

Section B: Community Solar Energy Project Description Project Name: 999 AIRPORT ROAD *This name will be used to reference the project in correspondence with the Applicant. I. Applicant Contact Information Applicant Company/Entity Name: SILVER HOLDINGS LLC First Name: Last Name: Daytime Phone: Email: Applicant Mailing Address: PO BOX 994 Municipality: <u>LAKEWOOD</u> County: OCEAN Zip Code: 08701 Applicant is: Community Solar Project Owner Community Solar Developer/Facility Installer ☑ Property/Site Owner Subscriber Organization Agent (if agent, what role is represented) _ II. Community Solar Project Owner Project Owner Company/Entity Name (complete if known): OC SOLAR NJ LLC First Name: Last Name: Daytime Phone: Email: Mailing Address: PO BOX 994 Municipality: LAKEWOOD County: OCEAN Zip Code: 08701 III. Community Solar Developer This section, "Community Solar Developer," is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a RFP, RFQ, or other bidding process. In all other cases, this section is required. Developer Company Name (optional, complete if applicable): GRID BUILDERS LLC First Name: Last Name: Daytime Phone: Email: Mailing Address: 2195 Sacramento Street, #102 County: SAN FRANCISCO Municipality: SAN FRANCISCO Zip Code: 94109 The proposed community solar project will be primarily built by: the Developer ☑ a contracted engineering, procurement and construction ("EPC") company



If the proposed community solar project will be primarily built by a contracted EPC company, complete the following (optional, complete if known):

If the EPC company information is left blank and the proposed project is approved by the Board for participation in the Community Solar Energy Pilot Program, the Applicant must inform the Board of the information below once the EPC company becomes known.

EPC Company Name (optional,	. complete if applicable):	
First Name:	Last Name:	
Daytime Phone:	Email:	
Mailing Address:		
		Zip Code:
IV. Property/Site Owner Inform	nation	
Property Owner Company/Ent	ity Name: SILVER HOLDINGS LLC	
	Last Name:	<u> </u>
	Email:	
Applicant Mailing Address: PO		
Municipality: LAKEWOOD	County: OCEAN	Zip Code: 08701
V. Community Solar Subscriber	r Organization (optional, complete if	known)
	COCHE	
If this section, "Community S	olar Subscriber Organization," is le	ft blank and the proposed project is
		ergy Pilot Program, the Applicant must
4 6 11 4	nation below once the Subscriber Org	
Subscriber Organization Comp	any/Entity Name (optional, complete	e if applicable):
		Zip Code:
. ,		
VI. Proposed Community Solar	Facility Characteristics	
Community Solar Facility Size ((as denominated on the PV panels): $\underline{^{0}}$	0.2835 MWdc
*Any application for a system	larger than 5 MWdc will be automat	tically eliminated. If awarded, projects
will be held to the MWdc size indicated in this Application.		
Community Solar Facility Locat	ion (Address): 999 AIRPORT ROAD	
Municipality: LAKEWOOD	County: OCEAN	Zip Code: 08701
Name of Property (optional co	omplete if applicable): 999 AIRPORT ROAL	D



Property Block and Lot Number(s): 1160.01 - 221			
Community Solar Site Coordinates: -74.1814036	_ Longitude	40.05803921	Latitude
Total Acreage of Property Block and Lots: 3.304	acre	S	
Total Acreage of Community Solar Facility: 0.61	acr	es	
Attach a delineated map of the portion of the $\ensuremath{\mbox{\sc l}}$	property on which t	the community :	solar facility will be
located in PDF format. The map must be provide	ded in color. Note:	Applications ma	y be required upon
request to submit a copy of the delineated map	as a design plan ir	n drawing file fo	rmat (.dwg) or as a
shapefile (.shp), in order to facilitate integration v	with Geographic Info	ormation System	(GIS) software.
EDC electric service territory in which the propose	ed community solar	facility is located	d: (select one)
Atlantic City Electric		ntral Power & Lig	ght
☐ Public Service Electric & Gas	□ Rockland	Electric Co.	
Estimated time from Application selection to proj	iect completion* <i>(Tl</i>	ne Applicant show	uld provide a aood
faith estimate of the date of project completion; I	,	• •	
purposes only.): 6 (month) 2022		,	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
*Project completion is defined pursuant to the c		14·8-9 3 as heir	ng fully operational
up to and including having subscribers receive b			
must be fully operational within 12 months of r			
change according to the proposed rule amendme			
change according to the proposed rule amendine	int described in the	Terms and Cond	itions).
The proposed community solar facility is an existi	ing project*		□ Vos □ No
If "Yes," the Application will not be con			
provisions for projects having received a	subsection (t) cond	illonal certificat	ion from the Board
prior to February 19, 2019.	C 14:0 0 2 as a sa	law wwaiaat bawiw	bti
*An existing project is defined in N.J.A.			
and/or been approved by the Board for	connection to the a	istribution systei	m prior to February
19, 2019.			
VIII Community Color Facility Citing			
VII. Community Solar Facility Siting			
			= =
The proposed community solar project has	as site control*		⊻ Yes I No
If "Yes," attach proof of site control.			
If "No," the Application will be deemed in	•		
*Site control is defined as property own		-	
lease, or signed contract for use as a co	•	•	
community solar site. The site control mu	•		pplication, and may
not be contingent on the approval of ano	ther Application sub	omitted in PY2.	



