transition Incentive Program, if applicable; and
- 5) My organization understands that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
- 6) I acknowledge that **submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.**

Signature:

Date: 1/28/2021

Print Name: Zac Meyer

Title: Manager of Development

Company: Soltage NJ DevCo LLC

Signed and sworn to before me on this 28th day of January, 2021

Signature

Name

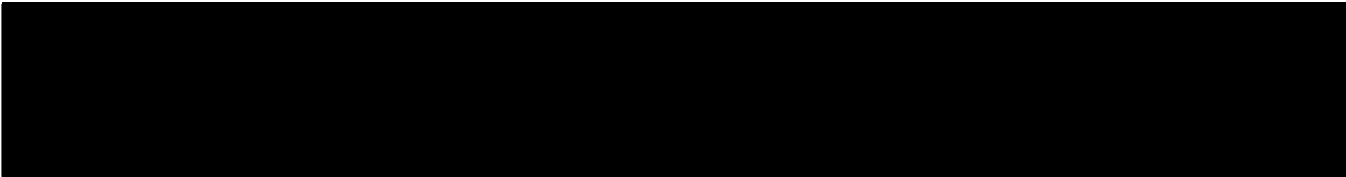


ADWOA ADJARE-DANQUAH
NOTARY PUBLIC OF NEW JERSEY
Comm. # 2455840
My Commission Expires 11/10/2021



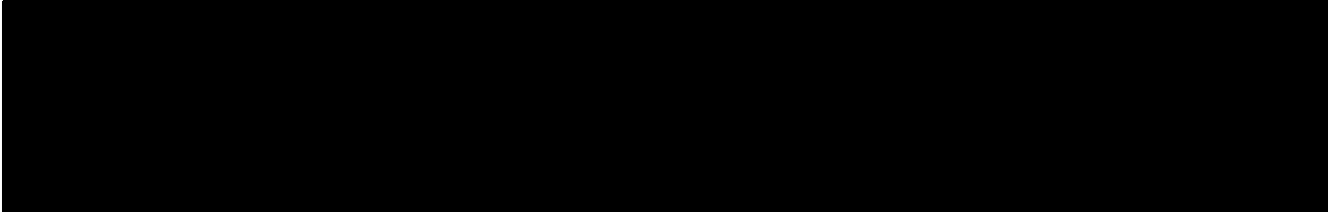
Property Owner Certification

The undersigned warrants, certifies, and represents that:



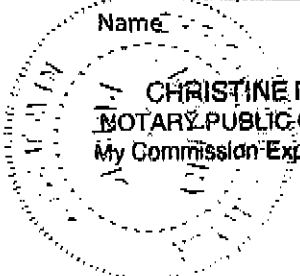
proposed community solar project has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and

- 3) My organization or I understand that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
- 4) I acknowledge that submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.



Signed and sworn to before me on this 29th day of January, 2021

Signature: Christine Sawyer

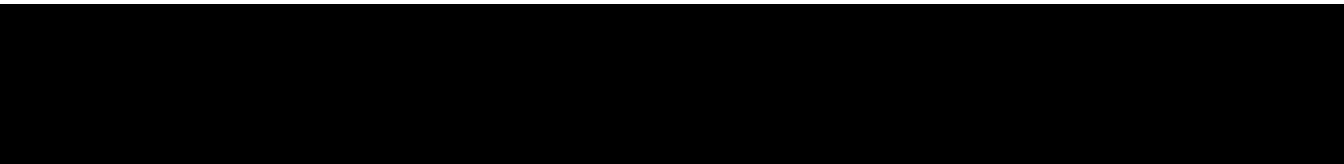


Name: CHRISTINE M. SAWYER
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires March 8, 2023

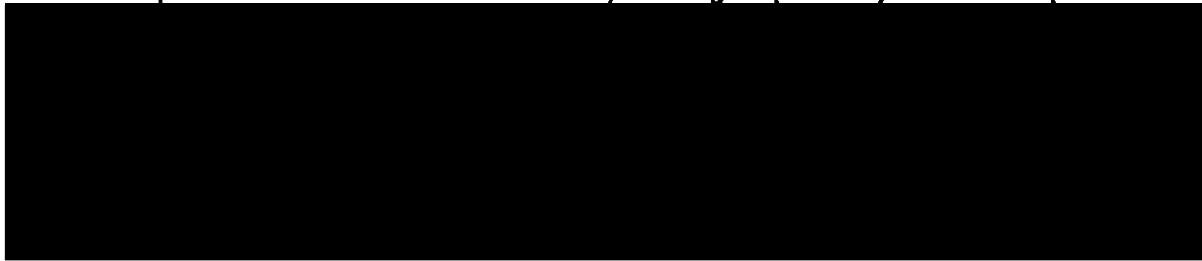


Property Owner Certification

The undersigned warrants, certifies, and represents that:



- 2) The information provided in this Application package pertaining to the location of the proposed community solar project has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
- 3) My organization or I understand that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
- 4) I acknowledge that submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.



Signed and sworn to before me on this 29th day of January, 2021

Christine Sawyer
 Signature
Christine Sawyer
 Name





Project Developer Certification

This Certification "Project Developer / Installer" is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a Request for Proposals (RFP), Request for Quotations (RFQ), or other bidding process. In all other cases, this Certification is required.

The undersigned warrants, certifies, and represents that:

- 1) I, Zac Meyer (name) am the Manager of Development (title) of the Project Developer Soltage (name) and have been authorized to file this Applicant Certification on behalf of my organization; and
- 2) The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
- 3) The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable laws; and
- 4) The system proposed in the Application will be constructed, installed, and operated in accordance with all Board policies and procedures for the Transition Incentive Program, if applicable; and
- 5) My organization understands that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
- 6) I acknowledge that **submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.**

Signature: [Handwritten Signature]

Date: 1/28/2021

Print Name: Zac Meyer

Title: Manager of Development

Company: Soltage NJ DevCo, LLC

Signed and sworn to before me on this 28th day of January, 2021

[Handwritten Signature]

Signature Adwoa Adjare-Danquah

Name



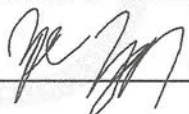
ADWOA ADJARE-DANQUAH
NOTARY PUBLIC OF NEW JERSEY
Comm. # 2455840
My Commission Expires 11/10/2021



Project Owner Certification

The undersigned warrants, certifies, and represents that:

- 1) I, Zac Meyer (name) am the Manager of Development (title) of the Project Owner Soltage NJ DevCo LLC (name) and have been authorized to file this Applicant Certification on behalf of my organization; and
- 2) The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
- 3) The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable laws; and
- 4) The system proposed in the Application will be constructed, installed, and operated in accordance with all Board policies and procedures for the Transition Incentive Program, if applicable; and
- 5) My organization understands that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
- 6) I acknowledge that **submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.**

Signature: 

Date: 2/2/2021

Print Name: Zac Meyer

Title: Manager of Development

Company: Soltage NJ DevCo LLC

Signed and sworn to before me on this 2nd day of February, 2021



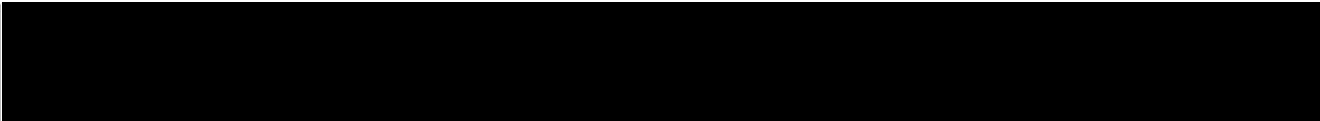
Signature
Adwoa Adjare-Danquah
 Name



ADWOA ADJARE-DANQUAH
 NOTARY PUBLIC OF NEW JERSEY
 Comm. # 2455840
 My Commission Expires 11/10/2021

Subscriber Organization Certification (optional, complete if known)

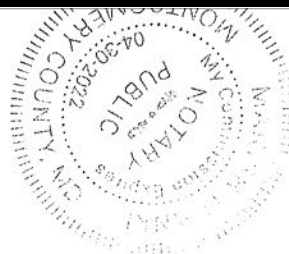
The undersigned warrants, certifies, and represents that:



- this Applicant Certification on behalf of my organization, and
- 2) The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
 - 3) The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable laws; and
 - 4) My organization understands that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
 - 5) I acknowledge that **submission of false information may be grounds for denial of this Application**, and if any of the foregoing statements are willfully false, I am subject to



Name



Section D: Appendix

Appendix A: Product Offering Questionnaire

Complete the following Product Offering Questionnaire. If there are multiple different product offerings for the proposed community solar project, please complete and attach one Product Offering Questionnaire per product offering. Variations in any product offering require a separate Product Offering Questionnaire. Applicants are expected to provide a good faith description of the product offerings developed for the proposed community solar project, as they are known at the time the Application is filed with the Board. If the proposed project is approved by the Board, the Applicant must notify the Board and receive approval from the Board for any modification or addition to a Product Offering Questionnaire.

Exception: This "Product Offering Questionnaire" is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a Request for Proposals (RFP), Request for Quotations (RFQ), or other bidding process.

This Questionnaire is Product Offering number _____ of _____ (total number of product offerings).

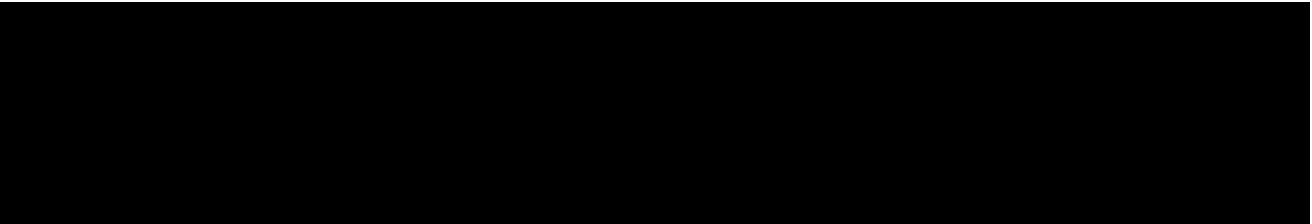
This Product Offering applies to:

- LMI subscribers
- non-LMI subscribers
- both LMI and non-LMI subscribers

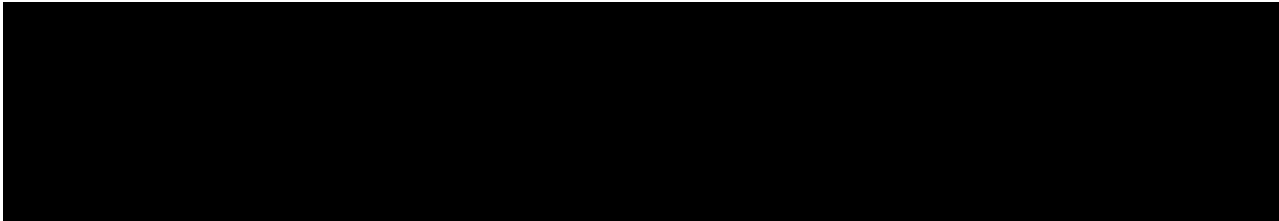
1. Community Solar Subscription Type (examples: kilowatt hours per year, kilowatt size, percentage of community solar facility's nameplate capacity, percentage of subscriber's historical usage, percentage of subscriber's actual usage): _____
2. Community Solar Subscription Price: (check all that apply)



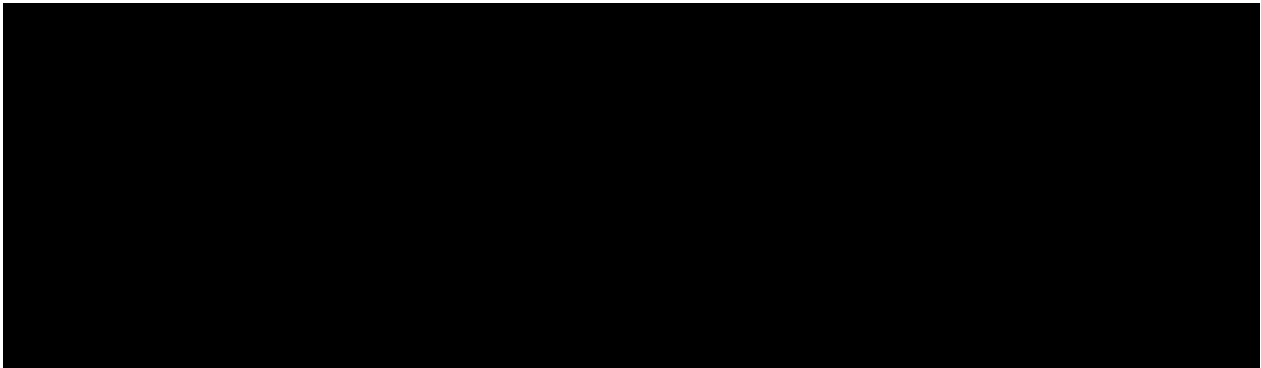
3. Contract term (length): _____ months, or _____ years OR month-to-month



