

Affidavit Regarding Confidentiality in All of Sunrun's Applications

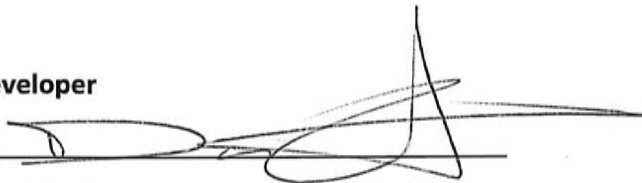
With respect to the confidentiality of Sunrun's application, Sunrun formally requests that the BPU honor our request to publish to the public only the redacted applications. Application list to follow in Schedule 1.

We believe that our potential client information, workforce development partner, as well as the specifics of our product construct are confidential and privileged information not for public consumption.

Thank you,

Project Developer

Signature:

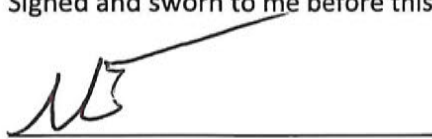


Name: Daniel Saviteer

Position: Manager, Multifamily

Date: February 5th, 2021

Signed and sworn to me before this 5th day of February, 2021

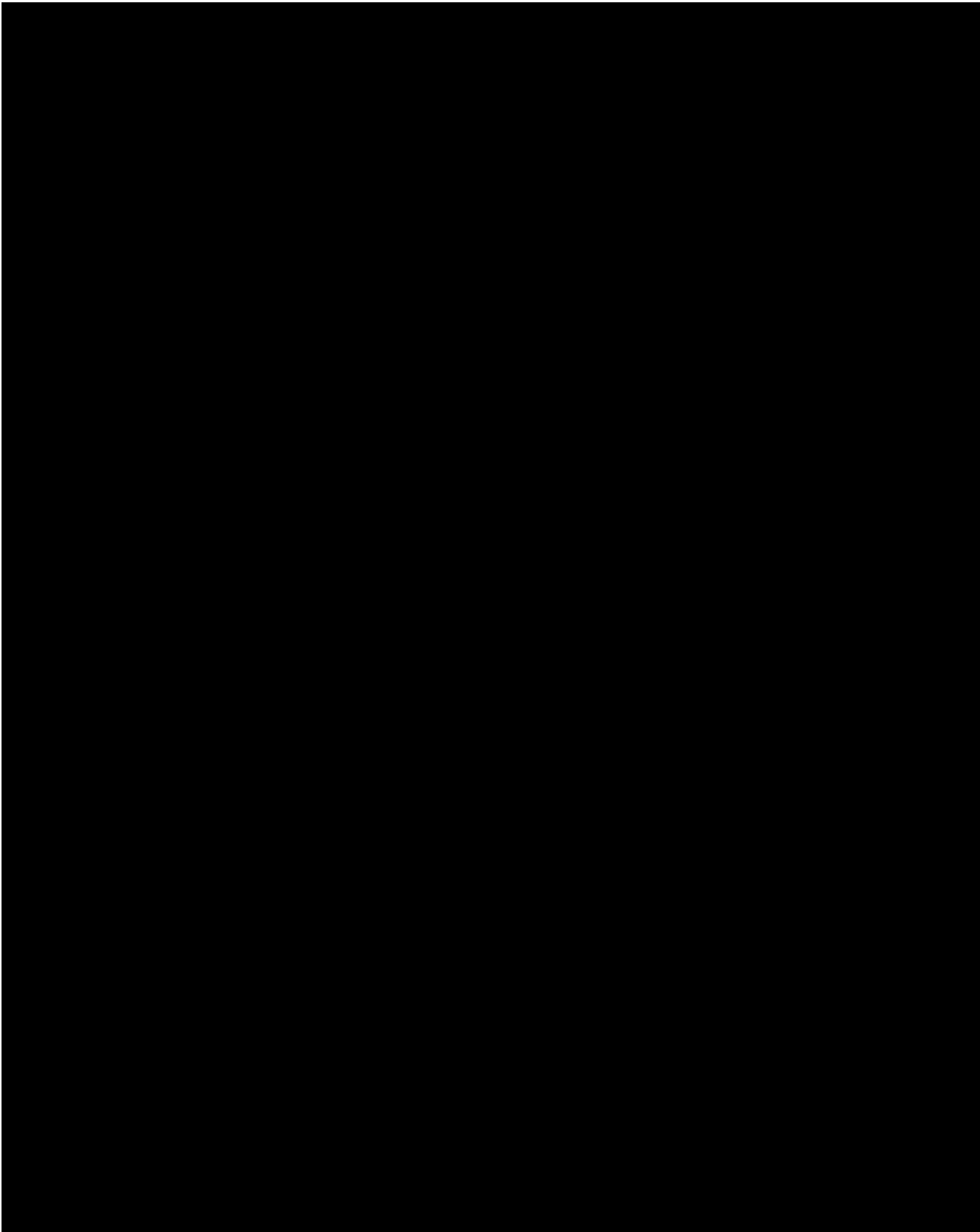


Signature

NICOLAS A BASILICA

Name

NICOLAS ANTHONY BASILICA
NOTARY PUBLIC
State of Connecticut
My Commission Expires
December 31, 2025





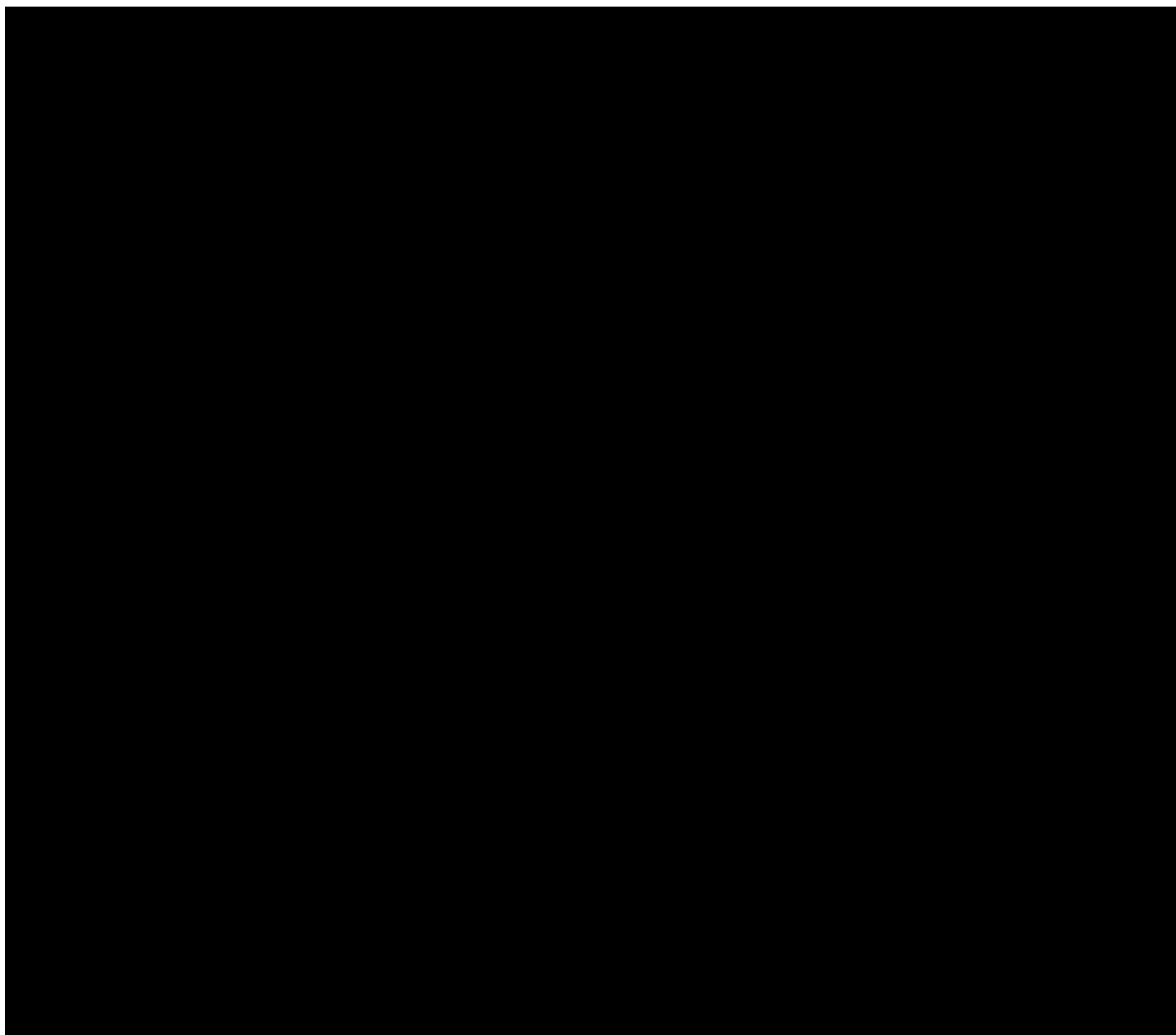


Daniel Saviteer
Sunrun, Inc.
26 Worlds Fair Dr. Ste. J
Somerset, NJ 08873

February 5th, 2021

New Jersey Board of Public Utilities
44 South Clinton Avenue, 7th Floor Post Office Box 350
Trenton, New Jersey 08625-0350
Attn: Office of Clean Energy, Community Solar Energy Pilot Program

For The Attention of the Community Solar Energy Pilot Program

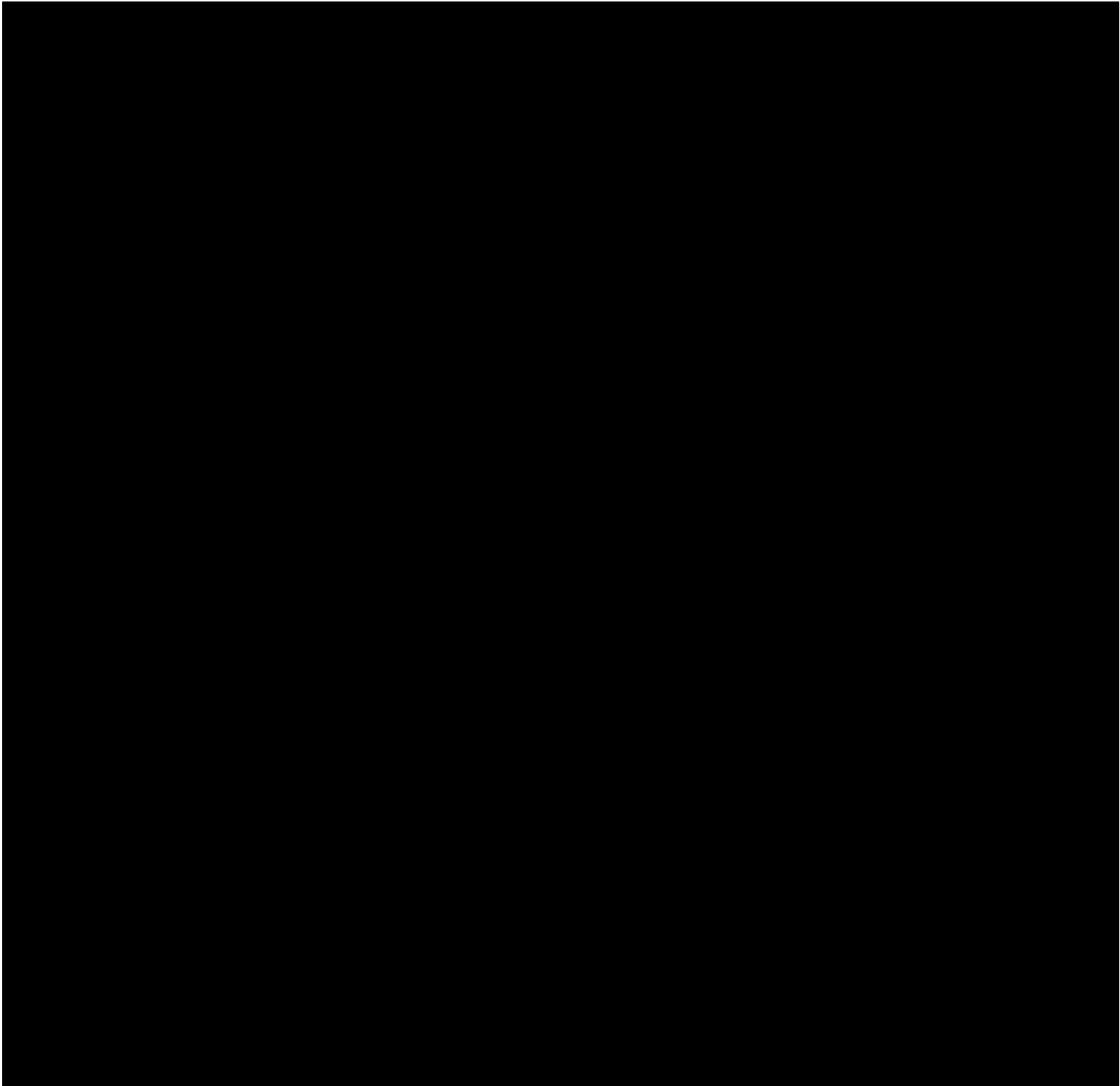




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Sincerely,

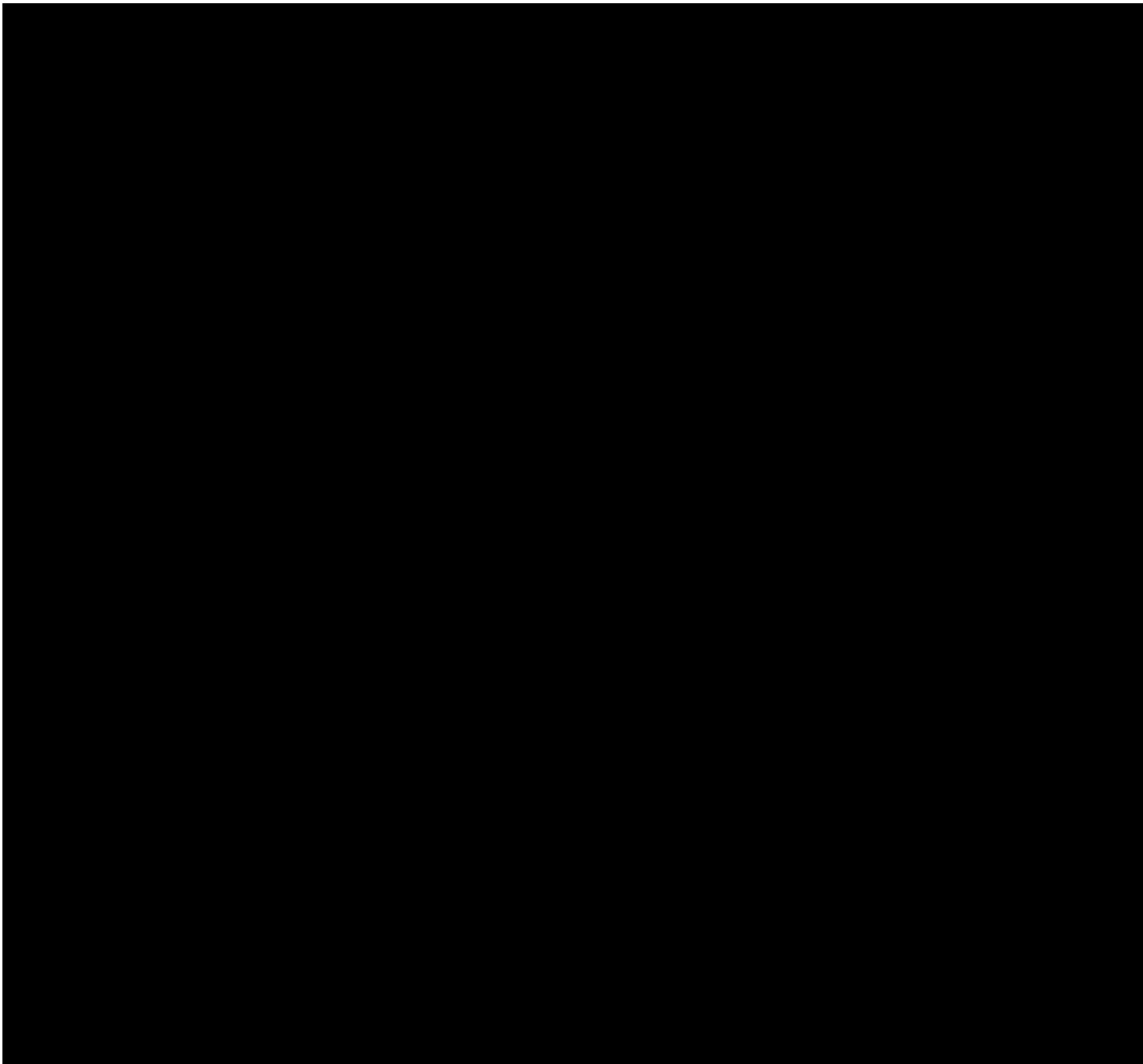
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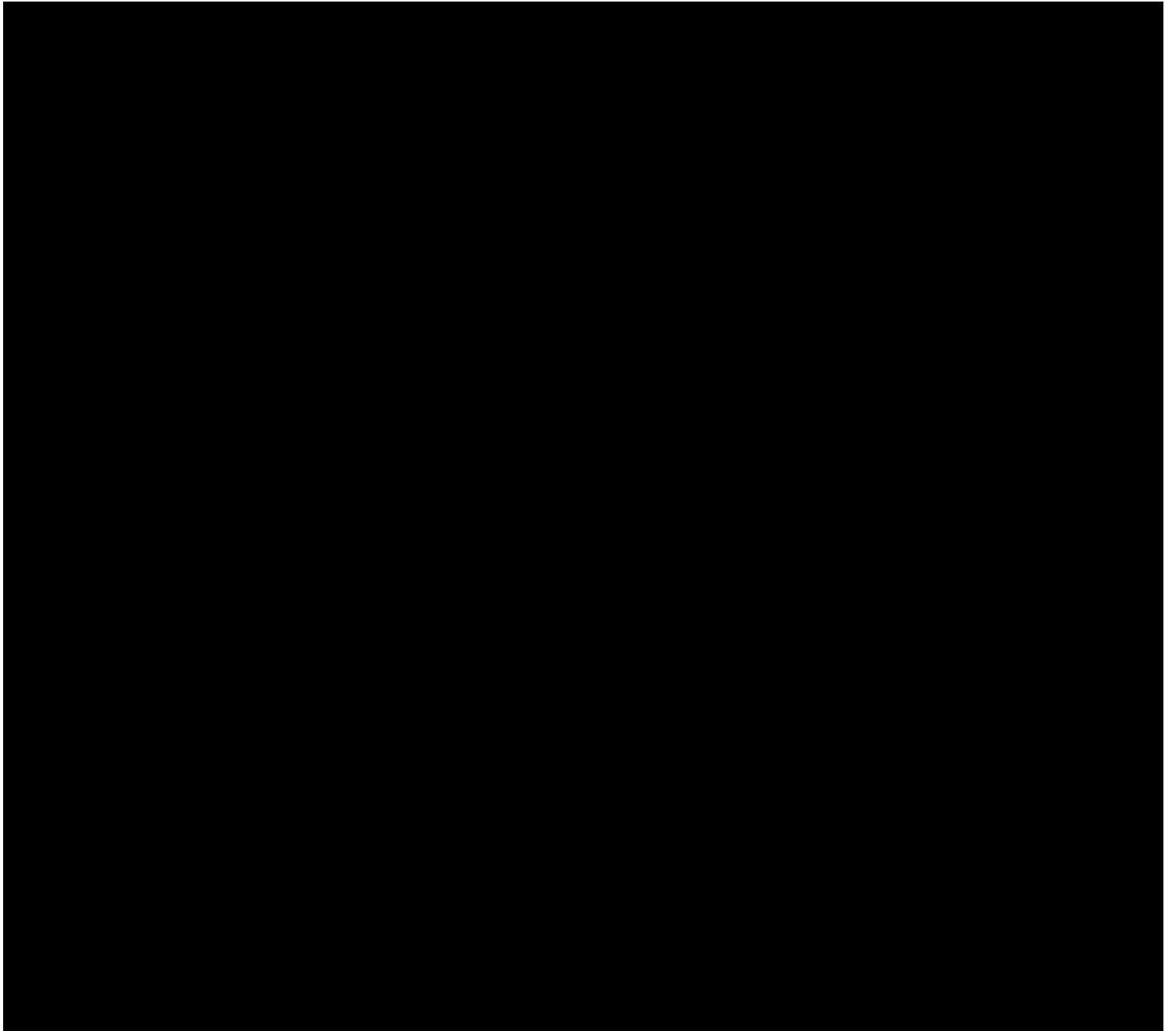




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Trenton, New Jersey 08625-0350



Section B: Community Solar Energy Project Description

Applicant Company/Entity Name: _____
First Name: Daniel Last Name: Saviteer
Daytime Phone: 603 568 8754 Email: DSaviteer@Gmail.com
Applicant Mailing Address: 26 Worlds Fair Dr. Ste. J
Municipality: Somerset County: Somerset Zip Code: 08873

Applicant is: Community Solar Project Owner Community Solar Developer/Facility Installer
 Property/Site Owner Subscriber Organization
 Agent (if agent, what role is represented) _____

II. Community Solar Project Owner

Project Owner Company/Entity Name (complete if known): Sunrun, Inc.
First Name: Daniel Last Name: Saviteer
Daytime Phone: 603 568 8754 Email: DSaviteer@Gmail.com
Mailing Address: 26 Worlds Fair Dr. Ste. J
Municipality: Somerset County: Somerset Zip Code: 08873

III. Community Solar Developer

This section, "Community Solar Developer," is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a RFP, RFQ, or other bidding process. In all other cases, this section is required.