2.	The proposed community solar facility is located, in part or in whole, on preserved farmland* □ Yes □ No
	If "Yes," the Application will not be considered by the Board. *Preserved farmland is defined in N.J.A.C. 14:8-9.2 as land from which a permanent development easement was conveyed and a deed of easement was recorded with the county clerk's office pursuant to N.J.S.A. 4:1C-11 et seq.; land subject to a farmland preservation program agreement recorded with the county clerk's office pursuant to N.J.S.A. 4:1C-24; land from which development potential has been transferred pursuant to N.J.S.A. 40:55D-113 et seq. or N.J.S.A. 40:55D-137 et seq.; or land conveyed or dedicated by agricultural restriction pursuant to N.J.S.A. 40:55D-39.1.
3.	The proposed community solar facility is located, in part or in whole, on Green Acres preserved open space* or on land owned by the New Jersey Department of Environmental Protection (NJDEP)
	*Green Acres preserved open space is defined in N.J.A.C. 14:8-9.2 as land classified as either
	"funded parkland" or "unfunded parkland" under N.J.A.C. 7:36, or land purchased by the State
	with "Green Acres funding" (as defined at N.J.A.C. 7:36).
1	The proposed community solar facility is legated in part or in whole on Johack all that applying
4.	The proposed community solar facility is located, in part or in whole, on (check all that apply): \[\sum \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	a brownfield (see question 8 below)
	☐ an area of historic fill (see question 9 below)
	☑ a rooftop (see question 10 below)
	a canopy over a parking lot or parking deck
	☐ a canopy over another type of impervious surface (e.g. walkway)
	a water reservoir or other water body ("floating solar") (see question 11 below)
	\square a former sand or gravel pit or former mine
	☐ farmland* (see definition below)
	other (see question 5 below):

*Farmland is defined as land that has been actively devoted to agricultural or horticultural use and that is/has been valued, assessed, and taxed pursuant to the "Farmland Assessment Act of 1964," P.L. 1964, c.48 (C. 54:4-23.1 et seq.) at any time within the ten year period prior to the date of submission of the Application.

5. If you answered "other" to question 4 above, describe the proposed site and explain why it is appropriate for siting a community solar facility:



6.	The proposed community solar facility is located, in part or in whole, on land located in: — the New Jersey Highlands Planning Area or Preservation Area — the New Jersey Pinelands
	If the project is a ground mounted project (i.e. not rooftop or canopy), and answered "Yes" to either of the options above, include a letter or other determination from the New Jersey Highlands Council or the New Jersey Pinelands Commission, as relevant, stating that the proposed project is consistent with land use priorities in the area.
7.	If the proposed community solar facility is located, in part or in whole, on a landfill, provide the name_of the landfill, as identified in NJDEP's database_of New Jersey landfills, available at www.nj.gov/dep/dshw/lrm/landfill.htm :
8.	If the proposed community solar facility is located, in part or in whole, on a brownfield, has a final remediation document been issued for the property?
9.	If the proposed community solar facility is located, in part or in whole, on an area of historic fill, have the remedial investigation requirements pursuant to the Technical Requirements for Site Remediation, N.J.A.C. 7:26E-4.7 been implemented?
10.	If the proposed community solar facility is located, in part or in whole, on a rooftop, has the Applicant verified that the roof is structurally able to support a solar system? $\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$
11.	If the proposed community solar facility is located, in part or in whole, on a water reservoir or other water body ("floating solar"), is the facility located at a water treatment plant or sand and gravel pit that has little to no established floral and faunal resources? ———————————————————————————————————



If "Yes," provide supporting details and attach substantiating evidence if needed.

*All proposed floating solar projects are required to meet with NJDEP's OPPN prior to submitting an Application. Applicants are responsible for contacting NJDEP with sufficient advance notice to ensure that a meeting will occur prior to the deadline to submit an Application. Please see section VIII Permits, Question 2 for more information.