5. Does the subscription guarantee or offer fixed savings or specific, quantifiable economic benefits to the subscriber? Yes No

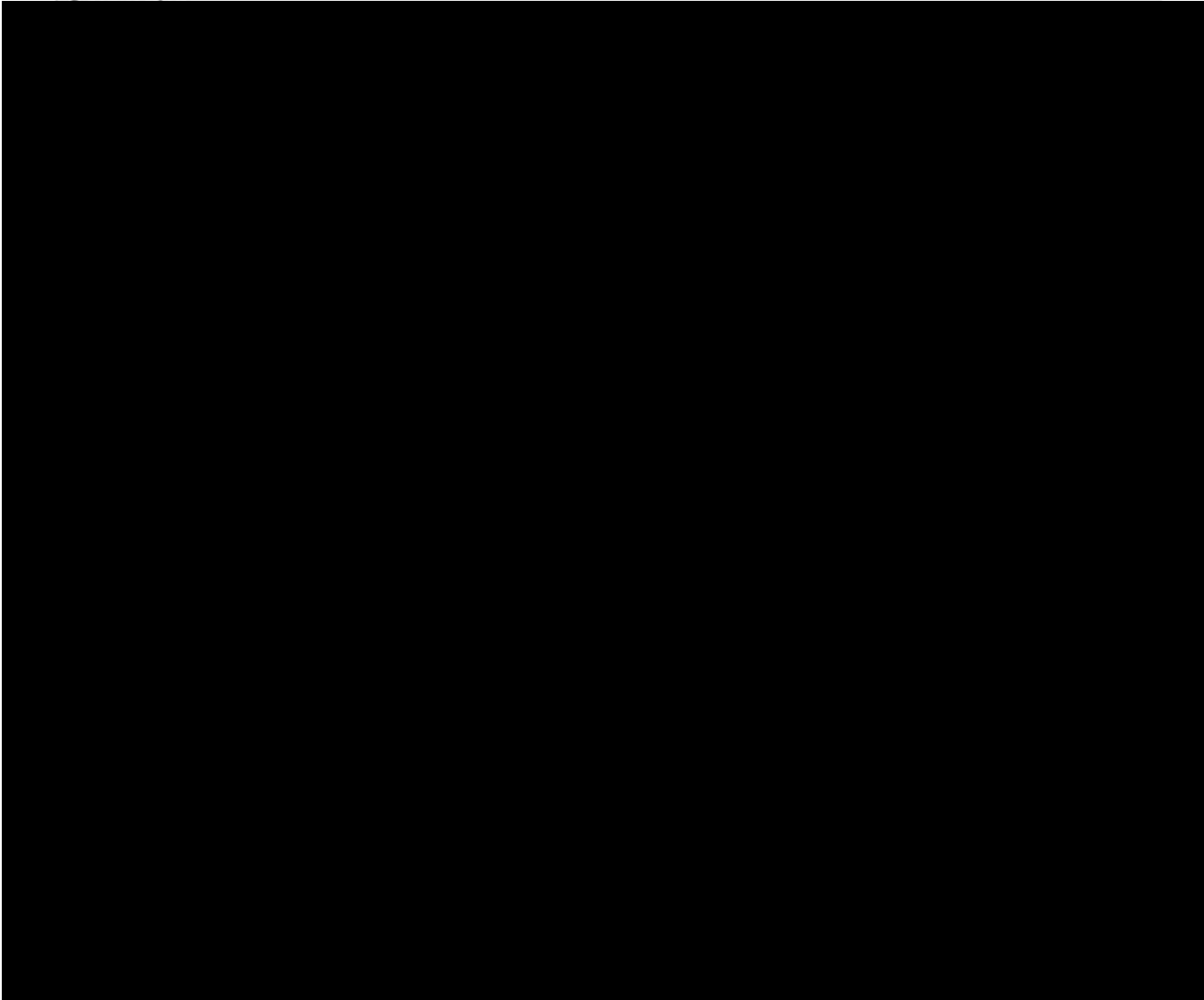


6. Special conditions or considerations:

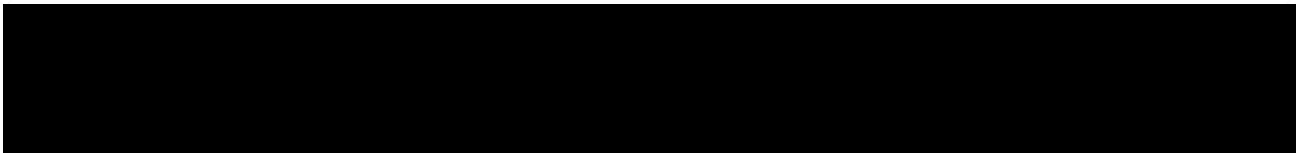


ElkElkSolar1 Delineated Map - Solar array layout depicted in blue

Detailed Layout



MEMORANDUM OF LEASE




Agreement dated 4/29/2019 (the "Lease") whereby Landlord leased to Tenant a portion of the real property described in the attached Exhibit A ("Property"). Specifically, Landlord leased to Tenant that portion of the Property shown in Exhibit B, together with all improvements, fixtures, personal property and trade fixtures, and all other appurtenances, tenements, hereditaments, ingress, egress, rights and easements pertaining to the Property (collectively, the "Leased Premises"). Landlord and Tenant agree that upon completion of a final site plan and survey delineating the Leased Premises, the parties shall amend Exhibit B to more accurately describe the Leased Premises.


The solar photovoltaic power generating facility and all related equipment installed, owned and operated by Tenant and located at the Leased Premises (collectively, the "Solar Operations") shall not be deemed a fixture. The Solar Operations are Tenant's personal property and Landlord has no right, title or interest in the Solar Operations. Further, Landlord has waived any and all rights it may have to place a lien on the Solar Operations.

The Effective Date of the Lease is 4/29/2019. The Initial Term of the Lease begins on the Commencement Date (as defined in the Lease) and continues for [redacted] from the date of commercial operation of the Solar Operations (as defined in the Lease) unless [redacted] earlier terminated as provided in the Lease. Tenant has the right to extend the Term for up to [redacted] additional Extension Terms of five years each as set forth in the Lease. Additionally, pursuant to the terms of the Lease, Landlord has granted certain easement rights over and across adjacent property as further described on Exhibit C (the "Adjacent Property"). Reference should be made to the Lease for further particulars.

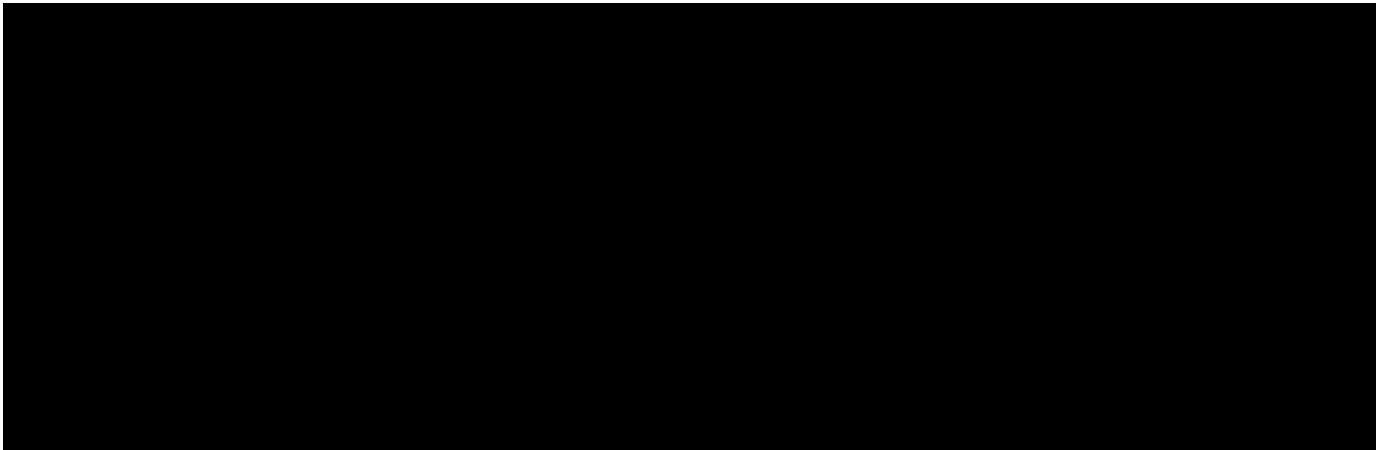
WITNESSES:

TENANT: SOLTAGE NJ DEVCO, LLC


ADWONA ADJARIC DANQUAH

By: 
Sripradha Ilango
Its: Manager
Date: 6/17/2019

Name:



STATE OF NEW JERSEY
COUNTY OF HUDSON

The foregoing Agreement was acknowledged before me this 17th day of June, 2019, by Sripradha
Ilango, as Manager of Soltage NJ DevCo, LLC. He/She is personally known
to me ~~or has produced~~ as identification.



[Handwritten Signature]

NOTARY PUBLIC

Print Name:

My Commission Expires: **ADWOA ADJARE-DANQUAH**
NOTARY PUBLIC OF NEW JERSEY
Comm. # 2455840
My Commission Expires 11/10/2021

STATE OF NEW JERSEY
COUNTY OF

The foregoing Agreement was acknowledged before me this _____ day of April, 2019, by _____
_____ they are personally known to me or have produced _____ as identification.

[Handwritten Signature: Verna L. Gates]

NOTARY PUBLIC

Print Name Verna Gates

My Commission Expires: 12-10-20

VERNA L. GATES
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires Dec. 10, 2020