Developer Company Name (optional, complete if applicable): Sunrun, Inc.
First Name: Daniel Last Name: Saviteer
Daytime Phone: 603 568 8754 Email: 603 568 8754
Mailing Address: 26 Worlds Fair Dr. Ste. J
Municipality: Somerset County: Somerset Zip Code: 08873

The proposed community solar project will be primarily built by:
 the Developer a contracted engineering, procurement and construction ("EPC") company

If the proposed community solar project will be primarily built by a contracted EPC company, complete the following (optional, complete if known):

If the EPC company information is left blank and the proposed project is approved by the Board for participation in the Community Solar Energy Pilot Program, the Applicant must inform the Board of the information below once the EPC company becomes known.

EPC Company Name (optional, complete if applicable): _____

First Name: _____ Last Name: _____

Daytime Phone: _____ Email: _____

Mailing Address: _____

Municipality: _____ County: _____ Zip Code: _____

V. Community Solar Subscriber Organization (optional, complete if known)

If this section, "Community Solar Subscriber Organization," is left blank and the proposed project is approved by the Board for participation in the Community Solar Energy Pilot Program, the Applicant must inform the Board of the information below once the Subscriber Organization becomes known.

Subscriber Organization Company/Entity Name (optional, complete if applicable): _____

First Name: _____ Last Name: _____

Daytime Phone: _____ Email: _____

Mailing Address: _____

Municipality: _____ County: _____ Zip Code: _____

VI. Proposed Community Solar Facility Characteristics

Community Solar Facility Size (as denominated on the PV panels): 0.2468 MWdc

*Any application for a system larger than 5 MWdc will be automatically eliminated. If awarded, projects will be held to the MWdc size indicated in this Application.

Attach a delineated map of the portion of the property on which the community solar facility will be located in PDF format. The map must be provided in color. Note: Applications may be required upon request to submit a copy of the delineated map as a design plan in drawing file format (.dwg) or as a shapefile (.shp), in order to facilitate integration with Geographic Information System (GIS) software.

EDC electric service territory in which the proposed community solar facility is located: *(select one)*

- | | |
|---|---|
| <input type="checkbox"/> Atlantic City Electric | <input type="checkbox"/> Jersey Central Power & Light |
| <input checked="" type="checkbox"/> Public Service Electric & Gas | <input type="checkbox"/> Rockland Electric Co. |

Estimated time from Application selection to project completion* *(The Applicant should provide a good faith estimate of the date of project completion; however, this data is being collected for informational purposes only.):* July _____ (month) 2022 _____ (year)

*Project completion is defined pursuant to the definition at N.J.A.C. 14:8-9.3 as being fully operational, up to and including having subscribers receive bill credits for their subscription to the project. Projects must be fully operational within 12 months of receiving conditional approval by the Board (subject to change according to the proposed rule amendment described in the Terms and Conditions).

The proposed community solar facility is an existing project* Yes No

If "Yes," the Application will not be considered by the Board. See section B. XIII. for special provisions for projects having received a subsection (t) conditional certification from the Board prior to February 19, 2019.

*An existing project is defined in N.J.A.C. 14:8-9.2 as a solar project having begun operation and/or been approved by the Board for connection to the distribution system prior to February 19, 2019.

VII. Community Solar Facility Siting

1. The proposed community solar project has site control* Yes No

If "Yes," attach proof of site control.

If "No," the Application will be deemed incomplete.

*Site control is defined as property ownership or option to purchase, signed lease or option to lease, or signed contract for use as a community solar site or option to contract for use as a community solar site. The site control must be specific to the project in this Application, and may not be contingent on the approval of another Application submitted in PY2.

2. The proposed community solar facility is located, in part or in whole, on preserved farmland* Yes No

If "Yes," the Application will not be considered by the Board.

*Preserved farmland is defined in N.J.A.C. 14:8-9.2 as land from which a permanent development easement was conveyed and a deed of easement was recorded with the county clerk's office pursuant to N.J.S.A. 4:1C-11 et seq.; land subject to a farmland preservation program agreement recorded with the county clerk's office pursuant to N.J.S.A. 4:1C-24; land from which development potential has been transferred pursuant to N.J.S.A. 40:55D-113 et seq. or N.J.S.A. 40:55D-137 et seq.; or land conveyed or dedicated by agricultural restriction pursuant to N.J.S.A. 40:55D-39.1.

3. The proposed community solar facility is located, in part or in whole, on Green Acres preserved open space* or on land owned by the New Jersey Department of Environmental Protection (NJDEP) Yes No

If "Yes," the Applicant must attach special authorization from NJDEP for the site to host a community solar facility. The Board will not consider Applications for projects located, in part or in whole, on Green Acres preserved open space or on land owned by NJDEP, unless the Applicant has received special authorization from NJDEP and includes proof of such special authorization in the Application package.

*Green Acres preserved open space is defined in N.J.A.C. 14:8-9.2 as land classified as either "funded parkland" or "unfunded parkland" under N.J.A.C. 7:36, or land purchased by the State with "Green Acres funding" (as defined at N.J.A.C. 7:36).

4. The proposed community solar facility is located, in part or in whole, on (check all that apply):

- a landfill (see question 7 below)
- a brownfield (see question 8 below)
- an area of historic fill (see question 9 below)
- a rooftop (see question 10 below)
- a canopy over a parking lot or parking deck
- a canopy over another type of impervious surface (e.g. walkway)
- a water reservoir or other water body ("floating solar") (see question 11 below)
- a former sand or gravel pit or former mine
- farmland* (see definition below)
- other (see question 5 below): _____

*Farmland is defined as land that has been actively devoted to agricultural or horticultural use and that is/has been valued, assessed, and taxed pursuant to the "Farmland Assessment Act of 1964," P.L. 1964, c.48 (C. 54:4-23.1 et seq.) at any time within the ten year period prior to the date of submission of the Application.

5. If you answered "other" to question 4 above, describe the proposed site and explain why it is appropriate for siting a community solar facility:

6. The proposed community solar facility is located, in part or in whole, on land located in:

- the New Jersey Highlands Planning Area or Preservation Area
- the New Jersey Pinelands

If the project is a ground mounted project (i.e. not rooftop or canopy), and answered “Yes” to either of the options above, include a letter or other determination from the New Jersey Highlands Council or the New Jersey Pinelands Commission, as relevant, stating that the proposed project is consistent with land use priorities in the area.

7. If the proposed community solar facility is located, in part or in whole, on a landfill, provide the name of the landfill, as identified in NJDEP’s database of New Jersey landfills, available at www.nj.gov/dep/dshw/lrm/landfill.htm: _____

8. If the proposed community solar facility is located, in part or in whole, on a brownfield, has a final remediation document been issued for the property? Yes No
If “Yes,” attach a copy of the Response Action Outcome (“RAO”) issued by a Licensed Site Remediation Professional (“LSRP”) or the No Further Action (“NFA”) letter issued by NJDEP.

9. If the proposed community solar facility is located, in part or in whole, on an area of historic fill, have the remedial investigation requirements pursuant to the Technical Requirements for Site Remediation, N.J.A.C. 7:26E-4.7 been implemented? Yes No
Has the remediation of the historic fill been completed pursuant to the Technical Requirements for Site Remediation, N.J.A.C. 7:26E-5.4? Yes No
If the remediation of the historic fill has been completed, attach a copy of the Response Action Outcome (“RAO”) issued by a Licensed Site Remediation Professional (“LSRP”) or the No Further Action (“NFA”) letter issued by NJDEP.

10. If the proposed community solar facility is located, in part or in whole, on a rooftop, has the Applicant verified that the roof is structurally able to support a solar system? Yes No
If “Yes,” attach substantiating evidence.
If “No,” the application will not be considered by the Board.

11. If the proposed community solar facility is located, in part or in whole, on a water reservoir or other water body (“floating solar”), is the facility located at a water treatment plant or sand and gravel pit that has little to no established floral and faunal resources? Yes No

If "Yes," provide supporting details and attach substantiating evidence if needed.

*All proposed floating solar projects are required to meet with NJDEP's OPPN prior to submitting an Application. Applicants are responsible for contacting NJDEP with sufficient advance notice to ensure that a meeting will occur prior to the deadline to submit an Application. Please see section VIII Permits, Question 2 for more information.

12. The proposed community solar facility is located on the property of an affordable housing building or complex Yes No

13. The proposed community solar facility is located on an area designated in need of redevelopment Yes No

If "Yes," attach proof of the designation of the area as being in need of redevelopment from a municipal, county, or state entity.

14. The proposed community solar facility is located in an Economic Opportunity Zone, as defined by the New Jersey Department of Community Affairs ("DCA") Yes No

If "Yes," attach proof that the facility is located in an Economic Opportunity Zone.

*More information about Economic Opportunity Zones are available at the following link: https://www.state.nj.us/dca/divisions/lps/opp_zones.html.

15. The proposed community solar facility is located on land or a building that is preserved by a municipal, county, state, or federal entity Yes No

If "Yes," attach proof of the designation of the site as "preserved" from a municipal, county, or state entity, and evidence that such designation would not conflict with the proposed solar facility.

16. The proposed community solar facility is located, in part or in whole, on land that includes trees Yes No

Construction of the proposed community solar facility will require cutting down one or more trees Yes No

If "Yes," estimated number of trees required to be cut for construction: _____

If "Yes," estimated number of acres of trees that required to be cut for construction: _____

17. Are there any use restrictions at the site? Yes No

If "Yes," explain the use restriction below and provide documentation that the proposed community solar project is not prohibited.

Will the use restriction(s) be required to be modified by variance or other means?
..... Yes No

If “Yes,” explain the modification below.

18. The proposed community solar facility has been specifically designed or planned to preserve or enhance the site (e.g. landscaping, site and enhancements, pollination support, etc.) This represents site improvements beyond required basic site improvements Yes No
If “Yes,” explain below, and provide any substantiating documentation in an attachment. Explain how the proposed site enhancements will be made and maintained for the life of the project. If implementing pollination support, explain what type of pollination support, how this support is expected to help local ecosystems, and whether the proposed pollination support has received certifications or other verification.



19. This question is for informational purposes only, and will not impact the Application’s score. The Board is interested in learning more about ways in which “dual use” projects may be implemented in the Pilot Program:

The proposed community solar facility is a “dual use” project: i.e. the project site will remain in active agricultural production throughout the life of the project (e.g. crop production under or between the panels, livestock grazing)..... Yes No

*Wildflower planting or other pollination support is not considered dual use for purposes of this question (pollination support is question 18).

If “Yes,” explain what agricultural production will be maintained on the site and will be consistent with the presence of a solar system. Provide any substantiating documentation in an attachment.

VIII. Permits

1. The Applicant has completed the NJDEP Permit Readiness Checklist, and will submit it as an attachment to this Application..... Yes No
If “No,” the Application will be deemed incomplete. This requirement only applies to ground mounted and floating solar projects. Community solar projects located on a rooftop, parking lot, or parking structure are exempt from this requirement.

*Applicants are not required to submit the Permit Readiness Checklist to NJDEP prior to submitting an Application to the Board, except in the case of floating solar projects.

2. The Applicant has met with NJDEP’s OPPN Yes No
If “Yes,” attach meeting notes or relevant correspondence with NJDEP’s OPPN.

* If the Applicant met with OPPN or received comments from OPPN (formerly PCER) for this project as part of the Program Year 1 Application process, and if the details of the project and the site characteristics have remained the same, those comments remain valid. Please include those comments or meeting notes as an attachment to the Application.

*A meeting with NJDEP’s OPPN is not required prior to submitting an Application. Exception: all floating solar projects are required to meet with NJDEP’s OPPN prior to submitting an Application. Applicants with a floating solar project are responsible for contacting NJDEP with sufficient advance notice to ensure that a meeting will occur prior to the deadline to submit an Application.

3. The Applicant has received all non-ministerial permits* for this project (optional) Yes No

*Receiving all non-ministerial permits is not required prior to submitting an Application.

*A non-ministerial permit is one in which one or more officials consider various factors and exercise some discretion in deciding whether to issue or deny a permit. This is in contrast to a ministerial permit, for which approval is contingent upon the project meeting pre-determined and established standards. Examples of non-ministerial permits include: local planning board authorization, use variances, Pinelands or Highlands Commission approvals, etc. Examples of ministerial permits include building permits and electrical permits.

4. Please list all permits, approvals, or other authorizations that will be needed for the construction and operation of the proposed community solar facility pursuant to local, state and federal laws and regulations. Include permits that have already been received, have been applied for, and that will need to be applied for. These include:
- a. Permits, approvals, or other authorizations from NJDEP (i.e. Land Use, Air Quality, New Jersey Pollutant Discharge Elimination System “NJPDES”, etc.) for the property.
 - b. Permits, approvals, or other authorizations from NJDEP (i.e. Land Use, Air Quality, NJPDES, etc.) directly related to the installation and operation of a solar facility on this property.

- c. Permits, approvals, or other authorizations other than those from NJDEP for the development, construction, or operation of the community solar facility (including local zoning and other local and state permits)

An Application that does not list all permits, approvals, or other authorizations that will be needed for the construction and operation of the proposed community solar facility will be deemed incomplete.

If a permit has been received, attach a copy of the permit.

Permit Name & Description	Permitting Agency/Entity	Date Permit Applied for (if applicable) / Date Permit Received (if applicable)
Building / Construction Permit	Local Building Department	n/a
Electrical Permit	Local Building Department	n/a
Interconnection Agreement	PSE&G	n/a
Permission to Operate	PSE&G	n/a

5. The Applicant has consulted the hosting capacity map of the relevant EDC via the EDC’s website (links are available on the NJCEP website) and determined that, based on the capacity hosting map as published at the date of submission of the Application, there is sufficient capacity available at the proposed location to build the proposed community solar facility Yes No

If “Yes,” include a screenshot of the capacity hosting map at the proposed location, showing the available capacity.

If the hosting capacity map shows insufficient capacity, the Application will not be considered by the Board, unless the Applicant provides: 1) a letter from the relevant EDC indicating that the hosting capacity map is incorrect in that location, or 2) an assessment from the relevant EDC of the cost of the interconnection upgrade that would be required to enable the interconnection of the proposed system, and a commitment from the Applicant to pay those upgrade costs if the project were to be selected by the Board.

Exception: Projects located in PSE&G service territory for which the hosting capacity map shows insufficient capacity available at the planned location may be eligible for a waiver of this requirement. If this application is seeking to exercise this waiver, please check “Yes” below and attach the waiver requirements as described in the Board’s Order: <https://www.njcleanenergy.com/files/file/CommunitySolar/FY21/8E%20-%20ORDER%20PSEG%20Interconnection.pdf>.

This project is exercising the PSE&G hosting capacity map waiver: Yes No

6. The Applicant has conducted an interconnection study for the proposed system *(optional)* Yes No
 If "Yes," include the interconnection study received from the EDC.

IX. Community Solar Subscriptions and Subscribers

1. Estimated or Anticipated Number of Subscribers *(please provide a good faith estimate or range):*
 50-200 _____

2. Estimated or Anticipated Breakdown of Subscribers *(please provide a good faith estimate or range of the kWh of project allocated to each category):*
 Residential: 99% Commercial: 1%
 Industrial: _____ Other: _____
 (define "other": _____)

3. The proposed community solar project is an LMI project* Yes No
 *An LMI project is defined pursuant to N.J.A.C. 14:8-9 as a community solar project in which a minimum 51 percent of project capacity is subscribed by LMI subscribers.

4. The proposed community solar project has a clear plan for effective and respectful customer engagement process. Yes No
 If "Yes," attach evidence of experience on projects serving LMI communities or partnerships with organizations that have experience serving LMI communities.

5. The proposed community solar project will allocate at least 51% of project capacity to residential customers Yes No

6. An affordable housing provider is seeking to qualify as an LMI subscriber for the purposes of the community solar project Yes No
 If "Yes," estimated or anticipated percentage of the project capacity for the affordable housing provider's subscription *(provide an estimate or range):* 1%

If "Yes," what specific, substantial, identifiable, and quantifiable long-term benefits from the community solar subscription are being passed through to their residents/tenants?

1. Reduction in electricity costs will result in residents having increased funds to spend on other life necessities, education for their children, vehicle payments, etc.
2. Reduction in common area costs will lead to increased working capital to deploy and the direct benefits of tenants. These benefits include, but are not limited to; sidewalk lighting and safety, parking lot lighting and safety, better and cleaner facilities, etc.

Additionally, the affordable housing provider must attach a signed affidavit that the specific, substantial, identifiable, and quantifiable long-term benefits from the community solar subscription will be passed through to their residents/tenants.

If “No,” please be aware that, if, at any time during the operating life of the community solar project an affordable housing provider wishes to subscribe to the community solar project as an LMI subscriber, it must submit a signed affidavit that the specific, substantial, identifiable, and quantifiable benefits from the community solar subscription will be passed through to its residents/tenants.

7. This project uses an anchor subscriber (*optional*) Yes No
If “Yes,” name of the anchor subscriber (*optional*): _____
Estimated or anticipated percentage or range of the project capacity for the anchor subscriber’s subscription: _____
8. Is there any expectation that the account holder of a master meter will subscribe to the community solar project on behalf of its tenants? Yes No
If “Yes,” what specific, identifiable, sufficient, and quantifiable benefits from the community solar subscription are being passed through to the tenants?



Additionally, the account holder of the master meter must attach a signed affidavit that the specific, identifiable, sufficient, and quantifiable benefits from the community solar subscription will be passed through to the tenants.

If “No,” please be aware that, if, at any time during the operating life of the community solar project the account holder of a master meter wishes to subscribe to the community solar project on behalf of its tenants, it must submit to the Board a signed affidavit that the specific, identifiable, sufficient, and quantifiable benefits from the community solar subscription will be passed through to its tenants.

9. The geographic restriction for distance between project site and subscribers is: (*select one*)
- No geographic restriction: whole EDC service territory
 - Same county OR same county and adjacent counties
 - Same municipality OR same municipality and adjacent municipalities

Note: The geographic restriction selected here will apply for the lifetime of the project, barring special dispensation from the Board, pursuant to N.J.A.C. 14:8-9.5(a).

10. Product Offering for LMI subscribers: *(The Applicant must also complete and attach one or more product offering form(s) found in Appendix A. See Appendix A for exemptions.)*

The subscription proposed offers guaranteed or fixed savings to subscribers Yes No

If "Yes," the guaranteed or fixed savings are offered as:

- A percentage saving on the customer's annual electric utility bill
- A percentage saving on the customer's community solar bill credit
- Other: _____

If "Yes," the proposed savings represent:

- 0% - 5% of the customer's annual electric utility bill or bill credit
- 5% - 10% of the customer's annual electric utility bill or bill credit
- 10% - 20% of the customer's annual electric utility bill or bill credit
- over 20% of the customer's annual electric utility bill or bill credit

The subscription proposed offers subscribers ownership or a pathway to ownership of a share of the community solar facility Yes No

If "Yes," include proof of a pathway to ownership of a share of the community solar facility offered to the subscribers in Appendix A.

11. Product Offering for non-LMI subscribers: *(The Applicant must also complete and attach one or more product offering form(s) found in Appendix A. See Appendix A for exemptions.)*

The subscription proposed offers guaranteed or fixed savings to subscribers Yes No

If "Yes," the guaranteed or fixed savings are offered as:

- A percentage saving on the customer's annual electric utility bill
- A percentage saving on the customer's community solar bill credit
- Other: _____

If "Yes," the proposed savings represent:

- 0% - 5% of the customer's annual electric utility bill or bill credit
- 5% - 10% of the customer's annual electric utility bill or bill credit
- 10% - 20% of the customer's annual electric utility bill or bill credit
- over 20% of the customer's annual electric utility bill or bill credit

The subscription proposed offers subscribers ownership or a pathway to ownership of a share of the community solar facility Yes No

If "Yes," include proof of a pathway to ownership of a share of the community solar facility offered to the subscribers in Appendix A.

12. The list of approved community solar projects will be published on the Board’s website. Additionally, subscriber organizations have the option of indicating, on this list, that the project is currently seeking subscribers.

If this project is approved, the Board should indicate on its website that the project is currently seeking subscribers Yes No

If “Yes,” the contact information indicated on the Board’s website should read:

Company/Entity Name: _____ Contact Name: _____

Daytime Phone: _____ Email: _____

*It is the responsibility of the project’s subscriber organization to notify the Board if/when the project is no longer seeking subscribers, and request that the Board remove the above information on its website.

X. Community Engagement

1. The proposed community solar facility is located on land or a building owned or controlled by a government entity, including, but not limited to, a municipal, county, state, or federal entity Yes No

2. The proposed community solar project is being developed by or in partnership or collaboration* with the municipality in which the project is located Yes No

If “Yes,” explain how and attach evidence of the project being developed by or in partnership or collaboration with the municipality in which the project is located.

*Partnership or collaboration with the municipality is defined as clear and ongoing municipal involvement in the approval of the design, development, or operation of the proposed community solar project (e.g. project is located on a municipal site, municipality facilitating subscriber acquisition, municipal involvement in defining the subscription terms, etc.). Examples of evidence may include a formal partnership, a municipal request for proposals or other public bidding process, letter describing the municipality’s involvement in the project or meeting minutes. Documentation must be specific to the project described in this Application; “generic” documentation of support that applies to multiple projects submitted by the same Applicant will not be accepted.

3. The proposed community solar project is being developed by or in partnership or collaboration* with one or more local community organization(s) and/or affordable housing providers in the area in which the project is located Yes No

If “Yes,” explain how and attach evidence of the project being developed by or in partnership or collaboration with the local community organization(s) and/or affordable housing providers.