12.	The proposed community solar facility is located on the property of an affordable housing building or complex ☐ Yes ☑ No
13.	The proposed community solar facility is located on an area designated in need of redevelopment ✓ Yes □ No
	If "Yes," attach proof of the designation of the area as being in need of redevelopment from a municipal, county, or state entity.
14.	The proposed community solar facility is located in an Economic Opportunity Zone, as defined by the New Jersey Department of Community Affairs ("DCA")
15.	The proposed community solar facility is located on land or a building that is preserved by a municipal, county, state, or federal entity
16.	The proposed community solar facility is located, in part or in whole, on land that includes trees ☐ Yes ☑ No
	Construction of the proposed community solar facility will require cutting down one or more trees ☐ Yes ☑ No
	If "Yes," estimated number of trees required to be cut for construction: If "Yes," estimated number of acres of trees that required to be cut for construction ———————————————————————————————————
17.	Are there any use restrictions at the site?



will the use restriction(s) be required to be modified by variance or other means	3.5
If "Yes," explain the modification below.	
19. The proposed community solar facility has been specifically designed or planned to presente	or
18. The proposed community solar facility has been specifically designed or planned to preserve enhance the site (e.g. landscaping, site and enhancements, pollination support, etc.) The represents site improvements beyond required basic site improvements	is
If "Yes," explain below, and provide any substantiating documentation in an attachment. Expla	
how the proposed site enhancements will be made and maintained for the life of the project.	lf
implementing pollination support, explain what type of pollination support, how this support	
expected to help local ecosystems, and whether the proposed pollination support has receive certifications or other verification.	!d
Vertifications of other verification.	
D DIT	
Roof improvements, including new roofs with no penetrations. 2 ABB charging stations will be installed as an environmental enhancement.	
19. This question is for informational purposes only, and will not impact the Application's score. The	10
Board is interested in learning more about ways in which "dual use" projects may be implemented.	
in the Pilot Program:	
The proposed community solar facility is a "dual use" project: i.e. the project site will remain	
active agricultural production throughout the life of the project (e.g. crop production under o	or
between the panels, livestock grazing) \square Yes $ ewline $ No *Wildflower planting or other pollination support is not considered dual use for purposes of the	ic
question (pollination support is question 18).	13
If "Yes," explain what agricultural production will be maintained on the site and will be consisted	nt
with the presence of a solar system. Provide any substantiating documentation in an attachmen	t.



VIII. Permits

1.	The Applicant has completed the NJDEP Permit Readiness Checklist, and will submit it as an attachment to this Application ☐ Yes ☑ No
	If "No," the Application will be deemed incomplete. This requirement only applies to ground
	mounted and floating solar projects. Community solar projects located on a rooftop, parking lot,
	or parking structure are exempt from this requirement.
	*Applicants are not required to submit the Permit Readiness Checklist to NJDEP prior to
	submitting an Application to the Board, except in the case of floating solar projects.
	submitting an Application to the Board, except in the case of hoating solar projects.
2.	The Applicant has met with NJDEP's OPPN □ Yes ☑ No
	If "Yes," attach meeting notes or relevant correspondence with NJDEP's OPPN.
	* If the Applicant met with OPPN or received comments from OPPN (formerly PCER) for this
	project as part of the Program Year 1 Application process, and if the details of the project and the
	site characteristics have remained the same, those comments remain valid. Please include those
	comments or meeting notes as an attachment to the Application.
	*A meeting with NJDEP's OPPN is <u>not required</u> prior to submitting an Application. Exception: all
	floating solar projects are required to meet with NJDEP's OPPN prior to submitting an
	Application. Applicants with a floating solar project are responsible for contacting NJDEP with
	sufficient advance notice to ensure that a meeting will occur prior to the deadline to submit an
	Application.
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3.	The Applicant has received all non-ministerial permits* for this project (optional)
	*Receiving all non-ministerial permits is not required prior to submitting an Application.
	*A non-ministerial permit is one in which one or more officials consider various factors and
	exercise some discretion in deciding whether to issue or deny a permit. This is in contrast to a
	ministerial permit, for which approval is contingent upon the project meeting pre-determined
	and established standards. Examples of non-ministerial permits include: local planning board
	authorization, use variances, Pinelands or Highlands Commission approvals, etc. Examples of
	ministerial permits include building permits and electrical permits.
	ministerial permits melade building permits and electrical permits.