Exhibit A

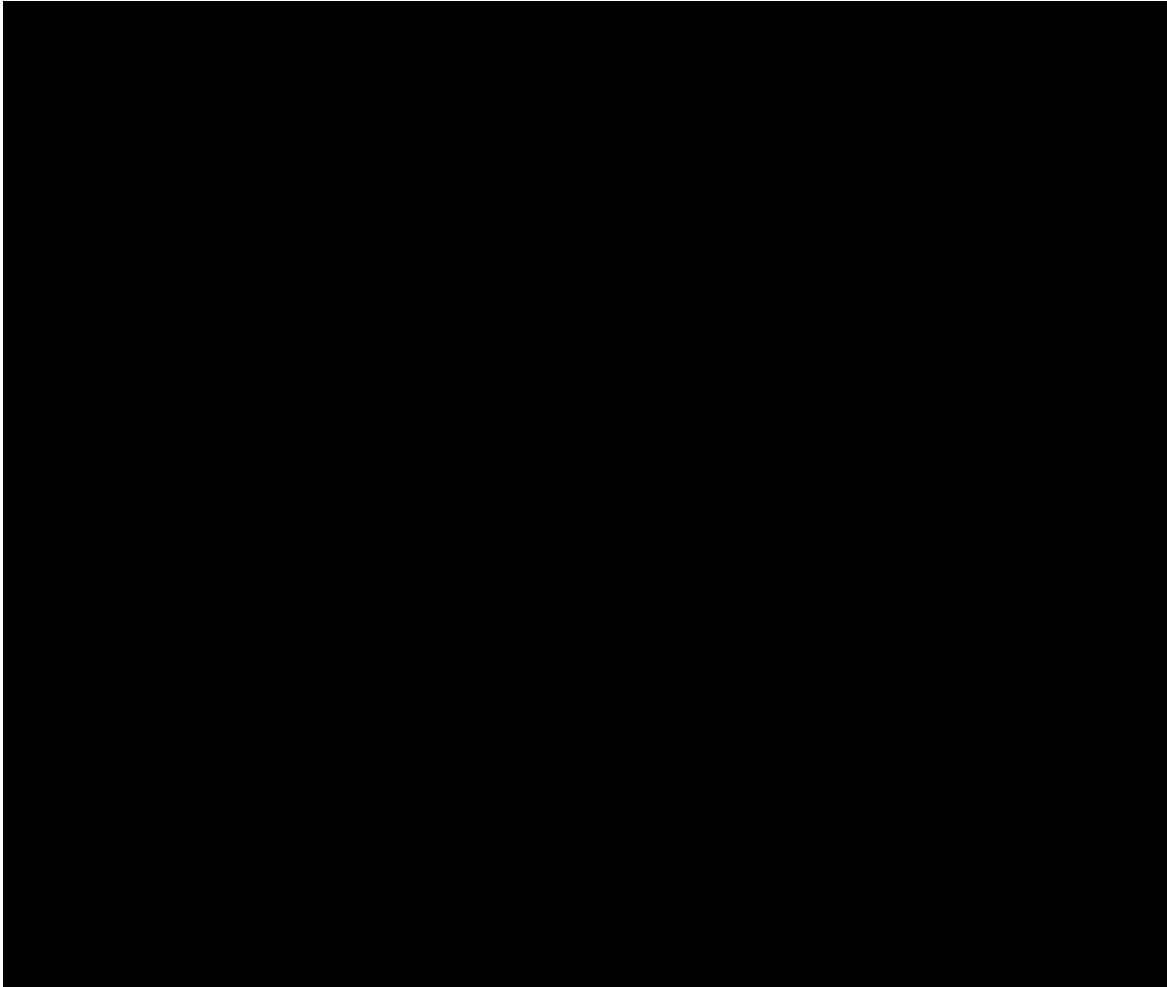


Exhibit B

Leased Premises

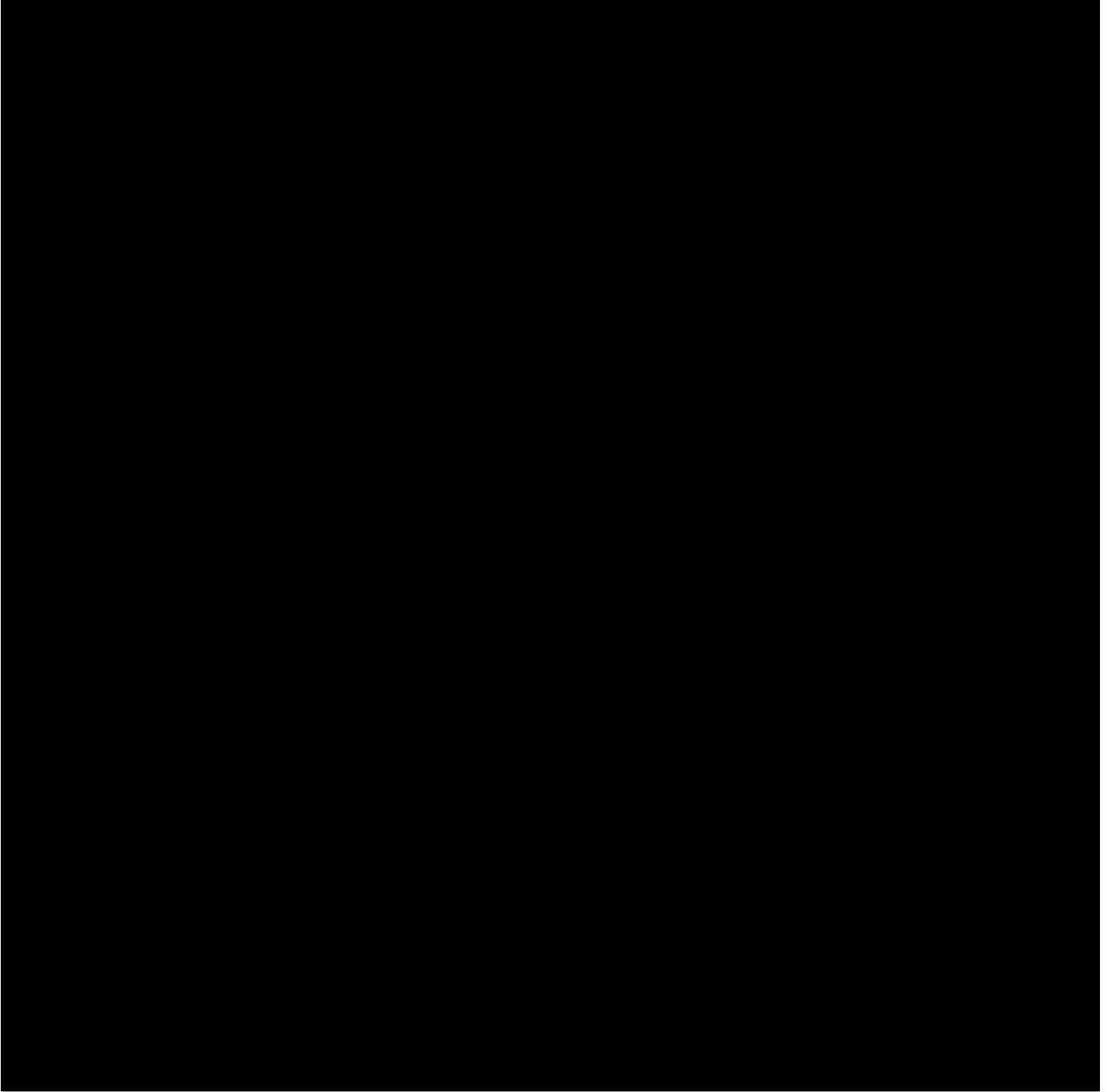
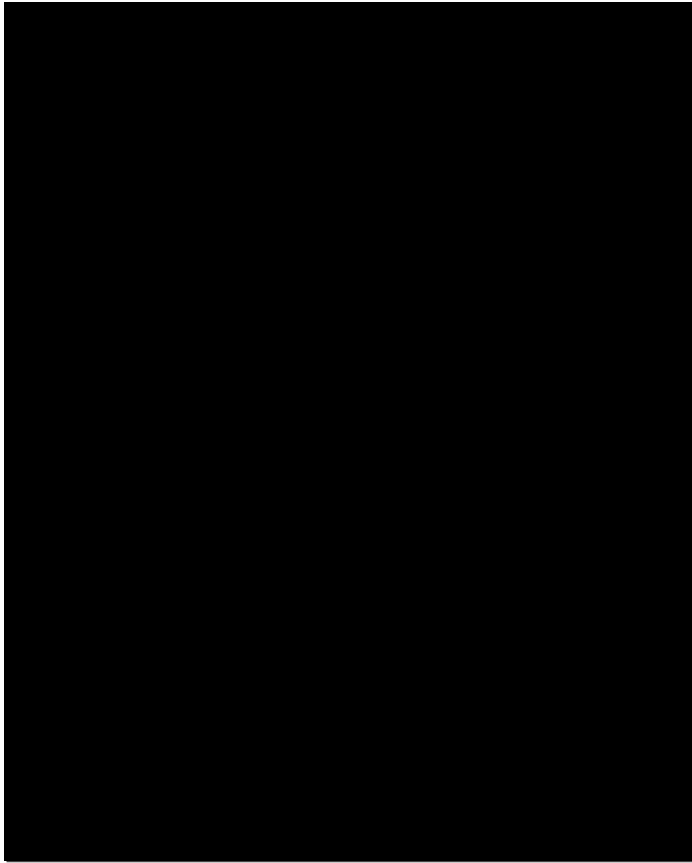


Exhibit C

Adjacent Property



Elk Elk Solar1

Completed Permit Readiness Checklist and Figures

NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION

OFFICE OF PERMIT COORDINATION AND ENVIRONMENTAL REVIEW

PERMIT READINESS CHECKLIST

FOR PCER OFFICE USE ONLY

DATE RECEIVED _____

PRC ID NUMBER _____

Completion of this form will assist the Department in determining what permits might be needed to authorize a project and to insure that all appropriate programs attend a pre-application meeting. Please fill out the below form as completely as possible, noting any areas you are not sure of and including any information about the project and the site that might help the Department determine the permitting needs of the project.⁹

1. Please complete the following questions if applicable and return to the Department with a **1 to 2 page narrative description of project, its function, and its benefits; as well as a site plan, maps, aerial photos, GIS shape files, etc.**

A. GENERAL INFORMATION

1. Name of Proposed Project: Elk Elk Solar 1

⁹ Please be advised that this form is not a permit application. To receive authorization, approval, or a permit to conduct regulated activities, a formal application must be filed and a formal permit or authorization issued by the appropriate Bureau within the Department prior to the conduct of regulated activity. This form is used solely for the Department's preliminary review and discussion of this project to determine what permits or authorizations may be needed to conduct the proposed activity. Any guidance offered to the applicant during this process is not binding on the Department or the applicant and a final response can only be rendered through the actual issuance of permits, approvals, or authorizations.



- 2. Consultant/Contact Information (if any) Weston Solutions, Inc.
- 3. Name/Address of Prospective Applicant: Soltage, LLC
Address/tel./fax 66 York Street, 5th Floor, Jersey City, NJ 07302

T: 201.992.9200; F: 201-432-1010

4. Does the project have any existing NJDEP ID#s assigned? i.e., Case number, Program Interest (PI)#, Program ID#? N/A

B. PROPOSED PROJECT LOCATION

[REDACTED]

1. Project Type: New Construction Brownfield Redevelop.
Alternative Energy Other (Please describe) Ground mount solar photovoltaic project

- a) Estimated Schedule: Date permits needed or desired by, beginning construction date; construction completion, and operation of facility date: Construction start: Q2 2020; Construction completion/operation Q4 2020
- b) Funding Source: Is any Federal Funding being used for this project? N/A
State Funding over 1 million dollars? N/A
Is funding secured at this time? Yes, from Soltage's standard investment vehicles
Is funding conditional? No If so, on what?
- c) Is the project contingent on receiving the identified funding? N/A
If yes, explain
- d) What DEP permits do you think you need for this project? (The Department will confirm this through the PRC process). N/A

2. For additional guidance on Department permits, please refer to the Permit Identification Form (PIF) which will be forwarded upon request. The PIF does not need to be filled out or submitted to the Department.

- a) Which Department(s), Bureau(s), and staff have you contacted regarding your proposed project? OPCER
- b) Are there any Department permits that will need to be modified as a result of this project. Please explain and identify the project reviewer of the permit to be modified. No permit modifications are anticipated.
- c) Please identify any pre-permit actions or modifications you have applied for or obtained from the Department or other state agencies for this project: NONE
 - 1) Water Quality Management Plan consistency
 - 2) Highlands Consistency



- 3) Wetland Delineation (LOI) _____
- 4) Tidelands Conveyance _____
- 5) Flood Hazard Jurisdiction or determinations _____
- 6) Water Allocation _____
- 7) Site Remediation RAW, Remedial Action Permit – Soil and or Groundwater, NJPDES Discharge to Ground Water, NJPDES Discharge to Surface Water, No Further Action Response Action Outcome _____
- 8) Landfill Disruption Approval _____
- 9) Landfill Closure Plan _____
- 10) Other _____

3. Please submit this Permit Readiness Checklist form, completed to the extent possible, electronically to Ruth.Foster@dep.nj.gov and Megan.Brunatti@dep.nj.gov and one (1) copy via mail¹⁰ with the following items if available:

- (a) The completed Permit Readiness Checklist;
- (b) A description of the proposed project;
- (c) Any overarching regulatory or policy call(s) or guidance that the Department must make or make known prior to the receipt of the application to determine the project's feasibility, regulatory, or review process.
- (d) USGS map(s) with the site of the proposed project site boundaries clearly delineated (including the title of the USGS quadrangle sheet from which it was taken)¹¹;
- (e) Aerial photos/GIS information regarding the site;
- (f) A site map including any known environmental features (wetlands, streams, buffers, etc¹²);
- (g) Site plans to the extent available;
- (h) Street map indicating the location of the proposed project;
- (i) Any other information that you think may be helpful to the Department in reviewing this project.
- (j) List of any local or regional governments or entities, their historical involvement in this project or site, identification of conflicts with DEP rules; with contact names and information whose attendance/input would be helpful in facilitating this project, ie Soil Conservation Districts, health departments, local zoning officials, etc.