*Partnership or collaboration is defined as clear and ongoing involvement by the local community organization(s) and/or affordable housing providers in the approval of the design, development, or operation of the proposed community solar project (e.g. community organization owns the proposed site, community organization is facilitating subscriber acquisition or was involved in the design of the community solar product offering, etc.). Documentation must be specific to the project described in this Application; “generic” documentation of support that applies to multiple projects submitted by the same Applicant will not be accepted.

see attachment

4. The proposed community solar project was developed, at least in part, with support and in consultation with the community in which the project is located* Yes No
If “Yes,” please describe the consultative process below.

*A community consultative process may include any of the following: letter of support from municipality and/or community organizations and/or local affordable housing provider demonstrating their awareness and support of the project; one or more opportunities for public intervention; and/or outreach to the municipality and/or local community organizations and/or affordable housing provider.



XI. Project Cost

This section, “Project Cost,” is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a RFP, RFQ, or other bidding process. In all other cases, this section is required.

1. Provide the following cost estimates and attach substantiating evidence in the form of an unlocked Excel spreadsheet model:

Applicants are expected to provide a good faith estimate of costs associated with the proposed community solar project, as they are known at the time the Application is filed with the Board. This information will not be used in the evaluation of the proposed community solar project.

Net Installed Cost (in \$)	\$599,724
Net Installed Cost (in \$/Watt)	\$2.43/w
Initial Customer Acquisition Cost (in \$/Watt)	\$0
Annual Customer Churn Rate (in %)	5%
Annual Operating Expenses (in c/kWh)	< 0.01 c/kWh
Levelized Cost of Energy ("LCOE") (in c/kWh)	4.96

- Pursuant to N.J.A.C. 14:8-9.7(q), "community solar projects shall be eligible to apply, via a one-time election prior to the delivery of any energy from the facility, for SRECs or Class I RECs, as applicable, or to any subsequent compensations as determined by the Board pursuant to the Clean Energy Act." Consistent with the Clean Energy Act of 2018, the Board is no longer accepting applications for the SREC Registration Program ("SRP"). Projects granted conditional approval to participate in PY2 will be eligible to apply for the TI Program.

For indicative purposes only, please indicate all local, state and federal tax incentives which will be applied to if the proposed community solar project is approved for participation in the Community Solar Energy Pilot Program:

Federal - Investment Tax Credit (ITC)

State - SRECs (including any applicable transition or replacement program available)

Local - (None)

Federal - Accelerated Depreciation (MACRS) and Bonus Depreciation

XII. Other Benefits

- The proposed community solar facility will be paired with storage Yes No

If "Yes," please describe the proposed storage facility:

a. Storage system size: _____ MW _____ MWh

b. The storage offtaker is also a subscriber to the proposed community solar facility

..... Yes No

*Community solar credits will only be provided to community solar generation; credits will not be provided to energy discharged to the grid from a storage facility (i.e. no "double counting").

- The proposed community solar facility will be paired with one or more EV charging stations Yes No

If "Yes," how many EV charging stations: _____

Will these charging stations be public and/or private? _____

Please provide additional details:

3. The proposed community solar facility will provide energy audits and/or energy efficiency improvements to subscribers..... Yes No
If "Yes," please provide additional details:

4. The proposed community solar project will create temporary or permanent jobs in New Jersey Yes No
If "Yes," estimated number of temporary jobs created in New Jersey: 2
If "Yes," estimated number of permanent jobs created in New Jersey: 0.5
If "Yes," explain what these jobs are:

5. The proposed community solar project will provide job training opportunities for local solar trainees Yes No
If "Yes," will the job training be provided through a registered apprenticeship? Yes No
If "Yes," identify the entity or entities through which job training is or will be organized (e.g. New Jersey GAINS program, partnership with local school):
Solar1

XIII. Special Authorizations and Exemptions

1. Is the proposed community solar project co-located with another community solar facility (as defined at N.J.A.C. 14:8-9.2)? Yes No
If "Yes," please explain why the co-location can be approved by the Board, consistent with the provisions at N.J.A.C. 14:8-9

2. Does this project seek an exemption from the 10-subscriber minimum? Yes No

If "Yes," please demonstrate below (and attach supporting documents as relevant):

- a. That the project is sited on the property of a multi-family building.
- b. That the project will provide specific, identifiable, and quantifiable benefits to the households residing in said multi-family building.

3. Specific sections throughout the Application Form are identified as optional only if: 1) the Applicant is a government entity (municipal, county, or state), and 2) the community solar developer will be selected by the Applicant via a RFP, RFQ, or other bidding process. Is the Applicant a government entity that plans to select the developer via such bidding process? Yes No

If "Yes," attach a letter describing the proposed bidding process and a copy of the request for bids (RFP, RFQ, or other bidding document) that is ready to be issued if the project is granted conditional approval by the Board. The Applicant must further commit to issuing said RFP, RFQ, or other bidding process within 90 days of the proposed project being approved by the Board for participation in the Community Solar Energy Pilot Program. The Applicant will be required to provide the information contained in those optional sections to the Board once it becomes known.

4. Has the proposed community solar project received, in part or in whole, a subsection (t) conditional certification from the Board prior to February 19, 2019? Yes No

If "Yes," the project may apply to participate in the Community Solar Energy Pilot Program if it commits to withdrawing the applicable subsection (t) conditional certification immediately if it is approved by the Board for participation in the Community Solar Energy Pilot Program. Attach a signed affidavit that the Applicant will immediately withdraw the applicable subsection (t) conditional certification if the proposed project is approved by the Board for participation in the Community Solar Energy Pilot Program.

5. The Board has proposed an amendment to the Pilot Program rules, which, if approved, would allow municipally-owned community solar projects to submit an application for a project that requests an exemption from the provisions at N.J.A.C. 14:8-9.10(b)(1) mandating subscriber enrollment via affirmative consent (i.e. an opt-out community solar project). Projects that intend

to utilize opt-out subscriber enrollment if the proposed rule amendment is approved by the Board must indicate such intent below. If the Application is selected but the proposed rule amendment is not approved by the Board, the project will be required to proceed using affirmative consent (i.e. "opt-in") subscriber enrollment rules, as currently provided for in the Pilot Program rules at N.J.A.C. 14:8-9.10(b)(1).

A. This Application is for an opt-out community solar project..... Yes No

B. The proposed opt-out project will be owned and operated by the municipality for the duration of the project life (excluding a possible period of temporary third-party, tax-credit investor ownership to maximize the financeability of the opt-out project, subject to appropriate contractual provisions that maintain the municipality's ultimate control of the proposed opt-out project)..... Yes No

If "Yes," the municipality name is: _____

If "No," the project will not be considered for eligibility as an opt-out community solar project.

C. The proposed opt-out project has been authorized by municipal ordinance or resolution Yes No

If "Yes," attach a copy of the municipal ordinance or resolution allowing the development, ownership, and operation an opt-out community solar project, contingent on the proposed rules being approved by the Board.

If "No," the project will not be considered for eligibility as an opt-out community solar project.

D. The proposed opt-out project will allocate all project capacity to LMI subscribers Yes No

If "No," the project will not be considered for eligibility as an opt-out community solar project.

E. Describe the process by which the municipality will identify the customers that will be automatically enrolled in the proposed opt-out project: _____

F. The municipal applicant has reviewed the proposed rule amendment allowing for opt-out projects, and agrees to adhere to the proposed rules and any subsequent modification if they are approved by the Board. The applicant understands that any approval for the project to operate as an opt-out community solar project is contingent on the proposed rule amendment being approved by the Board. The applicant understands that, if the proposed rule amendment is not approved by the Board, the project, if approved, will be required to

adhere to the existing “opt-in” rules for subscriber enrollment (N.J.A.C. 14:8-9.10(b)(1)).
..... Yes No

Attach an affidavit that the municipal project owner will comply with all applicable rules and regulations, particularly those relating to consumer privacy and consumer protection.





Section C: Certifications

Instructions: Original signatures on all certifications are required. All certifications in this section must be notarized; instructions on how to submit certifications will be provided as part of the online application process. Certifications must be dated after October 3, 2020: PY1 certifications may not be reused in PY2.

Applicant Certification


The undersigned warrants, certifies, and represents that:

- 1) I, Daniel Saviteer (name) am the Manager, Multifamily (title) of the Applicant Sunrun, Inc. (name) and have been authorized to file this Applicant Certification on behalf of my organization; and
- 2) The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
- 3) The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable laws; and
- 4) The system proposed in the Application will be constructed, installed, and operated in accordance with all Board policies and procedures for the Transition Incentive Program, if applicable; and
- 5) My organization understands that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
- 6) I acknowledge that **submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.**

Signature:  Date: February 4th, 2021

Print Name: Daniel Saviteer
Title: Manager, Multifamily Company: Sunrun, Inc

Signed and sworn to before me on this 4th day of February, 2021


Signature
Nicolas A Basilica
Name

NICOLAS ANTHONY BASILICA
NOTARY PUBLIC
State of Connecticut
My Commission Expires
December 31, 2025

Project Developer Certification

This Certification "Project Developer / Installer" is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a Request for Proposals (RFP), Request for Quotations (RFQ), or other bidding process. In all other cases, this Certification is required.

The undersigned warrants, certifies, and represents that:

- 1) I, Daniel Saviteer (name) am the Manager, Multifamily (title) of the Project Developer Sunrun, Inc. (name) and have been authorized to file this Applicant Certification on behalf of my organization; and
- 2) The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
- 3) The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable laws; and
- 4) The system proposed in the Application will be constructed, installed, and operated in accordance with all Board policies and procedures for the Transition Incentive Program, if applicable; and
- 5) My organization understands that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
- 6) I acknowledge that **submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.**

Signature: 

Date: February 4th, 2021

Print Name: Daniel Saviteer

Title: Manager, Multifamily

Company: Sunrun, Inc.

Signed and sworn to before me on this 4th day of February, 2021



Signature

Nicolas A Basilica

Name

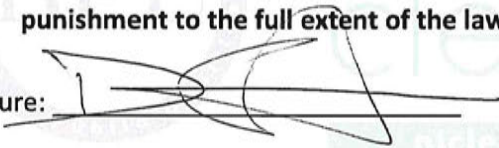
NICOLAS ANTHONY BASILICA
NOTARY PUBLIC
State of Connecticut
My Commission Expires
December 31, 2025



Project Owner Certification


The undersigned warrants, certifies, and represents that:

- 1) I, Daniel Saviteer (name) am the Manager, Multifamily (title) of the Project Owner Sunrun, Inc. (name) and have been authorized to file this Applicant Certification on behalf of my organization; and
- 2) The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
- 3) The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable laws; and
- 4) The system proposed in the Application will be constructed, installed, and operated in accordance with all Board policies and procedures for the Transition Incentive Program, if applicable; and
- 5) My organization understands that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
- 6) I acknowledge that **submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.**

Signature:  Date: 2.4.2021

Print Name: Daniel Saviteer
 Title: Manager, Multifamily Company: Sunrun, Inc.

Signed and sworn to before me on this 4th day of February, 2021


 Signature
Nicolas A Basilica
 Name

NICOLAS ANTHONY BASILICA
 NOTARY PUBLIC
 State of Connecticut
 My Commission Expires
 December 31, 2025

Property Owner Certification

The undersigned warrants, certifies, and represents that:

- 1) I, Don Miller (name) am the Executive Vice President (title) of the Property Barbara's Place (name) and have been authorized to file this Applicant Certification on behalf of my organization; and
- 2) The information provided in this Application package pertaining to siting and location of the proposed community solar project has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
- 3) My organization or I understand that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
- 4) I acknowledge that **submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.**

Signature [Redacted] Date: 2/4/2021

Print Name: Don Miller
 Title: Executive Vice President Company: The Michaels Organization

Signed and sworn to before me on this 4th day of February, 2021

[Redacted]
 Signature
 Theresa Rogers

Name

Proof of Authorized Notary Public

THIS DOCUMENT IS PRINTED ON WATERMARKED PAPER, WITH A MULTI-COLORED BACKGROUND AND MULTIPLE SECURITY FEATURES. PLEASE VERIFY AUTHENTICITY.

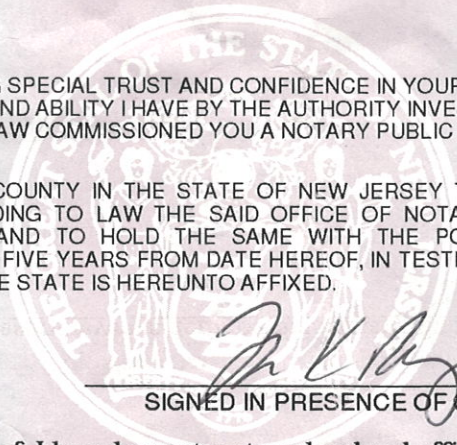
COMM. NO:
50074880
FROM:
JANUARY 16, 2018
EXPIRES:
JANUARY 16, 2023

State Of New Jersey
Notary Public Commission

THERESA K ROGERS

REPOSING SPECIAL TRUST AND CONFIDENCE IN YOUR INTEGRITY, PRUDENCE AND ABILITY I HAVE BY THE AUTHORITY INVESTED IN ME BY LAW COMMISSIONED YOU A NOTARY PUBLIC OF

GLOUCESTER COUNTY IN THE STATE OF NEW JERSEY TO EXECUTE AND PERFORM ACCORDING TO LAW THE SAID OFFICE OF NOTARY PUBLIC OF SAID STATE TO HAVE AND TO HOLD THE SAME WITH THE POWERS AND RIGHTS FOR A PERIOD OF FIVE YEARS FROM DATE HEREOF, IN TESTIMONY WHEREOF THE GREAT SEAL OF THE STATE IS HEREUNTO AFFIXED.



Theresa K Rogers
SIGNED IN PRESENCE OF COUNTY CLERK

In Witness Whereof, I have hereunto set my hand and affixed the Official seal

Elizabeth Maher Muoio
Elizabeth Maher Muoio
Acting State Treasurer

STATE OF NEW JERSEY NOTARY PUBLIC COMMISSION
THIS IS TO CERTIFY THAT
THERESA K ROGERS
WHO RESIDES IN GLOUCESTER COUNTY
IS COMMISSIONED A NOTARY PUBLIC
JANUARY 16, 2018 TO JANUARY 16, 2023
VALID DATES
SIGNATURE
50074880
COMM. NUMBER
ACTING STATE TREASURER

PLEASE DETACH HERE
Do not detach until validated
by county clerk.

Section D: Appendix

Appendix A: Product Offering Questionnaire

Complete the following Product Offering Questionnaire. If there are multiple different product offerings for the proposed community solar project, please complete and attach one Product Offering Questionnaire per product offering. Variations in any product offering require a separate Product Offering Questionnaire. Applicants are expected to provide a good faith description of the product offerings developed for the proposed community solar project, as they are known at the time the Application is filed with the Board. If the proposed project is approved by the Board, the Applicant must notify the Board and receive approval from the Board for any modification or addition to a Product Offering Questionnaire.

Exception: This "Product Offering Questionnaire" is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a Request for Proposals (RFP), Request for Quotations (RFQ), or other bidding process.

This Questionnaire is Product Offering number _____ of _____ (total number of product offerings).

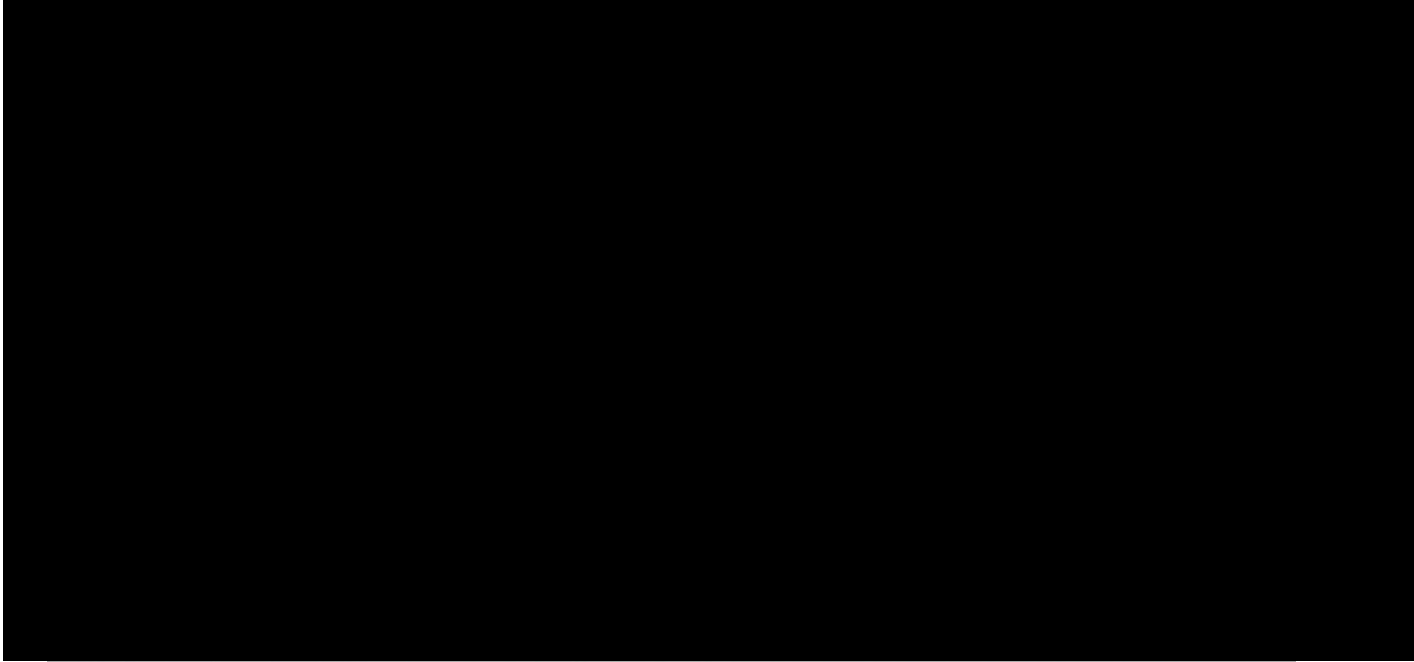
This Product Offering applies to:

- LMI subscribers
- non-LMI subscribers
- both LMI and non-LMI subscribers

1. Community Solar Subscription Type (examples: kilowatt hours per year, kilowatt size, percentage of community solar facility's nameplate capacity, percentage of subscriber's historical usage, percentage of subscriber's actual usage): _____
2. Community Solar Subscription Price: (check all that apply)
 - Fixed price per month
 - Variable price per month, variation based on: _____
 - The subscription price has an escalator of _____ % every _____ (interval)
3. Contract term (length): _____ months, or _____ years OR month-to-month
4. Fees
 - Sign-up fee: _____
 - Early Termination or Cancellation fees: _____
 - Other fee(s) and frequency: _____
5. Does the subscription guarantee or offer fixed savings or specific, quantifiable economic benefits to the subscriber? Yes No

If "Yes," the savings are guaranteed or fixed:

- As a percentage of monthly utility bill
- As a fixed guaranteed savings compared to average historic bill
- As a fixed percentage of bill credits
- Other: _____



Appendix B: Required Attachments Checklist

Note that this list is for indicative purposes only. Additional attachments may be required, and as identified throughout this Application Form. Please review the Application Form in its entirety, and attach attachments as required. The page numbers reference the pages from the [Application Form](#) as it was originally approved by the Board, not as they may appear in this fillable PDF.