- 4. Please list all permits, approvals, or other authorizations that will be needed for the construction and operation of the proposed community solar facility pursuant to local, state and federal laws and regulations. Include permits that have already been received, have been applied for, and that will need to be applied for. These include:
 - a. Permits, approvals, or other authorizations from NJDEP (i.e. Land Use, Air Quality, New Jersey Pollutant Discharge Elimination System "NJPDES", etc.) for the property.
 - b. Permits, approvals, or other authorizations from NJDEP (i.e. Land Use, Air Quality, NJPDES, etc.) directly related to the installation and operation of a solar facility on this property.



c. Permits, approvals, or other authorizations other than those from NJDEP for the development, construction, or operation of the community solar facility (including local zoning and other local and state permits)

An Application that does not list all permits, approvals, or other authorizations that will be needed for the construction and operation of the proposed community solar facility will be deemed incomplete.

If a permit has been received, attach a copy of the permit.

Permit Name & Description	Permitting Agency/Entity	Date Permit Applied for (if applicable) / Date Permit Received (if applicable)
	7.8011047 2.110104	Jacon Commence (g approache)
BUILDING PERMIT	LAKEWOOD	
ELECTRICAL PERMIT	LAKEWOOD	
INTERCONNECTION AGREEMENT	JCPL	
	_	
		(117)
0 111		
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	ou seisey s	

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IVEW Jersey S
The Applicant has consulted the hosting capacity map of the relevant EDC via the EDC's website (links are available on the NJCEP website) and determined that, based on the capacity hosting map as published at the date of submission of the Application, there is sufficient capacity available at the proposed location to build the proposed community solar facility
If "Yes," include a screenshot of the capacity hosting map at the proposed location, showing the available capacity.
If the hosting capacity map shows insufficient capacity, the Application will not be considered by
the Board, unless the Applicant provides: 1) a letter from the relevant EDC indicating that the
hosting capacity map is incorrect in that location, or 2) an assessment from the relevant EDC of
the cost of the interconnection upgrade that would be required to enable the interconnection of
the proposed system, and a commitment from the Applicant to pay those upgrade costs if the
project were to be selected by the Board.
Exception: Projects located in PSE&G service territory for which the hosting capacity map shows
insufficient capacity available at the planned location may be eligible for a waiver of this
requirement. If this application is seeking to exercise this waiver, please check "Yes" below and
attach the waiver requirements as described in the Board's Order:
https://www.njcleanenergy.com/files/file/CommunitySolar/FY21/8E%20-
%20ORDER%20PSEG%20Interconnection.pdf.
This project is exercising the PSE&G hosting capacity map waiver: ☐ Yes ☑ No



6.	The Applicant has conducted an interconnection study for the proposed system <i>(optional,</i>	
	If "Yes," include the interconnection study received from the EDC.	
IX. Con	nmunity Solar Subscriptions and Subscribers	
1.	Estimated or Anticipated Number of Subscribers (please provide a good faith estimate or range): 50 -70	
2.	Estimated or Anticipated Breakdown of Subscribers (please provide a good faith estimate or range of the kWh of project allocated to each category): Residential: Commercial: Industrial: Other: (define "other":)	
3.	The proposed community solar project is an LMI project*	
4.	The proposed community solar project has a clear plan for effective and respectful customer engagement process.	
	If "Yes," attach evidence of experience on projects serving LMI communities or partnerships with organizations that have experience serving LMI communities.	
5.	The proposed community solar project will allocate at least 51% of project capacity to residential customers ✓ Yes No	
6.	An affordable housing provider is seeking to qualify as an LMI subscriber for the purposes of the community solar project	
	community solar subscription are being passed through to their residents/tenants?	



Additionally, the affordable housing provider must attach a signed affidavit that the specific, substantial, identifiable, and quantifiable long-term benefits from the community solar subscription will be passed through to their residents/tenants.

If "No," please be aware that, if, at any time during the operating life of the community solar project an affordable housing provider wishes to subscribe to the community solar project as an LMI subscriber, it must submit a signed affidavit that the specific, substantial, identifiable, and quantifiable benefits from the community solar subscription will be passed through to its residents/tenants.

	residents/tenants.
7.	This project uses an anchor subscriber <i>(optional)</i> \square Yes \square No If "Yes," name of the anchor subscriber <i>(optional)</i> :
	Estimated or anticipated percentage or range of the project capacity for the anchor subscriber's subscription:
8.	Is there any expectation that the account holder of a master meter will subscribe to the community solar project on behalf of its tenants?
	New Jersey's Clechergy
	Additionally, the account holder of the master meter must attach a signed affidavit that the specific, identifiable, sufficient, and quantifiable benefits from the community solar subscription will be passed through to the tenants.
	If "No," please be aware that, if, at any time during the operating life of the community solar project the account holder of a master meter wishes to subscribe to the community solar project on behalf of its tenants, it must submit to the Board a signed affidavit that the specific identifiable, sufficient, and quantifiable benefits from the community solar subscription will be passed through to its tenants.
9.	The geographic restriction for distance between project site and subscribers is: (select one)

☑ Same municipality OR same municipality and adjacent municipalities

Note: The geographic restriction selected here will apply for the lifetime of the project, barring

☐ No geographic restriction: whole EDC service territory ☐ Same county OR same county and adjacent counties

special dispensation from the Board, pursuant to N.J.A.C. 14:8-9.5(a).