D. The following are questions by Program to guide the Department in its determination of what permits may be needed to authorize this project. If the questions do not apply to the proposed project

¹⁰ Submit to: New Jersey Department of Environmental Protection
Office of Permit Coordination and Environmental Review
P.O. Box 420, Mail Code 07J
Trenton, New Jersey 08625
Street Location: 401 East State Street, 7th Floor East Wing
Telephone Number:(609) 292-3600
Fax Number: (609) 292-1921

¹¹ USGS maps may be purchased from NJDEP, Maps and Publications, P.O. Box 420, Trenton 08625-0420; (609) 777-1038

¹² NJGIS information



please indicate N/A. Please include any other information you think may be helpful for the Department to determine which permits are needed.

WATER AND WASTE WATER INFORMATION

DEP Safe Drinking Water Program (609) 292-5550

<http://www.nj.gov/dep/watersupply/>

Is the project located within an existing water purveyor service area? If yes, which one? N/A

Will the project affect any land or water controlled by a Water Supply Authority or water purveyor in New Jersey? If so, please identify and explain. N/A

Does the purveyor have adequate firm capacity and allocation to support project demand? N/A

Do water pipes currently extend to the project location? N/A

If not, is it located within a franchise area? N/A

Does the project have an approved Safe Drinking Water main extension permit? N/A

Will the project affect any land or water controlled by a Water Supply Authority or water purveyor in New Jersey? If so, please identify and explain. N/A

DEP Water Allocation Program (609) 292-2957

<http://www.nj.gov/dep/watersupply>

Is the project seeking a new ground water allocation or modification? If yes, does the project have all necessary well location and safe drinking water permits? N/A

Is the project located within an area of critical water supply concern? N/A

Will this project have the capability to divert more than 100,000 gallons per day from a single source or a combination of surface or groundwater sources? N/A

Will this project draw more than 100,000 gallons per day of ground or surface water for construction or operation? N/A

WATER POLLUTION MANAGEMENT ELEMENT

DIVISION OF WATER QUALITY

Non-Point Pollution Control (609) 292-0407

http://www.nj.gov/dep/dwq/bnpc_home.htm

The **Bureau of Non-Point Pollution Control (BNPC)** is responsible for protecting and preserving the state's groundwater resources through the issuance of NJPDES Discharge to Groundwater Permits and is responsible for permitting industrial facilities and municipalities under NJPDES for discharges of stormwater to waters of the State.



Groundwater Section (609) 292-0407

This Program does not issue NJPDES-DGW permits for remediation operations.

The following definitions should be used to assist in identifying discharge activities:

Subsurface disposal system is any contrivance that introduces wastewater directly to the subsurface environment, such as, but not limited to: septic systems, recharge beds, trench systems, seepage pits, and dry wells.

Injection/recharge wells are constructed such that they are deeper than they are wide, receive effluent via gravity flow or pumping, and include dry wells and seepage pits.

Overland flow is the introduction of wastewater to the ground surface, over which the wastewater travels and eventually percolates or evaporates.

Industrial wastewater is any wastewater or discharge which is not sanitary or domestic in nature, including non-contact or contact cooling water, process wastewater, discharges from floor drains, air conditioner condensate, etc.

1. Will the project/facility have a sanitary wastewater design flow which discharges to groundwater in excess of 2,000 gallons per day? N/A
2. Will the project/facility generate a discharge to groundwater of industrial wastewater in any quantity? N/A
3. Will the project/facility involve the discharge to groundwater by any of the following activities or structures, or include as part of the design any of these activities or structures? N/A

Please indicate which:

Upland CDF (Dredge Spoils) Spray Irrigation _____
Overland Flow Subsurface Disposal System (UIC) _____
Landfill Infiltration/Percolation Lagoon _____
Surface Impoundment _____

Please specify the source of wastewater for every structure identified above (e.g., sanitary wastewater to a subsurface disposal system or non-contact cooling water to a dry well): N/A

Please specify lining materials for each lined structure identified as being used by the proposed project and give its permeability in cm/sec (e.g., 8-inch thick concrete lined evaporation pond at 10^{-7} cm/sec): N/A

Does your project/facility include an individual subsurface sewage disposal system design for a facility with a design flow less than 2,000 gallons per day which does not strictly conform to the State's standards? N/A

Does your project involve 50 or more realty improvements? N/A

DEP Pretreatment and Residuals program (609) 633-3823



Will the project involve the discharge of industrial/commercial wastewater to a publicly owned treatment works (POTW)? N/A

If yes, name of POTW: _____

Volume of wastewater (gpd): _____

Will/does this project involve the generation, processing, storage, transfer and/or distribution of industrial or domestic residuals (including sewage sludge, potable water treatment residuals and food processing by-products) generated as a result of wastewater treatment. If so, please explain.

N/A

Stormwater Program (609) 633-7021

<http://www.njstormwater.org/>

http://www.state.nj.us/dep/dwq/ispp_home.html

Will your site activity disturb more than one acre? YES

Will any industrial activity be conducted at the site where material is exposed to the rain or other elements? N/A

Does your facility have an existing NJPDES permit for discharge of stormwater to surface groundwater? NO

Is your facility assigned one of the following Standard Industrial Classification (SIC) Codes? N/A
(To determine your SIC Code see the box "Industry Code" on your New Jersey Department of Labor Quarterly Contribution Report.)

Surface Water Permitting (609) 292-4860

<http://www.nj.gov/dep/dwq/swp.htm>

Will this wastewater facility discharge to Surface Water? N/A Yes/No _____

If yes, state the name of the proposed receiving stream N/A

Describe the proposed discharge of wastewater to Surface Water N/A

If no, how is the wastewater proposed to be discharged (e.g., to be conveyed to another STP, Publicly Owned Treatment Works, etc. _____

MUNICIPAL FINANCE AND CONSTRUCTION ELEMENT

Treatment Works Approvals (609) 984-4429

<http://www.nj.gov/dep/dwq/twa.htm>

Will this project include the construction, expansion or upgrade of a domestic or industrial wastewater treatment facility or an off-site subsurface disposal system that generates more than 2,000 gallons per day? N/A If yes, explain _____



Will the project result in a construction design of more than 8000 gallons of water discharge per day?
N/A

Office of Water Resources Management Coordination (609)777-4359

<http://www.state.nj.us/dep/wrm>

Sewer Service

Is the project in an approved sewer service area for the type of waste water service needed? N/A
If yes, what is the name of the sewer service area? _____

Has this project received endorsement from the appropriate sewer authority with adequate conveyance and capacity? N/A

Do waste water pipes currently extend to the project location? N/A

Is the project consistent with and in an area covered by an up to date Wastewater Management Plan? N/A

Will an amendment to the existing WQMP be required to accommodate this project? N/A

If tying into an offsite treatment plant, is the capacity and conveyance system currently available? N/A

What is the volume of wastewater that will be generated by the project? N/A

DEP Land Use Regulation (609) 777-0454

<http://www.nj.gov/dep/landuse>

Does the project involve development at or near, or impacts to the following; describe the type and extent of development in regards to location and impacts to regulated features:

Water courses (streams) N/A

State Open Waters? N/A

Freshwater Wetlands and/or freshwater wetland transition areas? NO

Flood Hazard areas and/or riparian buffers N/A

Waterfront development areas N/A

Tidally Flowed Areas N/A

Bureau of Tidelands Management: N/A http://www.nj.gov/dep/landuse/tl_main.html

The CAFRA Planning Area? N/A <http://www.state.nj.us/dep/gis/cafralayers.htm>

DEP NATURAL AND HISTORIC RESOURCES



Green Acres Program (609) 984-0631

<http://www.nj.gov/dep/greenacres>

Does the project require a diversion of State property or parkland, lease of same, lifting of a Green Acres of Land Use deed restriction, or work within an existing easement? N/A Will any activity occur on State owned lands? N/A If so please describe. _____

Does the project require a diversion of property funded with federal Land and Water Conservation Funding? N/A. If so, please describe _____.

Does the project include activities that are under the jurisdiction of the Watershed Property Review Board? If so, please describe. N/A Has the Watershed Property Review Board made a jurisdictional determination? N/A

Division of Parks and Forestry: State Park Service 609-292-2772

Is the temporary use of State lands administered by the New Jersey State Park Service required for pre-construction, construction and/or post construction activities? N/A If so, please describe.

Division of Parks and Forestry: State Forestry Services (609) 292-2530

<http://www.nj.gov/dep/parksandforests/forest>

Forest clearing activities/No Net Loss Reforestation Act

Will construction of the project result in the clearing of ½ acres or more of forested lands owned or maintained by a State entity? N/A

If so, how many acres? _____

Division of Parks and Forestry: Office of Natural Lands Management (609) 984-1339

<http://www.nj.gov/dep/parksandforests/natural/index.html>

Is the project within a State designated natural area as classified in the Natural Areas System Rules at N.J.A.C. 7:5A? N/A

If so, please describe. _____

State Historic Preservation Office – SHPO (609) 292-0061

<http://www.state.nj.us/dep/hpo/index.htm>

Is the site a Historic Site or district on or eligible for the State or National registry? N/A

Will there be impacts to buildings over 50 years old? N/A

Are there known or mapped archeological resources on the site? N/A

Dam Safety Program (609) 984-0859

<http://www.nj.gov/dep/damsafety>

Will the project involve construction, repair, or removal of a dam? N/A

If so, please describe _____



Fish and Wildlife (609) 292-2965

<http://www.nj.gov/dep/fgw>

Will there be any shut off or drawdown of a pond or a stream? N/A

Threatened and Endangered Species Program

Are there records of any Threatened and Endangered species, plant, or animal in this project area? YES

Will the proposed development affect any areas identified as habitat for Threatened or Endangered Species? NO

SITE REMEDIATION PROGRAM (609) 292-1250

<http://www.nj.gov/dep/srp/>

Office of Brownfield Reuse (609) 292-1251

Is the project located on or adjacent to a known or suspected contaminated site? No

<http://www.nj.gov/dep/srp/kcsnj/>

Is the project within a designated Brownfield Development Area? N/A

<http://www.nj.gov/dep/srp/brownfields/bda/index.html>

Has a No Further Action, Response Action Outcome, or Remedial Action Permit been issued for the entire project area? N/A.

If not, what is the current status of remediation activities? Please include remedial phase, media affected and contaminant(s) of concern. N/A

Name of current SRP Case Manager or Licensed Site Remediation Professional and Preferred Identification (PI) Number: N/A

Is the applicant a responsible party for contamination at the property? N/A

Is the project located on a landfill that will be redeveloped for human occupancy? N/A If yes, is there an approved Landfill Closure Plan? _____

Dredging and Sediment Technology (609) 292-1250

Does the project involve dredging or disposing of dredge materials? N/A

SOLID AND HAZARDOUS WASTE MANAGEMENT PROGRAM (609) 633-1418

<http://www.nj.gov/dep/dshw/>

Does the project receive, utilize, or transport solid or hazardous wastes? N/A

Will the project involve the disposing of hazardous Substances per 40 CFR part 261 and NJAC 7:26? N/A



Will the project include operation of a solid waste facility according to N.J.A.C. 7:26-1-et seq.? N/A

Is the project a solid waste facility or recycling center? N/A

Is the project included in the appropriate county Solid Waste Management Plan? N/A Explain _____

AIR QUALITY PERMITTING PROGRAM

<http://www.nj.gov/dep/daqpp>

Will activity at the site release substances into the air? N/A

Does the project require Air Preconstruction permits per N.J.A.C. 7:27-8.2©1? N/A

Will your project require Air Operating permits (N.J.A.C. 7:27--22.1)? N/A

Will the project result in a significant increase in emissions of any air contaminant for which the area is nonattainment with the national ambient air quality standards (all of NJ for VOC and NOx; 13 counties for fine particulates), thereby triggering the Emission Offset Rule at NJAC7:27-18? N/A

Will the project emit group 1 or 2 TXS toxic substances listed in NJAC 7:27-17? N/A

Will the project emit hazardous air pollutants above reporting thresholds in NJAC7:27 8, Appendix 1? N/A

Will the project result in stationary diesel engines (such as generators or pumps) or mobile diesel engines (such as bulldozers and forklifts) operating on the site? If so, which?