Required Attachments	Reference Page Number	Attached?
Attachments marked with an asterisk (*) are only required if the project meets the specified criteria. All others are required for all Applications.		
Delineated map of the portion of the property on which the community solar facility will be located (in color).	p. 10	<input type="checkbox"/> Yes <input type="checkbox"/> No
Proof of site control.	p. 10	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
(*) If the proposed project is located, in part or in whole on a rooftop: substantiating evidence that the roof is structurally able to support a solar system.	p. 12	<input type="checkbox"/> Yes <input type="checkbox"/> No
(*) If the proposed project is located on an area designated in need of redevelopment: proof of the designation of the area as being in need of redevelopment from a municipal, county, or state entity.	p. 13	<input type="checkbox"/> Yes <input type="checkbox"/> No
(*) If the proposed project is located in an Economic Opportunity Zone ("EOZ"), as defined by DCA: proof that the facility is located in an EOZ.	p. 13	<input type="checkbox"/> Yes <input type="checkbox"/> No
(*) If the proposed project is located on land or a building that is preserved by a municipal, county, or federal entity: proof of the designation of the site as "preserved" and that the designation would not conflict with the proposed solar facility.	p. 13	<input type="checkbox"/> Yes <input type="checkbox"/> No
Copy of the completed Permit Readiness Checklist.	p. 14	<input type="checkbox"/> Yes <input type="checkbox"/> No
A screenshot of the EDC capacity hosting map at the proposed location, showing the available capacity (in color).	p. 16	<input type="checkbox"/> Yes <input type="checkbox"/> No
Substantiating evidence of project cost in the form of charts and/or spreadsheet models.	p. 20	<input type="checkbox"/> Yes <input type="checkbox"/> No
Product Offering Questionnaire(s) in Appendix A.	p. 30 – 31	<input type="checkbox"/> Yes <input type="checkbox"/> No
Certifications in Section C.	p. 25 – 29	<input type="checkbox"/> Yes <input type="checkbox"/> No

Optional Attachments	Reference Page Number	Attached?
Attachments marked with an asterisk (*) only apply if the project meets the specified criteria.		
(*) If the project is located, in part or in whole, on a brownfield: copy of the Response Action Outcome (issued by the LSRP) or the No Further Action letter (issued by DEP).	p. 12	<input type="checkbox"/> Yes <input type="checkbox"/> No
(*) If the project is located, in part or in whole, on an area of historic fill: copy of the Response Action Outcome (issued by the LSRP) or the No Further Action letter (issued by DEP).	p. 12	<input type="checkbox"/> Yes <input type="checkbox"/> No
Substantiating evidence that the proposed community solar facility has been specifically designed or planned to preserve or enhance the site (e.g. landscaping, site and enhancements, pollination support, etc.).	p. 14	<input type="checkbox"/> Yes <input type="checkbox"/> No

Proof of a meeting with NJDEP Office of Permitting and Project Navigation (“OPPN”), if applicable. (*) Proof of a meeting with OPPN is optional, except for projects that are in part or in whole a floating solar project. (*) If the Applicant met with OPPN (formerly PCER) during PY1, and there have been no changes to the project or site characteristics, include any comments received from OPPN on the PY1 Application.	p. 14	<input type="checkbox"/> Yes <input type="checkbox"/> No
Permits received for this site or project.	p. 15	<input type="checkbox"/> Yes <input type="checkbox"/> No
Evidence of experience on projects serving LMI communities or partnerships with organizations that have experience serving LMI communities	p.16	<input type="checkbox"/> Yes <input type="checkbox"/> No
(*) If an affordable housing provider is seeking to qualify as an LMI subscriber for purposes of the community solar project: signed affidavit from the affordable housing provider that the specific, substantial, identifiable, and quantifiable long-term benefits from the community solar subscription will be passed through to their residents/tenants.	p. 17	<input type="checkbox"/> Yes <input type="checkbox"/> No
(*) If the account holder of a master meter will subscribe on behalf of its tenants: signed affidavit from the account holder that the specific, identifiable, sufficient, and quantifiable benefits from the community solar subscription will be passed through to the tenants	p. 17	<input type="checkbox"/> Yes <input type="checkbox"/> No
Evidence that the proposed project is being developed by or in partnership and collaboration with the municipality in which the project is located.	p. 19	<input type="checkbox"/> Yes <input type="checkbox"/> No
Evidence that the proposed project is being developed in partnership or collaboration with one or more local community organization(s) and/or affordable housing providers in the area in which the project is located.	p. 19 – 20	<input type="checkbox"/> Yes <input type="checkbox"/> No
Evidence that the proposed project is being developed with support and in consultation with the community in which the project is located.	p. 20	<input type="checkbox"/> Yes <input type="checkbox"/> No
(*) If the project is seeking an exemption from the 10-subscriber minimum rule: supporting documents if needed.	p. 22	<input type="checkbox"/> Yes <input type="checkbox"/> No

Required Attachments for Exemptions	Reference Page Number	Attached?
If the Applicant is a government entity (municipal, county, or state), and the community solar developer will be selected by the Applicant via a Request for Proposals (RFP), Request for Quotations (RFQ), or other bidding process: ⇒ Attach a letter from the Applicant describing the bidding process and a copy of the request for bids (RFP, RFQ, or other bidding document) that is ready to be issued if project is granted conditional approval by the Board.	p. 22	<input type="checkbox"/> Yes <input type="checkbox"/> No
If the proposed community solar project is located, in part or in whole, on Green Acres preserved open space or on land owned by NJDEP. ⇒ Attach special authorization from NJDEP for the site to host a community solar facility.	p. 11	<input type="checkbox"/> Yes <input type="checkbox"/> No

<p>If the proposed community solar project has received, in part or in whole, a subsection (t) conditional certification from the Board prior to February 19, 2019.</p> <p>⇒ Attach a signed affidavit that the Applicant will immediately withdraw the applicable subsection (t) conditional certification if the proposed project is approved by the Board for participation in the Community Solar Energy Pilot Program.</p>	p. 22	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>If the proposed community solar project plans to operate as a municipal opt-out project, contingent on the Board’s approval the relevant proposed rules.</p> <p>⇒ Attach a copy of the municipal ordinance or resolution allowing the development, ownership, and operation an opt-out community solar project, contingent on the proposed rules being approved by the Board</p> <p>⇒ Attach an affidavit that the municipal project owner will comply with all applicable rules and regulations, particularly those relating to consumer privacy and consumer protection.</p>	p. 23 p. 24	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No

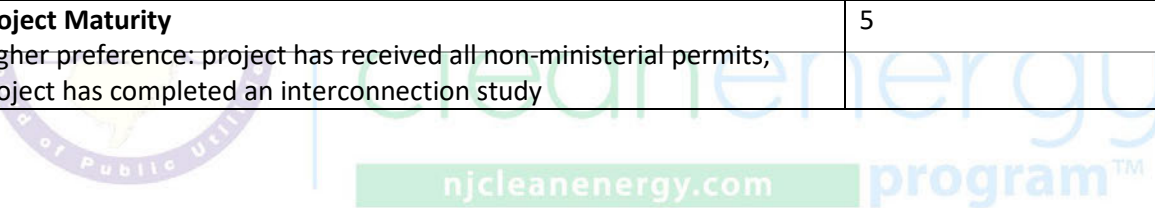


Appendix C: Evaluation Criteria

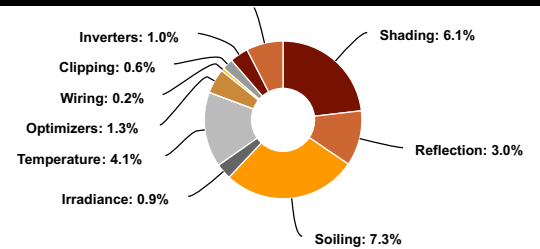
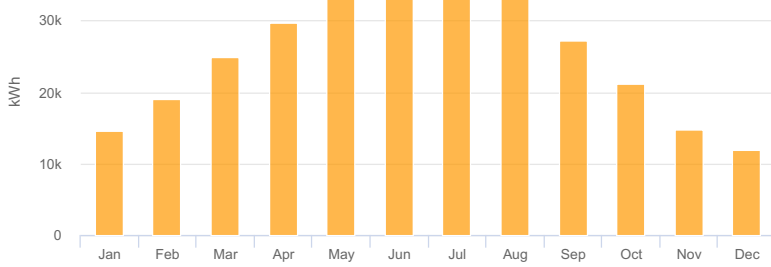
The Evaluation Criteria chart below lists the various categories that the Board will consider in evaluating project Applications. Projects must score a minimum of 50 points total in order to be considered for participation in the Community Solar Energy Pilot Program. Projects that score above 50 points will be awarded program capacity in order, starting with the highest-scoring project and proceeding to the lowest-scoring project, until the capacity for each EDC territory is filled. The last project to be selected by the Board will be granted conditional approval for its full capacity.

Evaluation Criteria	Max. Points (total possible points: 100)
<p>Low- and Moderate-Income and Environmental Justice Inclusion Higher preference: LMI project</p>	25
<p>Siting Higher preference, e.g.: landfills, brownfields, areas of historic fill, rooftops, parking lots, parking decks, canopies over impervious surfaces (e.g. walkway), former sand and gravel pits, floating solar on water bodies at sand and gravel pits that have little to no established floral and faunal resources (*) Medium preference, e.g.: floating solar on water bodies at water treatment plants that have little to no established floral and faunal resources (*)</p>	20
<p>No Points, e.g.: preserved lands, wetlands, forested areas, farmland</p> <p>Bonus points for site enhancements, e.g. landscaping, land enhancement, pollination support (**)</p> <p>Bonus points if project is located in a redevelopment area or an economic opportunity zone (**)</p> <p>*Note: Applicants with a floating solar project must meet with DEP prior to submitting an Application, and take special notice of DEP’s siting guidelines.</p> <p><i>The siting criteria for floating solar located at sand and gravel pits that have little to no established floral and faunal resources has been moved from “medium preference” to “higher preference” per a Board Order dated January 7, 2021.</i></p> <p>**Note: bonus points will only be available for projects in the “higher” or “medium” preference siting categories. Projects in the “No Points” siting categories are not eligible for bonus points.</p>	<p>Max. possible bonus points: 3</p> <p>Max. possible bonus points: 2</p>

<p>Community and Environmental Justice Engagement Higher preference: formal agreement, ongoing collaboration or effective partnership with municipality and/or local community organizations and/or affordable housing provider (per Section X, Questions 1, 2, and 3) Medium preference: consultation with municipality and/or local community organization(s) and/or or affordable housing provider (per Section X, Question 4) No Points: no collaboration or collaboration has not been proven</p>	15
<p>Product Offering Higher preference: guaranteed savings >20%, flexible terms* Medium preference: guaranteed savings >10%, flexible terms* Low preference: guaranteed savings >5% No Points: no guaranteed savings, no flexible terms* *Flexible terms may include: no cancellation fee, short-term contract</p>	15
<p>Other Benefits Higher preference: Provides jobs and/or job training and/or demonstrates co-benefits (e.g. paired with storage, EV charging station, energy audits, energy efficiency)</p>	10
<p>Geographic Limit within EDC service territory Higher preference: municipality/adjacent municipality Medium preference: county/adjacent county No Points: any geographic location within the EDC service territory</p>	5
<p>Project Maturity Higher preference: project has received all non-ministerial permits; project has completed an interconnection study</p>	5



Delineated Site Map



⚡ Annual Production

	Description	Output	% Delta
Irradiance (kWh/m ²)	Annual Global Horizontal Irradiance	1,497.7	
	POA Irradiance	1,588.8	6.1%
	Shaded Irradiance	1,491.4	-6.1%
	Irradiance after Reflection	1,446.6	-3.0%
	Irradiance after Soiling	1,341.0	-7.3%
	Total Collector Irradiance	1,340.9	0.0%
Energy (kWh)	Nameplate	333,496.1	
	Output at Irradiance Levels	330,625.8	-0.9%
	Output at Cell Temperature Derate	317,129.5	-4.1%
	Output After Mismatch	317,129.4	0.0%
	Optimizer Output	312,853.1	-1.3%
	Optimal DC Output	312,327.1	-0.2%
	Constrained DC Output	310,459.5	-0.6%
	Inverter Output	307,344.4	-1.0%
	Energy to Grid	301,197.5	-2.0%
Temperature Metrics			
	Avg. Operating Ambient Temp		13.7 °C
	Avg. Operating Cell Temp		25.0 °C
Simulation Metrics			
	Operating Hours	4288	
	Solved Hours	4288	

Condition Set												
Description	S5_JAM60S10 320-340/MR											
Weather Dataset	TMY, 1242255_Jersey City, https://maps.nrel.gov/nsrdb-viewer/ (custom)											
Solar Angle Location	Meteo Lat/Lng											
Transposition Model	Perez Model											
Horizon Profile	BarbarasPlace_dtmh_40.715_-74.058.hor											
Temperature Model	Diffusion Model											
Temperature Model Parameters	Rack Type	U _{const}					U _{wind}					
	Fixed Tilt	20					0					
	Flush Mount	20					0					
	East-West	20					0					
Soiling (%)	Carport	20					0					
	J	F	M	A	M	J	J	A	S	O	N	D
	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
Irradiation Variance	1%											
Cell Temperature Spread	4° C											
Module Binning Range	0% to 1.47%											
AC System Derate	2.00%											
Module Characterizations	Module	Uploaded By	Characterization									
	LR4-60HPH-350M (Longi Solar)	Folsom Labs	181203.Longi_LR4_60HPH_350M_Draft.PAN, PAN									
	JAM60S10-330/MR (1000V) (JA Solar)	Folsom Labs	Spec Sheet Characterization, PAN									
Component Characterizations	Device	Uploaded By	Characterization									

Components

Component	Name	Count
Inverters	SE11400H-US (SolarEdge)	17 (193.8 kW)
Strings	10 AWG (Copper)	50 (6,492.3 ft)
Optimizers	P400 (SolarEdge)	748 (299.2 kW)
Module	JA Solar, JAM60S10-330/MR (1000V) (330W)	748 (246.8 kW)

Wiring Zones

Description	Combiner Poles	String Size	Stringing Strategy
Wiring Zone	-	8-15	Along Racking

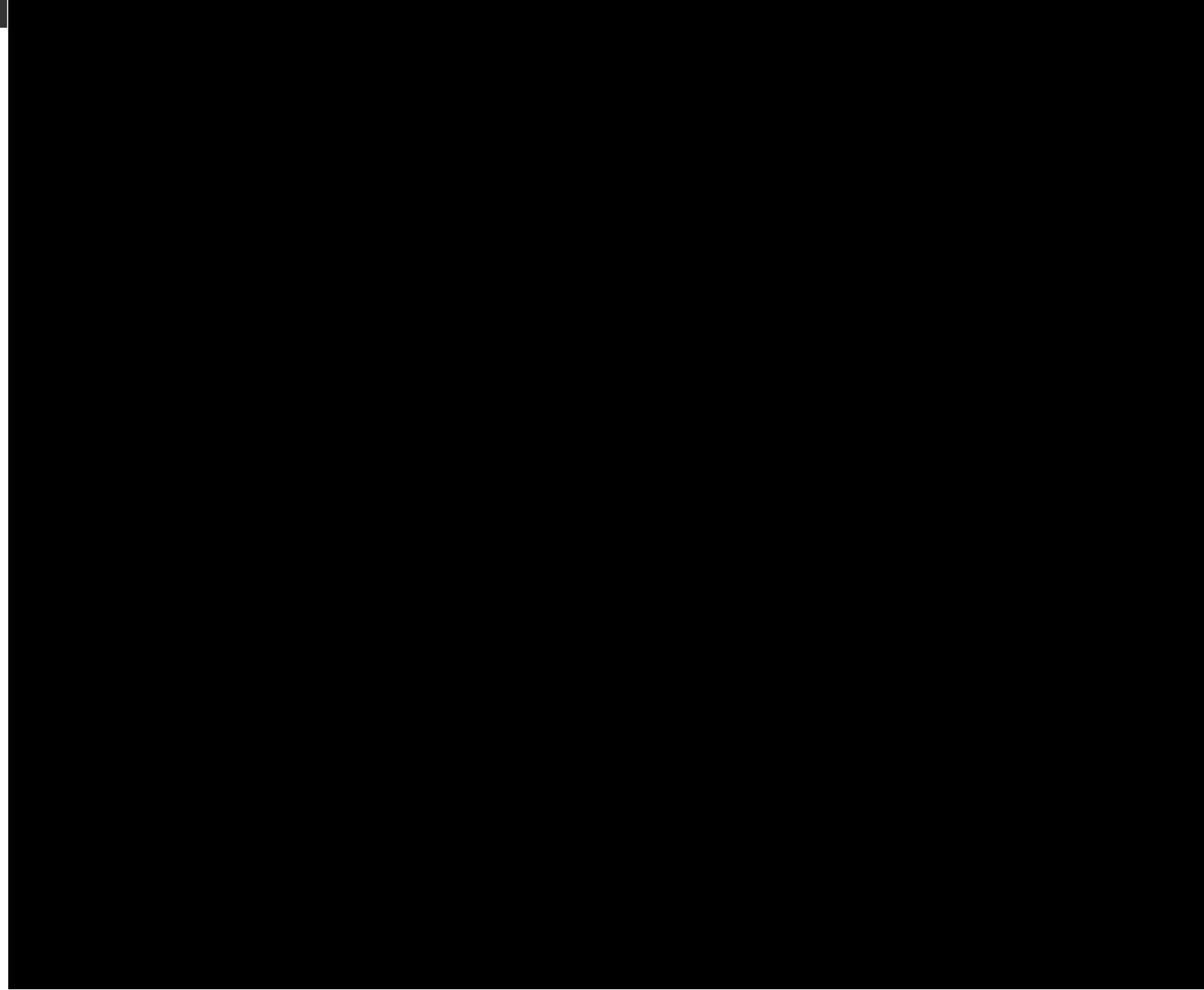
Field Segments

Description	Racking	Orientation	Tilt	Azimuth	Intrarow Spacing	Frame Size	Frames	Modules	Power
RF08	Flush Mount	Portrait (Vertical)	27°	137°	0.1 ft	1x1	65	65	21.5 kW
X	Flush Mount	Portrait (Vertical)	29°	48°	0.1 ft	1x1			0
RF03	Flush Mount	Portrait (Vertical)	27°	137°	0.1 ft	1x1	6	6	1.98 kW
RF04	Flush Mount	Portrait (Vertical)	27°	137°	0.1 ft	1x1	12	12	3.96 kW
RF10	Flush Mount	Portrait (Vertical)	27°	137°	0.1 ft	1x1	20	20	6.60 kW
X	Flush Mount	Portrait (Vertical)	27°	137°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	18°	182°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	18°	272°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	18°	92°	0.1 ft	1x1			0
RF01	Flush Mount	Portrait (Vertical)	34°	227°	0.1 ft	1x1	8	8	2.64 kW
X	Flush Mount	Portrait (Vertical)	46°	136°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	49°	316°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	47°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	43°	318°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	33°	137°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	44°	115°	0.1 ft	1x1			0
RF02	Flush Mount	Portrait (Vertical)	29°	181°	0.1 ft	1x1	8	8	2.64 kW
X	Flush Mount	Portrait (Vertical)	37°	269°	0.1 ft	1x1			0

ID	Mount Type	Orientation (Vertical)	Start Azimuth	End Azimuth	Start Elevation	End Elevation	Panel Type	Panel Count	Area (sq ft)	Power (kW)
X	Flush Mount	Portrait (Vertical)	38°	89°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	29°	317°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	27°	317.009°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	27°	317°	0.1 ft		1x1			0
RF16	Flush Mount	Portrait (Vertical)	34°	180°	0.1 ft		1x1	10	10	3.30 kW
RF15	Flush Mount	Portrait (Vertical)	34°	180°	0.1 ft		1x1	6	6	1.98 kW
RF14	Flush Mount	Portrait (Vertical)	34°	180°	0.1 ft		1x1	6	6	1.98 kW
RF13	Flush Mount	Portrait (Vertical)	34°	180°	0.1 ft		1x1	6	6	1.98 kW
RF12	Flush Mount	Portrait (Vertical)	34°	180°	0.1 ft		1x1	8	8	2.64 kW
RF11	Flush Mount	Portrait (Vertical)	34°	180°	0.1 ft		1x1	6	6	1.98 kW
RF10	Flush Mount	Portrait (Vertical)	34°	180°	0.1 ft		1x1	8	8	2.64 kW
X	Flush Mount	Portrait (Vertical)	55°	71°	0.1 ft		1x1			0
RF30	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1	7	7	2.31 kW
RF29	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1	11	11	3.63 kW
RF17	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1	10	10	3.30 kW
X	Flush Mount	Portrait (Vertical)	34°	227°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	47°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	0°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	26°	270°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	26°	90°	0.1 ft		1x1			0
RF18	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1	6	6	1.98 kW
RF19	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1	6	6	1.98 kW
RF20	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1	6	6	1.98 kW
RF21	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1	8	8	2.64 kW
RF22	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1	6	6	1.98 kW
X	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	317°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	317°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	317°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	317°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	317°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	317°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	25°	226°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	27°	46.1728°	0.1 ft		1x1			0
RF28	Flush Mount	Portrait (Vertical)	34°	227°	0.1 ft		1x1	9	9	2.97 kW
X	Flush Mount	Portrait (Vertical)	34°	47°	0.1 ft		1x1			0
RF26	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1	14	14	4.62 kW
RF25	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1	32	32	10.6 kW
RF23	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1	4	4	1.32 kW
X	Flush Mount	Portrait (Vertical)	34°	136.876°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	34°	254°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	25°	166°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	35°	74°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	35°	254°	0.1 ft		1x1			0
X	Flush Mount	Portrait (Vertical)	35°	74°	0.1 ft		1x1			0

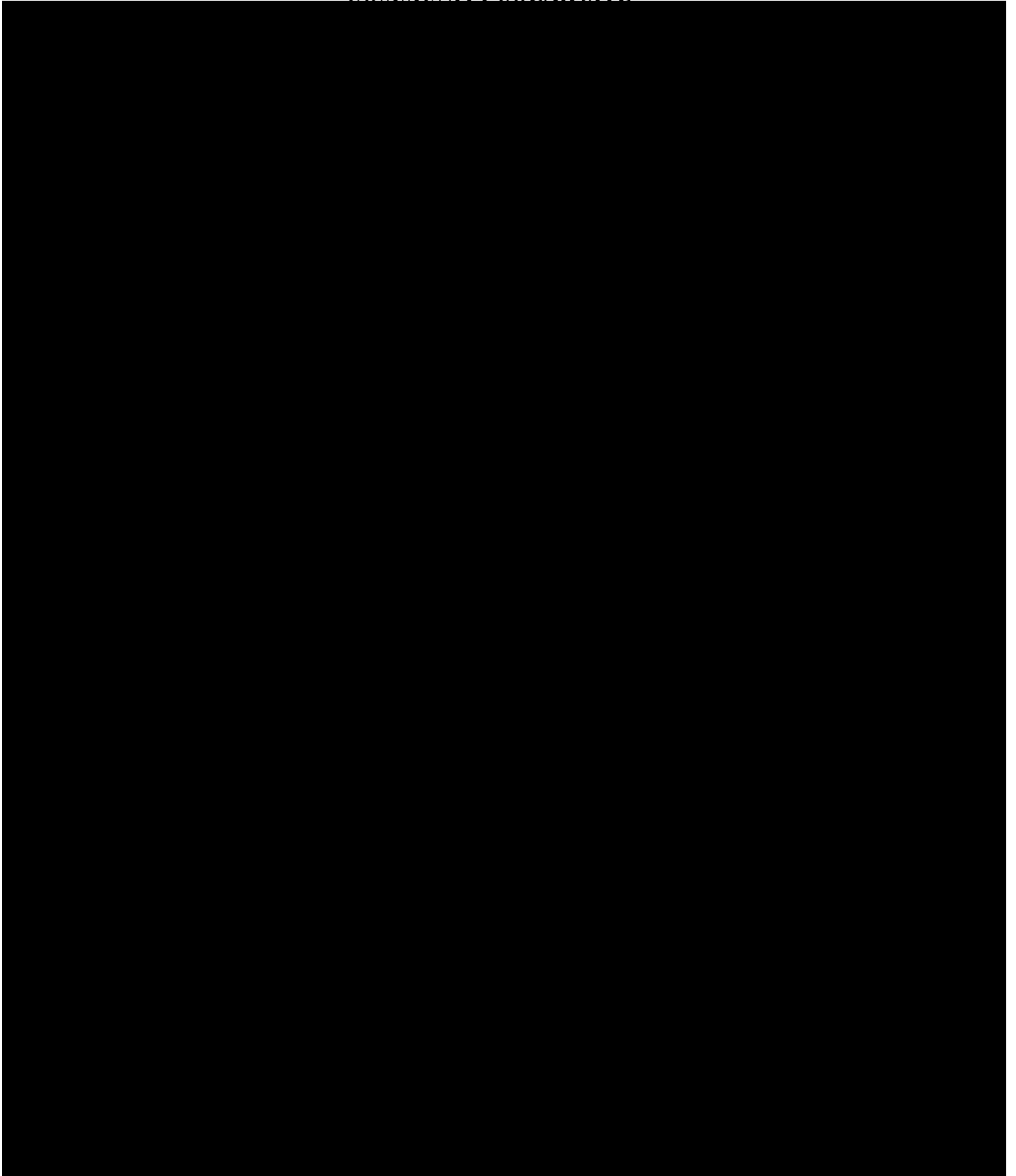
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X	Flush Mount	Portrait (Vertical)	35° 74°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 254°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 254°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 74°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 74°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	34° 317°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	25° 226.611°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	27° 46.6292°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	34° 47°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 317°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 137°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 317°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 317°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 317°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 137°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 137°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 137°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 137°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 137°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	34° 137°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	28° 225°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	34° 45.0162°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	34° 137°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	34° 137°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	34° 136°	0.1 ft	1x1	0
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X	Flush Mount	Portrait (Vertical)	35° 137°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 137°	0.1 ft	1x1	0
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X	Flush Mount	Portrait (Vertical)	35° 137°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 227°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	35° 47°	0.1 ft	1x1	0
X	Flush Mount	Portrait (Vertical)	40° 137°	0.1 ft	1x1	0
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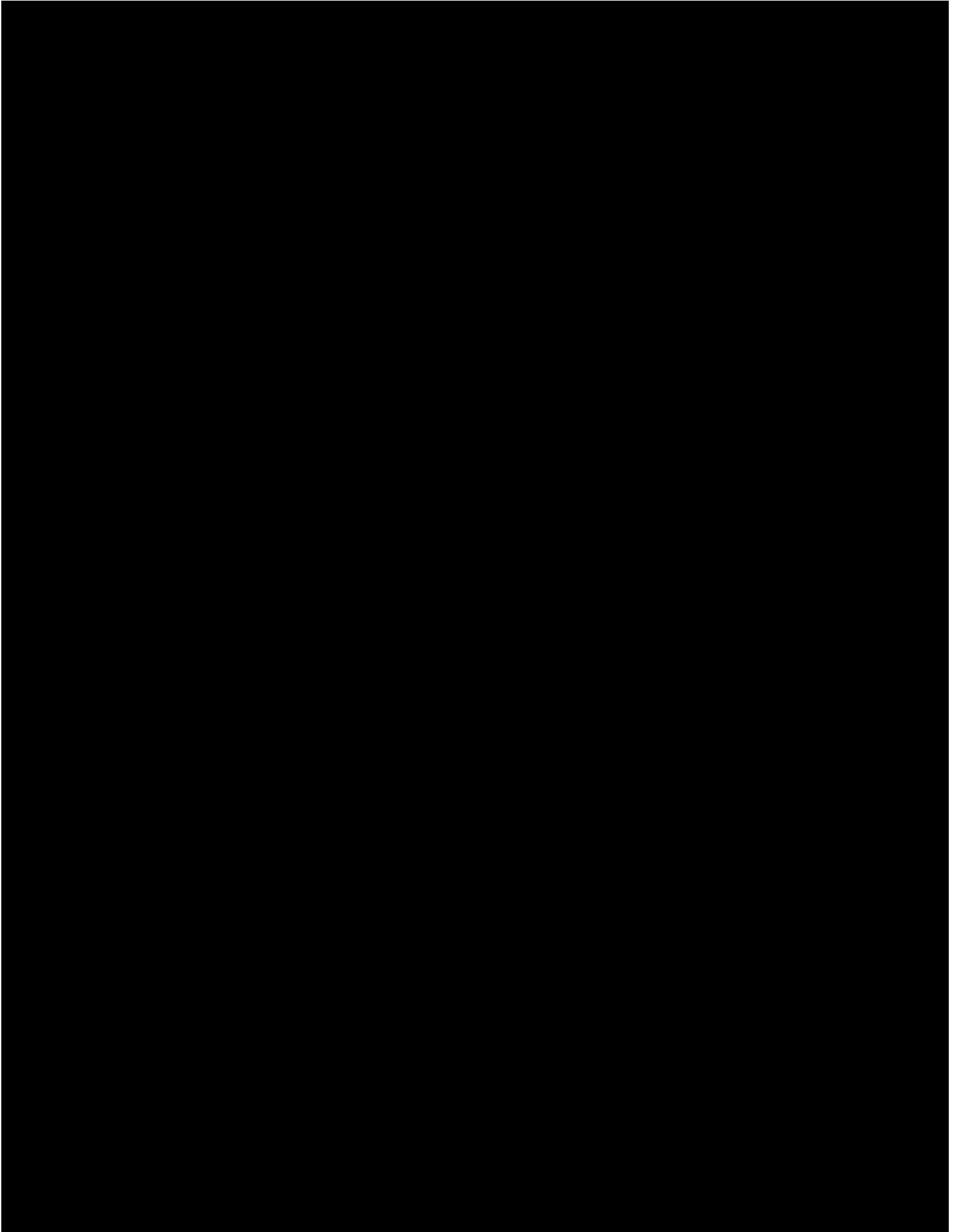
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X	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	317°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	317°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	317°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	36°	137°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	43°	317°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	227°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	137°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	29°	187°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	32°	257°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	33°	257°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	32°	163°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	74°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	254°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	74°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	254°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	254°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	74°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	74°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	254°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	74°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	29°	164°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	74°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	254°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	254°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	254°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	74°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	164°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	254°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	74°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	29°	164°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	254°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	74°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	254°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	254°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	74°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	254°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	254°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	74°	0.1 ft	1x1			0
X	Flush Mount	Portrait (Vertical)	34°	188°	0.1 ft	1x1			0
CN01	Flush Mount	Landscape (Horizontal)	2°	137°	0.1 ft	1x1	235	235	77.6 kW
CN02	Flush Mount	Landscape (Horizontal)	2°	137°	0.1 ft	1x1	225	225	74.3 kW



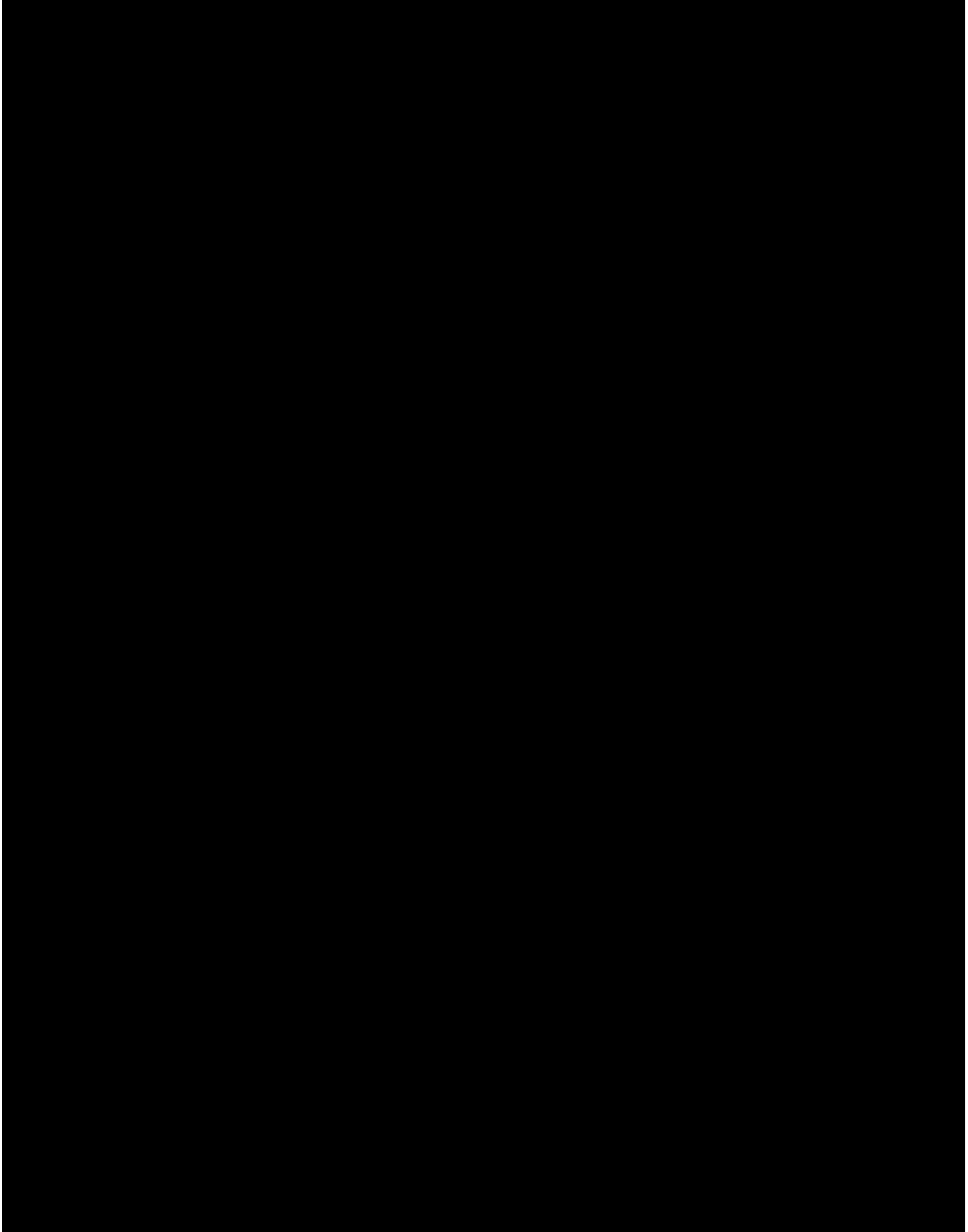
Proof of Site Control

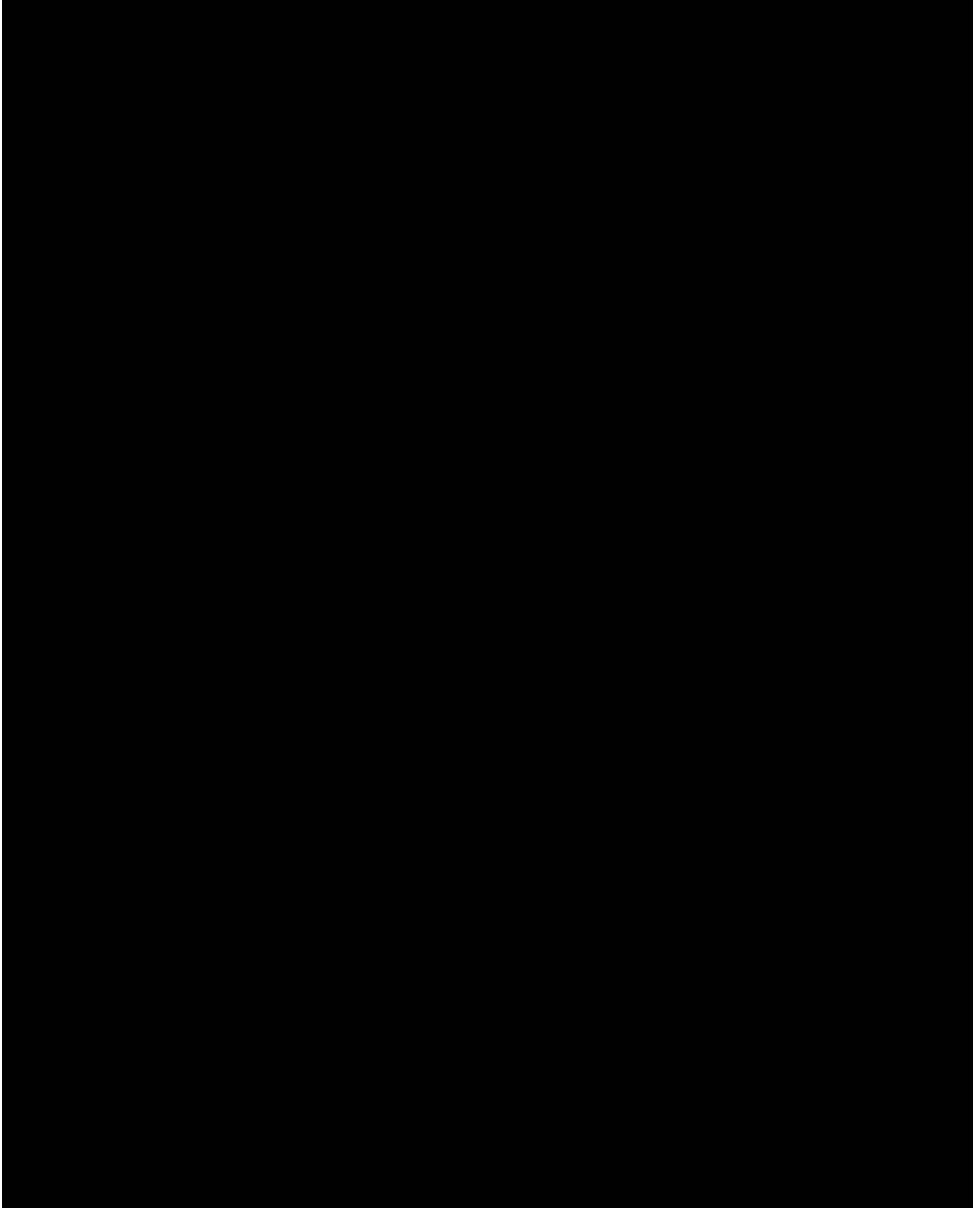
**LETTER OF AGREEMENT AND OPTION TO CONTRACT FOR USE AS A
COMMUNITY SOLAR SITE**





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The Michaels Organization and Sunrun
Page 5*

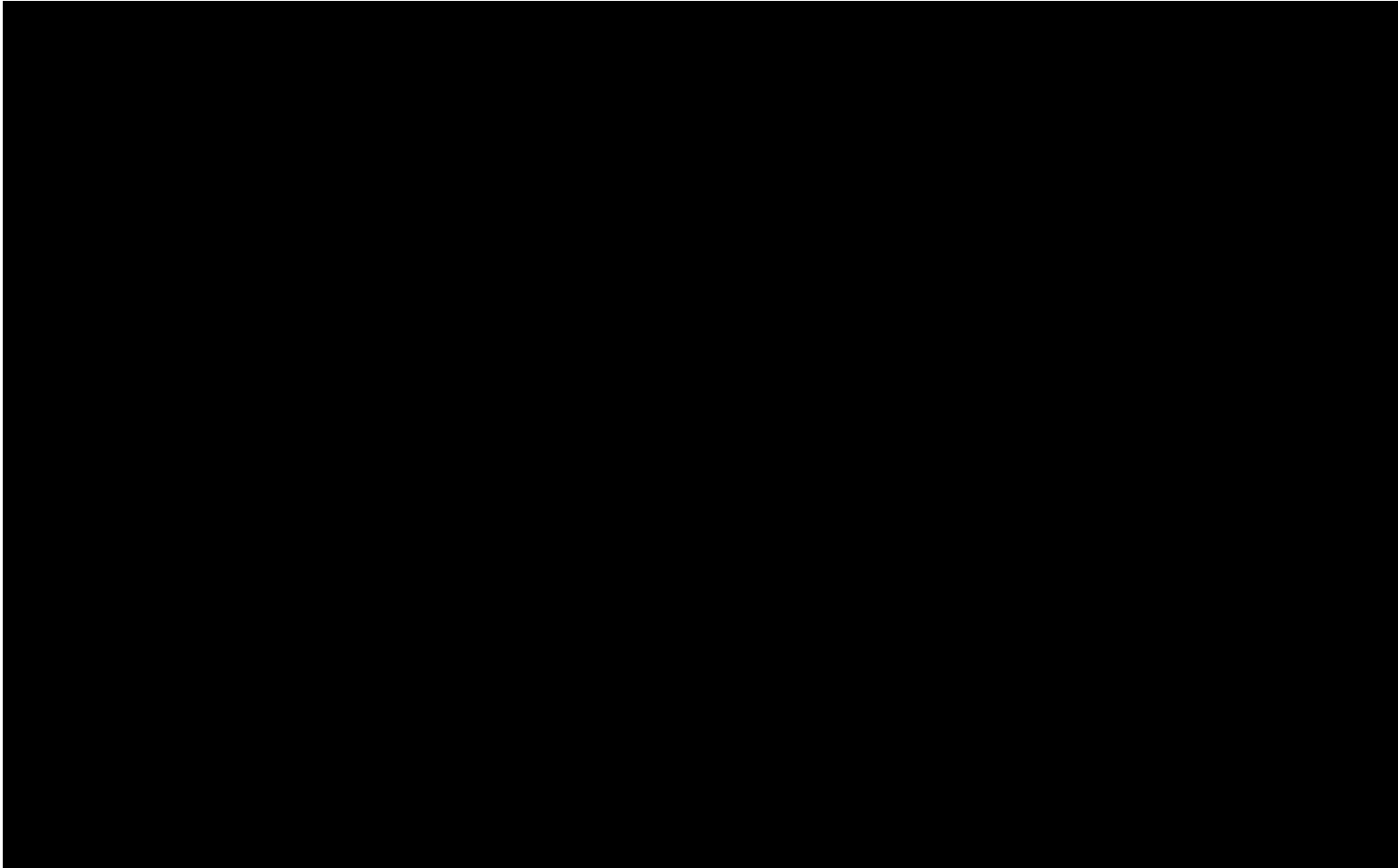
SUNRUN

Sunrun Inc.
225 Bush Street, Suite 1400
San Francisco, CA 94104
Attention: Nicholas Smallwood
nsmallwood@sunrun.com
CC: legalnotices@sunrun.com

7. Choice of Law and Venue

This Agreement shall be interpreted with respect to the laws of the state of California. Any dispute arising out of this agreement that cannot be resolved informally between the parties is subject to binding arbitration where each party shall bear its own expenses and each party shall agree to comply with any ruling made through arbitration.

[SIGNATURE PAGE FOLLOWS]



SUNRUN

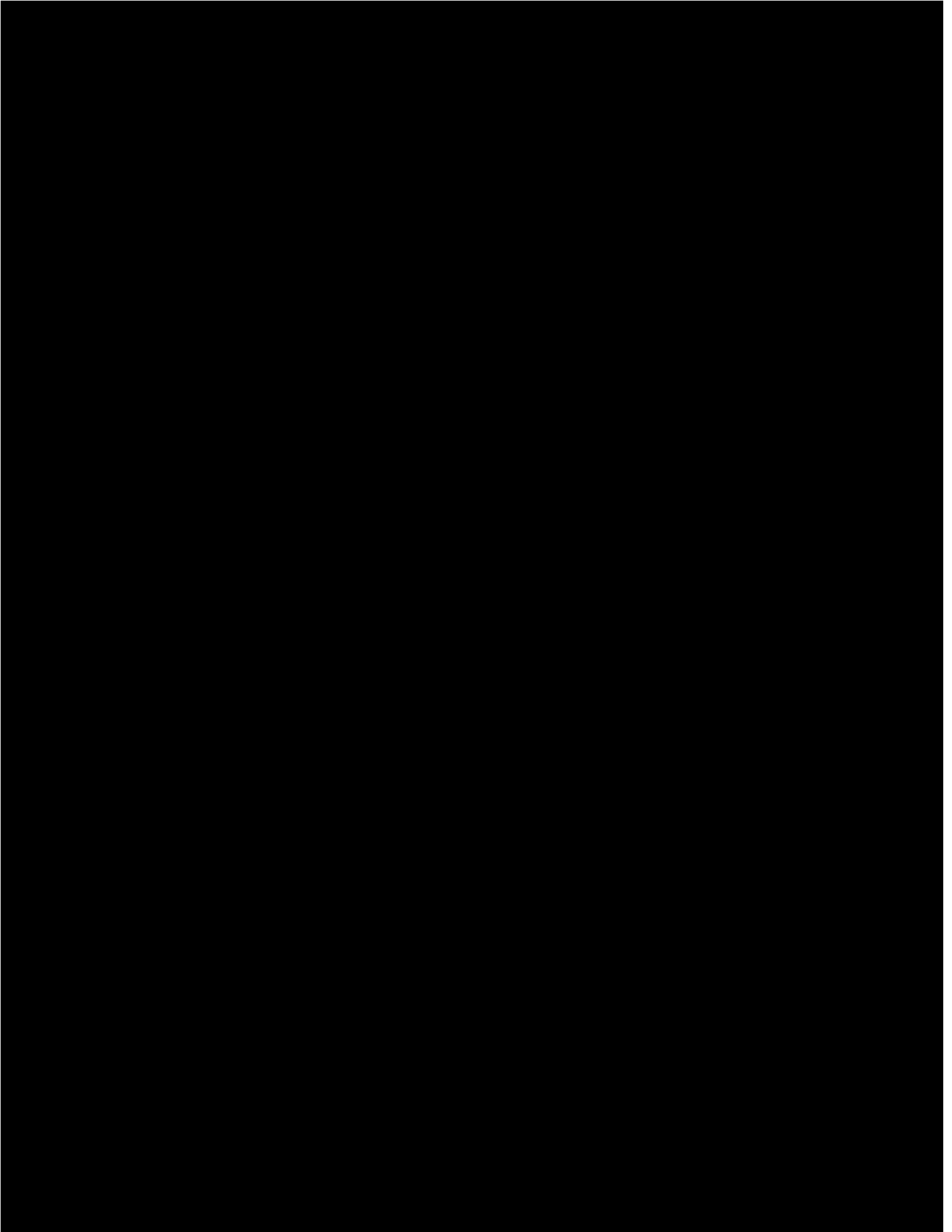
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Daniel Saviteer

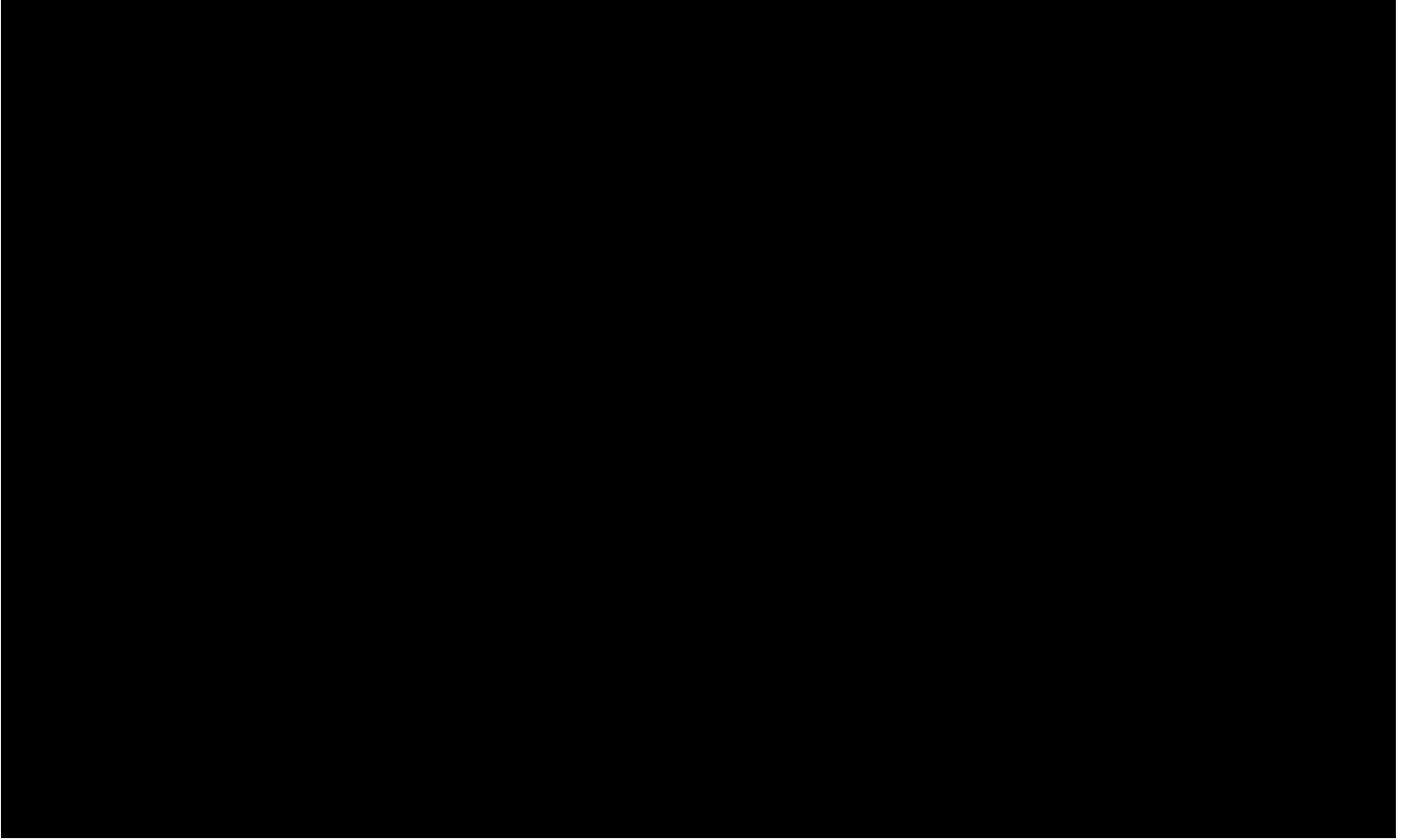
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Daniel Saviteer
Manager, Multifamily

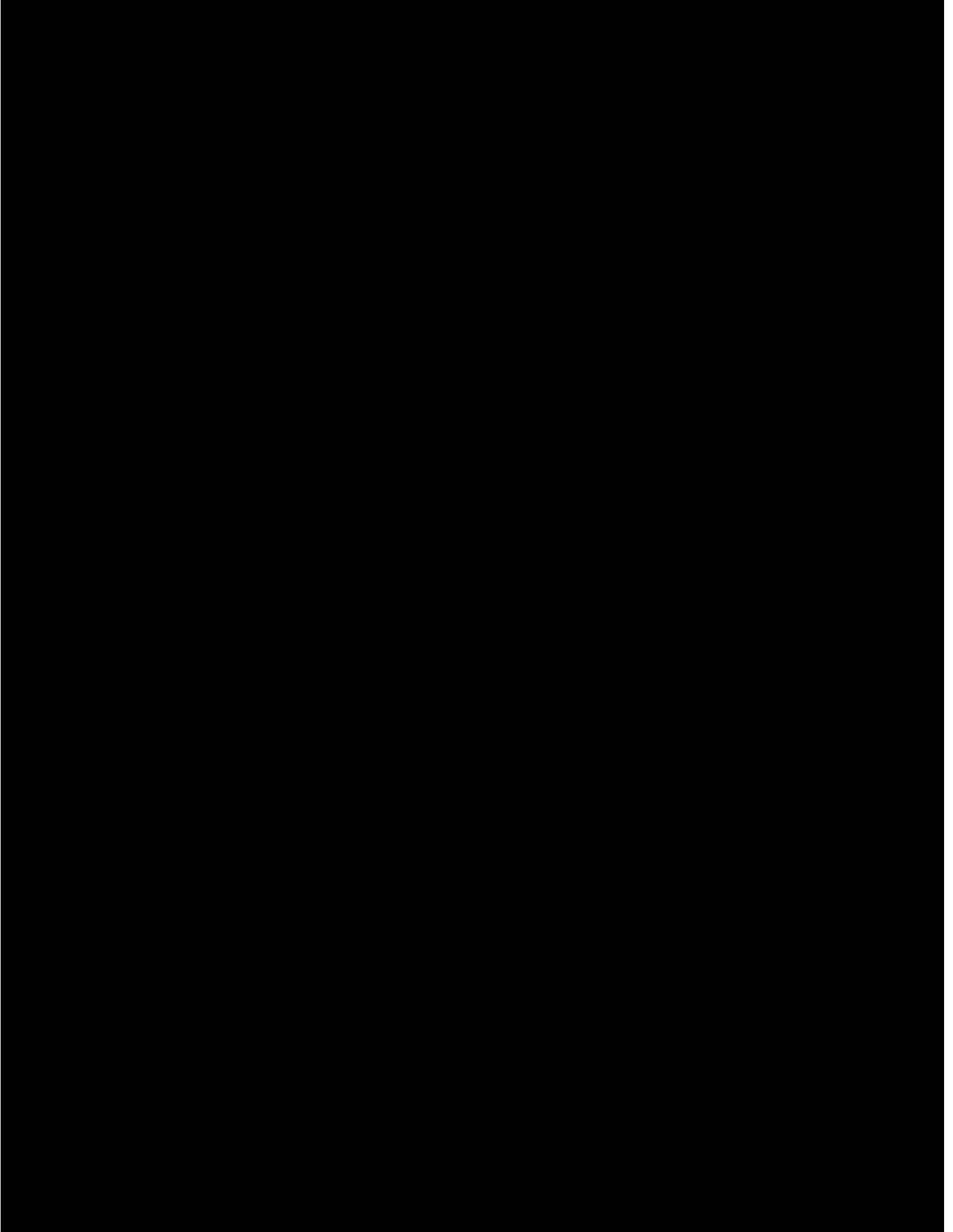
2/4/2021

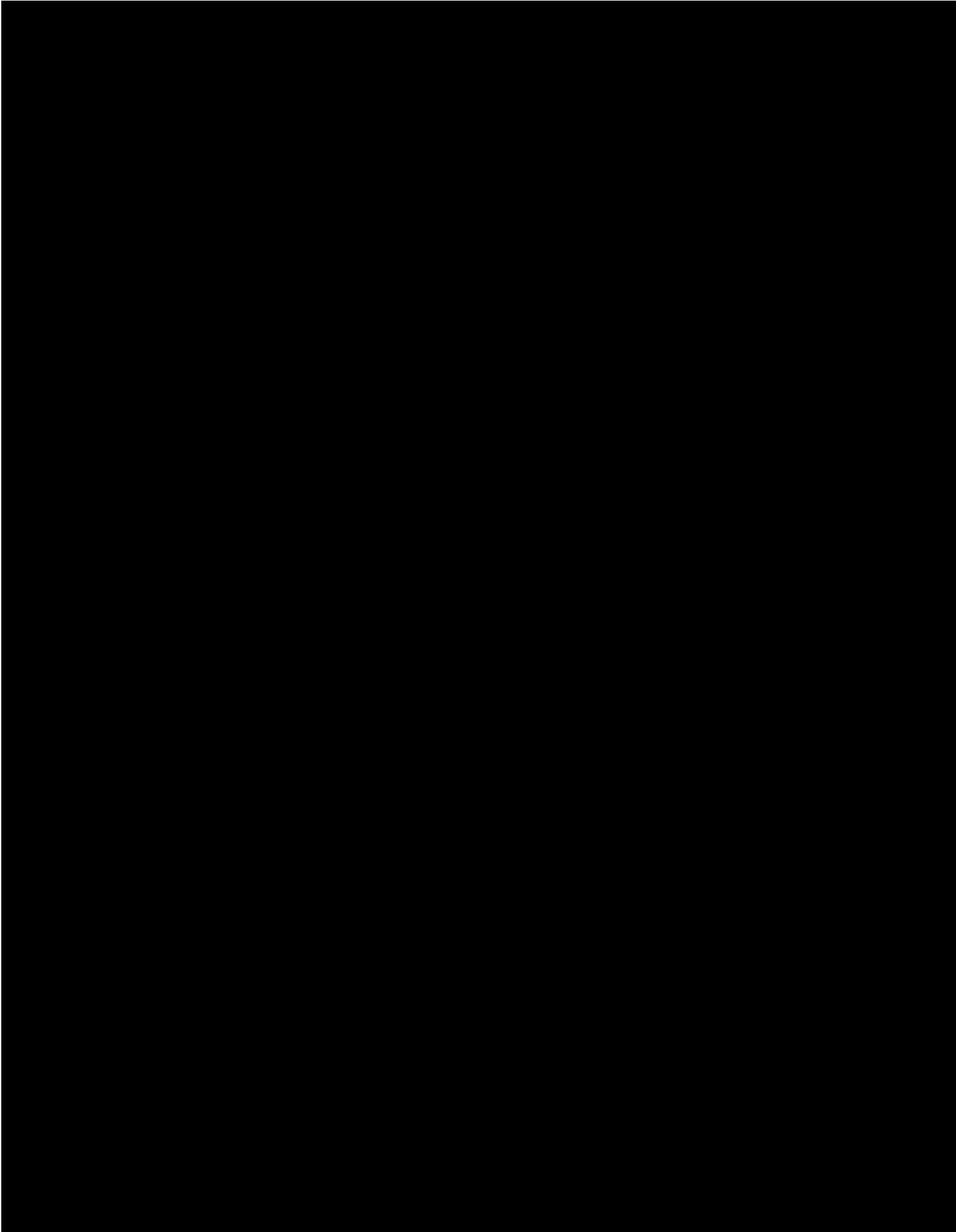
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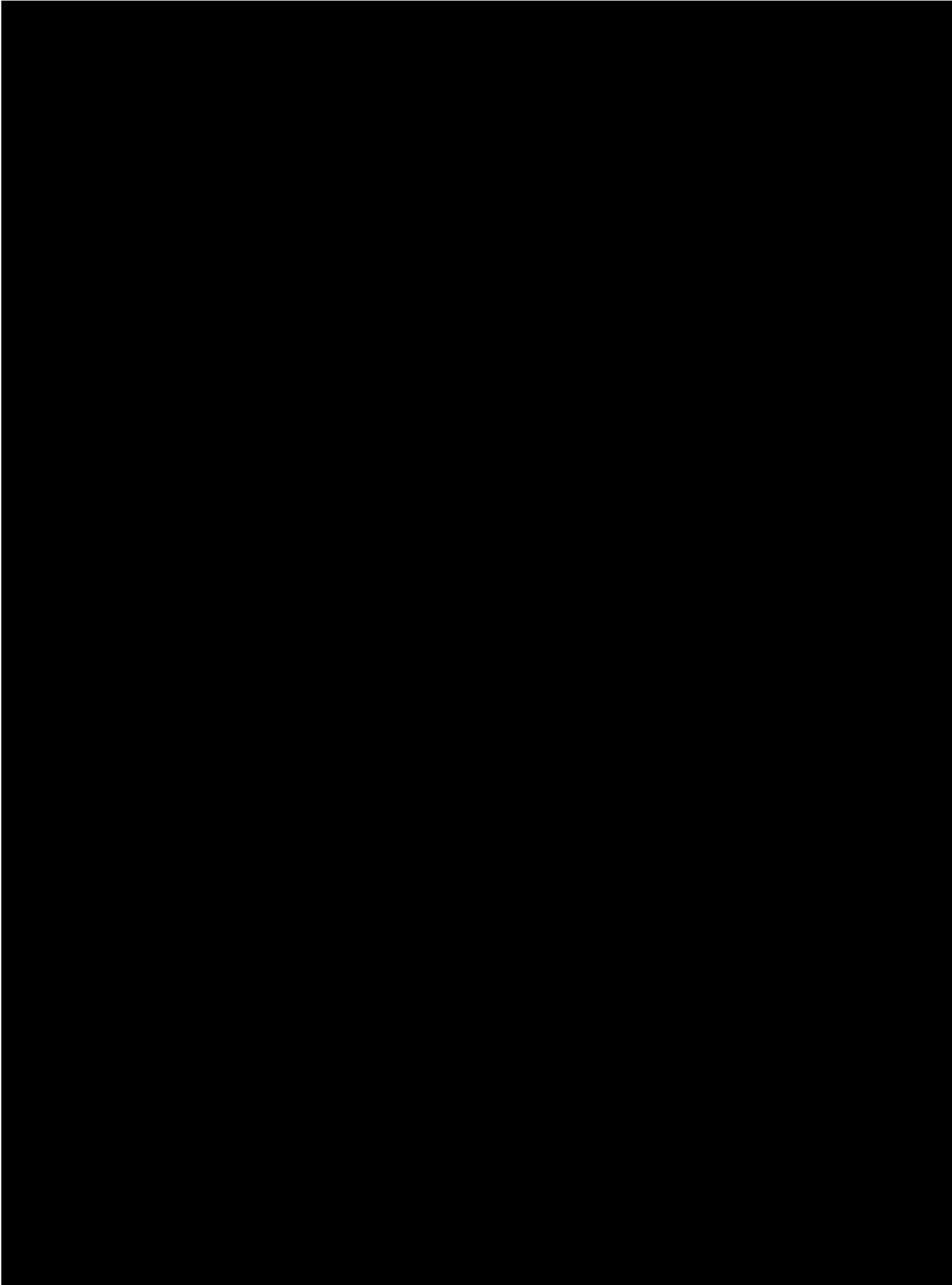


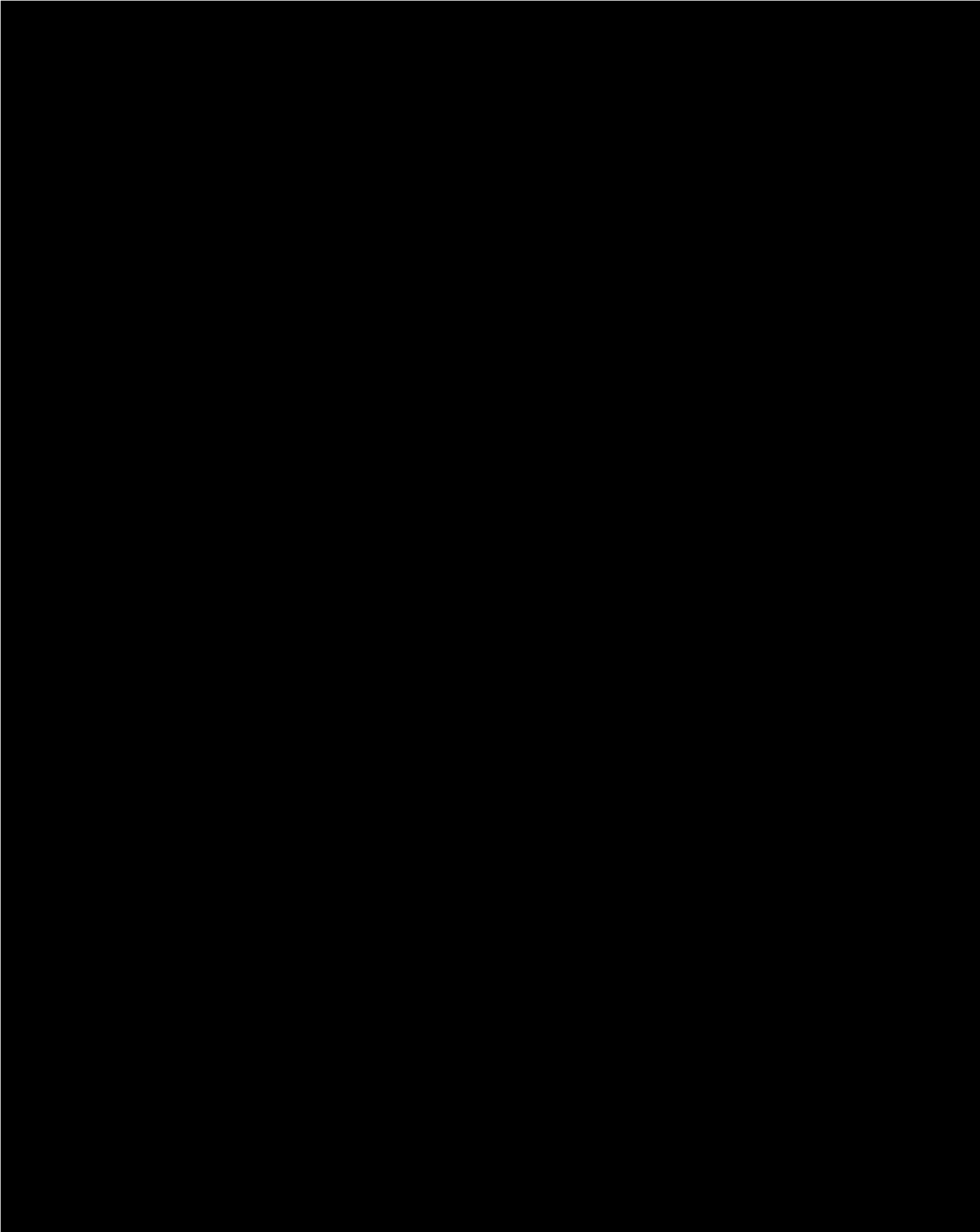


Proof that Rooftop is Structurally Able to Support PV System









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The Michaels Organization and Sunrun
Page 5

SUNRUN

Sunrun Inc.
225 Bush Street, Suite 1400
San Francisco, CA 94104
Attention: Nicholas Smallwood
nsmallwood@sunrun.com
CC: legalnotices@sunrun.com

7. Choice of Law and Venue

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[SIGNATURE PAGE FOLLOWS]

SUNRUN

DocuSigned by:
Daniel Saviteer

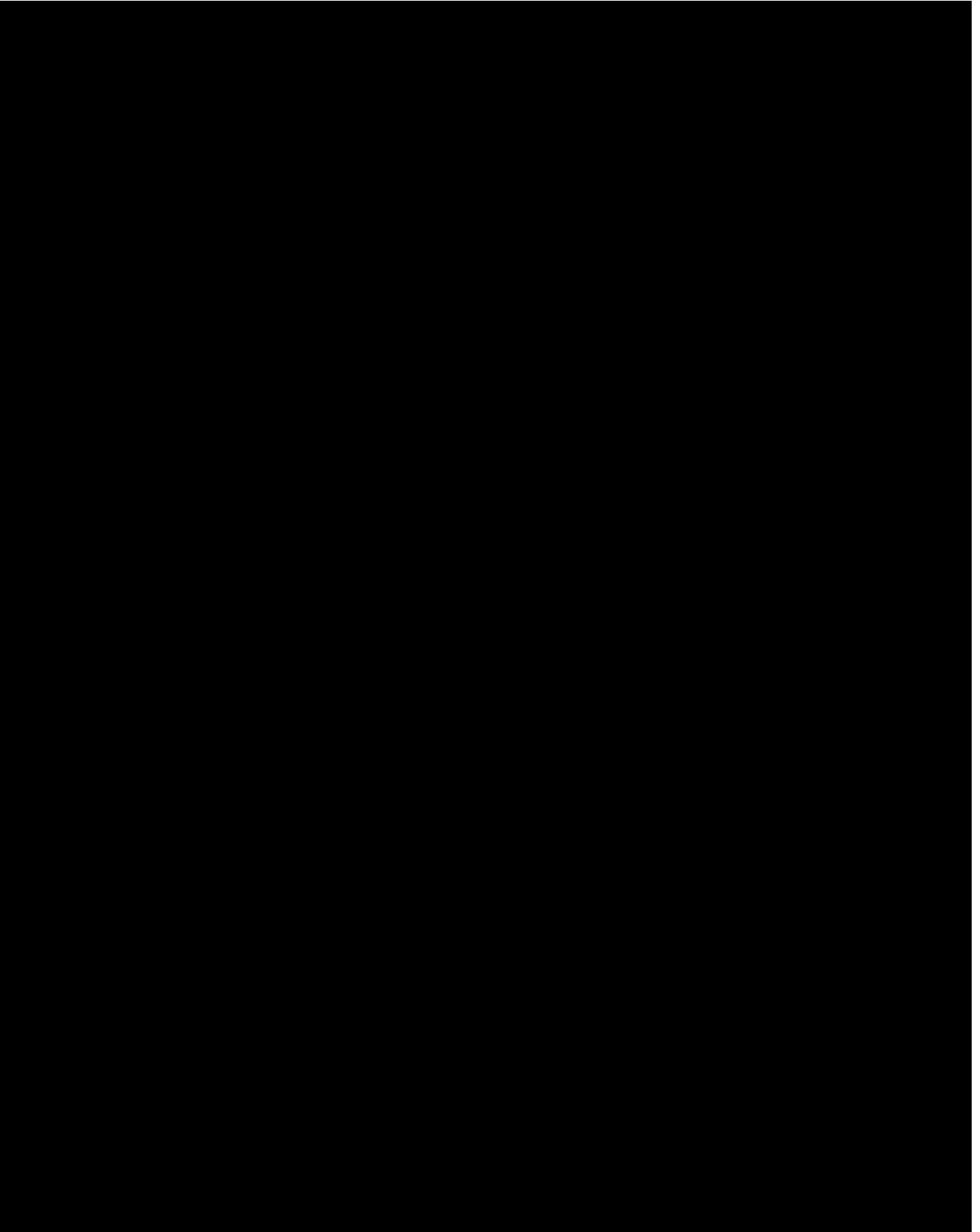
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Daniel Saviteer
Manager, Multifamily

2/4/2021

Date

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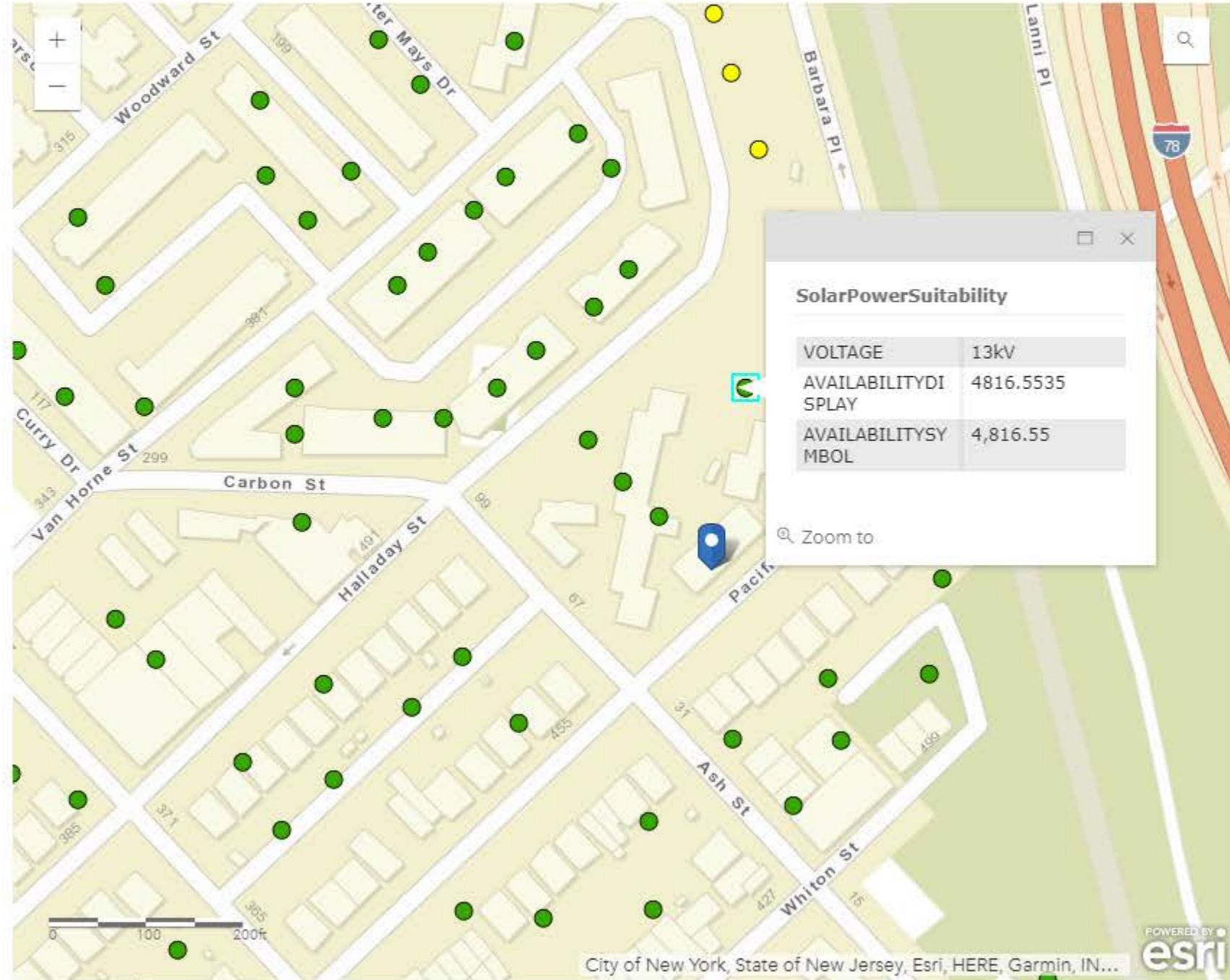




Hosting Capacity Map

SolarPowerSuitability

- >1000kW
- 100-1000kW
- < 100kW



Project Costs Spreadsheet

Estimated Community Solar Cost Breakdown

Category	Item	Cost (\$/W)
Labor	Module Mounting	0.080
	Electrical Labor	0.100
	Build Racking	0.007
	Trenching	0.030
	Monitoring Labor	0.005
	Safety/bmps	0.009
	New Carport	0.210
	Roof Loading	0.055
	<hr/>	0.496
Materials	Inverter + Monitoring	0.487
	Modules	0.480
	Wire	0.011
	BOS	0.015
	Carport Lighting	0.005
	PV Racking	0.200
		<hr/>
Other	Commissioning	0.005
	Equipment Rental	0.010
	Subcontractor OHP	0.186
	<hr/>	0.201
Total Direct Costs		1.895
OHP (@ 15% Margin)		0.334
Total EPC price w/o tax		2.229
Total EPC price w/ tax		2.429
<hr/>		
Total Project Cost (\$/w)		<u>\$2.43</u>

Proof of Experience Serving the LMI Community and LMI Residents

Evidence of experience on projects serving LMI communities or partnerships with organizations that have experience serving LMI communities

Since 2007 Sunrun has worked extremely closely with Grid Alternatives. (GRID) is a national 501(c)(3) nonprofit organization based in Oakland, California. GRID Alternatives installs solar power systems and provides job training for under-served communities and operates in the United States, Mexico, Nicaragua, and Nepal.

Below please find proof and evidence that Sunrun has supported and financed 17.89 MW of solar installed by GRID Alternatives.

All Time Grid Alternatives Volume Report

Report Generation Status: Complete

Report Options:

Summarize information by: Summarize information by: Show

Time Frame

Date Field: Range:
From: To:

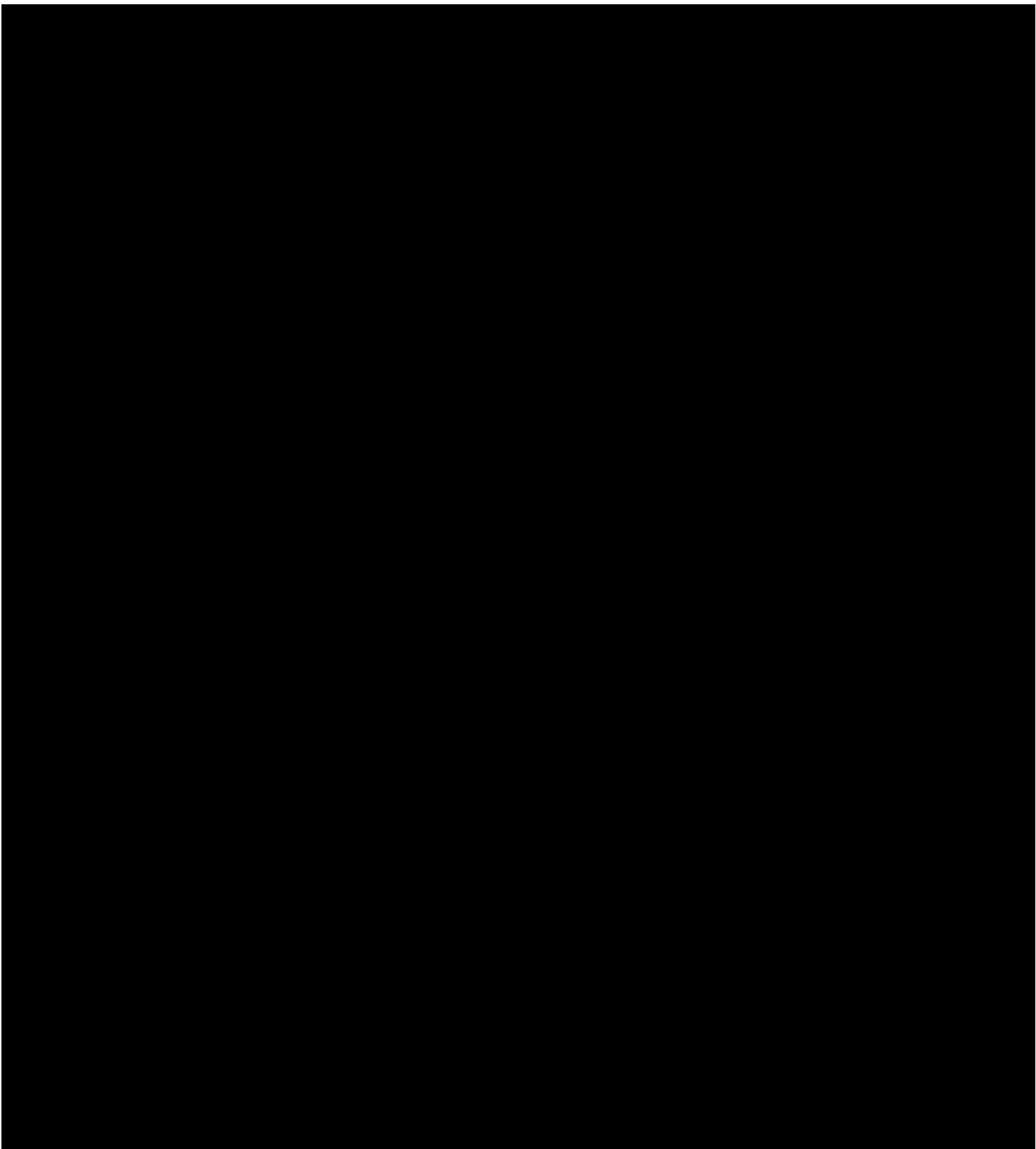
Filtered By: [Edit](#)

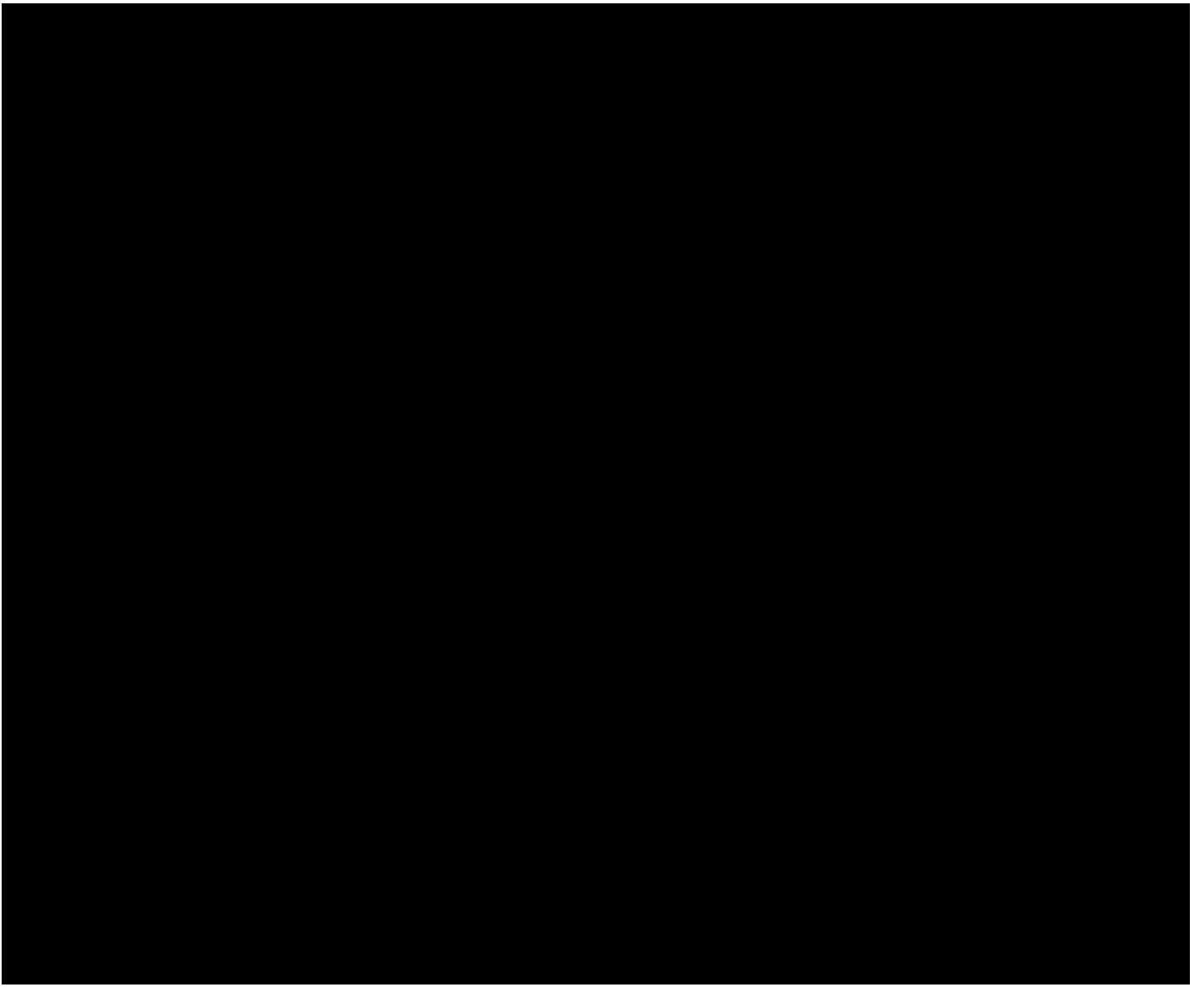
Proposal Source not equal to Backlog,Asset Purchase [Clear](#)
AND Cost Stack not equal to Asset Purchase [Clear](#)
AND Sales Partner Name contains Grid Alternatives [Clear](#)

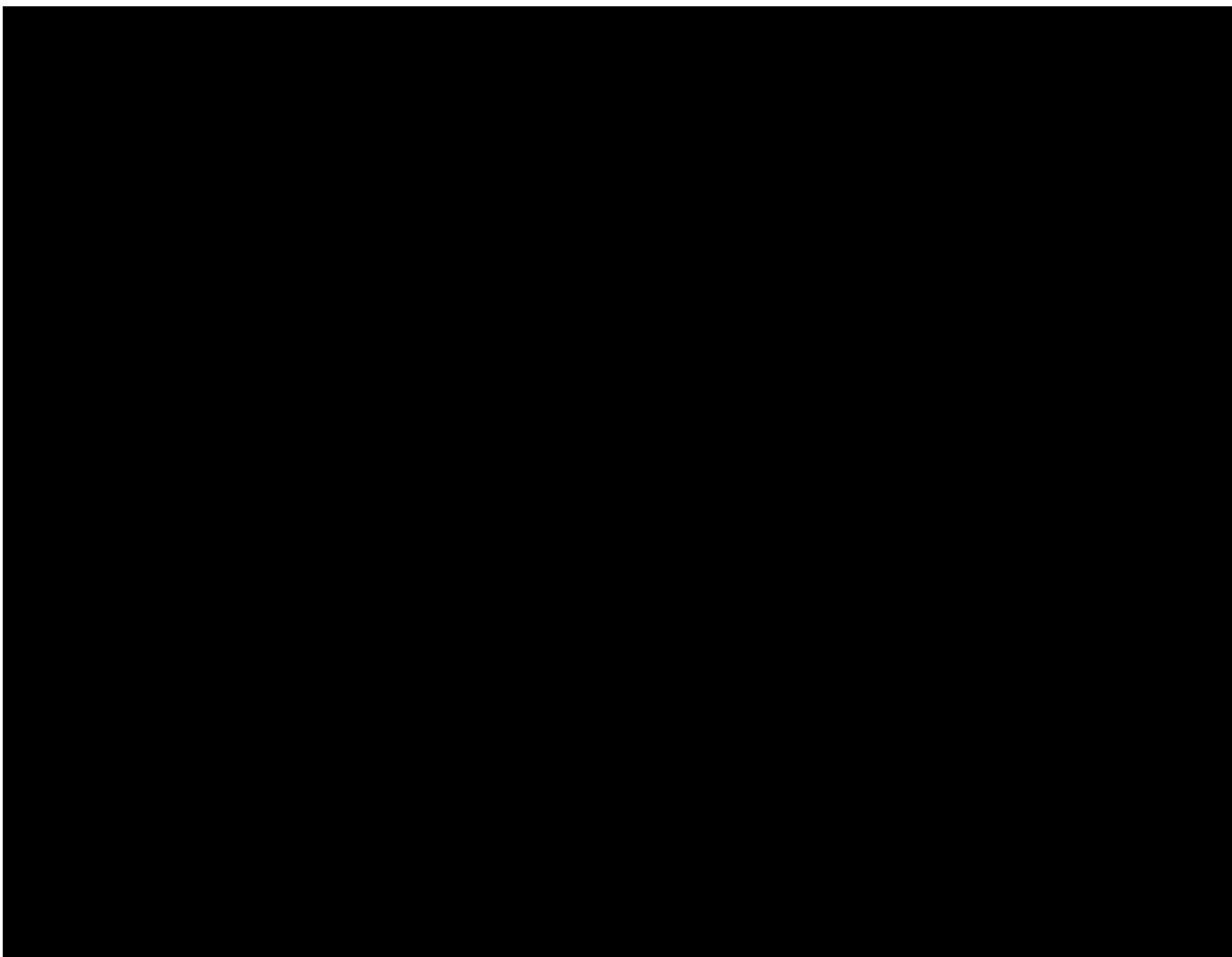
	System Size DC
<input type="checkbox"/> Sales Partner Name: GRID Alternatives (4,466 records)	17,892.9510
State: CA (4,398 records)	17,644.2360
State: DC (55 records)	203.5850
State: MD (13 records)	45.1300
Grand Totals (4,466 records)	17,892.9510

Check rows to filter, then drill down by:

Letter of Support from Workforce Development Partner







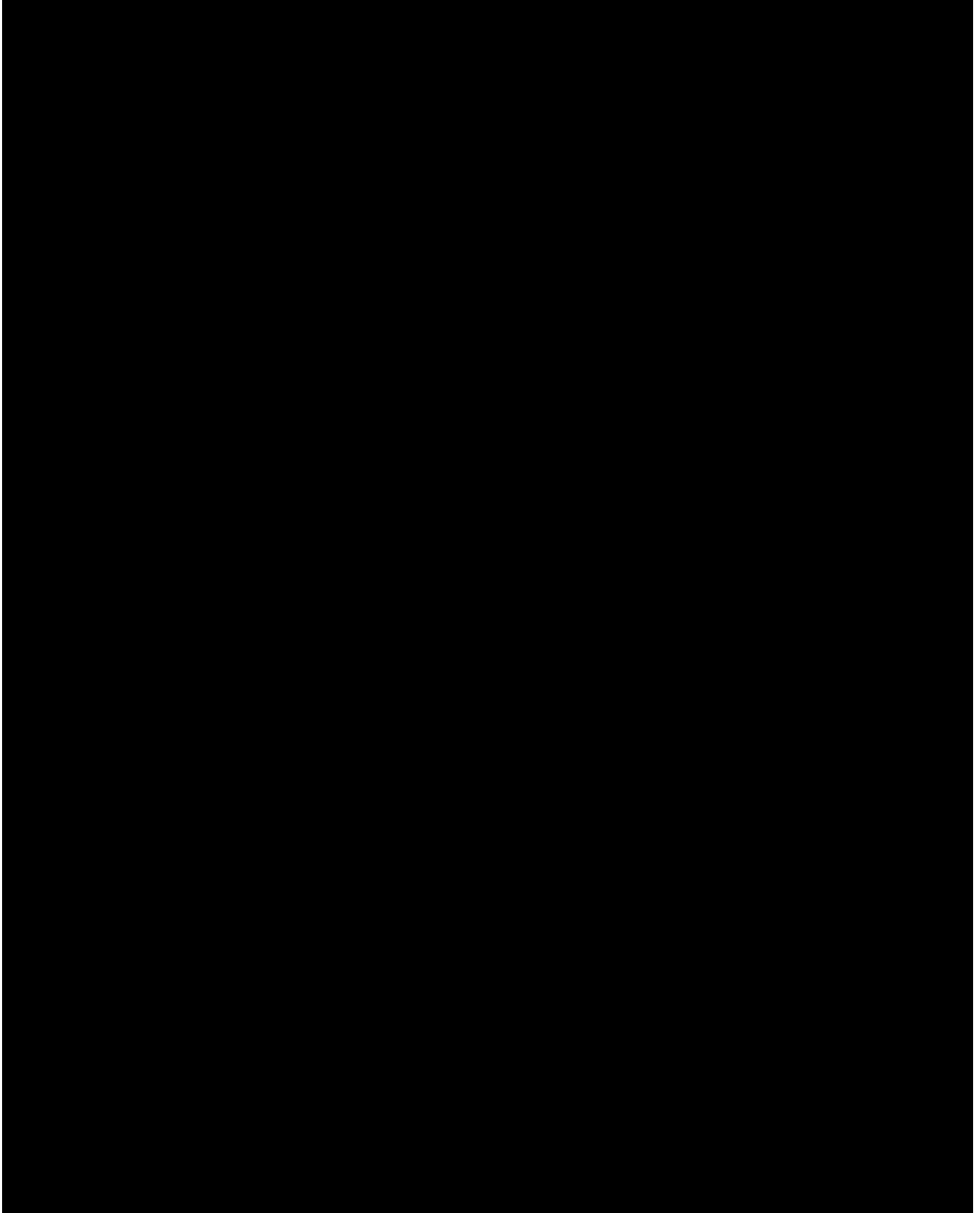
CEBDF66AF587445...

Signature

Theresa Rogers

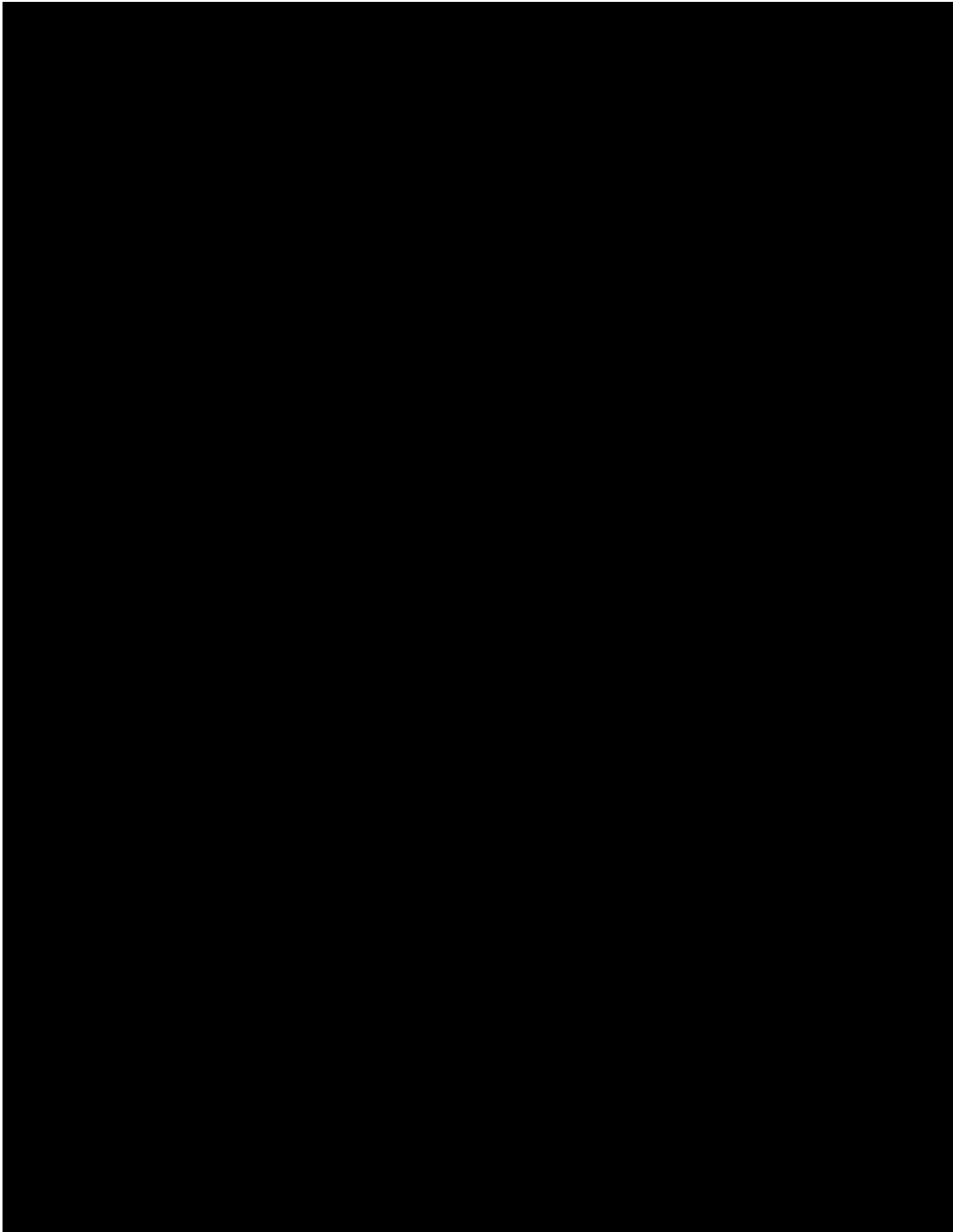


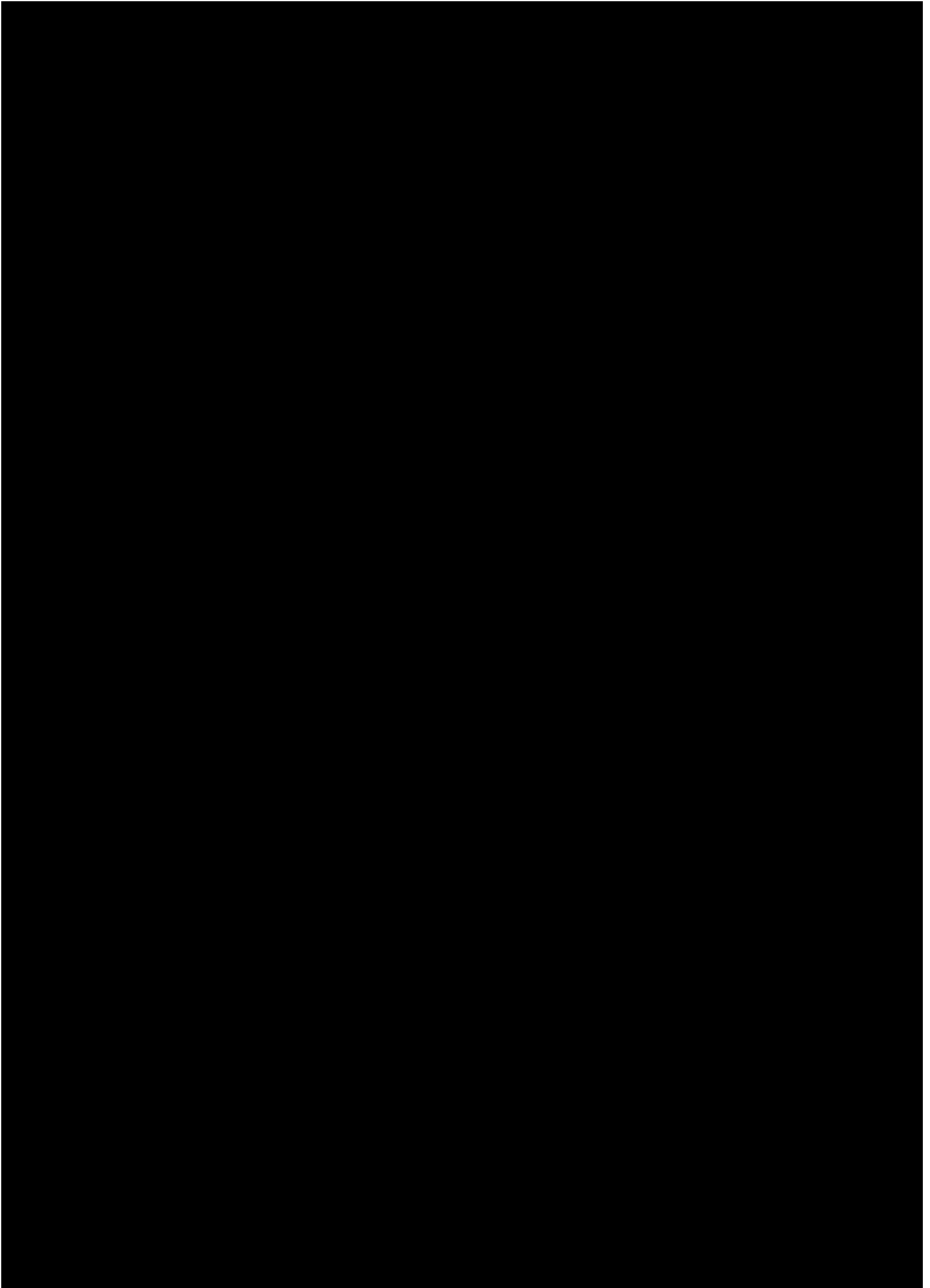
Name

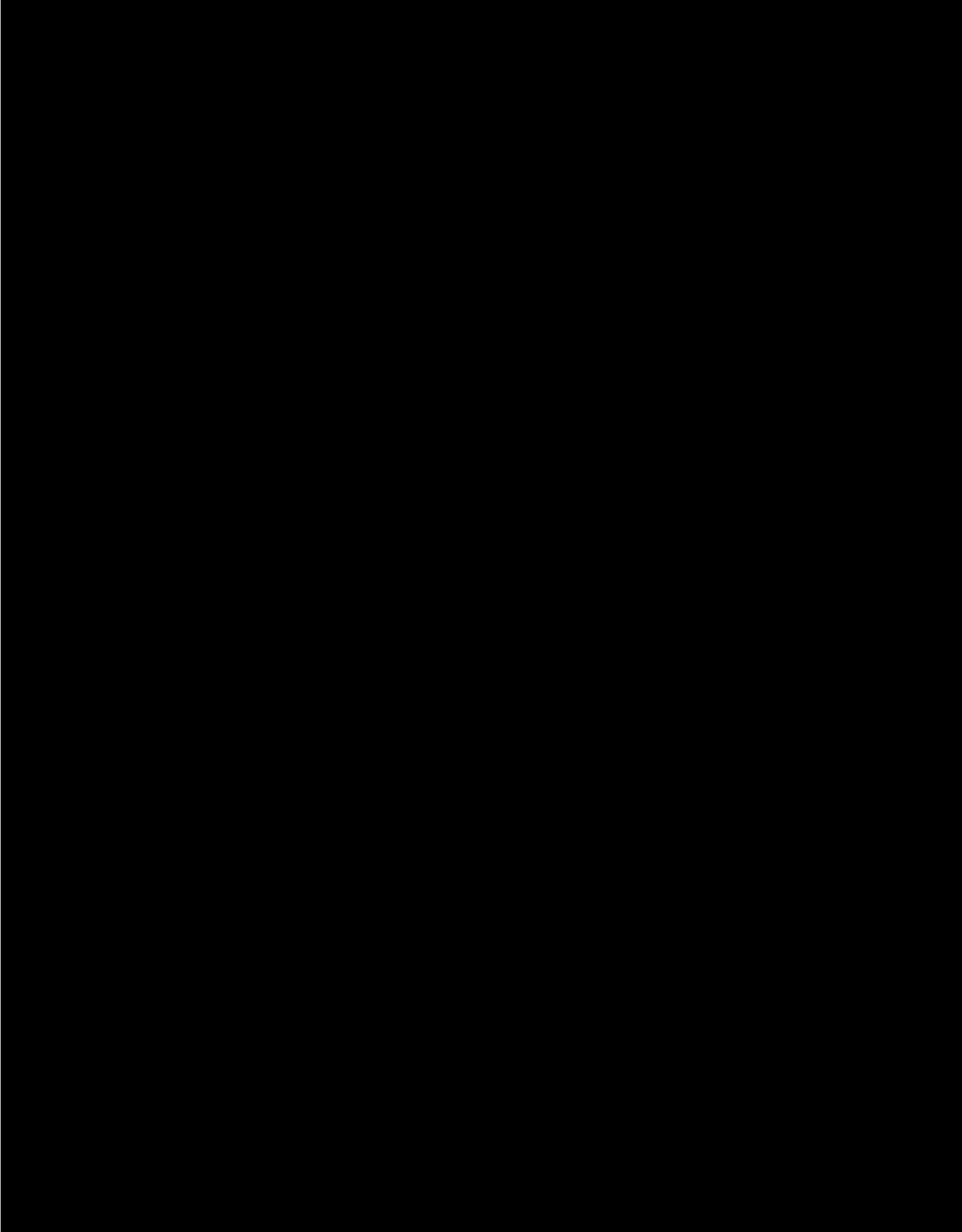




Evidence of Partnership with an Affordable Housing Provider







Letter Agreement – August 23, 2019
The Michaels Organization and Sunrun
Page 5

SUNRUN

Sunrun Inc.
225 Bush Street, Suite 1400
San Francisco, CA 94104
Attention: Nicholas Smallwood
nsmallwood@sunrun.com
CC: legalnotices@sunrun.com

7. Choice of Law and Venue

This Agreement shall be interpreted with respect to the laws of the state of California. Any dispute arising out of this agreement that cannot be resolved informally between the parties is subject to binding arbitration where each party shall bear its own expenses and each party shall agree to comply with any ruling made through arbitration.

[SIGNATURE PAGE FOLLOWS]

SUNRUN

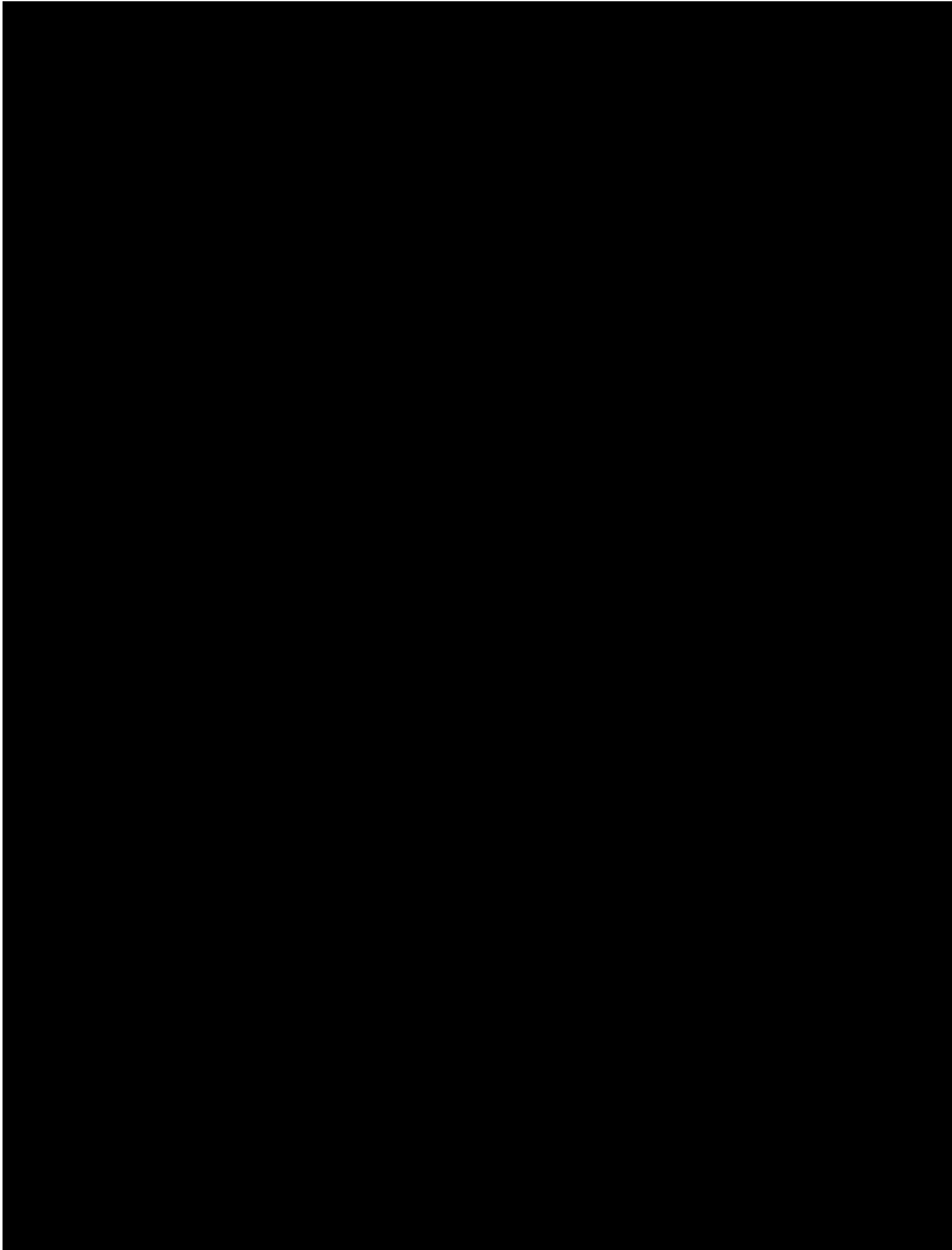
DocuSigned by:
Daniel Saviteer

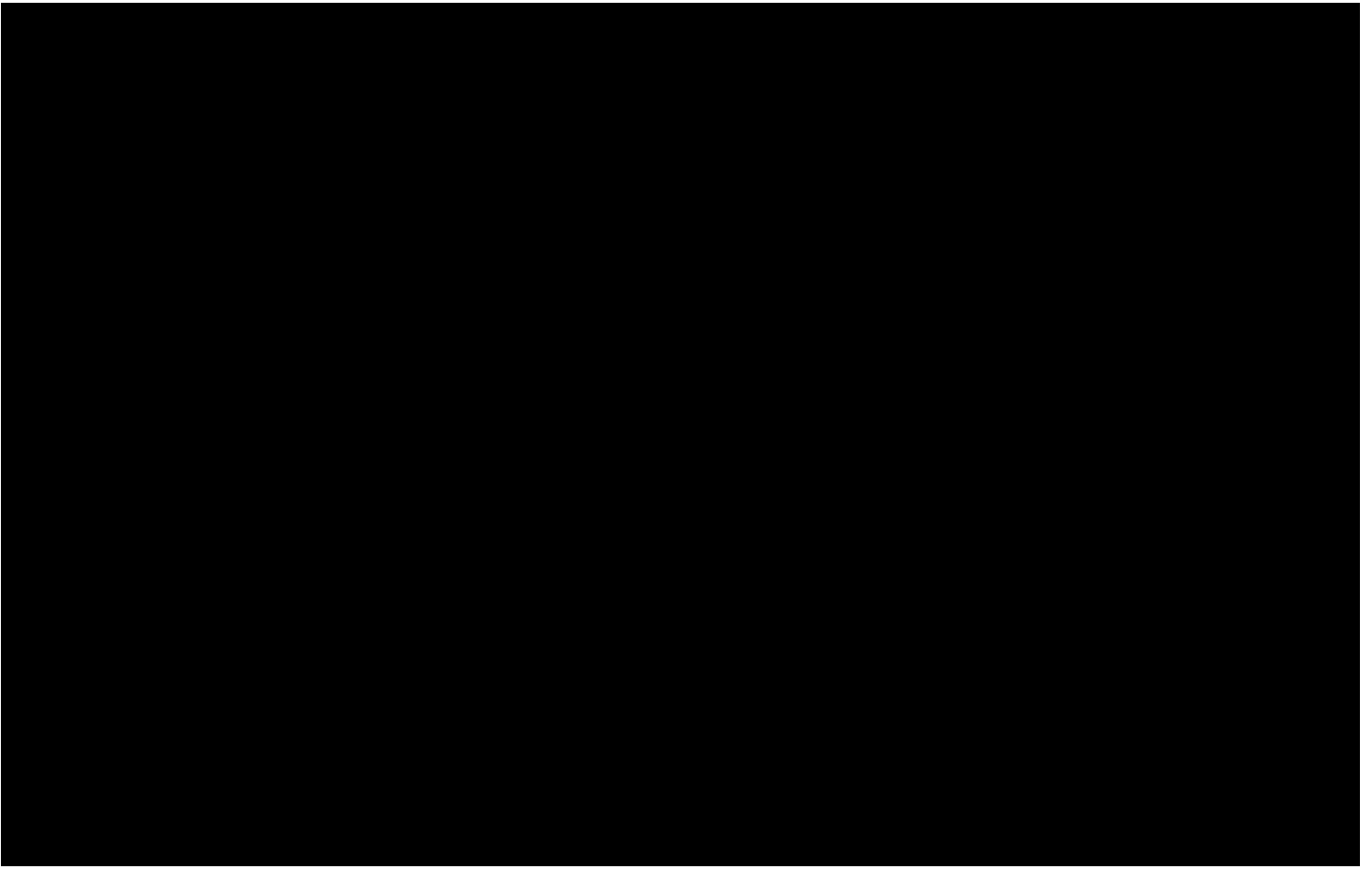
3A2E163E0A594D7

Daniel Saviteer
Manager, Multifamily

2/4/2021

Date





Affidavit Regarding Systems Exceeding PSE&G Capacity

Sunrun acknowledges that eight (8) of our applications (schedule below) exceed the capacity listed in PSEG's capacity hosting map. We believe that upon further review and upon PSE&G's finding that the respectful circuit isn't closed, there should be no issues concerning interconnection.

We are also willing to downsize applications to meet the available capacity limit.

Thank you,

Project Developer

Signature: 

Name: Daniel Saviteer

Position: Manager, Multifamily

Date: February 5th, 2021

Signed and sworn to me before this 5th day of February, 2021



Signature

NICOLAS A BASILICA

Name

NICOLAS ANTHONY BASILICA
NOTARY PUBLIC
State of Connecticut
My Commission Expires
December 31, 2025