10.	Product Offering for LMI subscribers: (The Applicant must also complete and attach one or more product offering form(s) found in Appendix A. See Appendix A for exemptions.)
	The subscription proposed offers guaranteed or fixed savings to subscribers \overline{A} Yes \overline{A} No If "Yes," the guaranteed or fixed savings are offered as:
	$\overline{\ }$ A percentage saving on the customer's annual electric utility bill
	A percentage saving on the customer's community solar bill creditOther:
	If "Yes," the proposed savings represent:
	$\overline{\ \ }$ 0% - 5% of the customer's annual electric utility bill or bill credit
	\square 5% - 10% of the customer's annual electric utility bill or bill credit
	$\overline{\ }$ 10% - 20% of the customer's annual electric utility bill or bill credit
	over 20% of the customer's annual electric utility bill or bill credit
	The subscription proposed offers subscribers ownership or a pathway to ownership of a share of the community solar facility ☐ Yes ☑ No
	If "Yes," include proof of a pathway to ownership of a share of the community solar facility offered to the subscribers in Appendix A.
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11.	Product Offering for non-LMI subscribers: (The Applicant must also complete and attach one or more product offering form(s) found in Appendix A. See Appendix A for exemptions.)
	nicleanenergy.com Drogram™
	The subscription proposed offers guaranteed or fixed savings to subscribers $\ \ \ \ \ \ \ \ \ \ \ \ \ $
	A percentage saving on the customer's annual electric utility bill
	✓ A percentage saving on the customer's community solar bill credit
	Other:
	If "Yes," the proposed savings represent:
	□ 0% - 5% of the customer's annual electric utility bill or bill credit
	□ 5% - 10% of the customer's annual electric utility bill or bill credit
	☐ 10% - 20% of the customer's annual electric utility bill or bill credit
	✓ over 20% of the customer's annual electric utility bill or bill credit
	The subscription proposed offers subscribers ownership or a pathway to ownership of a share of
	the community solar facility ☐ Yes ☑ No
	If "Yes," include proof of a pathway to ownership of a share of the community solar facility offered to the subscribers in Appendix A.



12. The list of approved community solar projects will be published on the Board's website. Additionally, subscriber organizations have the option of indicating, on this list, that the project is currently seeking subscribers. If this project is approved, the Board should indicate on its website that the project is currently seeking subscribers
*It is the responsibility of the project's subscriber organization to notify the Board if/when the project is no longer seeking subscribers, and request that the Board remove the above information on its website.
X. Community Engagement
1. The proposed community solar facility is located on land or a building owned or controlled by a government entity, including, but not limited to, a municipal, county, state, or federal entity
with the municipality in which the project is located
3. The proposed community solar project is being developed by or in partnership or collaboration* with one or more local community organization(s) and/or affordable housing providers in the area in which the project is located



If "Yes," explain how and attach evidence of the project being developed by or in partnership or collaboration with the local community organization(s) and/or affordable housing providers.

*Partnership or collaboration is defined as clear and ongoing involvement by the local community organization(s) and/or affordable housing providers in the approval of the design, development, or operation of the proposed community solar project (e.g. community organization owns the proposed site, community organization is facilitating subscriber acquisition or was involved in the design of the community solar product offering, etc.). Documentation must be specific to the project described in this Application; "generic" documentation of support that applies to multiple projects submitted by the same Applicant will not be accepted.

nicleanenergy.com

Signed "Indications of Interest" / support letters attached.

XI. Project Cost

This section, "Project Cost," is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a RFP, RFQ, or other bidding process. In all other cases, this section is required.

1. Provide the following cost estimates and attach substantiating evidence in the form of an unlocked Excel spreadsheet model:

Applicants are expected to provide a good faith estimate of costs associated with the proposed community solar project, as they are known at the time the Application is filed with the Board. This information will not be used in the evaluation of the proposed community solar project.