N/A

RADIATION PROTECTION AND RELEASE PREVENTION (609) 984-5636

www.state.nj.us/dep/rpp

Will the operation receive, store or dispose of radioactive materials? N/A

Will the operation employ any type of x-ray equipment? N/A

DISCHARGE PREVENTION PROGRAM (DPCC) (609) 633-0610

www.nj.gov/dep/rpp

Is this a facility as defined in N.J.A.C. 7:1E in which more than 20,000 gallons of Hazardous substances other than petroleum or greater than 200,000 gallons of petroleum are stored? N/A

TOXIC CATASTROPHE PREVENTION ACT (TCPA) (609) 633-0610

[HTTP://WWW.STATE.NJ.US/DEP/RPP/BRP/TCPA/INDEX.HTM](http://www.state.nj.us/dep/rpp/brp/tcpa/index.htm)



Is this a facility that handles or stores greater than a threshold amount of extraordinarily hazardous substances as defined in N.J.A.C. 7:31? N/A

Bureau of Energy and Sustainability (609)633-0538

<http://www.nj.gov/dep/aqes/energy.html>

<http://www.nj.gov/dep/aqes/sustainability.html>

GREEN DESIGN (609) 777-4211

Have you incorporated green design features into this project? Examples of green design features may include: renewable energy, water conservation and use of low impact design for stormwater.

Yes X Solar PV Project No _____

Will this project be certified by any of the following green building rating systems? N/A

New Jersey Green Building Manual? _____

<http://greenmanual.rutgers.edu/>

US Green Building Council's LEED (Leadership in Energy and Environmental Design)? _____

<http://www.usgbc.org/>

ASHRAE Standard 189.1? _____

<http://www.ashare.org/publications/page/927>

National Green Building Standard ICC 700-2008? _____

<http://www.nahbgreen.org>

USEPA's ENERGY STAR? _____

http://www.energystar.gov/index.cfm?c=business.bus_index

INNOVATIVE TECHNOLOGY (609) 292-0125

Is an environmental and energy innovative technology included in this project? X Y N

Is this technology used for manufacturing alternative fuels? Y X N

- If yes, what is the non-fossil feedstock(s) used for manufacturing the fuels?

Biomass Municipal Solid Waste Other Non-Fossil Feedstocks

-What will be the primary use of the manufactured alternative fuels?

CHP System Micro Turbine Fuel Cells

For other innovative technology type, what is the proposed application?

X Energy Site Remediation Drinking Water Wastewater

For other innovative energy systems, what is the source of energy?



X Solar Wind Tidal/Wave Hydroelectric Geothermal

Is there independent third-party performance data for the technology? X Y N

Has the technology been verified by an independent third-party entity? X Y N

Is this technology in use at any other location at this time? X Y N

- If yes, please provide location _ Other Soltage solar PV installations.

DEP COMPLIANCE AND ENFORCEMENT

Does the applicant have outstanding DEP enforcement violations, and if so, what is the status? N/A

If yes, please identify the case, case manager, program, and phone number. _____

Does the proposed project facilitate compliance where there is a current violation or ACO? N/A

COMMUNITY ENGAGEMENT (609)292-2908

The Department is committed to the principles of meaningful and early community engagement in the project’s approval process. The Department has representatives available who could discuss community engagement issues with you and we encourage this communication to take place at the earliest possible time.

- (a) What community groups and stakeholders have you identified that may be interested in or impacted by this project? No impacts to community, other than the inherently beneficial attributes associated with renewable energy are expected.
- (b) How have you or will you engage community and stakeholders in this project? Please supply individuals or stakeholder groups contacted or who have been identified for community engagement. The Applicant will work with the local Township to ensure all required stakeholders are engaged as part of the development process.
- (c) What are the potential impacts of this project on the community? The project will provide clean, renewable power to the local grid and provide power to energy users in NJ.
- (d) How do you intend to mitigate these potential impacts? N/A
- (e) What are the community concerns or potential concerns about this project? N/A
- (f) How do you intend to address these concerns? N/A
- (g) As part of this project, do you plan to perform any environmental improvements in this community? NO



Please provide the Department with an additional 1 to 2 page narrative description of the project, focusing on its function and its local/regional environmental, social, and economic benefits and impacts. Also, what sensitive receptors are present and how might they be affected by this project?

GENERAL

Is the project subject to:

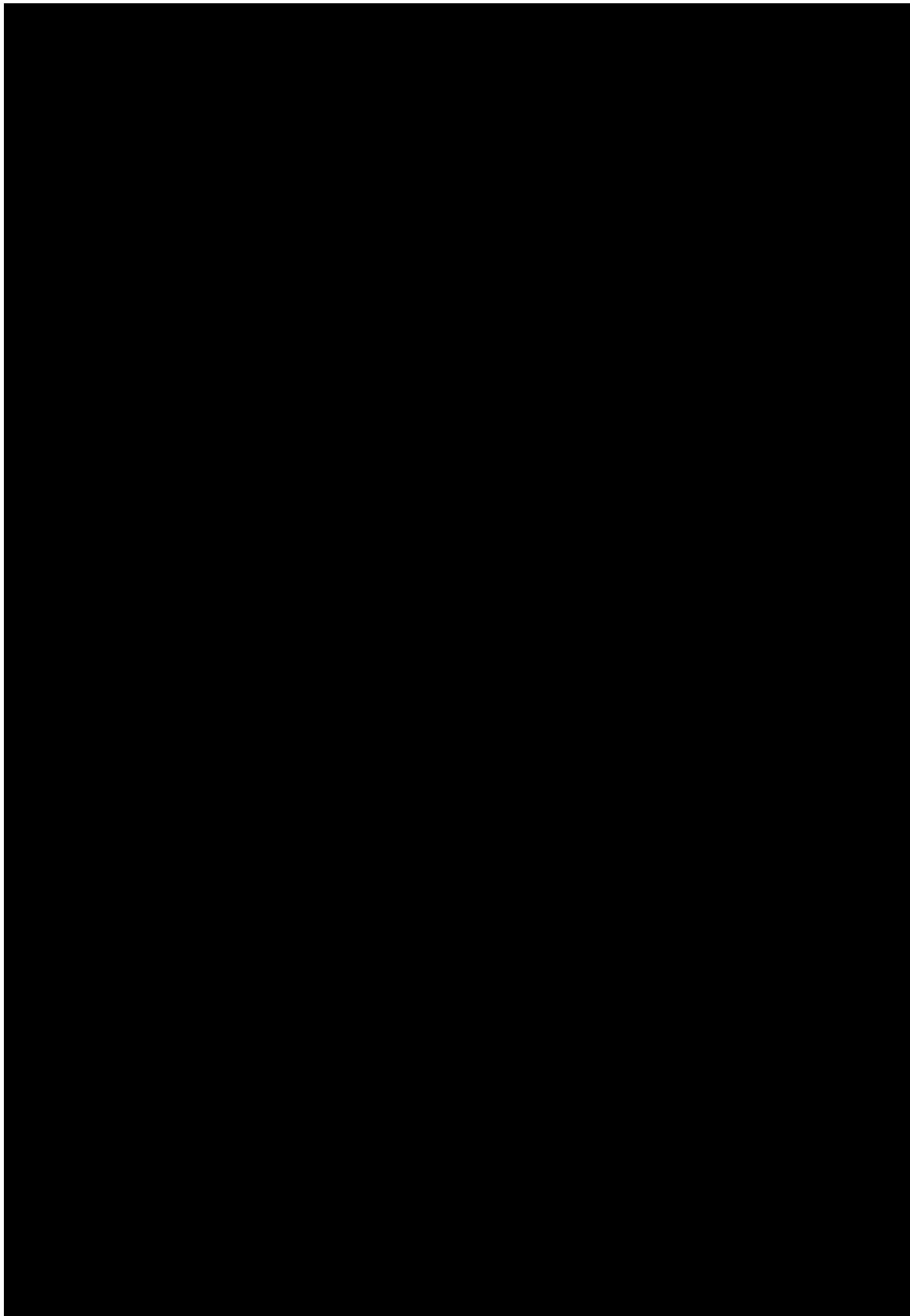
Highlands Regional Master Plan – Planning or Preservation Area? N/A
http://www.nj.gov/dep/highlands/highlands_map.pdf

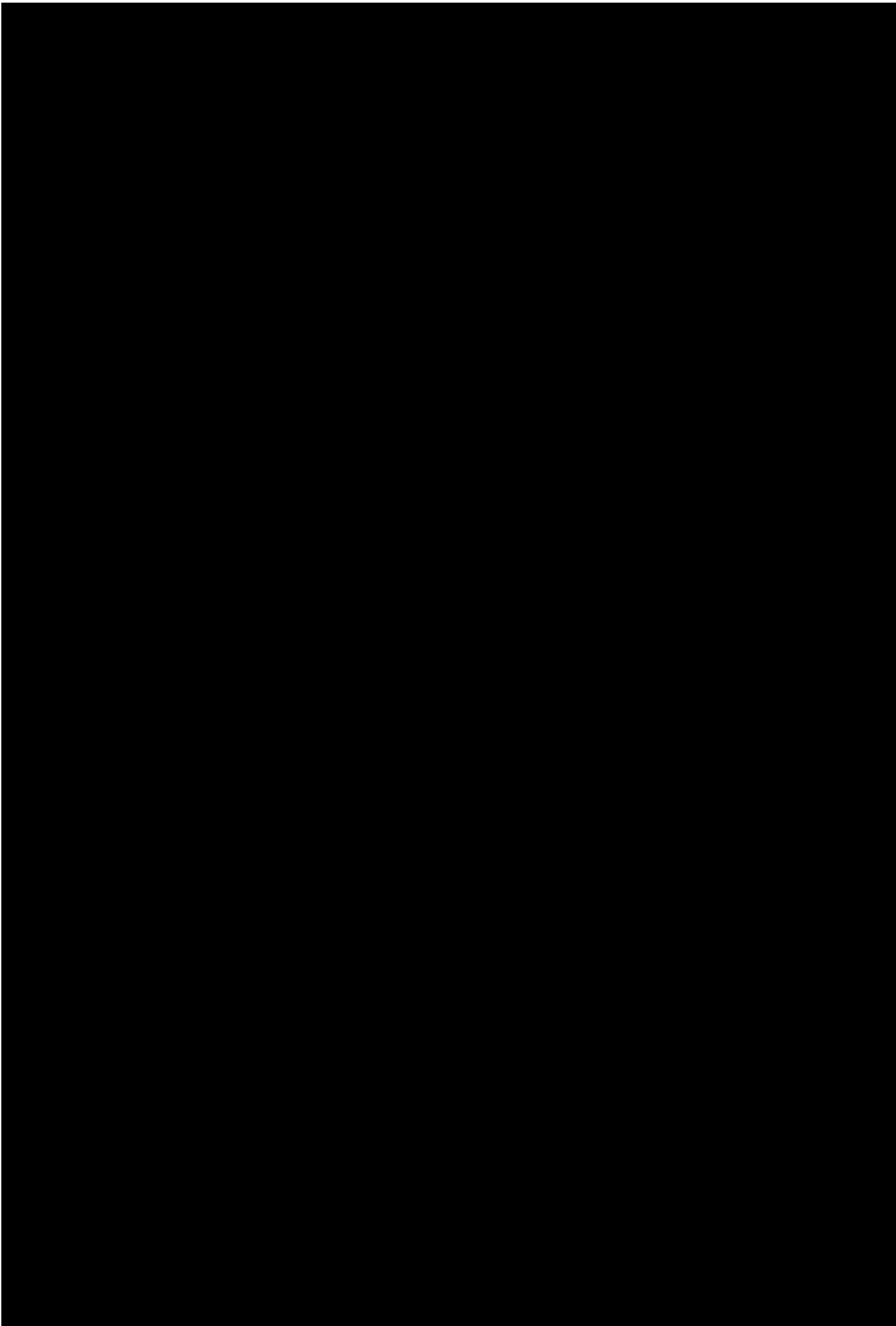
Pinelands Comprehensive Management Plan? N/A
<http://www.state.nj.us/pinelands/cmp/>

D&R Canal Commission Standards N/A
<http://www.dandrcanal.com/dccc/maps.html>

Delaware River Basin Commission N/A
(609) 883-9500
<http://www.state.nj.us/drbc/>

US Army Corp of Engineers review? N/A







RENEWABLE ENERGY PROVIDER

Evidence of experience on projects serving low- and moderate-income (LMI) communities or partnerships with organizations that have experience serving LMI communities

Soltage has experience not only in serving LMI communities in general, but specifically in this NJ Community Solar Energy Pilot Program. We are proud of our development and ownership of the 3.1MWdc community solar project, Delanco Coopertown Rd Solar 2 LLC, also known as the Tri-County Solar Farm, at 900 Coopertown Road in Delanco, New Jersey. This project has committed a majority of its output to LMI residents, and it also has a local commitment to only serve subscribers in its home Burlington County and adjacent counties, within PSE&G territory. We have partnered with Neighborhood Sun Benefit Corp for the Tri-County Solar Farm, a company with Maryland and New Jersey roots. Neighborhood Sun has perhaps more experience subscribing LMI community solar than any other group on the east coast. As of January 2021, the Tri-County Solar Farm has over 360 LMI subscribers; although the project is still working to achieve 100% total subscription, LMI subscribers currently represent 75% of its subscriber base.

The above stats are one kind of evidence, but numbers don't tell the full story of what it means to run a community solar project serving LMI subscribers. This is also about real community engagement. [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[Redacted]

[Redacted]

To the New Jersey Board of Public Utilities and whom it may concern,

[Redacted]

[Redacted]

[Redacted]

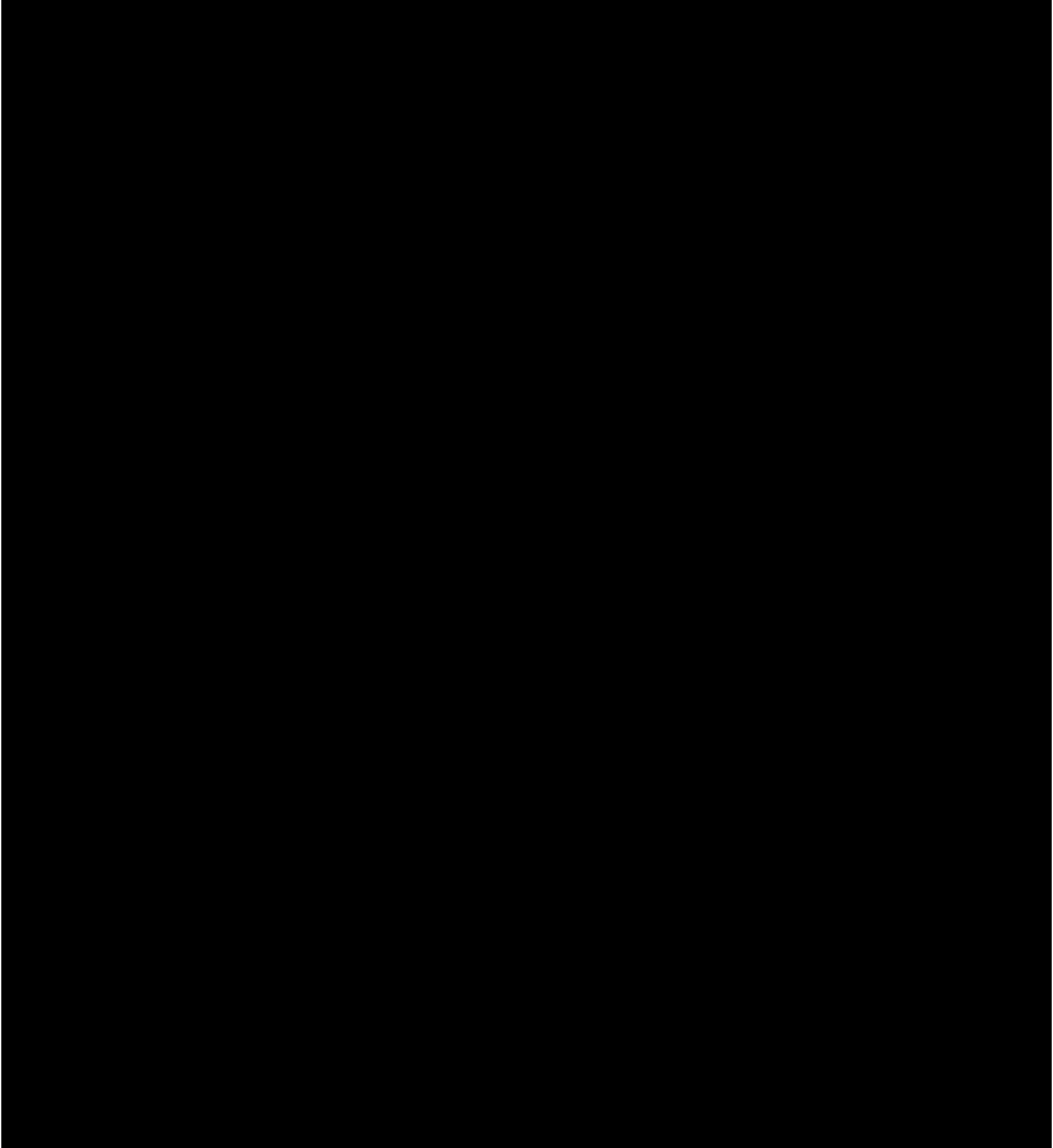
[Redacted]

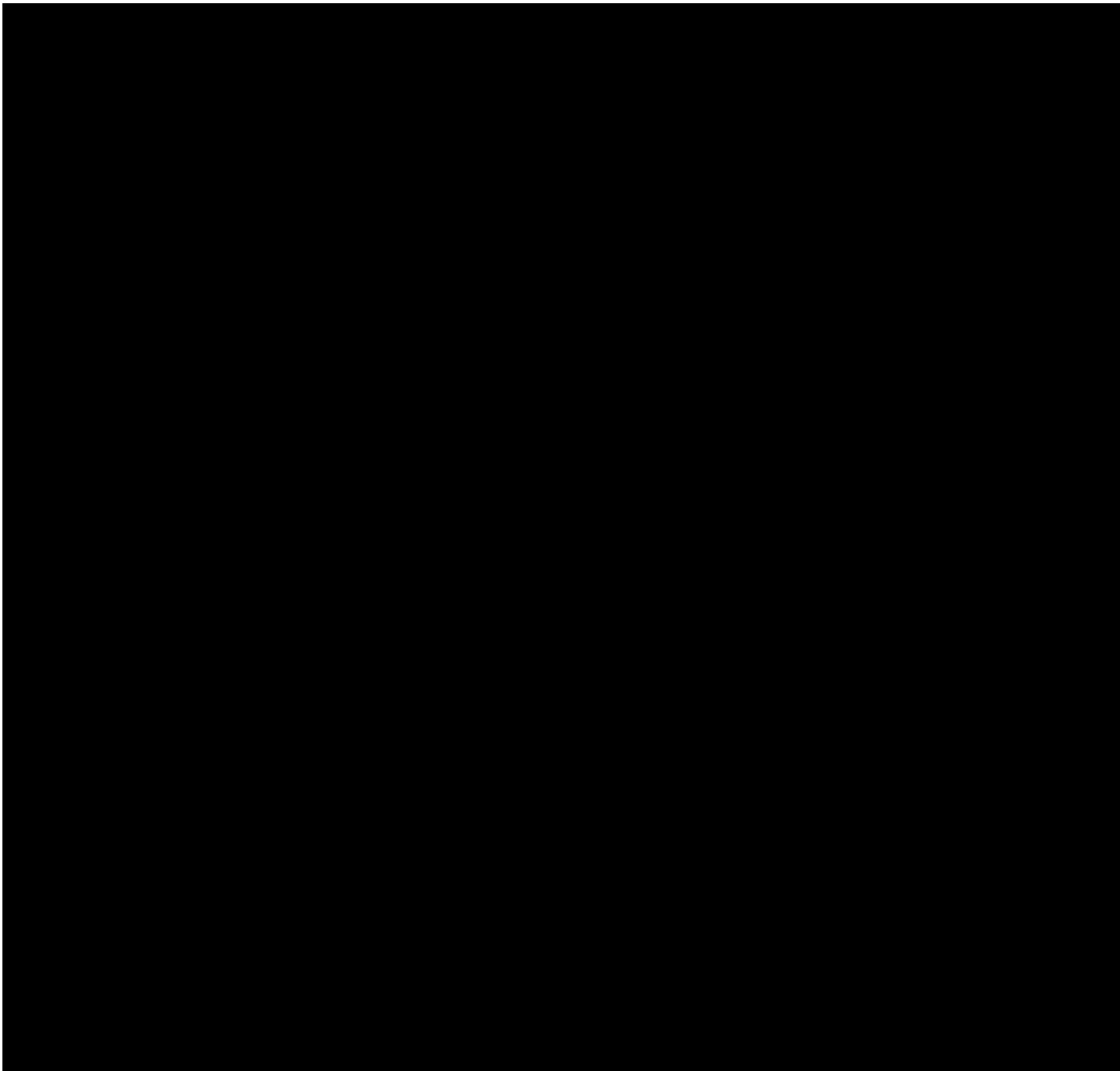
[Redacted]

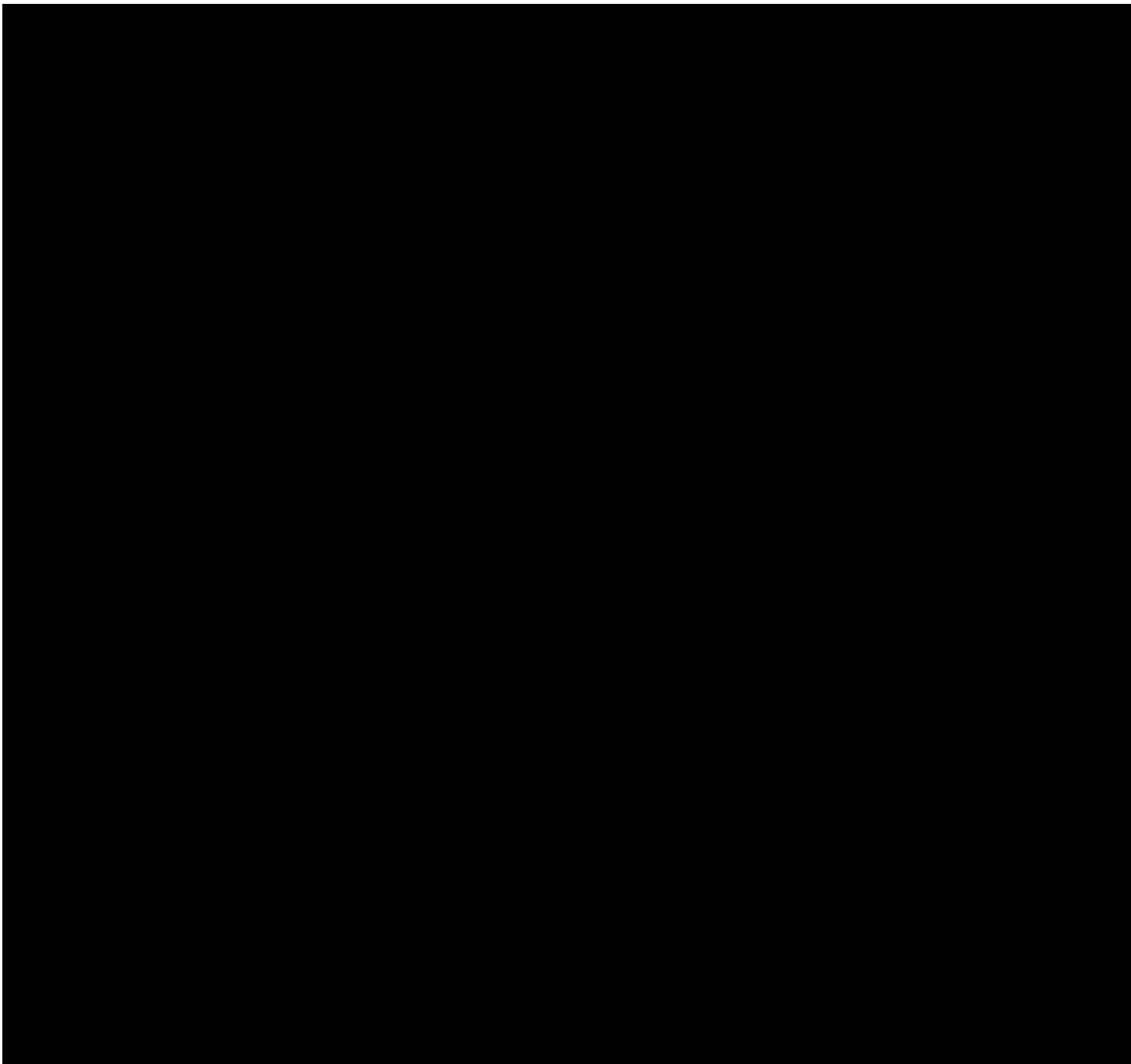
[Redacted]

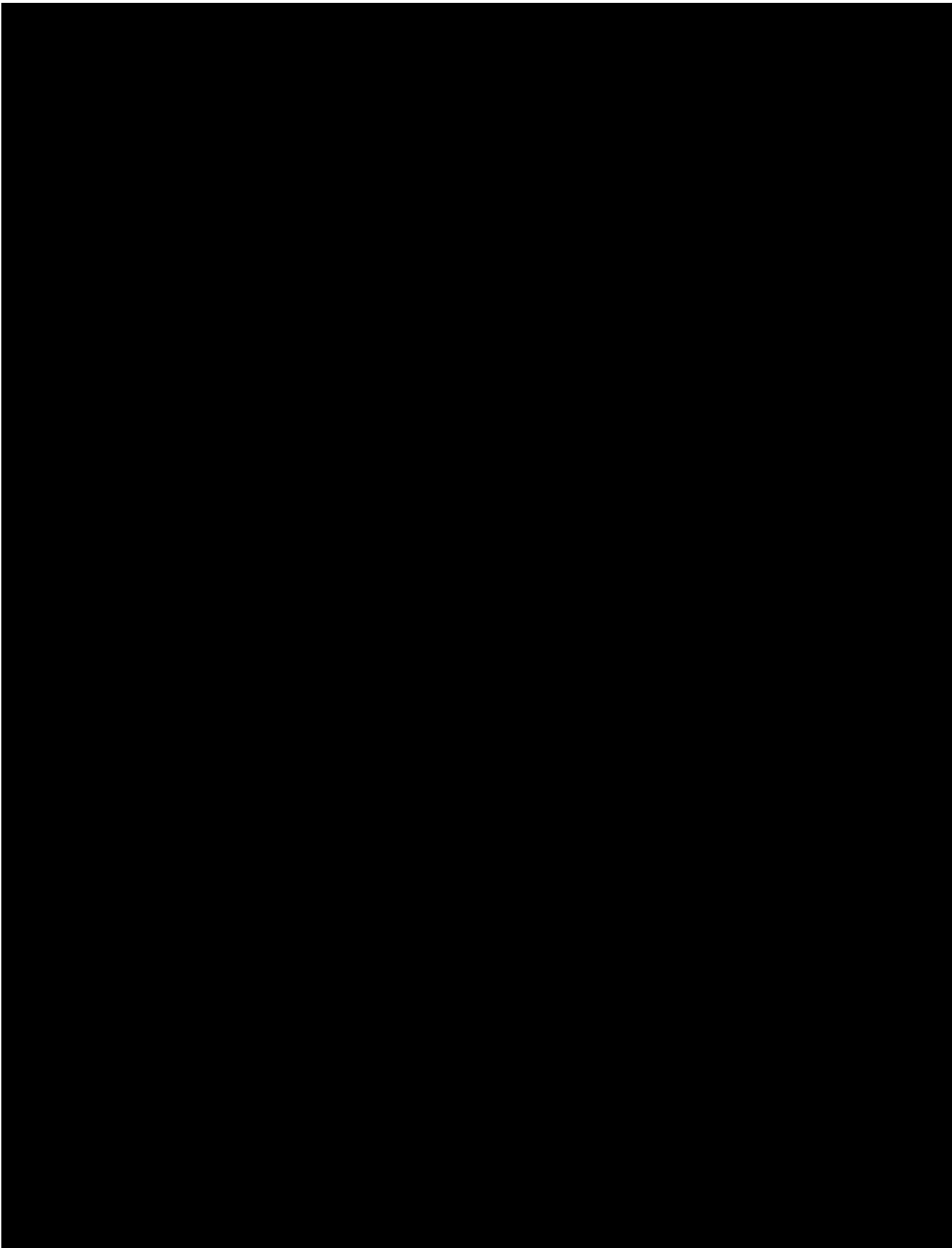
[REDACTED]

[REDACTED]











ELK TOWNSHIP

NEW JERSEY

Office of the Mayor
680 Whig Lane
Monroeville, NJ 08343
856-881-6525
Fax 856-881-5750
csammons@elktownshipnj.gov

01/28/2021

Dear NJ Board of Public Utilities,

As the Mayor of the Township of Elk, I am writing to express the Township's support for Soltage's proposed plan to develop a community solar project on [REDACTED] in [REDACTED] County. Soltage has provided information about the benefits that the project can have for our residents and businesses, and has provided a preliminary design of the solar array layout. As an additional [REDACTED]

The Township would be proud to be among the leaders in New Jersey pushing towards the State's 50% renewable energy by 2030 goal by supporting this project. We recognize that not only will these projects support New Jersey's electric grid with clean, renewable energy, but also provide an opportunity for our residents and local businesses to secure this energy at discounted rates. That the projects will explicitly set aside a large portion of its output for low- and middle-income residents who often face a high energy burden in addition to other economic challenges only serves to enhance the benefits it provides to the community.

We are excited by the opportunity to support this community solar project. If the project is selected by the Board of Public Utilities, Soltage will be required to follow all local planning and zoning requirements prior to proceeding with construction of the project. Thank you.

Sincerely,

A handwritten signature in blue ink, appearing to read "Carolyn D. K. Sammons", written over a large, stylized blue circular flourish.

Carolyn D. K. Sammons
Mayor Elk Township

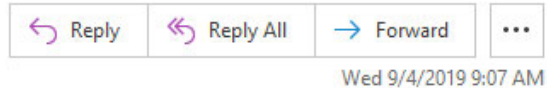
One of the Best Small Communities in New Jersey
www.elktownshipnj.gov

Elk Elk Solar 1 – NJDEP PCER Statement that CS Application Requirement is Fulfilled

Elk Elk Solar1- NJDEP Comments



Nolan, Katherine <Katherine.Nolan@dep.nj.gov>
To: Zac Meyer; Jendrasiak, Ryan
Cc: Brunatti, Megan; Foster, Ruth; Pepe, David



Wed 9/4/2019 9:07 AM

Ryan and Zac,

The Office of Permit Coordination and Environmental Review (PCER) distributed project information to various programs within the Department for the proposed Elk Elk Solar1 Community Solar project located in Elk Township, Gloucester County. Below are preliminary comments of possible permits and action items this project may require (but not limited to) based on the information that was submitted on August 8, 2019: *** this is neither a comprehensive nor a technical summary ***

Land Use: Gary Nickerson: Gary.Nickerson@dep.nj.gov

- Based upon the information provided in the readiness checklist, there are no flood hazard concerns with the site.
- It is recommended that a Freshwater Wetlands Letter of Interpretation be obtained as it is very likely that wetlands exist in the southeastern portion of the site. Landscape mapping also shows this area as suitable habitat for Barred Owl.
- The project is within Archaeological Site Grid AU236. It is recommended that the application reach out to the NJDEP Historic Preservation Office.

Fish and Wildlife: Joe Corleto: Jospeh.Corleto@dep.nj.gov or (609) 292-9451

- See attached comments.

State Historic Preservation Office: Vincent Maresca or Vincent.Maresca@dep.nj.gov or (609) 633-2395

- Based upon the documentation submitted, there are buildings over 50 years old within the project viewshed. If subject to formal regulatory review, the HPO would recommend assessment for any historic properties within the viewshed of the projects. The project has a low potential for archaeological remains.
- If additional consultation with the HPO is needed for this undertaking, please contact the Historic Preservation Office.

Bureau of Energy and Sustainability (Solar): Erin Hill: Erin.Hill@dep.nj.gov or (609) 633-1120

- The Community Solar Energy Pilot Program Application window opened April 9, 2019 and closes September 9, 2019 <https://www.bpu.state.nj.us/bpu/pdf/boardorders/2019/20190329/8E%20-%20Community%20Solar%20Energy%20Pilot%20Program%20Application%20Form.pdf>
- The proposed array is located on Agriculture Land (Orchard) which is identified as “not preferred” per the Solar Siting Analysis.
- In the Community Solar Application and Evaluation Criteria, projects on Ag lands will receive zero points under the siting category. [Application](#), page 28.

- Visit the BES solar siting webpage & NJ Community Solar Siting Tool
<https://www.state.nj.us/dep/ages/solar-siting.html>

Stormwater: Eleanor Krukowski (Eleanor.Krukowski@dep.nj.gov)

- Construction projects that disturb 1 acre or more of land, or less than 1 acre but are part of a larger common plan of development that is greater than 1 acre, are required to obtain coverage under the Stormwater construction general permit (5G3). Applicants must first obtain certification of their soil erosion and sediment control plan (251 plan) from their local soil conservation district office. Upon certification, the district office will provide the applicant with two codes process (SCD certification code and 251 identification code) for use in the DEPonline portal system application. Applicants must then become a registered user for the DEPonline system and complete the application for the Stormwater Construction General Authorization. Upon completion of the application the applicant will receive a temporary authorization which can be used to start construction immediately, if necessary. Within 3-5 business days the permittee contact identified in the application will receive an email including the application summary and final authorization.

Should circumstances or conditions be or become other than as set forth in the information that was recently provided to the NJDEP, the comments and regulatory requirements provided above are subject to change and may no longer hold true. Statements made within this email are not indicative that the NJDEP has made any decisions on whether the proposed project will be permitted.

Please review the comments that were provided. If you would like to work with the programs directly, we just ask that you keep Permit Coordination copied on any correspondence so we may update our records. This email shall serve to satisfy the Community Solar application requirement that the Applicant has met with PCER.

Sincerely,

Katie Nolan

New Jersey Department of Environmental Protection

Office of Permit Coordination & Environmental Review

401 East State Street

Trenton, NJ 08625-0420

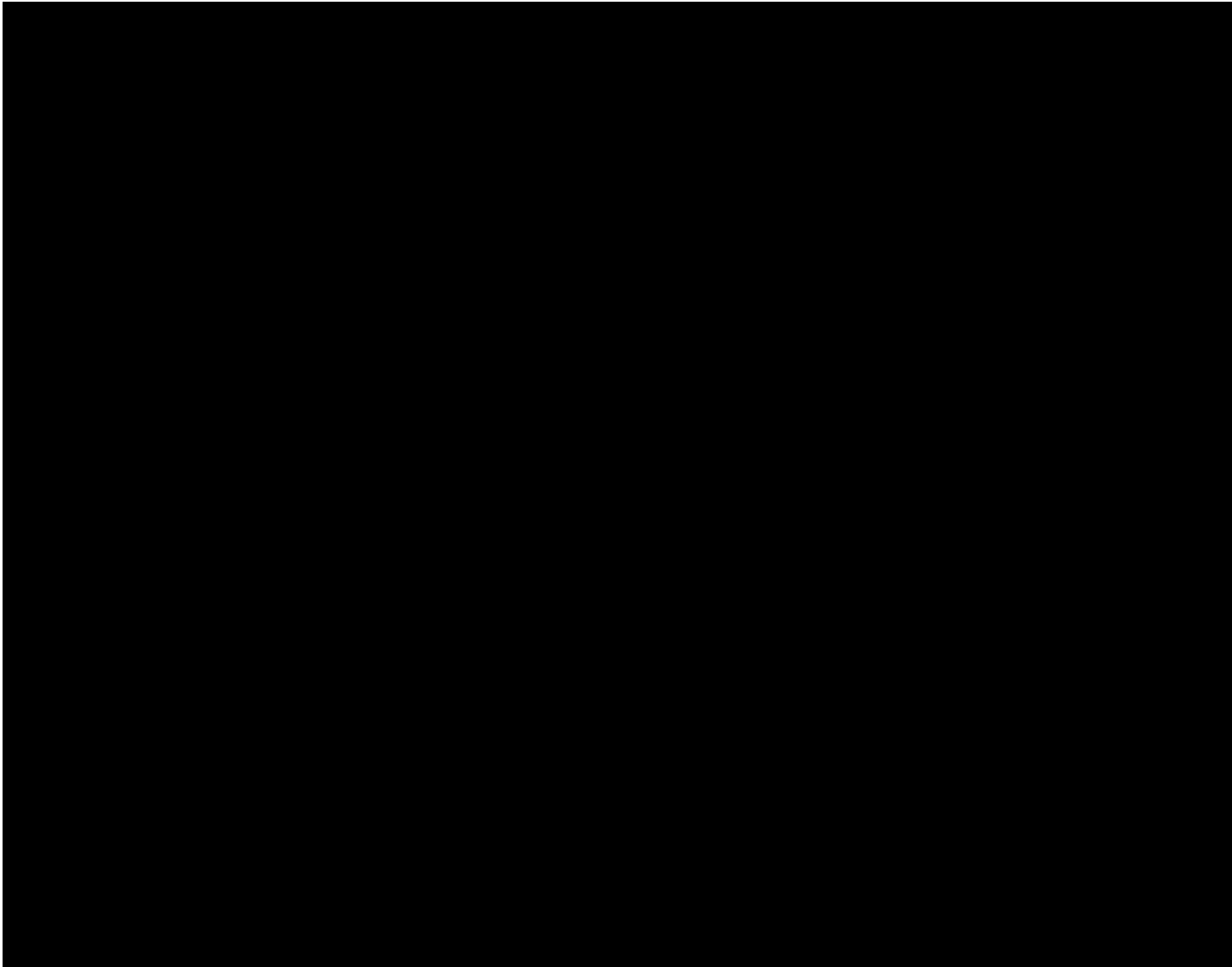
Mailcode: 401-07J

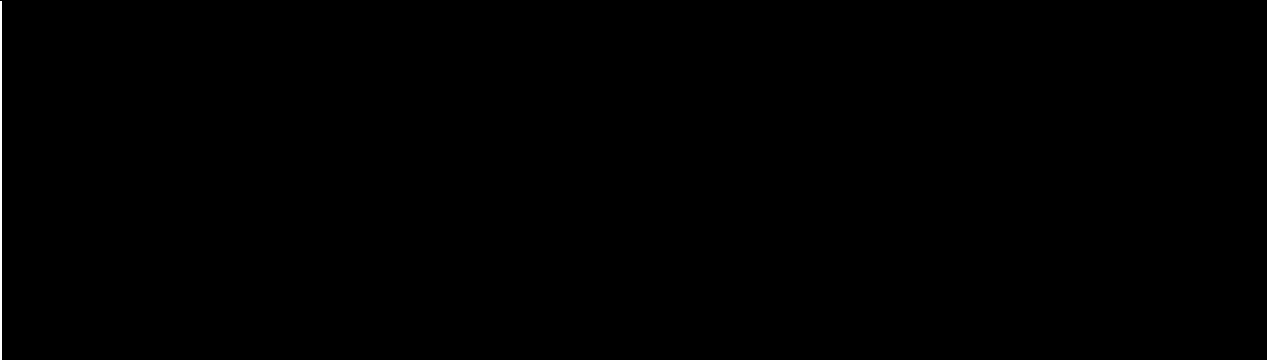
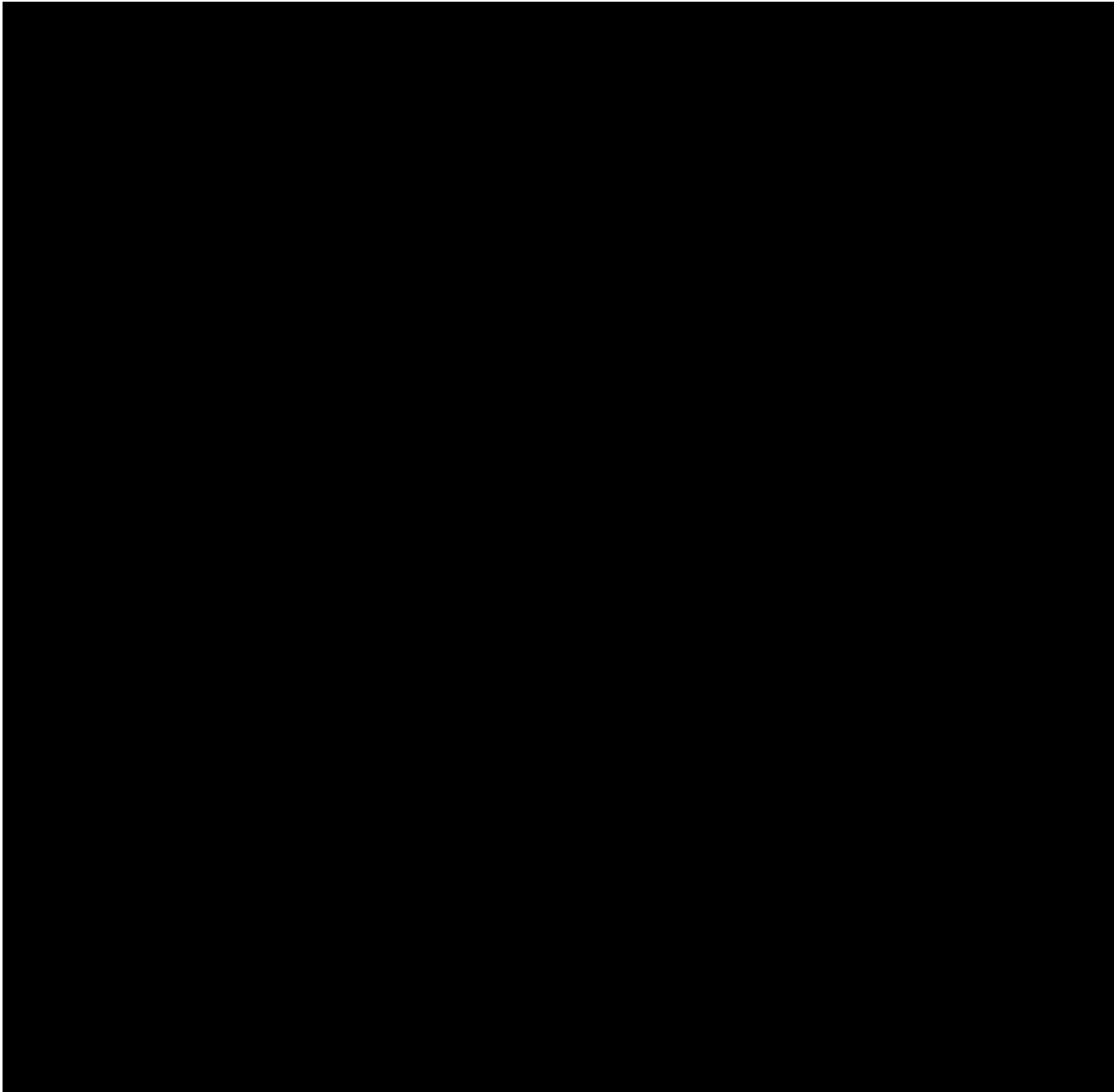
Office #: (609) 272-3600

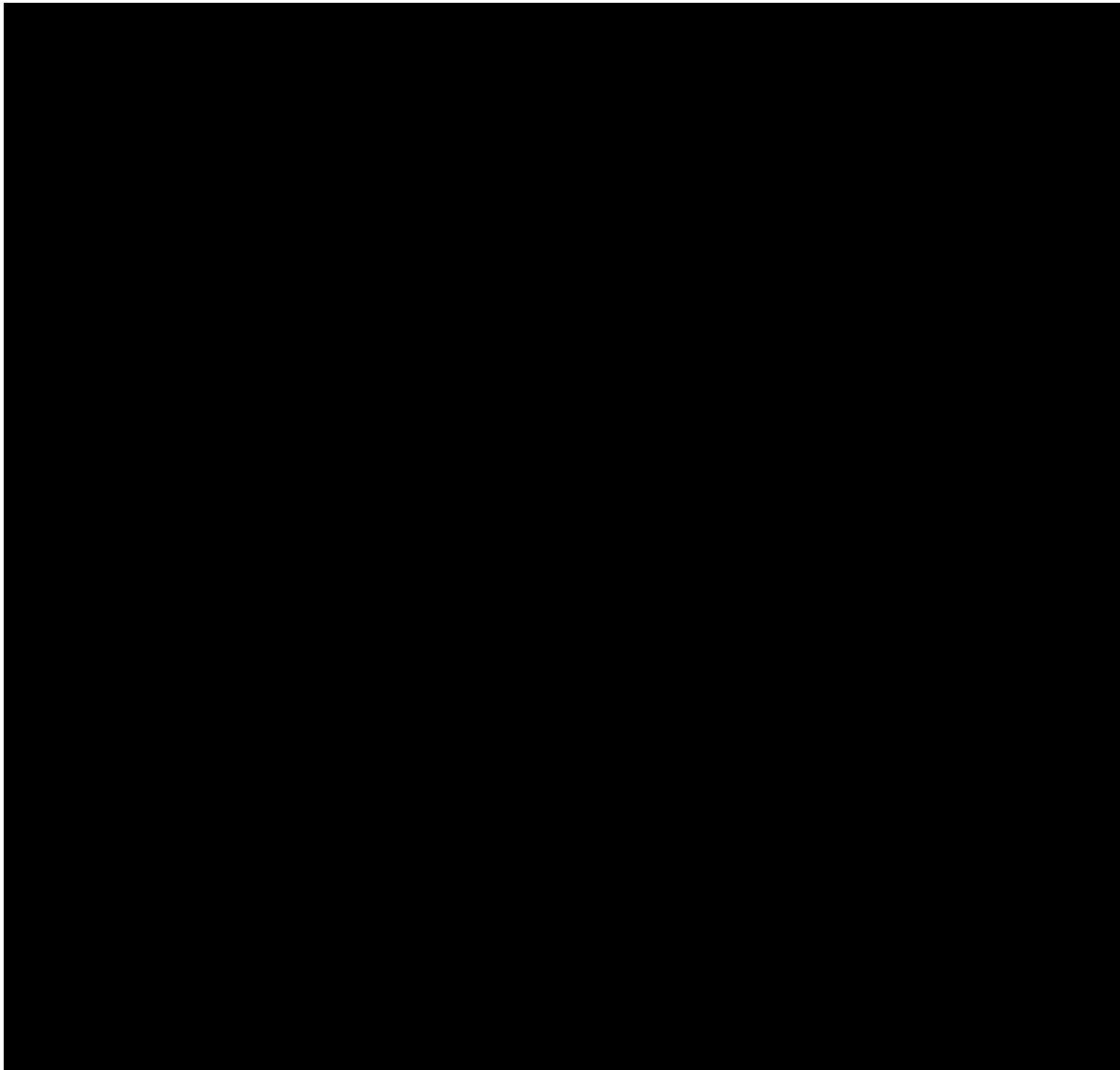
Direct #: (609) 984-6506

Fax #: (609) 633-1196

Email: Katherine.Nolan@dep.nj.gov

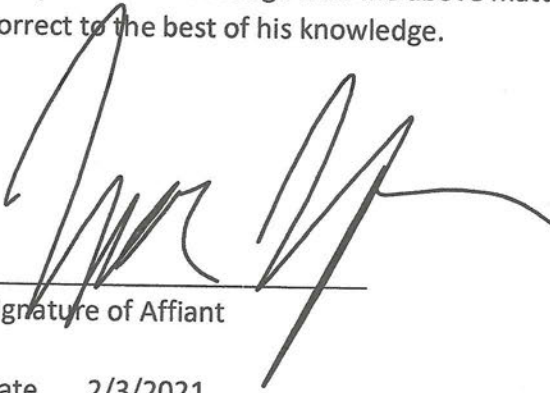






Affadavit

Zac Meyer, who is known to me personally, came and appeared before me, the undersigned Notary, and makes this his statement and General Affidavit upon oath and affirmation of belief and personal knowledge that the above matters, facts, and statements set forth are true and correct to the best of his knowledge.



Signature of Affiant

Date 2/3/2021

Sworn to subscribed before me, this 3rd day of February 2021


NOTARY PUBLIC

My Commission Expires: 11/10/2021



ADWOA ADJARE-DANQUAH
NOTARY PUBLIC OF NEW JERSEY
Comm. # 2455840
My Commission Expires 11/10/2021