XII. Other Benefits

Net Installed Cost (in \$)	
Net Installed Cost (in \$/Watt)	
Initial Customer Acquisition Cost (in \$/Watt)	
Annual Customer Churn Rate (in %)	
Annual Operating Expenses (in c/kWh)	
Levelized Cost of Energy ("LCOE") (in c/kWh)	

2. Pursuant to N.J.A.C. 14:8-9.7(q), "community solar projects shall be eligible to apply, via a one-time election prior to the delivery of any energy from the facility, for SRECs or Class I RECs, as applicable, or to any subsequent compensations as determined by the Board pursuant to the Clean Energy Act." Consistent with the Clean Energy Act of 2018, the Board is no longer accepting applications for the SREC Registration Program ("SRP"). Projects granted conditional approval to participate in PY2 will be eligible to apply for the TI Program.

For indicative <u>purposes</u> only, please indicate all local, state a<u>nd federal</u> tax incentives which will be applied to if the proposed community solar project is approved for participation in the Community Solar Energy Pilot Program:

ITC, MACRS, OPPORTUNITY ZONE, URBAN ENTERPRISE ZONE

	injereamenergy.com	

1.	The proposed community solar facility will be paired with storage 🗀 Yes 🗹 No				
	If "Yes," please describe the proposed storage facility:				
	a. Storage system size:	MW	MWh		

b. The storage offtaker is also a subscriber to the proposed community solar facility

*Community solar credits will only be provided to community solar generation; credits will not be provided to energy discharged to the grid from a storage facility (i.e. no "double counting").

2. The proposed community solar facility will be paired with one or more EV charging stations

If "Yes," how many EV charging stations:

2 PER CS PROJECT

Will these charging stations be public and/or private?

PRIVATE

Please provide additional details:

ABB EV CHARGING STATIONS



3.	The proposed community solar facility will provide energy audits and/or energy efficiency improvements to subscribers ✓ Yes □ No If "Yes," please provide additional details:
	Energy Audits by: Greener by Design Inc.
4.	The proposed community solar project will create temporary or permanent jobs in New Jersey ✓ Yes ✓ No
	If "Yes," estimated number of temporary jobs created in New Jersey: 15
	If "Yes," estimated number of permanent jobs created in New Jersey: 2
	If "Yes," explain what these jobs are:
	electrician, construction mgr., installer, general contractor, maintenance tech., su
	Wew Jersey's
	REI III
5.	The proposed community solar project will provide job training opportunities for local solar
	trainees
	If "Yes," will the job training be provided through a registered apprenticeship? \Box Yes $\ \ \ \ \ $
	If "Yes," identify the entity or entities through which job training is or will be organized (e.g.
	New Jersey GAINS program, partnership with local school):
	Grid Alternatives Program
XIII. Sp	ecial Authorizations and Exemptions
1.	Is the proposed community solar project co-located with another community solar facility (as
	defined at N.J.A.C. 14:8-9.2)? □ Yes ☑ No
	If "Yes," please explain why the co-location can be approved by the Board, consistent with the
	provisions at N.J.A.C. 14:8-9



	 If "Yes," please demonstrate below (and attach supporting documents as relevant): a. That the project is sited on the property of a multi-family building. b. That the project will provide specific, identifiable, and quantifiable benefits to the households residing in said multi-family building.
3.	Specific sections throughout the Application Form are identified as optional only if: 1) the Applicant is a government entity (municipal, county, or state), and 2) the community solar developer will be selected by the Applicant via a RFP, RFQ, or other bidding process. Is the Applicant a government entity that plans to select the developer via such bidding process?
	If "Yes," attach a letter describing the proposed bidding process and a copy of the request for bids (RFP, RFQ, or other bidding document) that is ready to be issued if the project is granted conditional approval by the Board. The Applicant must further commit to issuing said RFP, RFQ, or other bidding process within 90 days of the proposed project being approved by the Board for participation in the Community Solar Energy Pilot Program. The Applicant will be required to provide the information contained in those optional sections to the Board once it becomes known.
4.	Has the proposed community solar project received, in part or in whole, a subsection (t) conditional certification from the Board prior to February 19, 2019?
5.	The Board has proposed an amendment to the Pilot Program rules, which, if approved, would allow municipally-owned community solar projects to submit an application for a project that requests an exemption from the provisions at N.J.A.C. 14:8-9.10(b)(1) mandating subscriber enrollment via affirmative consent (i.e. an opt-out community solar project). Projects that intend

2. Does this project seek an exemption from the 10-subscriber minimum? \Box Yes $\ \Box$ No



to utilize opt-out subscriber enrollment if the proposed rule amendment is approved by the Board must indicate such intent below. If the Application is selected but the proposed rule amendment is not approved by the Board, the project will be required to proceed using affirmative consent (i.e. "opt-in") subscriber enrollment rules, as currently provided for in the Pilot Program rules at N.J.A.C. 14:8-9.10(b)(1).

A.	This Application is for an opt-out community solar project ☐ Yes ☑ No
B.	The proposed opt-out project will be owned and operated by the municipality for the duration of the project life (excluding a possible period of temporary third-party, tax-credit investor ownership to maximize the financeability of the opt-out project, subject to appropriate contractual provisions that maintain the municipality's ultimate control of the proposed opt-out project)
If "	Yes," the municipality name is:
If "I	No," the project will not be considered for eligibility as an opt-out community solar project.
C.	The proposed opt-out project has been authorized by municipal ordinance or resolution
If "	Yes," attach a copy of the municipal ordinance or resolution allowing the development,
bei	nership, and operation an opt-out community solar project, contingent on the proposed rules ng approved by the Board.
l† "I	No," the project will not be considered for eligibility as an opt-out community solar project.
D.	The proposed opt-out project will allocate all project capacity to LMI subscribers
If "I	No," the project will not be considered for eligibility as an opt-out community solar project.
E.	Describe the process by which the municipality will identify the customers that will be automatically enrolled in the proposed opt-out project:

F. The municipal applicant has reviewed the proposed rule amendment allowing for opt-out projects, and agrees to adhere to the proposed rules and any subsequent modification if they are approved by the Board. The applicant understands that any approval for the project to operate as an opt-out community solar project is contingent on the proposed rule amendment being approved by the Board. The applicant understands that, if the proposed rule amendment is not approved by the Board, the project, if approved, will be required to





999 AIRPORT RD.



Section C: Certifications

Instructions: Original signatures on all certifications are required. All certifications in this section must be notarized; instructions on how to submit certifications will be provided as part of the online application process. Certifications must be dated after October 3, 2020: PY1 certifications may not be reused in PY2.

	be dated after October 3, 2020: PY1 certifications may not be reu	, ,
Applicant Certification		
The undersigned warrants, ce	ertifies, and represents that:	
1) I, Applicant SILVER HOLD		itle) of the is Applicant
 The information pro- accurate, complete, a 	ovided in this Application package has been personally examing and correct to the best of the undersigned's knowledge, based uiry of individuals with such knowledge; and	
3) The community sola	ar facility proposed in the Application will be constructed, inseed in the Application and in accordance with all Board rules and	
	in the Application will be constructed, installed, and operated in and procedures for the Transition Incentive Program, if applica	
 My organization under the Open Public Reco 	lerstands that information in this Application is subject to disclored ords Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive hould be submitted in accordance with the confidentiality pro	osure under e and trade
Application, and if	submission of false information may be grounds for der any of the foregoing statements are willfully false, I am all extent of the law, including the possibility of fine and imprise	subject to
Signed and sworn to before m	ne on this 29^{th} day of 740^{t} , 2021	
Signature Do Anna Hills	DeAnna Hills NOTARY PUBLIC OF NEW JERSEY My Commission Expires 4/6/2025	



Project Developer Certification

This Certification "Project Developer / Installer" is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a Request for Proposals (RFP), Request for Quotations (RFQ), or other bidding process. In all other cases, this Certification is required.

- PRESIDENT ____ (title) of the 1) l, ., (name) am the Project Developer GRIP Builders LUC(name) and have been authorized to file this Applicant Certification on behalf of my organization; and
- 2) The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
- The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable laws; and
- 4) The system proposed in the Application will be constructed, installed, and operated in accordance with all Board policies and procedures for the Transition Incentive Program, if applicable; and
- 5) My organization understands that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
- 6) I acknowledge that submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to

Signed and sworn to before me on this 25 day of JAN

202/

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

Signature

Name

STEVE KWON COMM #2193256 Notary Public - California San Francisco County omm, Expires May 20, 2021



Project Owner Certification

The unde	ersigned warrants, certifies, and represents that:
1) I,	(name) am the AUTHORIZED AGENT (title) of the Project Owner OC SOLAR NJ LLC (name) and have been authorized to file this
	Applicant Certification on behalf of my organization; and
а	The information provided in this Application package has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal
	knowledge or on inquiry of individuals with such knowledge; and
0	The community solar facility proposed in the Application will be constructed, installed, and operated as described in the Application and in accordance with all Board rules and applicable aws; and
4) T	he system proposed in the Application will be constructed, installed, and operated in accordance with all Board policies and procedures for the Transition Incentive Program, if applicable; and
tl se	My organization understands that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and tradesecret information should be submitted in accordance with the confidentiality procedures set orth in N.J.A.C. 14:1-12.3; and
	acknowledge that submission of false information may be grounds for denial of this
	Application, and if any of the foregoing statements are willfully false, I am subject to
	nunishment to the full extent of the law including the possibility of fine and imprisonment.
Signed an	and sworn to before me on this $\frac{2976}{\text{day of}}$ day of $\frac{140}{\text{day}}$, $\frac{20}{20}$
	The second secon
Signature	NOTARY PUBLIC OF NEW JERSEY
De A	My Commission Expires 4/8/2025
Name	The state of the s



Property Owner Certification

The undersigned warrants, certifies, and represents that:

- (name) am the OWNER-AUTHORIZED AGENT (title) of the Property 999 Airport Rd., Lakewood NJ 08701 (name) and have been authorized to file this Applicant Certification on behalf of my organization; and
- 2) The information provided in this Application package pertaining to siting and location of the proposed community solar project has been personally examined, is true, accurate, complete, and correct to the best of the undersigned's knowledge, based on personal knowledge or on inquiry of individuals with such knowledge; and
- 3) My organization or I understand that information in this Application is subject to disclosure under the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade secret information should be submitted in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3; and
- 4) I acknowledge that submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to punishment to the full extent of the law, including the possibility of fine and imprisonment.

Signed and sworn to before me on this 29

h day of JAN, 20 21

Name

DeAnna Hills NOTARY PUBLIC OF NEW JERSEY My Commission Expires 4/6/2025



Subscriber Organization Certification (optional, complete if known)

The un	dersigned warrants, certifies, and represents that:				
1)	I, (name) am the (title) of the				
Subscriber Organization (name) and have been authorized to					
2)	this Applicant Certification on behalf of my organization; and The information provided in this Application package has been personally examined, is true,				
2)	accurate, complete, and correct to the best of the undersigned's knowledge, based on personal				
	knowledge or on inquiry of individuals with such knowledge; and				
3)	The community solar facility proposed in the Application will be constructed, installed, and				
	operated as described in the Application and in accordance with all Board rules and applicable laws; and				
4)	My organization understands that information in this Application is subject to disclosure under				
	the Open Public Records Act, N.J.S.A. 47-1A-1 et seq., and that any claimed sensitive and trade				
	secret information should be submitted in accordance with the confidentiality procedures set				
۲\	forth in N.J.A.C. 14:1-12.3; and				
5)	I acknowledge that submission of false information may be grounds for denial of this Application, and if any of the foregoing statements are willfully false, I am subject to				
	punishment to the full extent of the law, including the possibility of fine and imprisonment.				
Signatu	re: Date:				
10.					
Print N	ame:				
Title: _	njele Company: <u>N. Com</u>				
Signed	and sworn to before me on this day of, 20				
Signatu	ire				
Name					



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CACTION	11.	Λn	nan	MIV
Section	υ.	AD	DEL	IUIA

Appendix A: Product Offering Questionnaire

Complete the following Product Offering Questionnaire. If there are multiple different product offerings for the proposed community solar project, please complete and attach one Product Offering Questionnaire per product offering. Variations in any product offering require a separate Product Offering Questionnaire. Applicants are expected to provide a good faith description of the product offerings developed for the proposed community solar project, as they are known at the time the Application is filed with the Board. If the proposed project is approved by the Board, the Applicant must notify the Board and receive approval from the Board for any modification or addition to a Product Offering Questionnaire.

Exception: This "Product Offering Questionnaire" is optional if: 1) the Applicant is a government entity (municipal, county, or state), AND 2) the community solar developer will be selected by the Applicant via a Request for Proposals (RFP), Request for Quotations (RFQ), or other bidding process.

This Questionnaire is Product Offering number $\frac{1}{2}$ of $\frac{1}{2}$ (total number of product offerings).
This Product Offering applies to: LMI subscribers non-LMI subscribers both LMI and non-LMI subscribers 1. Community Solar Subscription Type (examples: kilowatt hours per year, kilowatt size, percentage of community solar facility's nameplate capacity, percentage of subscriber's historical usage, percentage of subscriber's actual usage): kilowatt hours per year
 2. Community Solar Subscription Price: (check all that apply) ☑ Fixed price per month ☐ Variable price per month, variation based on: ☐ The subscription price has an escalator of % every (interval)
3. Contract term (length): months, or years OR ☑ month-to-month
 4. Fees ✓ Sign-up fee: Zero ☐ Early Termination or Cancellation fees: Zero ☐ Other fee(s) and frequency: Subscription Price in #2 above is Zero
5. Does the subscription guarantee or offer fixed savings or specific, quantifiable economic benefits



If "Yes," the savings are	guaranteed or fixed:
\square As a percent	age of monthly utility bill
\square As a fixed gu	aranteed savings compared to average historic bill
☑ As a fixed performed in the performance of t	rcentage of bill credits
□ Other: 20	0.1% of bill credits

6. Special conditions or considerations:

