

# East Camden Regional High School District

# OCTOBER 2009





NEW JERSEY

ACTICE

# Final Energy Audit Report



October 19, 2009

Mr. Fred Wright School Business Administrator Eastern Camden County Regional School District Voorhees, NJ 08043

Subject: Energy Audit for the Eastern Camden County Regional High School

Dear Mr. Wright:

Please find enclosed two copies of the final report detailing the findings and recommendations of CDM's energy audit for the Eastern Camden County Regional High School. An electronic copy of this report has also been provided to TRC for their record.

Very truly yours,

will

Matthew T. Goss, P.E., C.E.M., C.E.A., LEED<sup>®</sup>AP Project Manager CDM

c: Theodore C. Schlette (CDM) Colleen Kling (TRC)

Enclosure

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# **Executive Summary**

As part of an initiative to reduce energy cost and consumption, the East Camden Regional High School District has secured the services of Camp Dresser and McKee (CDM) to perform an energy audit for the high school building, which is owned and operated by the District, in an effort to develop comprehensive Energy Conservation and Retrofit Measures (ECRMs).

CDM's energy audit team visited the facilities on July 23, 2009. As a result of the site visits and evaluation of the historical energy usage of the facilities, CDM was successful in identifying opportunities for energy savings measures.

CDM has also evaluated the potential for renewable energy technologies to be implemented at the District's facilities to offset the District's electrical energy usage. Specifically, the use of solar electric photovoltaic panels, ground source heat pumps and wind turbines were investigated.

In addition, CDM solicited a proposal from a third party electric energy supplier to investigate any additional energy cost savings that may be available for the District.

Not all ECRMs identified as a result of the energy audit are recommended. ECRMs must be economically feasible to be recommended to the District for implementation. The feasibility of each ECRM was measured through a simple payback analysis. The simple payback period was determined after establishing Engineer's Opinion of Probable Construction Cost estimates, O&M estimates, projected annual energy savings estimates, and the potential value of New Jersey Clean Energy rebates, or Renewable Energy Credits, if applicable. ECRMs with a payback period of 20 years or less can be recommended.

#### Historical Energy Usage

The following table, Table ES-1, summarizes the 2008 energy usage at each of the East Camden High School. These values can serve as a benchmarking tool, along with the building profile that has been established through the EPA's Portfolio Manager Program, to quantify the reduction in electrical energy, natural gas, fuel oil and propane usage following the implementation of the recommended ECRMs.

Table ES-1: Annual Energy Usage & Cost (December 2007 – December 2008)						
	Electrical Energy Use (kWH)	Peak Summer Demand (kW)	Peak Winter Demand (kW)	Fuel Use for Entire Building (therms)	Cost for Electric Service	Cost for Fuel
East Camden Intermediate High School	2,672,223	687	543	207 627	\$366,600	\$494,949
East Camden Senior High School	1,746,953	525	409	327,637	\$246,441	<b>Φ494,949</b>

#### **Recommended ECRMs**

The following table, Table ES-2, presents the ranking of recommended ECRMs identified for the building lighting, HVAC systems and miscellaneous plug loads. Additional ECRMs were identified and evaluated, as discussed in Section 4; however, were not recommended due to longer payback periods. This table includes the Engineer's Opinion of Probable Construction Cost, projected annual energy cost savings, projected annual energy usage savings, and total simple payback period for each recommended ECRM. The ECRMs are ranked based on payback period.

Table ES-3 summarizes the Total Engineer's Opinion of Construction Cost, annual energy savings, projected annual energy and O&M cost savings and the payback period based on the implementation of all recommended ECRMs.

Table ES-2: Ranking of Recommended ECRM's						
Overall Ranking (Based on Simple Payback)	ECRM	Engineer's Opinion of Probable Construction Cost <sup>1</sup>	Projected Annual Energy Savings (kWH or therms)	Projected Annual Energy Cost Savings	Simple Payback Period (years)	
1	Installation of Smart Strips (representative number of 30 application points)	\$1,200	10,890	\$1,506	0.8	
2	Lighting System Retrofits (Option 1)	\$345,840	107,353	\$36,520	9.5	
3	Boiler Upgrade	\$606,547	19,400	\$41,904	14.5	

1. Engineers Probable Construction takes into account any applicable rebates.

Table ES-3: Recommended ECRM's <sup>1</sup>					
Total Engineer's Opinion of Probable Construction Cost	Projected Annual Energy Savings (kWH or therms)	Projected Annual Energy Cost Savings	Simple Payback Period (years)		
\$953,587	118,243 kWH 19,400 therms	\$79,930	12		

1. Does not include energy savings associated with Solar Energy System.

## **Renewable Energy Technologies** Solar Energy

Section 4.3 of the report provides for an economic evaluation of a solar energy system recommended to be installed at the high school. The evaluation covered the economic feasibility of the District furnishing and installing a solar energy system under a typical construction contract and to assume full responsibility of the operation of such a system.

Based on the simple payback model, summarized in Table ES-4, it would benefit the District to further investigate the installation of a solar energy system. This is primarily based on the initial upfront capital investment required for a solar energy system installation and the 9.5 year payback period. This payback period justifies installing the solar energy system. Other options such as Power Purchase Agreements are potentially available as well to help finance the project. Solar technology is constantly changing and will most likely continue to lower in price.

Two major factors influencing the project financial evaluation is the variance of the prevailing energy market conditions and Solar Renewable Energy Credit (SREC) rates, with the largest impact to the payback model being the SREC credit pricing. For the payback model, conservative estimates of the SREC's market value over a 15 year period were assumed, as discussed in Section 4.3.

Table ES-4 includes a simple payback analysis for the installation of a solar energy system the high school. Refer to Appendix E for a more detailed solar financing spreadsheet.

Table ES-4: Simple Payback Analysis for Solar Energy System			
Parameter Solar			
Estimated Budgetary Project Cost	\$23,900,130		
1 <sup>st</sup> Year Production	3,159,464 kWh		
Annual Electric Savings	\$511,517		
Annual Estimated SREC Revenue	\$1,991,843		
Project Simple Payback	9.5 Years		



# Section 1 Introduction

## 1.1 General

As part of an initiative to reduce energy cost and consumption, the East Camden County Regional School District has secured the services of Camp Dresser and McKee (CDM) to perform an energy audit at the District's Regional High School in an effort to develop comprehensive energy conservation initiatives.

The performance of an Energy Audit requires a coordinated phased approach to identify, evaluate and recommend energy conservation and retrofit measures (ECRM). The various phases conducted under this Energy Audit included the following:

- Gather preliminary data on all facilities;
- Facility inspection;
- Identify and evaluate potential ECRMs;
- Develop the energy audit report.

Figure 1-1 is a schematic representation of the phases utilized by CDM to prepare the Energy Audit Report.

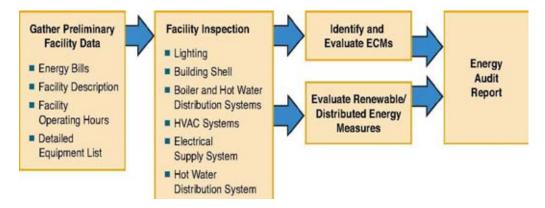


Figure 1-1: Energy Audit Phases

#### 1.2 Background

The East Camden Regional High School is a 407,000 ft<sup>2</sup> building that was originally built in 1964, with extensions to provide additional classroom space built in the '80's, again in the early '90's and 2007. The school is utilized for intermediate and senior high school students, for a total of 2,150 students and 250 faculty and staff members.

The high school is occupied from 6:30 am to approximately 7 pm during the week and is open on the weekends.

## 1.3 Purpose and Scope

The objective of the energy audit is to identify energy conservation and retrofit measures to reduce energy usage and to develop an economic basis to financially validate the planning and implementation of identified energy conservation and retrofit measures.

The high school building was originally designed to comfortably house students and staff with limited consideration for energy consumption. Currently, due to the rising costs of power and the desire to minimize dependence on foreign oil supplies, energy consumption is taking a higher priority across the nation. Significant energy savings may be available with retrofits to the buildings' envelopes, heating, cooling systems and lighting systems. It should be noted that the magnitude of energy savings available is not only dependent on the type of heating, lighting or insulation systems that are in use, but also on the age and condition of the equipment and the capital available to implement major changes.

The purpose of this energy audit is to identify the various critical building comfort systems within the high school that are major consumers of electrical energy and are clear candidates for energy savings measures. In addition, the potential for solar electric systems to be installed at each building was evaluated and presented herein.

In addition to identifying ECRMs and the potential for on-site energy generation, an alternate third party electric supplier was contacted in an effort to identify further cost savings available for the District, by switching service providers. This is discussed further in Section 5.

# Section 2 Facility Description

## 2.1 Eastern Camden Regional High School

#### 2.1.1 Description of Building Envelope

The energy audit included an evaluation of the building's envelope (exterior shell) to determine the components' effective R-values to be utilized in the building model and to locate and fix any thermal weaknesses that may be present. The components of a building envelope include the exterior walls, foundation and roof. The construction and material, age and general condition of these components, including exterior windows and doors, impact the building's energy use.

The East Camden High School's walls are composite cavity walls consisting of brick facade, cavity and concrete masonry CMU back-up blocks. The existing roofing system through the majority of the building consists of insulation and EPDM membrane roofing over flat roof decks. Although there are soft spots on the roof, there were no signs of leakage from the roof. In addition, there was minimal pooling observed on the roof, indicating that the drains are maintained and the roof is properly sloped to minimize accumulation of water.

The windows throughout the building are insulating double paned windows. The exterior doors throughout the high school are fiberglass reinforced plastic (FRP) doors. FRP doors are recommended on an energy efficiency level, as the doors are made out of a high strength, light weight material with energy saving insulation and good sealing ability, as the doors will not expand or contract with changing climate.

The existing windows and exterior doors were sealed well with no signs of infiltration. As such, it was determined that the building envelope is in good condition and is currently providing a high level of insulation. Therefore, any modifications to the insulation system would not proof to be cost effective, from an energy savings stand-point.

#### 2.1.2 Description of Building HVAC

The high school is primarily heated using a hot water system. Boilers located in three separate boiler rooms serve the hot water system, which then feeds individual unit ventilators and fin-tube radiators in the classrooms. Three large, 10,000 MBH (1 MBH = 1,000 Btu/Hr), Johnston boilers contribute 90-95% of the system's heating capacity, while two smaller Weil Mclain boilers contribute the other 5-10% of the total system heating capacity.

While certain areas of the school are provided with air conditioning systems, the majority of the high school is not cooled. Where cooling is provided, it is done so with either roof top air conditioning units, or through-the-wall air conditioners.



Domestic water heating is done with natural gas heaters, located in two of the boiler rooms. The Intermediate High School domestic hot water system utilizes an A.O. Smith water tube heater with a 1,480 MBH capacity and 400 gallons of storage. The Senior High School domestic hot water system utilizes a Teledyne heater with a 1,640 MBH capacity and 600 gallons of storage.

#### 2.1.3 Description of Building Lighting

The East Camden High School's existing lighting system consists of 2X2 (2 lamp), 1X4 (1, 2, 3, and 4 lamp), 2X4 (2, 3, and 4 lamp) linear fluorescent fixtures with electronic ballasts, and T12 linear fluorescent fixtures with magnetic ballasts, along with compact fluorescent, metal halide, and incandescent fixtures. The school has already converted a majority of the building lighting to energy efficient T8 lamps, with electronic ballasts. The remaining T12 linear fluorescent fixtures should be retrofitted with T8 linear fluorescent bulbs, reflectors, and electronic ballasts. The existing incandescent fixtures should be retrofitted with compact fluorescent bulbs, sized to match existing light output of the fixtures. The school utilizes metal halide HID lighting in its gymnasiums, and other athletic areas, and it is recommended that the metal halide HID fixtures be replaced with T8 linear fluorescent high bay fixtures for an increase in quality of light, light output, and significant decrease in energy consumption. In addition, inactive storage and maintenance areas were identified during the audit where the installation of occupancy sensors would increase overall energy savings. As an additional energy conservation measure, two options are provided for the replacement of the parking lot and exterior lighting fixtures. The first options is to replace the fixtures with energy efficient LED fixtures, the second is to not change the fixtures. Changing all the exterior lighting fixtures to LED will result in an addition annual savings of \$13,834.

#### 2.1.4 Miscellaneous Equipment

On average, each classroom contains at least one (1) computer, TV and overhead projector. In addition, the school also has media classrooms which contain 25 to 30 computers each. It is recommended that the District consider implementing the standardized use of Smart Strips, as the need arises. Computer peripherals, such as monitors, printers or scanners, continue to use energy even after they are shut off, adding up over time. The Smart Strip power strips offer surge protection and the ability to monitor the current on a single 'control' outlet. When the computer that is plugged into that single outlet is shut down and Smart Strip shuts off all of the other peripherals on the power strip. This is discussed further in Section 4.4.

The school also has office areas, faculty rooms, a trainer's office and a nurse's office that contain copiers, microwaves, refrigerators, vending machines, soda machines and coffee makers.

The East Camden High School's has two kitchens with a number of appliances including convection ovens, ovens, refrigerators, one (1) walk-in refrigerator, electric warming tables, dish washers and cabinets. It is also recommended that the District



consider implementing the standardized use of Energy Star appliances, as the need arises. Energy Star refrigerators and freezers, for example, use up to 40% less energy than models built in 2001. Energy Star appliances will not only reduce the District's utility bills, but will also outperform standard appliances, due to the improved design and advanced technologies.

# Section 3 Baseline Energy Use

### 3.1 Utility Data Analysis

The first step in the energy audit process is the compilation and quantification of the facility's current and historical energy usage and associated utility costs. It is important to establish the existing patterns of electric, gas and fuel oil usage in order to be able to identify areas in which energy consumption can be reduced.

For this study, monthly utility bills were analyzed and unit costs of energy were obtained. The unit cost of energy, as determined from the monthly utility bills, was utilized in determining the feasibility of switching from one energy source to another or reducing the demand on that particular source of energy to create annual cost savings for the East Camden Regional School District.

#### 3.1.1 Electric Charges

It was also important to understand how the utility's charge for the service. The majority of the energy consumed is electric, as a result of both indoor and outdoor lighting and appliances, such as kitchen appliances, computers, printers and projectors. Electricity is charged by three basic components: electrical consumption (kWH), electrical demand (kW) and power factor (kVAR) (reactive power). The cost for electrical consumption is similar to the cost for fuel oil, the monthly consumption appears on the utility bill as kWH consumed per month with a cost figure associated with it. The School District's service connections are billed with time of day rates for consumption, as explained in Section 3.2.1.

Electrical demand can be as much as 50 percent or more of the electric bill. The maximum demand (kW value) during the billing period is multiplied by the demand cost factor and the result is added to the electric bill. It is often possible to decrease the electric bill by 15 – 25 percent by reducing the demand, while still using the same amount of energy.

The power factor (reactive power) is the power required to energize electric and magnetic fields that result in the production of real power. Power factor is important because transmission and distribution systems must be designed and built to manage the need for real power as well as the reactive power component (the total power). If the power factor is low, then the total power required can be greater than 50 percent or more than the real power alone. The power factor charge is a penalty for having a low power factor. This penalty charge does not impact the School District.

The other parts of the electric bill are the supply charges, delivery charges, system benefits, transmission revenue adjustments, state and municipality tariff surcharges and sales taxes, which cannot be avoided.



#### 3.1.2 Fuel Charges

South Jersey Gas is the current supplier and distributer of natural gas for the District. South Jersey Gas charges the District for the cost of the natural gas, a delivery charge and a customer charge, which covers South Jersey Gas administration charges.

### 3.2 Facility Results

#### 3.2.1 East Camden High School

Electric power for the East Camden Regional High School Building is fed from two General Secondary Service lines from Public Service Electric and Gas Company (PSE&G). Figure 3.2-1 illustrates the monthly total energy consumption from November 2007 through November 2008. From this graph, it can be determined that the electrical baseline consumption for the East Camden High School averages around 325,000 kWH / month. This is the total baseline value from both service points.

This building is billed with a time of day kWH charge based on PSE&G's current tariff rates. With the time of day service charges, demand charges are still calculated using the highest measured load for the month and billed with a flat rate, but consumption (kWH) charges are billed at a peak (8 am – 8 pm) and off-peak (8 pm – 8 am) rate. Thereby, running the buildings mechanical equipment during off-peak hours would work to save on the electrical utility bills. Figure 3.2-2 illustrates the monthly demand load for the High School from November 2007 through November 2008.

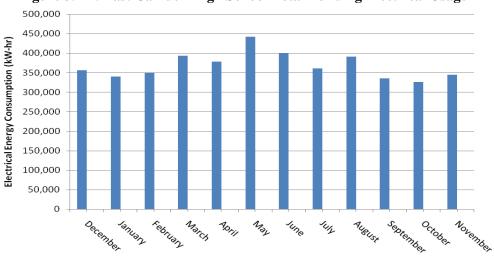


Figure 3.2-1: East Camden High School Total Building Electrical Usage

The most recent tariff rates available at the time of this audit for General Secondary
Service from PSE&G for the Senior High School electrical service are as follows:

Service Charge:	\$372.11	-
Energy Distribution Charges:	\$0.0032671/kWH	Peak
	\$0.0032671/kWH	Off-Peak
BGS Transmission Charges:	\$1.6888202/kWH	-
BGS Generation Charges:	\$4.6641913/kWH	-
BGS Energy Supply Charges:	\$0.1050101/kWH	Peak
	\$0.0692631/kWH	Off-Peak
Societal Benefits Charges:	\$0.006140/total kWH	-
Securitization Transition	\$0.0099880/kWH	-
Charge:		
Demand Charges:	\$3.2254044/kW	Annual
	\$7.6735059/kW	July - October

The most recent tariff rates available at the time of this audit for General Secondary Service from PSE&G for the Intermediate High School electrical service are as follows:

Service Charge:	\$372.11	-
Energy Distribution Charges:	\$0.0032670/kWH	Peak
	\$0.0032670/kWH	Off-Peak
BGS Transmission Charges:	\$1.6888151/kWH	-
BGS Generation Charges:	\$4.6641889/kWH	-
BGS Energy Supply Charges:	\$0.1050100/kWH	Peak
	\$0.0692630/kWH	Off-Peak
Societal Benefits Charges:	\$0.006140/total kWH	-
Securitization Transition	\$0.0099880/kWH	-
Charge:		
Demand Charges:	\$3.2254042/kW	Annual
	\$7.6734963/kW	July - October

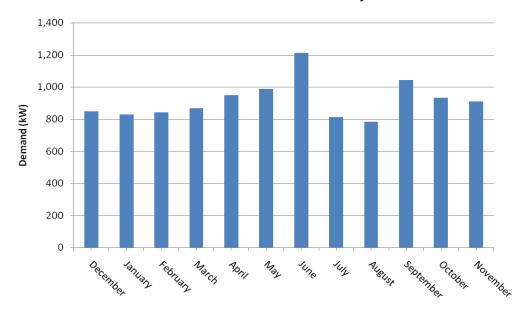


Figure 3.2-2: East Camden High School Maximum Monthly Demand

Refer to Table 3.3-1, in Section 3.3, for average electrical aggregate cost. These tariffs are subject to change quite frequently. Refer to Appendix A for complete Historical Data Analysis.

Figure 3.2 -3 illustrates the building's monthly average natural gas consumption from January 2004 through June 2009.

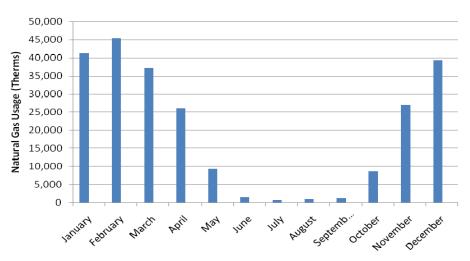


Figure 3.2-3: East Camden High School Gas Usage

The District is billed on a flat rate from South Jersey Gas, as shown in Appendix A. For more on the building gas usage, refer to Section 4.2.



## 3.3 Aggregate Costs

For the purposes of computing energy savings for all identified energy conservation and retrofit measures, aggregate unit costs for electrical energy and fuel, in terms of cost/kWH and cost/therm, were determined for each building and utilized in the simple payback analyses discussed in subsequent sections. The aggregate unit cost accounts for all distribution and supply charges for each location. Table 3.3-1 and Table 3.3-2 summarize the aggregate costs for electrical energy consumption and therms utilized, respectively.

Service Location	Aggregate \$/kW-hr
East Camden High School	\$0.1383

Table 3.3-1: Electrical	Aggregate	Unit Costs
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Service Location	Aggregate \$/ therm
East Camden High School	\$2.16

After a review of accounts, billing practices and additional communication with PSE&G, it has become apparent that a potential savings exists should the district consolidate its athletic field accounts into their facility accounts. Conversations with PSE&G have indicated that account consolidation is possible where fields are located at the same billing address. While account consolidation will not decrease the cost of energy consumed or transported, it has the potential to reduce the athletic field demand charges therefore reducing the overall utility bill.

## 3.4 Portfolio Manager

#### 3.4.1 Portfolio Manager Overview

Portfolio Manager is an interactive energy management tool that allows the Board of Education to track and assess energy consumption across the School District's buildings in a secure online environment. Portfolio Manager can help the Board of Education set investment priorities, verify efficiency improvements, and receive EPA recognition for superior energy performance.

#### 3.4.2 Energy Performance Rating

For many facilities, you can rate their energy performance on a scale of 1–100 relative to similar facilities nationwide. Your facility is *not* compared to the other facilities entered into Portfolio Manager to determine your ENERGY STAR rating. Instead,



statistically representative models are used to compare your facility against similar facilities from a national survey conducted by the Department of Energy's Energy Information Administration. This national survey, known as the Commercial Building Energy Consumption Survey (CBECS), is conducted every four years, and gathers data on building characteristics and energy use from thousands of facilities across the United States. Your facility's peer group of comparison is those facilities in the CBECS survey that have similar facility and operating characteristics. A rating of 50 indicates that the facility, from an energy consumption standpoint, performs better than 50% of all similar facilities nationwide, while a rating of 75 indicates that the facility performs better than 75% of all similar facilities nationwide.

K through 12 grade school buildings and office buildings are eligible to receive a rating.

#### 3.4.3 Portfolio Manager Account Information

A Portfolio Manager account has been established for the District, which includes a profile for the High School. Information entered into this Portfolio Manager building profile, including electrical energy consumption and natural gas consumption may be used to apply for an Energy Star rating with the USEPA.

At the time of this report, the High School received a rating of 52.

The electrical energy consumption data was > 120 days old, so this information should be updated to determine a current rating.

A Statement of Energy Performance report for the High School was generated through Portfolio Manager and included in Appendix B, along with a Portfolio Manager reference sheet.

In order to qualify for an energy star rating, utility data must be current. Therefore, as the District takes possession of this account, it is important to keep it updated with the latest utility bill data. Also, as a result of the District's commitment to implementing energy efficiency improvements, the building ratings may improve to be 75 or more, warranting an Energy Star label.

The following website link, username and password shall be used to access the Portfolio Manager account and building profiles that has been established for the District:

https://www.energystar.gov/istar/pmpam/

USERNAME: EASTCAMDEN

PASSWORD: HIGHSCHOOL1



# Section 4 Energy Conservation and Retrofit Measures (ECRM)

## 4.1 Building Lighting Systems

The goal of this section is to present any lighting energy conservation measures that may also be cost beneficial. It should be noted that replacing current bulbs with more energy-efficient equivalents will have a small effect on the building heating and cooling loads. The building cooling load will see a small decrease from an upgrade to more efficient bulbs and the heating load will see a small increase, as the more energy efficient bulbs give off less heat.

Please note that the probable construction costs presented herein are estimates based on historic data compiled from similar installations and engineering opinions. Additional engineering will be required for each measure identified in this report and final scope of work and budget cost estimates will need to be confirmed prior to the coordination of project financing or the issuance of a Request for Proposal.

#### 4.1.1 East Camden Regional High School

It is recommended that the existing lighting system at the East Camden Regional High School, which consists of T-12 and T-8 fixtures, metal halide, and incandescent fixtures, as discussed in Section 2.1.2, be upgraded to high efficiency standards to create lighting uniformity throughout the buildings. Limited ECRM's can be applied to the existing system, because the school has recently performed a T-8 upgrade on a majority of the lighting in the high school building. In general, the recommended lighting upgrade project, as presented in Appendix D, involves installing energyefficient lighting retrofit kits, electronic ballasts, and new energy-efficient luminaires to the existing lighting systems. Two options have also been proposed in Appendix D for the parking lot and the exterior lighting. Option 1 includes the cost to replace all the existing parking lot and exterior lighting with high efficiency LED fixtures, and Option 2 does not include this cost, and assumes that no ECRM's will be applied to the aforementioned lighting. The strategies included in this section focus on maximizing energy savings and maintaining or exceeding existing lighting levels, while also maintaining the existing look of each fixture; therefore, proposed lamp styles remain consistent with existing lamp styles. The additional recommendations to install occupancy sensors in specified areas of the facility are included in Options 1 and 2. Please refer to Appendix D: Lighting Retrofit Spreadsheets for a line-by-line proposed detailed lighting upgrades.

The annual energy savings for Option 1 is estimated to be 30.4kW, 107,353 kWh and \$36.520. The annual energy savings for Option 2 is estimated to be 13.1kW, 38,181 kWh and \$22,686. The following table, Table 4.1-1, summarizes a simple payback analysis assuming the implementation of all recommended lighting system improvements at the East Camden Regional High School. Included in this simplified



payback analysis summary table is a 'Return on Investment' (ROI) values. This value is a performance measure used to evaluate the efficiency of an investment and is calculated by dividing the 'return' or savings associated with an investment by the total investment cost. ROI values are calculated by dividing the annual energy savings by the retrofit cost after incentives. ROI ratings can be utilized to prioritize the implementation of energy savings measures.

Table 4.1-1 East Camden Regional High School Lighting System Improvements			
	Option 1	Option 2	
New & Retrofit Cost (Material and Labor)	\$ 357,620	\$41,862	
New Jersey SmartStart Rebate	-\$11,780	-\$11,780	
Total Cost	\$345,840	\$30,082	
Annual Energy Savings	\$36,520	\$22,686	
Simple Payback	9.5 years	1.3 years	
Return on Investment (ROI)	11%	75%	

It should be noted that the Lighting Annual Savings assume the annual hours per year of operation as outlined under the columns entitled "Proposed Operational Hours" and "Proposed Operational Hours with Sensors" in Appendix D.

#### 4.2 HVAC Systems

The goal of this section is to present any heating and cooling energy reduction and cost saving measures that may also be cost beneficial. Where possible, measures will be presented with a life-cycle cost analysis. This analysis displays a payback period based on weighing the capital cost of the measure against predicted annual fiscal savings. To do this, the buildings have been modeled as accurately as possible to predict energy usage for space heating and cooling, as well as domestic hot water use.

Each building is modeled using software called eQuest, a Department of Energysponsored energy modeling program, to establish a baseline space heating and cooling energy usage. Climate data from Moorestown, NJ was used for analysis. From this, the model may be calibrated, using historical utility bills, to predict the impact of theoretical energy savings measures. Refer to Appendix C for model run summaries.

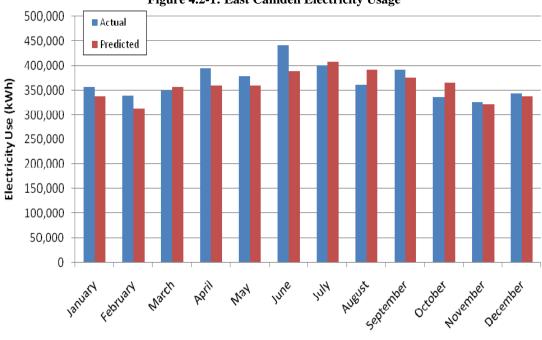
Once annual energy savings from a particular measure have been predicted and the initial capital cost has been estimated, payback periods may be approximated. Equipment cost estimate calculations are provided in Appendix H.



#### 4.2.1 East Camden Regional High School

For the purposes of modeling, the Senior and Intermediate High Schools have been combined and treated as one building. Therefore, model results will be compared with the total electricity and gas usages from both schools. A model of the entire High School was created in eQuest to predict heating and cooling loads for the building. To calibrate this model, CDM used electricity bills from November, 2007 through November, 2008, and natural gas bills from January, 2004 through December, 2008. For natural gas, historical monthly usages were averaged for each month. For example, usage during the month of January was averaged for the five years, to yield an approximate average gas usage during the month of January. The same was done for all twelve months.

Figure 4.2-1 below compares actual monthly electricity usages, with those predicted by the eQuest model.





Once the eQuest model was calibrated, it could be used to predict approximate major usage categories, such as lighting, plug loads (miscellaneous), ventilation, and cooling. It should be noted that these are only estimated usages based on information gathered during CDM's field audit. Figure 4.2-2 presents this information to help the District visualize where the electricity is ultimately being used.

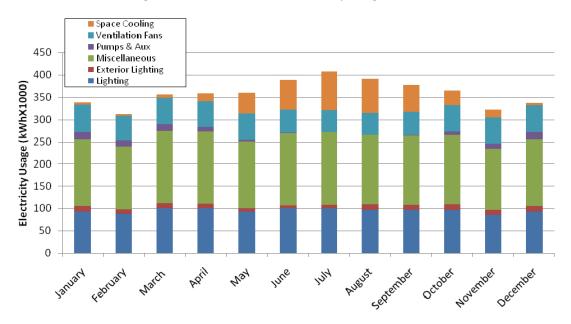
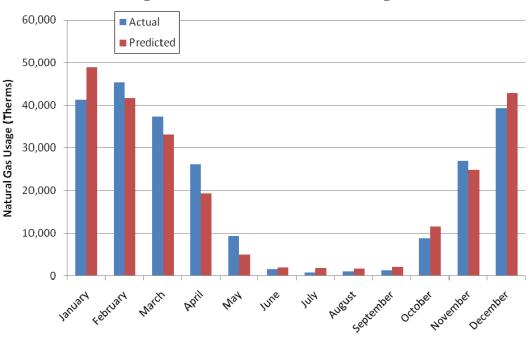
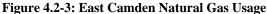


Figure 4.2-2: East Camden Electricity Usage Breakdown

Usage data presented above is for information purposes only, as CDM found no significant electricity usage reduction measures related to HVAC equipment.

Figure 4.2-3 below compares actual natural gas usage to model-predicted natural gas use, to demonstrate the accuracy of the model.



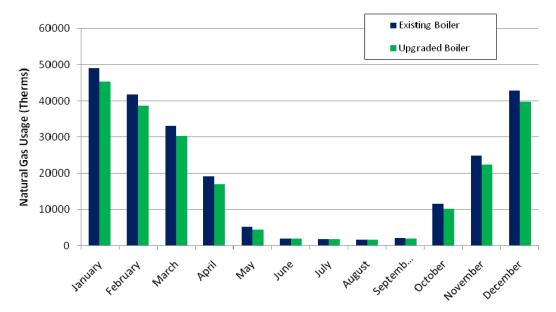


While some natural gas is used for domestic hot water heating and cooking, the boilers account for the majority of the natural gas usage at the school.

Currently, the school heating system utilizes three ~10,000 MBH Johnston boilers, and two ~750 MBH Weil McLain boilers. CDM estimates the three Johnston boilers to be 80% efficient. As these three boilers account for approximately 95% of the building heat, upgrading these to more efficient units may provide significant energy savings. While the combined heating capacity from the five boilers at the school is approximately 31,500 MBH, the eQuest model predicts the peak building heating load to be approximately 21,000 MBH. This indicates that one of the three Johnson boilers is likely primarily serving as a standby unit.

CDM recommends replacing the three Johnston boilers with high-efficiency, condensing boilers. With high-efficiency condensing boilers, the hot water loop temperature may be decreased from approximately 180F to 100F, resulting in even lower energy usage. Additionally, these boilers have very large turndown capabilities, which will save energy during transitional seasons when the building heating load is not as high.

Figure 4.2-4 compares current gas usage with predicted gas usage after upgrading to high-efficiency, condensing boilers.



CDM recommends that each primary 10,000 MBH Johnston boiler be replaced with five 2,000 MBH condensing boilers. These boilers are much smaller dimensionally, and should not require significantly more space than the current boilers occupy.

Also, as stated, CDM estimates that one of the three Johnston boilers is primarily serving as a standby unit that will only fire when another boiler is offline. Currently, if one boiler is offline, the school loses 10,000 MBH of heating capacity. However, if these boilers are replaced with smaller 2,000 MBH units, a boiler malfunction will

only result in a loss of 2,000 MBH of heating capacity. Consequently, only one 2,000 MBH boiler will be required for standby. This means that the three 10,000 MBH boilers may be replaced with eleven 2,000 MBH condensing boilers (ten boilers operate during peak heating periods with one standby) with no loss in the system's ability to adequately heat the school. Providing only 22,000 MBH of total heating capacity will ensure that the system is not drastically oversized, and help keep initial upfront costs lower. Of course, if more redundancy is desired, additional units may be added.

Table 4.2-1: Boiler Upgrade Payback		
Predicted Annual Savings (Therms)	19,400	
Total Annual Savings	\$41,904	
Initial Capital Cost of Upgrade	\$628,547	
Incentives	\$22,000	
Cost of Upgrade	\$606,547	
Simple Payback	14.5	
Return on Investment (ROI)	7%	

Fiscal savings from such an upgrade are then identified in Table 4.2-1 below.

Over several decades, ASHRAE has compiled data pertaining to service lives of most HVAC related equipment. From this, ASHRAE indicates a median service life (life until replacement) for HVAC related equipment that may be used as an estimate for the useful life of HVAC equipment currently in service. For example, ASHRAE indicates a window air conditioning unit has a median service life of 10 years. Therefore, if a window unit has been in service for more than 10 years, the owner may want to consider replacement. Not only will a replacement ensure minimal downtime between units (the unit is replaced before it ceases to function), but it will also maintain rated system efficiency, as efficiency tends to decrease with age.

All major equipment noted during CDM's on site audit is listed in Table 4.2-2 below, along with estimated current ages and ASHRAE-expected service lives. It should be noted that only equipment that was observed at the time of the audit is included. Where equipment ages were not found on the equipment tags, they have been estimated based on the unit appearance or approximate renovation dates. In some cases, service locations have been estimated based on unit proximity.



	Table 4.2-2 Ea	st Camden High	School HVAC Equipment Service	Lives	
Description	Service Location	Manufacturer	Model	Estimated Age (Years)	ASHRAE Expected Life (Years)
Rooftop	A	Turne	DAU (CC204DD122DD5012	-15	45
Unit (RTU)	Auditorium	Trane	RAUCC804PP132BDF013	<15	15
RTU	Auditorium	Trane	RAUCC804PP132BDF013	<15	15
RTU	Cafeteria	McQuay	Unknown	<15	15
RTU, Heat	Gym 4	McQuay	RBS800BW	<15	15
Recovery RTU, Heat	Gyili 4	IVICQUAY	KB3600BW	<15	15
Recovery	Gym 4	McQuay	RBS800BW	<15	15
RTU	Kitchen	Trane	TCD150D40	<15	15
RTU	Kitchen	McQuay	CUR086FYY	<15	15
RTU	Locker	Trane	TSC048A4R0A	5	15
RTU	Media	Carrier	50AK-030AE-611HW	<15	15
RTU	Recital Area	McQuay	CUR300ETYC	<15	15
RTU	Recital Area	McQuay	CUR110FYY	<15	15
RTU	Room 10	Trane	TSC048A4R0A1H	4	15
RTU	Room 10	Trane	TSC048A4R0A1H	4	15
RTU	Room 12	McQuay	Unknown	>15	15 15
RTU	Room 13	McQuay	CUR075FYYY	<15	15
	Room 50		CUR201E	<15	15
RTU		McQuay			
RTU RTU, Heat	Room 58	Trane	TSC060A4R0A1FFZA0A10060Y	5	15
Pump	Room 708	Trane	WSC060A4RBA	5	15
RTU, Heat		inanc			15
Pump	Room 807	Trane	WSC060A4RBA	5	15
RTU, Heat					
Pump	Room 810	Trane	WSC060A4RBA	5	15
RTU	Room 907/Locker	Trane	TSC036A4R0A1A	5	15
RTU	Rooms 411, 605,607,609	Carrier	WeatherMaster	<15	15
RTU	Special Services	Lennox	LCA240SNIG	<15	15
RTU	Sr. High Cafeteria	McQuay	RPS036BY	<15	15
RTU	Sr. High Guidance Offices	Carrier	50HJ-012-561CA	<15	15
RTU	Sr. High Media Center	Trane	TTA150B400EA	5	15
RTU	Sr. High Media Center	Trane	TTA150B400EA	5	15
RTU	Teacher's Prep	Trane	THC102A4R0A2GG1C1A1BZB	1	15
	Teacher's Prep				
RTU	(Blue Hall)	Trane	THC102A4R0A2GG1C1A1	1	15
RTU	Teachers Cafeteria	McQuay	Unknown	>15	15
RTU	Unknown	McQuay	RPS040BY	<15	15



	Table 4.2-2 East Camden High School HVAC Equipment Service Lives				
RTU	Unknown	McQuay	RPS061BY	<15	15
RTU	Weight Room	Trane	THC092A4R0A1CG0A0A1020604	4	15
Boiler	High School	Johnston	Unknown (Firetube)	13	25
Boiler	High School	Johnston	Unknown (Firetube)	18	25
Boiler	High School	Johnston	Unknown (Firetube)	18	25
Boiler	High School	Weil McLain	Model 80 (Cast Iron)	17	30
Boiler	High School	Weil McLain	Model 80 (Cast Iron)	17	30

The two main domestic water heaters noted during CDM's site visit appeared to be in good, working condition and would not warrant replacement. CDM found no significant energy savings measures related to domestic water heating.

## 4.3 Alternative Energy Sources

#### 4.3.1 Photovoltaic Solar Energy System Overview

Photovoltaic (PV) cells convert energy in sunlight directly into electrical energy through the use of silicon semi conductors, diodes and collection grids. Several PV cells are then linked together in a single frame of module to become a solar panel. PV cells are able to convert the energy from the sun into electricity. The angle of inclination of the PV cells, the amount of sunlight available, the orientation of the panels, the amount of physical space available and the efficiency of the individual panels are all factors that affect the amount of electricity that is generated.

Based on the estimated cumulative total available roof area, calculations determine that the installation of a system rated at approximately 2,656 kW (dc) will be appropriate for East Camden Regional High School.

As part of this energy audit, a preliminary engineering feasibility study of the sites outlined above to support solar generation facilities was completed consisting of the following tasks:

- a. Site Visit by our engineers.
- b. Satellite Image Analysis and Conceptual design and layout of the photovoltaic system
- c. Design and construction cost estimates
- d. Determine a preliminary design for the size and energy production of the solar system.

The total unobstructed available area of each section of the roof with southern exposure was evaluated. It is important to note the following:



- 1. The structural integrity of the roofs was not confirmed during our site visit. The schools may require some degree of roofing work prior to the implementation of a solar system.
- 2. In the case of the flat areas, the PV system sizing and kWh production was calculated assuming the installation of a crystalline module facing south direction (220 Degree Azimuth) and tilted approximately 20 degrees to allow better rain water shedding and snow melting. Please note that the kWh production as well as system size may differ significantly based on final panel tilt selected during the RFP and design phase.
- 3. Blended electric rates were used based on actual utility bills and were applied for each facility.

The following is a preliminary study on the feasibility of installing a PV solar system at the East Camden Regional High School District buildings to generate a portion of the facility's electricity requirements. The system is designed to offset the electric purchased from the local utility and not as a backup or emergency source of power.

In order to determine the best location for the installation of the PV solar system, a satellite image analysis and site walkthrough of the school district buildings was performed on June 3<sup>rd</sup> and 4<sup>th</sup>. As per the Scope of Work, only the building roofs were considered for PV installation.

Also, as part of our assessment we investigated possible locations for electrical equipment that need to be installed such as combiner boxes, disconnect switches and DC to AC inverters. Consideration was also given to locations of interconnection between the solar system and building's electrical grid.

#### 4.3.1.1 East Camden Regional High School

The roof of this building has a flat roof with a number of obstructions such as exhaust fans, rooftop HVAC units, and electrical and gas piping. There is a minimal amount of shading on the roof from adjacent foliage that would need to be addressed during the design phase of the project. The structural integrity of the roof was not confirmed although a visual inspection revealed no leaks or major defects. The structural integrity of the roof and the existence of a warranty shall be confirmed prior to the implementation of a PV system.

The Project Team conducted both a facility walkthrough and a satellite image analysis and based on the estimated total available area we calculated the installation of a system rated at approximately 2,656 kW (dc).

#### **Electrical Service**

The interconnection point for the solar arrays will require a modification of the service entrance equipment wherein connections will have to be made between the main circuit breaker and the CT section of the switch board. If there is no available space for the inverter to be installed within the electrical room, the inverter shall be installed



outside on a concrete pad. The inverter would be housed in a NEMA 3R enclosure. The AC wiring would run from the inverters into the connection point(s) at the switchboard. Any connection points would have to meet NEC and local utility requirements.

#### 4.3.1.2 Basis for Design and Calculations

The most common roof mounted system is referred to as a ("fixed tilt") system

typically mounted to a metal rack that can be fixed at a specific angle. There are also ("tracking systems") or movable along one or two axes to follow the position of the sun during the day. For a roof-mounted PV system, tracking systems are very rarely installed and are usually used for ground-mounted systems only, as they require more complex racks and higher maintenance costs. For the "fixed" system, the tilt is determined based on the following factors: geographical location, total targeted kWh production, seasonal electricity requirements and weather conditions such as wind. Ideally, the module tilt for Centeral New Jersey should be 25-35 degrees with an azimuth as close as possible to 180 (south); however, our experience has shown that PV systems are typically installed at a tilt of 20 degrees or lower in order to avoid any issues with wind and to maximize total system size



**Fixed Tilt System** 

The type of PV panels and equipment used to mount the system shall be determined based on the wind conditions and structural integrity of the roof determined during the design phase of the project. In general, penetration/tie-down systems, non-penetrating ballasted type systems, or a combination of the two should be considered.

#### Calculation of PV System Yield

An industry accepted software package, PV Watts, was used to calculate projected annual electrical production of the crystalline silicon PV system in its first year, as summarized in Table 4.3-1. The assumptions we used in the calculations were as follows: solar array tilt angle of 10°, array azimuth of 170° and a de-rate factor of 0.8.

Site	Est. Area (ft2)	kWh Production	kW dc	Annual Energy Savings	Est. Annual SREC
East Camden Regional HS	265,557	3,159,464	2,656	\$511,517	\$1,991,843

Table 4.3-1 System Summary

#### **Total Costs**

It should be noted that construction costs are only estimates based on historic data compiled from similar installations, and engineering opinion. Additional engineering and analysis is required to confirm the condition of the roofs, structural integrity of the roofs, the system type, sizing, costs and savings. Budget costs assume existing roofs are structurally sound, do not need to be replaced, and can accommodate a solar system. For illustration purposes, a draft financial analysis pro forma is attached outlining all project costs and revenues.

Table 4.3-2 Budget Installation Co	st
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Budget Installation Cost	\$23,900,130

As stated above the estimated installation costs are based on significant experience with the pricing of solar installations in New Jersey, and are intended to provide the District with a realistic budget cost. A typical solar installation can vary in cost from \$7.00 - \$10.00 per watt depending on size, complexity of the system, labor rates, etc. Approximately 60-70% of that number is material costs while the balance is labor, engineering, etc. Like any installation, certain conditions can affect a price upward or downward. For purposes of this analysis the estimated installation cost does not include any roofing or structural work which may be required to maintain warranties or for additional structural support. We have included a budget of \$9/watt for the solar system installation with an additional estimated budget of \$100,000 for potential electric service work.

Refer to Section 7 for discussion on Solar Renewable Energy Certificates and other financing options for solar projects. The financial model in Appendix E provides an annual forecast illustration of project revenues and costs for 25 years.

#### 4.3.2 Ground Source Heat Pumps

Ground source heat pumps utilize the relatively constant temperature of underground water sources to reject or supply heat to the interior space. Water is pumped through a loop that runs from the underground source to heat pumps at the building level. Depending on the time of year and building demand, these heat pumps then either capture heat from the ground source loop and use it to heat the space, or reject heat from the space and back into the ground source loop.

Typically, ground source heat pump systems are most efficient when used in spaces that have similar heating and cooling loads, as the same loop and heat pumps are used for both cooling and heating. While the entire high school is heated in the winter, only approximately 25% of the space is cooled in the summer. Additionally, because the building is only partially occupied during peak cooling season (June – August), the school's peak cooling load is much smaller than the heating demand.

Ground source heat pump systems are often very costly to install due to the high cost of test boring and drilling wells. Due to the largely unbalanced heating and cooling



demands at the school, CDM anticipates that installation of a ground source heat pump system would not prove cost-beneficial.

#### 4.3.3 On-Site Wind Power Generation

On site wind power generation typically utilizes a form of turbine, which is rotated with the flow of wind across it. This rotational force powers a generator, producing DC electricity. The DC electricity is then converted into AC electricity, which can be used for commercial power, or can be fed back into the power grid, reducing the overall electric demand.

On-site wind power generation systems have a very high initial investment, including feasibility studies, material and labor costs, installation, and lifetime maintenance costs. The payback period for an on-site wind power system is calculated using the total sum of all the aforementioned costs, divided by the quantity of hours of electricity produced per year. CDM has researched several on-site wind power generation options, using turbine systems, and foresee that this type of wind generation system is not a cost effective solution, because this type of system would not be generating electricity a majority of the year. This can be attributed to the fact that a majority of turbine systems require a minimum maintained wind speed of 5 miles per hour (mph), and the East Camden area of New Jersey has an average maintained wind speed of less than 4.5 mph.

#### 4.3.4 Cogeneration (Heat and Power)

Onsite power generation systems are increasingly attracting interest as a result of utility power outages, the increasing energy prices and grants and financial incentives being offered by the state of NJ. Cogeneration also known as Combined Heat and Power (CHP) produces both electricity and heat.

The sizing of a CHP facility is based on the maximum demand load for the high school of 1212 kW. For this application, CDM has assumed the use of an internal combustion engine, in lieu of micro-turbines or fuel cells. An attractive feature of internal combustion engines is that the engines can operate at near their full load efficiency down to 60 percent of their capacity. As internal combustion engines operate away from their full load capacity, the electrical and heat energy outputs vary linearly as a function of the operated load capacity.

For this analysis CDM has evaluated the use of two (2) General Electric Jenbacher 633 kW natural gas generators. At full load, each 633 kW engine generator has a fuel-toelectric efficiency of 38.1% of the fuel input. Thermal output of the engine generator is 47.3%, of the fuel input. A total engine generator efficiency of 85.4% is possible when heat recovery is added. At full load, each engine generator produces 2,685 MBtu/hour of heat recoverable to water.

As the school's electric and thermal loads vary hourly and seasonally, the engines will not be run full out 24 hours a day. It should be noted that for CHP to yield an



attractive payback, the electrical and thermal loads should coincide as many hours per year as possible. In this case, the high school has very little thermal load during the summer months to coincide with the maximum electrical load, which is as a result of cooling. This is illustrated in the eQuest model summaries represented in Appendix C. As such, the thermal energy created during the peak electrical energy generation period (summer) will have to be wasted and cannot be accrued as a savings. On the other hand, during the winter when the electrical demand decreases the amount of waste heat that can be recovered will off-set the boiler demand.

Table 4.3-3 provides a summary of the heat recovery analysis, which is based on meeting the average electrical consumption during the summer and winter. Refer to Appendix J for Cogeneration calculation data.

	Summer (Average Month)	Winter (Average Month)
Monthly Average Electric and Gas Consumption	395,000 kWH	340,000 kWH
	350,000 BTU	45,000,000 BTU
Total Heat Recovered from Cogen	426,900,000 BTU	1,450,800,000 BTU
Total Heat Output Required from existing Boilers	0 MBH	23,019 MBH
Natural Gas Required for Generator (Therms/Month Average)	48,000	65,000
Estimated Natural Gas Costs (@ \$2.16/therm)	\$105,120/month	\$142,350/month
Estimated Electric Savings (@\$.1383/kWH)	\$54,630/month	\$47,000/month
Total Average Annual Savings:		(\$300,000)

#### Table 4.3-3 Heat Recovery Summary HEAT RECOVERY SUMMARY

The overall operating cost for the Cogen facility includes the cost of fuel and operation and maintenance costs. As indicated in the Table 4.3-4, the total annual cost to operate the Cogen facility is \$165,180.



SUMMARY OF ANNUAL OPERATING COSTS				
Item	Fuel Input	Annual Cost		
Natural Gas	Summer Avg: 48,107 therms/month	\$1,365,000		
	Winter Avg: 41,709 therms/month			
O&M <sup>1</sup>	NA	\$160,000		
TOTAL: \$1,525,0				

	Table 4.3-4 Summary	of Annual O	perating Costs
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1. O&M unit cost based on 10% of capital equipment cost.

The capital cost of each 633 kW engine generator is approximately \$468,000. Each engine generator requires an 8.5' X 17' concrete foundation. Each unit stands approximately 7.5 feet high. Each unit also has a heat exchanger used for heat recovery. A building to house the 2 units would be approximately 1600 square feet. The capital cost for the Cogenerating facility is \$1,612,800.

It should be noted that the available gas pressure should be confirmed with the utility, as the engine requires a minimum of 1.2 psi gas service. If this pressure is not available, a gas compressor will be required and this has not been accounted for in the probable construction cost estimate.

With a Cogen facility there are potential visual and noise impacts on the surrounding neighborhood. The building should be architecturally pleasing and designed with sound attenuating walls and doors to minimize noise impacts.

The operation of a Cogen facility will require obtaining or updating the facility's Title V permit. The Title 5 permit is an operating permit that includes emission limits and monitoring and reporting requirements. The District may also opt to connect with the grid, returning any excess electrical energy generated to the utility. This will require an interconnect permit. It should be noted that the GE Jenbacher engines come standard with synchronizing control and protection to run parallel with the grid.

Table 4.3-5 summarizes the simple payback analysis of a Cogenerating Facility.

Payback Analysis		
Capital Cost	\$1,612,800	
Annual O&M	\$1,525,000	
Total Cost	\$3,137,800	

		-			
able	4.3-5	Pay	/back	Ana	lysis

Annual Energy Savings	(\$300,000)
Simple Payback	None
Return on Investment (ROI)	None

As the majority of the engine heat will be wasted during the summer, the District may consider the installation of a central chilled water system. A central chiller system would decrease the electrical demand and the engine heat could then be utilized to generate chilled water. This would work to generate coincidental electric and heat loads, but would increase the capital construction costs significantly.

At this time, CDM does not recommend that the application of CHP at East Camden High School be evaluated further.

## 4.4 Next Steps - Additional Measures

As discussed in Section 2, it may be possible to reduce the plug load of the high school even further with the implementation of smart strips and energy star appliances. Smart Strips save energy by electronically unplugging all of the devices that are plugged into the "Automatically Switched outlets" when the device plugged into the control outlet is turned off. It is important to note that CDM is not suggesting that computers be plugged into the automatically switched off outlets, as it is not recommended to shut computers off randomly mid-operation. There are a vast amount of computer peripherals that are typically left on after a computer is shut off, including monitors, scanners, printers and DSL/Cable modems. These peripherals can be plugged into the automatic outlets.

East Camden High School has at least three (3) classrooms with 25 to 30 computers each and two (2) media centers. A standard Smart Strip has one 'control' outlet, six (6) outlets that are automatically switched off when the control device is and three (3) outlets that are always hot. An example of how the District can implement the use of Smart Strips is to plug a computer into the control outlet, six monitors into the automatic outlets and three computers into the always hot outlets. An LCD monitor can use up to 34W; in standby mode the monitor utilizes 1 – 2W. A CRT monitor typically utilizes around 75W. The following table 4.4-1summarizes the payback of a Smart Strip, assuming 6 LCD monitors are automatically powered down that would otherwise been left on 8 hours/day and in standby mode 16 hours/day, 5 days/week for 9 months.

Predicted Annual Savings – 6 LCD monitors (kWH)	363
Total Annual Savings	\$50.20
Initial Capital Cost	\$40
Simple Payback (months)	9.5
Return on Investment (ROI)	80%

#### Table 4.4-1: Simple Payback on a Smart Strip

Within East Camden, it is anticipated that the above referenced example can be applied up to six (6) times in five (5) computers rooms, which would result in an annual savings of \$1,506. This is again assuming LCD monitors, which utilize less energy than CRT monitors.

The following Table 4.4-2 summarizes other applications for the Smart Strip that may be applicable throughout the District:

Control Outlet	Switched Outlets
Computer	Monitors, printers, scanners, lamps
TV	VCR, DVD player, cable box
Lamp	Stereo, space heater

Table 4.4-2 Applications for Smart Strips

In was also noted that the District consider the implementation of Energy Star appliances. This is recommended on an 'as-needed' basis, because as it currently stands the high school's major kitchen appliances are relatively energy efficient. For example, the high school utilizes convection ovens which are more energy efficient than conventional ovens, because the heated air is continuously circulated around the food being cooked, reducing the required temperature and cooking times. There is one (1) conventional gas oven with conventional burners with electric ignition. Depending on the school's usage of the stove-tops, it may be considered that the conventional oven be replaced with convection ovens as it makes no real difference in energy usage whether the stove-top is separate from the oven or combined.

Some of the other kitchen appliances, such as the industrial Hobart dishwasher and walk-in refrigerator are necessary for the safe operation of the school.

During the site visit, a number of vending machines were accounted for, both within the student areas and teacher's offices and lounges. CDM is aware of the NJ state law that vending machines are unplugged during normal school hours. However, it may be considered that the 'Vending Misers' be purchased and utilized for vending machines within the teachers areas. A 'Vending Miser' powers down a vending



machine when the surrounding area is unoccupied and automatically repowers when the area is occupied, utilizing an infrared sensor. Similarly to occupancy sensors on lighting fixtures; however, the vending miser also monitors the ambient temperature while the vending machine is powered down and uses this as sort of an internal thermostat to power up the machine and ensure that the drinks remain cold. The implementation of a 'Vending Miser' also reduces maintenance costs and extends the life of the machine, by reducing the number of compressor cycles. A 'Vending Miser' is a \$180 investment, but has been found to reduce power consumption of a cold drink vending machine by an average of 46%.

# Section 5 Evaluation of Energy Purchasing and Procurement Strategies

#### 5.1 Energy Deregulation

In 1999, New Jersey State Legislature passed the Electric Discount & Energy Competition Act (EDECA) to restructure the electric power industry in New Jersey. This law, the deregulation of the market, allowed all consumers to shop for their electric supplier. The intent was to create a competitive market for electrical energy supply. As a result, utilities were allowed to charge Cost of Service and customers were given the ability to choose a third party supplier. Energy deregulation in New Jersey increased the energy buyers' options by separating the function of electricity distribution from that of electricity supply.

Public Service Electric and Gas Company (PSE&G) is currently the generator and supplier of electrical energy for the East Camden Regional School District. Energy deregulation creates the opportunity to choose your electric generation supplier. The benefit of this is the ability to choose a supplier based on what is important to you, for example, lowest rate or how the electric generation supply is produced.

To sell electric generation service in New Jersey, electric power suppliers must be licensed by the New Jersey Board of Public Utilities (NJ BPU). They must also be registered with the local public utility (JCP&L) to sell electric service in that utility's service areas. The following suppliers are licensed with the NJ BPU and are registered to sell electric service in the JCP&L service territory:

- Amerada Hess Corp
- BOC Energy Services
- Con Edison Solutions, Inc.
- Constellation New Energy, Inc.
- Direct Energy, LLC.
- First Energy Solutions Corp.
- Glacial Energy
- Integrys Energy Service
- Liberty Power
- Pepco Energy Services, Inc.
- PP&L Energy Plus, LLC.
- Reliant Energy Solutions East, LLC.
- Sempra Energy Solutions
- South Jersey Energy
- Strategic Energy LLC
- Suez Energy Resources NA, Inc
- UGI Energy Services



# 5.1.1 Alternate Third Party Electrical Energy Supplier

In evaluating the potential for an alternative third party supplier, CDM contacted and requested a proposal for electrical service to the high school from Glacial Energy. The objective of which was to get an overall idea of whether or not switching electric energy suppliers is an avenue that the District should pursue further to obtain electrical energy cost savings.

CDM received a proposal from Glacial Energy for two services at the high school. Glacial Energy's proposal is included in Appendix F.

Glacial Energy has proposed a flat rate retail cost per kWH over the next 12 month period for both service locations. It should be noted that Glacial Energy is proposing a flat rate charge for the two (2) high school service connections, as opposed to a peak/off-peak rate schedule. CDM concurs with Glacial Energy, that a flat rate structure would present cost savings for the District, as a school typically does not have major "off-peak" electrical usage.

As presented in Section 3, a peak / off-peak rate structure presents savings in consumption (kWH) charges, by allowing for heavy mechanical equipment to run during off-peak hours versus peak hours. For instance if the school had a chiller system, the chiller would be run at night (at the off-peak rate) to produce the ice that would allow for cool air to be produced during peak hours, without running the equipment and consuming energy at the peak rate per kWH. However from CDM's understanding, the high school does not currently have HVAC systems that would warrant being on a peak/off-peak operating and rate schedule. In evaluating the historical energy usage data, the off-peak energy consumption typical tends to be less than the peak usage if not extremely similar, contradicting the need for a peak/off-peak rate schedule. In addition, demand charges (/kW) and monthly customer charges are greater under a peak/off-peak rate schedule for the two high school services further with a representative from PSE&G or another third party supplier, to ensure that there are not more cost effective options available.

The following table, Table 5.1-1, summarizes the annual cost savings available based on historical energy consumption. The retail rates used in this analysis represent the baseline generation rates from the two suppliers and do not include any applicable demand charges, societal benefits charges, transmission charges, energy charges, reconciliation charges, transitional assessment charges or system control charges that were included in the aggregate rates presented in Section 3. These baseline generation rates, are used for comparison purposes to identify any potential energy cost savings, as all other applicable charges cannot be avoided by switching suppliers.



Service Location	2008 Annual Consumption (kWH)	Projected Annual Cost with PSE&G	Proposed Annual Cost with Glacial Energy	Potential Annual Savings (\$)
Intermediate High School (Account # 61 525 955 17)	2,672,223	\$309,229 (@ \$0.11572/kWH)	\$268,719 (@ \$0.10056/kWH)	\$40,510
Senior High School (Account # 61 525 954 28)	1,746,953	\$202,157 (@ \$0.11572/kWH)	\$175,674 (@ \$0.10056/kWH)	\$26,483
		Total Potent	ial Annual Savings:	\$66,993

Table 5.1-1: Potential Energy Cost Savings with an Alternate Third Party Supplier –
Glacial Energy

As energy cost savings are available by switching to a third party supplier, such as Glacial Energy, this is a recommended energy cost savings measure. The estimated annual cost savings available by switching to Glacial Energy is \$66,993 (a 13% savings). CDM recommends that the District investigate this opportunity further and compare proposals from alternate third party suppliers to obtain the lowest electrical energy rates available.

# 5.2 Demand Response Program

Demand Response is a program through which a business can make money on reducing their electricity use when wholesale electricity prices are high or when heavy demand causes instability on the electric grid, which can result in voltage fluctuations or grid failure. Demand Response is an energy management program that compensates the participant for reducing their energy consumption at critical times. Demand Response is a highly efficient and cost efficient means of reducing the potential for electrical grid failure and price volatility and is one of the best solutions to the Mid-Atlantic region's current energy challenges.

The program provides at least 2 hours advance notice before curtailment is required. There is typically 1 event a year that lasts about 3 hours, and since this happens only in summer months, when demand for electricity is at its highest, it may better facilitate the District's involvement. This as a result of summer occupancy requirements, although, energy curtailment in discretionary.

Participation in Demand Response is generally done through companies known as Curtailment Service Providers, or CSPs, who are members of PJM Interconnection. There is no cost to enroll in the program and participation is voluntary, for instance, you can choose when you want to participate. In most cases, there is no penalty for



declining to reduce your electricity use when you're asked to do so. The event is managed remotely by notifying your staff of the curtailment request and then enacting curtailment through your Building Management System. CSPs will share in a percentage of your savings, which may differ among various CSPs, since there may be costs associated with the hardware and /or software required for participation, so it is recommended that a number of CSPs be contacted to review their offers.

# Section 6 Ranking of Energy Conservation and Retrofit Measures (ECRM)

# 6.1 ECRMs

The main objective of this energy audit is to identify potential Energy Conservation and Retrofit Measures and to determine whether or not the identified ECRM's are economically feasible to warrant the cost for planning and implementation of each measure. Economic feasibility of each identified measure was evaluated through a simple payback analysis. The simple payback analysis consists of establishing the Engineer's Opinion of Probable Construction Cost estimates, O&M cost savings estimates, projected annual energy savings estimates and the potential value of New Jersey Clean Energy rebates or Renewable Energy Credits, if applicable. The simple payback period is then determined as the amount of time (years) until the energy savings associated with each measure amounts to the capital investment cost.

As discussed is Section 3, aggregate unit costs for electrical energy delivery and usage and natural gas delivery and usage, which accounts for all demand and tariff charges at each facility, was determined and utilized in the simple payback analyses.

In general, ECRMs having a payback period of 20 years or less have been recommended and only those recommended ECRMs within Section 4 of the report have been ranked for possible implementation. The most attractive rankings are those with the lowest simple payback period.

Ranking of ECRMs has been broken down into the following categories:

- Lighting Systems
- HVAC Systems
- Solar Energy
- Miscellaneous Plug Loads

### 6.1.1 Lighting Systems

Table 6.1-1 includes the recommended ECRM (Options 1&2) to provide energy savings for all building lighting systems, which include the installation of energy-efficient lighting retrofit kits, electronic ballasts, reflectors, energy-efficient luminaires and occupancy sensors. Option 1 also includes parking lot and exterior lighting, presenting a greater annual savings. A detailed discussion on building lighting systems is presented in Section 4.1.



Table 6.1-1 Ranking of Energy Savings Measures Summary – Lighting System Retrofits Option 1								
Retrofit SiteRetrofit CostAnnual IncentivesSimple 								
East Camden Regional HS								
Option 1	\$357,620	\$11,780	\$345,840	\$36,520	9.5			
East Camden Regional HS								
Option 2	\$41,862	\$11,780	\$30,082	\$22,868	1.3			

### 6.1.2 HVAC Systems

Table 6.1-2 includes the recommended ECRM to provide energy savings for building HVAC systems, which provide a simple payback of less than 20 years. A detailed discussion on building HVAC systems is presented in Section 4.2.

Table 6.1-2         Ranking of Energy Savings Measures Summary – HVAC System Upgrade									
Building & Measure	Retrofit Cost	Incentives	Total Cost	Annual Fiscal Savings	Simple Payback (Years)				
Boiler Upgrade	\$628,547	\$22,000	\$606,547	\$41,904	14.5				

## 6.1.3 Solar Energy

Implementation of a new solar energy system has been evaluated to determine the economic feasibility for furnishing and installing such systems for the East Camden High School District. Based on the simple payback modeling performed, it would benefit the District to further investigate installing the solar energy systems at the high school. This is primarily based on the initial upfront capital investment required for a solar energy system installation and an acceptable payback period.

Two major factors influencing the project financial evaluation is the variance of the prevailing energy market conditions and Solar Renewable Energy Credit (SREC) rates, with the largest impact to the simple payback model being the SREC credit pricing.

Table 6.1-3, includes a summary of the solar energy ECRM for the high school.



Table 6.1-3 Ranking of Energy Savings Measures – Solar Energy										
Building     Installation     Annual     Annual     Fiscal       Cost     SREC     Fiscal       Credit     Savings										
East Camden Regional High School	\$23,900,130	\$1,991,843	\$511,517	9.5						

It should be noted that Federal and other tax incentives were not included in this simple payback model. Refer to Appendix E for more detailed solar energy models.

### 6.1.4 Miscellaneous Plug Loads

In an effort to reduce miscellaneous plug loads throughout the high school, it is recommended that Smart Strips be installed in computer classrooms and offices to provide energy savings on loads such as computer monitors, printers, scanners, copiers, radios, DVD players, etc. The following table 6.1-4 presents a summary of the potential energy savings available to the District assuming that thirty (30) smart strips are purchased and that LCD monitors are plugged into the automatic outlets. This table is presented to provide the District with a conservative payback period on what is considered to be a worthwhile investment. This is a conservative payback, as LCD monitors in standby mode were utilized in calculating the annual fiscal savings. CRT monitors, printers, scanners and other office peripherals utilize more energy and would thereby result in greater energy cost savings for the District when plugged into the automatic outlets on Smart Strips.

	Table 6.1-4								
Ranking of Energy Savings Measures – Miscellaneous Plug Loads									
Building	Installation Cost	Annual Fiscal Savings	Payback Period (Months)						
East Camden Regional High School – Implementation of Smart Strips	\$1,200	\$1,506	9.5						



# Section 7 Available Grants, Incentives and Funding Sources

# 7.1 Solar Energy Incentives and Financial Options

### 7.1.1 Solar Renewable Energy Certificates

As part of New Jersey's Renewable Portfolio Standards (RPS), electric suppliers are required to have an annually-increasing percentage of their retail sales generated by solar energy. Electric suppliers fulfill this obligation by purchasing SRECs from the owners of solar generating systems. One SREC is created for every 1,000 kWh (1 MWh) of solar electricity generated. Although solar systems generate electricity and SRECs in tandem, the two are independent commodities and sold separately. The RPS, and creation of SRECs, is intended to provide additional revenue flow and financial support for solar projects in New Jersey.

We have assumed what we believe to be a conservative estimate of the market value of SRECs over a 15 year period. Over the first 5 years, we have assumed that the SREC value would be at 80% of the NJBPU market forecast. For years 6 through 9, we have assumed that the SREC value would be at 75% of the NJBPU market forecast. Finally, for the balance of the term, we have assumed that the SREC value would be at a floor of \$350 per SREC. We believe these values to be conservative compared to recent market transactions. We know of recent transactions in excess of \$650 for 1 year, \$550 for 4 years and \$375 for 12 years. Should the winning developer have contracts in place, or a view of the market that SRECs will exceed our assumptions; the economics of the project will improve.

In addition, State law now requires that the utility must interconnect and net meter your photovoltaic system provided your system passes the local electrical inspection (National Electric Code) and meets the utility safety requirements as outlined in the law. Net metering is the term given which allows your utility meter to literally "spin backward" when the solar panels are producing more electricity than the building is using. However, given the high electrical demand of the facility at most times, this scenario is unlikely to happen.

## 7.1.2 Financing Options for Solar Projects

- 1. Direct Purchase under this model, the District would fund the project directly, and receive all of the financial benefits of a PV system directly.
- 2. Power Purchase Agreement (PPA) under this model, a private, third party would invest all of the capital necessary to build, own, operate, and maintain the PV system. The third party would claim all of the financial benefits of the project, including federal tax incentives and accelerated depreciation benefits that public sector entities are not entitled to. The District would enter into a 15 or 20 year



agreement to purchase power from the PV system at a rate guaranteed to be less than the cost of power from the utility. It should be noted that most PPAs require a minimum system size of approximately 300 kW on one building.

### **Additional Potential Financial Incentives:**

**Debt Service Aid** - Based on the Education Facilities Construction and Financing Act signed into law in 2000, New Jersey Boards of Education are eligible for 40% debt service aid for eligible improvements to school facilities. It is anticipated that the installation of solar photovoltaic panels will be considered eligible improvements. Under this scenario the District would be required to go to referendum for voter approval to gain access to debt service aid.

**Clean Renewable Energy Bonds** – The federal government made available \$750 Million in federal income tax credit allotments in 2007-08 for local governments to support the installation of green energy generation systems including solar photovoltaic. Such allotments may provide for an interest- free loan for the issuer. The recent energy bill for 2008-09 did not include any provisions for this energy bond. However, industry experts expect some allotments will be included prior to execution of the final plan. Although there is no guarantee that the District will be awarded such allotments, we have included the calculation for illustration purposes. If the program is approved for 2008-09 an application will be submitted on behalf of the Point Pleasant Borough Board of Education.

# 7.2 New Jersey Clean Energy Program

## 7.2.1 Introduction

New Jersey's Clean Energy Program (N JCEP) promotes increased energy efficiency and the use of clean, renewable sources of energy including solar, wind, geothermal, and sustainable biomass. The results for New Jersey are a stronger economy, less pollution, lower costs, and reduced demand for electricity. NJCEP offers financial incentives, programs, and services for residential, commercial, and municipal customers.

NJCEP reduces the need to generate electricity and burn natural gas which eliminates the pollution that would have been caused by such electric generation or natural gas usage. The benefits of these programs continue for the life of the measures installed, which on average is about 15 years. Thus, the public receives substantial environmental and public health benefits from programs that also lower energy bills and benefit the economy.

## 7.2.2 New Jersey Smart Start Program

The New Jersey Smart Start Program offers rebate incentives for several qualifying equipment such as high efficient premium motors and lighting, and lighting controls.

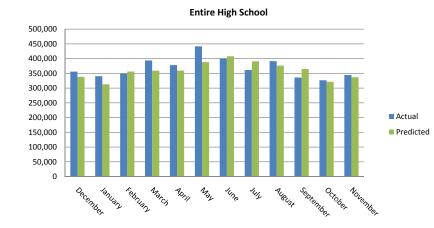


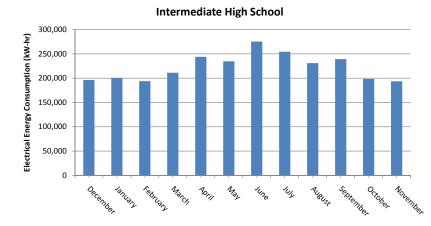
Incentive information and incentive calculation worksheets are provided for the various new equipment installation identified in this report and are included in Appendix G.

### APPENDIX A

### UTILITY BILL INFORMATION

						Electric Bills											Electr	ic Bills							
				East	tern Regional H	ligh School (Inte	ermediate Schoo	I)								Eastern F	Regional High Sc	hool (Senior Hi	igh School)						
								Annual	Summer	Cost Per KW	Cost Per KW									Annual	Summer	Cost Per KW			
		Total Electric	On Peak	Off Peak		Overall Cost	Measured	Demand	Demand	Demand	Demand			Total Electric	On Peak	Off Peak		Overall Cost	Measured	Demand	Demand	Demand	Demand		
Date	Year	Charges	(kWh)	(kWh)	Total (kWh)	Per KWH	Demand (kW)	Charge	Charge	(Annual)	(Summer)	Date	Year	Charges	(kWh)	(kWh)	Total (kWh)	Per KWH	Demand	Charge	Charge	(Annual)	(Summer)		Total Building kWh
11/30-12/31	2007	\$22,901.83	91,484	104,690	196,174	\$0.11674	460.6	\$1,485.62		\$3.23		11/30-12/31	2007	\$17,748.05	73,095	75,250	148,345	\$0.11964	386.6	\$1,246.94		\$3.23		January	355,894
12/31-1/31	2008	\$24,594.91	105,213	95,350	200,563	\$0.12263	438.3	\$1,413.69		\$3.23		12/31-1/31	2008	\$18,609.40	84,906	70,425	155,331	\$0.11980	388.6	\$1,253.39		\$3.23		February	340,442
1/31-2/29	2008	\$23,599.07	99,046	94,865	193,911	\$0.12170	462.9	\$1,493.04		\$3.23		1/31-2/29	2008	\$18,128.63	78,236	68,295	146,531	\$0.12372	379.3	\$1,223.39		\$3.23		March	349,076
2/29-3/31	2008	\$24,728.79	100,896	110,205	211,101	\$0.11714	500.3	\$1,613.67		\$3.23		2/29-3/31	2008	\$16,585.91	68,021	69,954	137,975	\$0.12021	367.9	\$1,186.62		\$3.23		April	393,828
3/31-4/30	2008	\$28,135.73	127,733	116,218	243,951	\$0.11533	539.8	\$1,741.07		\$3.23		3/31-4/30	2008	\$17,976.60	83,658	66,219	149,877	\$0.11994	408.9	\$1,318.87		\$3.23		May	378,156
4/30-5/31	2008	\$27,451.87	118,311	116,286	234,597	\$0.11702	558.6	\$1,801.71		\$3.23		4/30-5/31	2008	\$17,598.25	80,003	63,556	143,559	\$0.12259	427.8	\$1,379.83		\$3.23		June	441,745
5/31-6/30	2008	\$44,638.25	128,167	147,216	275,383	\$0.16210	686.5	\$2,214.24	\$5,267.86	\$3.23	\$7.67	5/31-6/30	2008	\$28,932.60	85,501	80,861	166,362	\$0.17391	525.4	\$1,694.63	\$4,031.66	\$3.23	\$7.67	July	400,716
6/30-7/31	2008	\$40,624.31	120,175	134,278	254,453	\$0.15965	494.5	\$1,594.96	\$3,794.55	\$3.23	\$7.67	6/30-7/31	2008	\$24,431.88	75,333	70,930	146,263	\$0.16704	316.4	\$1,020.52	\$2,427.90	\$3.23	\$7.67	August	361,187
7/31-8/31	2008	\$38,293.14	102,056	128,908	230,964	\$0.16580	458.7	\$1,479.49	\$3,519.83	\$3.23	\$7.67	7/31-8/31	2008	\$23,018.20	63,197	67,026	130,223	\$0.17676	323.2	\$1,042.45	\$2,480.08	\$3.23	\$7.67	September	391,348
8/31-9/30	2008	\$40,165.94	125,516	113,668	239,184	\$0.16793	576.9	\$1,860.73	\$4,426.84	\$3.23	\$7.67	8/31-9/30	2008	\$27,275.34	87,618	64,546	152,164	\$0.17925	465	\$1,499.81	\$3,568.18	\$3.23	\$7.67	October	335,717
9/30-10/31	2008	\$26,492.08	107,612	90,806	198,418	\$0.13352	543.1	\$1,751.71		\$3.23		9/30-10/31	2008	\$18,576.13	79,175	58,124	137,299	\$0.13530	387.6	\$1,250.17		\$3.23	\$0.00	November	326,548
10/31-11/30	2008	\$24,973.80	93,591	99,933	193,524	\$0.12905	513.3	\$1,655.60		\$3.23		10/31-11/30	2008	\$17,560.19	70,075	62,949	133,024	\$0.13201	395.6	\$1,275.97		\$3.23	\$0.00	December	344,519





Intermediate High School - Demand

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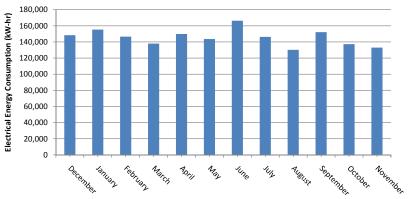
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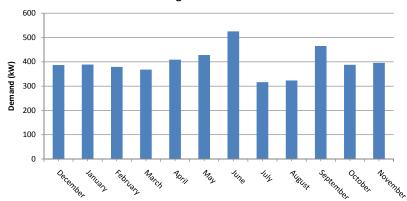
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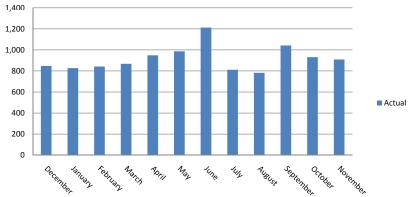
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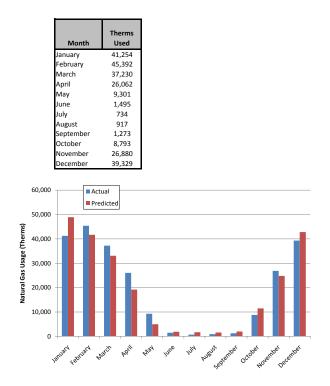




#### Senior High School

Senior High School - Demand

				ural Gas Bills ount #2070442990	09	
						Adjusted Therms
						(To account for
Date	Year	Therms	Total Charges	Price/Therm		billing cycle)
1/9-2/9	2004 2004	51,133 44,006	\$52,438.82 \$45.232.94	\$1.03 \$1.03	February	46,382
2/9-3/10 3/10-4/9	2004	44,006	\$45,232.94 \$49.371.57	\$1.03	March	46,382
4/9-5/11	2004	53,539	\$54,892.14	\$1.03	April	51,732
5/11-6/10	2004	1,570	\$1,694.74	\$1.08	May	18,893
6/10-7/9	2004	1,084	\$1,172.85	\$1.08	June	1,246
7/9-8/10	2004	657	\$2,022.61	\$3.08	July	799
8/10-9/9	2004	872	\$2,138.62	\$2.45	August	800
9/9-10/11	2004	1,285	\$2,617.13	\$2.04	September	1,147
10/11-11/8 11/8-12/8	2004 2004	13,247 23,782	\$32,707.30 \$23,825.20	\$2.47 \$1.00	October November	9,260 20.271
12/9-1/9	2004	38,170		\$0.98	December	33,374
1/10-2/8	2005	44,547	\$43,437.64	\$0.98	January	42,422
2/8-3/9	2005	42,837	\$41,818.99	\$0.98	February	43,407
3/9-4/8	2005	33,109	\$32,788.26	\$0.99	March	36,352
4/8-5/9	2005	13,466	\$14,158.40	\$1.05	April	20,014
5/9-6/8	2005	1,540	\$2,777.01	\$1.80	May	5,515
6/8-7/8	2005	1,170		\$2.08	June	1,293
7/8-8/9	2005	933	\$2,297.85	\$2.46	July	1,012
8/9-9/8	2005 2005	912	\$2,189.90	\$2.40	August	919
9/8-10/6 10/6-11/7	2005	1,145 12,297	\$4,055.85 \$25,744.14	\$3.54 \$2.09	September October	1,067 8,580
11/7-12/8	2005	33,661	\$63,571.75	\$1.89	November	26,540
12/8-1/9	2005	45,078	\$74,680.42	\$1.66	December	41,272
1/9-2/7	2006	33,479	\$53,597.45	\$1.60	January	37,345
2/7-3/9	2006	41,680	\$53,820.50	\$1.29	February	38,946
3/9-4/7	2006	20,801	\$25,122.22	\$1.21	March	27,761
4/7-5/9	2006	13,984		\$1.24	April	16,256
5/9-6/9	2006	6,210		\$2.26	May	8,801
6/9-7/10	2006	468		\$3.25	June	2,382
7/10-8/8 8/8-9/6	2006 2006	342 843	\$1,369.89 \$2,226.60	\$4.00 \$2.64	July August	384 676
9/6-10/6	2006	1,422	\$2,220.00	\$2.21	September	1,229
10/6-11/7	2006	12,973	\$30,755.00	\$2.37	October	9,122
11/7-12/8	2006	26,185	\$40,406.85	\$1.54	November	21,781
12/8-1/9	2006	34,059	\$51,996.18	\$1.53	December	31,434
1/9-2/6	2007	39,265	\$59,582.41	\$1.52	January	37,530
2/6-3/9	2007	47,555	\$72,044.10	\$1.51	February	44,792
3/9-4/9	2007 2007	29,966	\$45,861.14	\$1.53	March	35,829
4/9-5/8 5/8-6/8	2007	17,130 1,907	\$26,672.73 \$4,092.54	\$1.56 \$2.15	April May	21,409 6,981
6/8-7/9	2007	1,083	\$2,865.82	\$2.65	June	1,357
7/9-8/7	2007	787	\$2,344.39	\$2.98	July	885
8/7-9/10	2007	1,150	\$3,086.94	\$2.68	August	1,029
9/10-10/10	2007	1,497	\$3,440.24	\$2.30	September	1,381
10/10-11/6	2007	9,772	\$15,659.98	\$1.60	October	7,014
11/6-12/7	2007	36,293	\$55,778.28	\$1.54	November	27,453
12/7-1/9	2007	44,078	\$64,491.97	\$1.46	December	41,483
1/9-2/8 2/8-3/10	2008 2008	39,362 41,900	\$57,614.81 \$61,289.30	\$1.46 \$1.46	January February	40,934 41,054
3/10-4/9	2008	41,900 31,114	\$61,289.30 \$45,807.87	\$1.46	March	34,710
4/9-5/8	2008	15,794	\$23,850.43	\$1.51	April	20,901
5/8-6/9	2008	1,572	\$3,631.33	\$2.31	May	6,313
6/9-7/9	2008	1,008	\$2,737.79	\$2.72	June	1,196
7/9-8/7	2008	382		\$8.39	July	591
8/7-9/8	2008	1,547	\$3,595.49	\$2.32	August	1,159
9/8-10/8	2008	1,534		\$2.27	September	1,539
10/8-11/6	2008	14,216	\$21,620.12 \$73,784,41	\$1.52 \$1.46	October	9,989
11/6-12/8 12/8-1/8	2008 2008	50,423 48,412	\$73,784.41 \$74,053.78	\$1.46 \$1.53	November December	38,354 49,083
1/8-2/8	2008	48,412 47,854	\$74,053.78 \$73,155.20	\$1.53	January	49,083
2/6-3/10	2009	62,731	\$65,512.50	\$1.04	February	57,772
3/10-4/8	2009	31,608	\$48,743.56	\$1.54	March	41,983
4/8-5/1	2009	19,792	\$30,763.59	\$1.55		
5/1-6/2	2009	1,720	\$3,982.72	\$2.32		
6/2-7/1	2009	1,332	\$3,266.36	\$2.45	1	



### APPENDIX B

### STATEMENT OF ENERGY PERFORMANCE SUMMARY SHEETS

### PORTFOLIO MANAGER REFERENCE GUIDE



# STATEMENT OF ENERGY PERFORMANCE Eastern Camden Regional High School

Building ID: 1809801 For 12-month Period Ending: November 30, 20081 Date SEP becomes ineligible: N/A

Date SEP Generated: August 12, 2009

#### Facility Eastern Camden Regional High School 1401 Laurel Rd Voorhees, NJ 08043

#### **Facility Owner**

Eastern Camden County Regional School District 1202 Laurel Oak Road, P.O. Box 2500 Voorhees, NJ 08043

#### Primary Contact for this Facility

Fred Wright 1202 Laurel Oak Road, P.O. Box 2500 Voorhees, NJ 08043

Year Built: 1964 Gross Floor Area (ft2): 407,000

Energy Performance Rating<sup>2</sup> (1-100) 52

Site Energy Use Summary <sup>3</sup> Natural Gas (kBtu) <sup>4</sup> Electricity (kBtu) Total Energy (kBtu)	23,864,534 15,041,494 38,906,028
<b>Energy Intensity⁵</b> Site (kBtu/ft²/yr) Source (kBtu/ft²/yr)	96 185
<b>Emissions</b> (based on site energy use) Greenhouse Gas Emissions (MtCO <sub>2</sub> e/year)	3,560
Electric Distribution Utility PSE&G - Public Service Elec & Gas Co	
National Average Comparison National Average Site EUI National Average Source EUI % Difference from National Average Source EUI Building Type	98 189 -2% K-12 School

Stamp of Certifying Professional	
Based on the conditions observed at the time of my visit to this building, I certify that the information contained within this statement is accurate.	

**Certifying Professional** Matthew Goss 15 British American Blvd Latham, NY 12110

Notes

Conditions:

Adequate Illumination

1. Application for the ENERGY STAR must be submitted to EPA within 4 months of the Period Ending date. Award of the ENERGY STAR is not final until approval is received from EPA.

N/A

N/A

N/A

The EPA Energy Performance Rating is based on total source energy. A rating of 75 is the minimum to be eligible for the ENERGY STAR.
 Values represent energy consumption, annualized to a 12-month period.

Meets Industry Standards<sup>6</sup> for Indoor Environmental

Ventilation for Acceptable Indoor Air Quality

Acceptable Thermal Environmental Conditions

4. Natural Gas values in units of volume (e.g. cubic feet) are converted to kBtu with adjustments made for elevation based on Facility zip code.

5. Values represent energy intensity, annualized to a 12-month period. 6. Based on Meeting ASHRAE Standard 62 for ventilation for acceptable indoor air quality, ASHRAE Standard 55 for thermal comfort, and IESNA Lighting Handbook for lighting quality.

The government estimates the average time needed to fill out this form is 6 hours (includes the time for entering energy data, PE facility inspection, and notarizing the SEP) and welcomes suggestions for reducing this level of effort. Send comments (referencing OMB control number) to the Director, Collection Strategies Division, U.S., EPA (2822T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460.

### ENERGY STAR<sup>®</sup> Data Checklist for Commercial Buildings

In order for a building to qualify for the ENERGY STAR, a Professional Engineer (PE) must validate the accuracy of the data underlying the building's energy performance rating. This checklist is designed to provide an at-a-glance summary of a property's physical and operating characteristics, as well as its total energy consumption, to assist the PE in double-checking the information that the building owner or operator has entered into Portfolio Manager.

# Please complete and sign this checklist and include it with the stamped, signed Statement of Energy Performance. NOTE: You must check each box to indicate that each value is correct, OR include a note.

CRITERION	VALUE AS ENTERED IN PORTFOLIO MANAGER	VERIFICATION QUESTIONS	NOTES	$\checkmark$
Building Name	Eastern Camden Regional High School	Is this the official building name to be displayed in the ENERGY STAR Registry of Labeled Buildings?		
Туре	K-12 School	Is this an accurate description of the space in question?		
Location	1401 Laurel Rd, Voorhees, NJ 08043	Is this address accurate and complete? Correct weather normalization requires an accurate zip code.		
Single Structure	Single Facility	Does this SEP represent a single structure? SEPs cannot be submitted for multiple-building campuses (with the exception of acute care or children's hospitals) nor can they be submitted as representing only a portion of a building		
East Camden High So	chool (K-12 School)			
CRITERION	VALUE AS ENTERED IN PORTFOLIO MANAGER	VERIFICATION QUESTIONS	NOTES	$\checkmark$
Gross Floor Area	407,000 Sq. Ft.	Does this square footage include all supporting functions such as kitchens and break rooms used by staff, storage areas, administrative areas, elevators, stairwells, atria, vent shafts, etc. Also note that existing atriums should only include the base floor area that it occupies. Interstitial (plenum) space between floors should not be included in the total. Finally gross floor area is not the same as leasable space. Leasable space is a subset of gross floor area.		
Open Weekends?	Yes	Is this building normally open at all on the weekends? This includes activities beyond the work conducted by maintenance, cleaning, and security personnel. Weekend activity could include any time when the space is used for classes, performances or other school or community activities. If the building is open on the weekend as part of the standard schedule during one or more seasons, the building should select ?yes? for open weekends. The ?yes? response should apply whether the building is open for one or both of the weekend days.		
Number of PCs	950	Is this the number of personal computers in the K12 School?		
Number of walk-in refrigeration/freezer units	1	Is this the total number of commercial walk-in type freezers and coolers? These units are typically found in storage and receiving areas.		
Presence of cooking facilities	Yes	Does this school have a dedicated space in which food is prepared and served to students? If the school has space in which food for students is only kept warm and/or served to students, or has only a galley that is used by teachers and staff then the answer is "no".		
Percent Cooled	30 %	Is this the percentage of the total floor space within the facility that is served by mechanical cooling equipment?		
Percent Heated	100 %	Is this the percentage of the total floor space within the facility that is served by mechanical heating equipment?		

Months	12 (Optional)	Is this school in operation for at least 8 months of the year?	
High School?	Yes	Is this building a high school (teaching grades 10, 11, and/or 12)? If the building teaches to high school students at all, the user should check 'yes' to 'high school'. For example, if the school teaches to grades K-12 (elementary/middle and high school), the user should check 'yes' to 'high school'.	

# ENERGY STAR<sup>®</sup> Data Checklist for Commercial Buildings

### Energy Consumption

Power Generation Plant or Distribution Utility: PSE&G - Public Service Elec & Gas Co

Meter: Senior High	School Electricity (kWh (tho Space(s): Entire Facility	usand Watt-hours))
Start Date	End Date	Energy Use (kWh (thousand Watt-hours)
10/31/2008	11/30/2008	133,024.00
09/30/2008	10/31/2008	137,299.00
08/31/2008	09/30/2008	152,164.00
07/31/2008	08/31/2008	130,223.00
06/30/2008	07/31/2008	146,263.00
05/31/2008	06/30/2008	166,362.00
04/30/2008	05/31/2008	143,559.00
03/31/2008	04/30/2008	149,877.00
02/29/2008	03/31/2008	137,975.00
01/31/2008	02/29/2008	146,531.00
12/31/2007	01/31/2008	155,331.00
11/30/2007	12/31/2007	148,345.00
enior High School Electricity Consumption (kWh	(thousand Watt-hours))	1,746,953.00
enior High School Electricity Consumption (kBtu)		5,960,603.64
Meter: Intermediate	e School Electricity (kWh (tho Space(s): Entire Facility	usand Watt-hours))
Start Date	End Date	Energy Use (kWh (thousand Watt-hours))
10/31/2008	11/30/2008	193,524.00
09/30/2008	10/31/2008	198,418.00
08/31/2008	09/30/2008	239,184.00
07/31/2008	08/31/2008	230,964.00
06/30/2008	07/31/2008	254,453.00
05/31/2008	06/30/2008	275,383.00
04/30/2008	05/31/2008	234,597.00
03/31/2008	04/30/2008	243,951.00
02/29/2008	03/31/2008	211,101.00
01/31/2008	02/29/2008	193,911.00
12/31/2007	01/31/2008	200,563.00
11/30/2007	12/31/2007	196,174.00
ntermediate School Electricity Consumption (kWh	(thousand Watt-hours))	2,672,223.00
ntermediate School Electricity Consumption (kBtu		9,117,624.88

Total Electricity Consumption (kBtu)	15,078,228.51
Is this the total Electricity consumption at this building including all Electricity meters?	

Fuel Type:	Natural	Gas
------------	---------	-----

	Meter: Gas (therms) Space(s): Entire Facility	
Start Date	End Date	Energy Use (therms)
10/08/2008	11/06/2008	14,216.00
09/08/2008	10/08/2008	1,534.00
08/07/2008	09/08/2008	1,547.00
07/09/2008	08/07/2008	382.00
06/09/2008	07/09/2008	1,008.00
05/08/2008	06/09/2008	1,572.00
04/09/2008	05/08/2008	15,794.00
03/10/2008	04/09/2008	31,114.00
02/08/2008	03/10/2008	41,900.00
01/09/2008	02/08/2008	39,362.00
12/07/2007	01/09/2008	44,078.00
Gas Consumption (therms)	·	192,507.00
Gas Consumption (kBtu)		19,250,700.00
Fotal Natural Gas Consumption (kBtu)		19,250,700.00
s this the total Natural Gas consumption at th	is building including all Natural Gas meters?	

#### Additional Fuels

Do the fuel consumption totals shown above represent the total energy use of this building?	
Please confirm there are no additional fuels (district energy, generator fuel oil) used in this facility.	

Certifying Professional (When applying for the ENERGY STAR, this must be the same PE that signed and stamped the SEP.)

\_\_\_\_\_

Name: \_\_\_\_\_ Date: \_\_\_\_\_

Signature: \_\_\_\_ Signature is required when applying for the ENERGY STAR.

# FOR YOUR RECORDS ONLY. DO NOT SUBMIT TO EPA.

Please keep this Facility Summary for your own records; do not submit it to EPA. Only the Statement of Energy Performance (SEP), Data Checklist and Letter of Agreement need to be submitted to EPA when applying for the ENERGY STAR.

#### Facility

Eastern Camden Regional High School 1401 Laurel Rd Voorhees, NJ 08043

#### Facility Owner

Eastern Camden County Regional School District 1202 Laurel Oak Road, P.O. Box 2500 Voorhees, NJ 08043

### Primary Contact for this Facility

Fred Wright 1202 Laurel Oak Road, P.O. Box 2500 Voorhees, NJ 08043

#### **General Information**

Eastern Camden Regional High So	hool
Gross Floor Area Excluding Parking: (ft <sup>2</sup> )	407,000
Year Built	1964
For 12-month Evaluation Period Ending Date:	November 30, 2008

#### **Facility Space Use Summary**

East Camden High Scho	ol
Space Type	K-12 School
Gross Floor Area(ft2)	407,000
Open Weekends?	Yes
Number of PCs	950
Number of walk-in refrigeration/freezer units	1
Presence of cooking facilities	Yes
Percent Cooled	30
Percent Heated	100
Months°	12
High School?	Yes
School District <sup>o</sup>	Eastern Camden County

### **Energy Performance Comparison**

	Evaluatio	n Periods		Comparis	ons
Performance Metrics	Current (Ending Date 11/30/2008)	Baseline (Ending Date 01/31/2005)	Rating of 75	Target	National Average
Energy Performance Rating	52	100	75	N/A	50
Energy Intensity			-		
Site (kBtu/ft²)	96	67	76	N/A	98
Source (kBtu/ft²)	185	70	148	N/A	189
Energy Cost		·			
\$/year	\$ 971,201.68	\$ 299,853.90	\$ 776,941.02	N/A	\$ 993,553.85
\$/ft²/year	\$ 2.39	\$ 0.74	\$ 1.91	N/A	\$ 2.45
Greenhouse Gas Emissions		·			
MtCO <sub>2</sub> e/year	3,560	1,454	2,848	N/A	3,642
kgCO <sub>2</sub> e/ft²/year	9	4	7	N/A	9

More than 50% of your building is defined as K-12 School. Please note that your rating accounts for all of the spaces listed. The National Average column presents energy performance data your building would have if your building had an average rating of 50.

Notes:

o - This attribute is optional.

d - A default value has been supplied by Portfolio Manager.

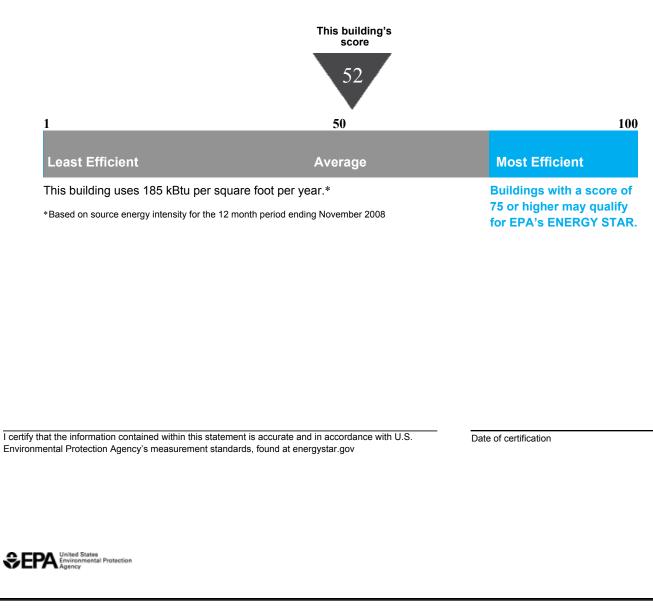
# Statement of Energy Performance

# 2008

Eastern Camden Regional High School 1401 Laurel Rd Voorhees, NJ 08043

Portfolio Manager Building ID: 1809801

The energy use of this building has been measured and compared to other similar buildings using the Environmental Protection Agency's (EPA's) Energy Performance Scale of 1–100, with 1 being the least energy efficient and 100 the most energy efficient. For more information, visit energystar.gov/benchmark.



Date Generated: 08/12/2009



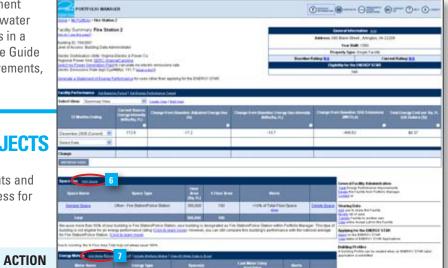
**STEP ACTIVITY** 

# PORTFOLIO MANAGER QUICK REFERENCE GUIDE

Portfolio Manager is an interactive energy management tool that allows you to track and assess energy and water consumption across your entire portfolio of buildings in a secure online environment. Use this Quick Reference Guide to identify opportunities for energy efficiency improvements, track your progress over time, and verify results.

# **IDENTIFY ENERGY EFFICIENCY PROJECTS**

Use Portfolio Manager to identify under-performing buildings to target for energy efficiency improvements and establish baselines for setting and measuring progress for energy efficiency improvement projects over time.



UILI	AVIIIII	Activities two two two two two two two two two
1	Access Portfolio Manager. (step not shown)	Visit <b>www.energystar.gov/benchmark</b> . Scroll down to the <b>Login</b> section on the right-hand side in the middle of the page.
2	Access your account: (step not shown) • Create a new account. • Login to an existing account.	<ul> <li>Click <b>REGISTER</b>, and follow instructions.</li> <li>Enter user name and password, and click <b>LOGIN</b>.</li> </ul>
3	Review system updates and enter account.	Click ACCESS MY PORTFOLIO, located below Welcome to Portfolio Manager.
4	Add a new facility. (step not shown)	Click <b>ADD</b> a Property, located in the upper right portion of the screen.
5	Select property type and enter general facility information. (step not shown)	Select the option that most closely resembles your facility and click <b>CONTINUE</b> . Enter general data and click <b>SAVE</b> . For more information on facility space types, see: www.energystar.gov/index. cfm?c=eligibility.bus_portfoliomanager_space_types.
6	Enter space use data.	<ul> <li>From the Facility Summary page, shown above, go to the Space Use section, located half way down the page, and click ADD SPACE.</li> <li>Enter a facility name. In the Select a Space Type menu, select the appropriate space type(s) for your building. If your space is not listed, select Other. Click CONTINUE.</li> <li>Enter building characteristics. Click SAVE. Information required for each space type is listed here: www.energystar.gov/index.cfm?c=eligibility.bus_portfoliomanager_space_types.</li> <li>Repeat steps above to add all major spaces in your facility.</li> <li>Use bulk import service to minimize manual data entry of large sets of facility data (10 or more facilities or campuses are required).</li> <li>Go back to My Portfolio by clicking on the link in the upper left portion of the page.</li> <li>Click IMPORT Facility Data Using Templates, located below Add a Property.</li> </ul>
2	Enter energy use data.	<ul> <li>From the Facility Summary page, go to the Energy Meters section, located below the Space Use section, and click ADD METER.</li> <li>Enter meter name, type, and units. Click SAVE.</li> <li>Enter number of months and start date. Click CONTINUE.</li> <li>Enter energy use and cost for each month. Click SAVE.</li> <li>Repeat for all energy meters and fuel types.</li> </ul>

www.energystar.gov/benchmark

<u>rme</u> > My Po		Werages			
	line Rating: 72 thes included: 1	Current Rating: 89 Facilities Included 1		ta Using Templates	
Change fro	Facilities	isted Percent Energy Use (%): -14.8 Induded: 2 d by Total Floor Space.	Share Facilities		
	More abor	d Baselines areline: Adjurted Energy Use	Apply for Reco Apply for the EN ENERGY STAR	ERGY STAR	
My Faciliti		i i i i i i i i i i i i i i i i i i i	Automated Be Get Stated Now	nchimarking 9a	
My Faciliti ROUP: Fire Download in B Results 1 - 2	Stations Excel of 2	Create Group 1 Sal Ore	Automated Bo Get Storted Now we I Micro Al	nchimarking 9a	ote Yow I Set Yow I Yew Al Search N O P O R S T U V W X Y
ROUP: Fire Rownload in E Results 1 - 2 Facility	Stations Excel of 2 Current Source Energy Intensity (kBtw/Sq. E1.)	Change from Baselins: Adjusted Energy Use (%)	Automated Be Get Storted Now we I View: Summary Use Intensity (kBtu/Sq. FL)	schmarking Search Facility Name: All #A B C D E E G H I J K L M Change frem Baseline: GHG Emissions (MiCOre)	NOPORSTUVWXY Iotal Energy Cest per 5 Et. (US Dollars (5))
ROUP: Fire	Stefions Excel of 2 Current Source Energy Intensity	Crote Group Sol Gro	Automated Be Det Storted Now	All #A B C D E E G H I J K L M Change from Baseline: GHG	NOPORSTUVWXY Iotal Energy Cost per 5 Et. (US Dollars (5))

The nating is calculated by using the last day of the latest hall calendar month where all neters in the facility have meter entries; the Period Ending date reflects that particular date.

STEP	ACTIVITY	ACTION	
8	Create custom groups.	<ul> <li>Organize facilities into groups (e.g., Fire Stations, Northwest Region). Groups are completely customizable, and each facility may belong to multiple groups.</li> <li>From the My Portfolio page, click CREATE GROUP, located directly to the right of the Group drop-down menu.</li> <li>Follow instructions to select buildings and name your group.</li> <li>Once they have been saved, custom groups will be available in the Group drop-down menu.</li> </ul>	
9	View and interpret results.	<ul> <li>Option 1: Go to My Portfolio and view all buildings to compare performance metrics.</li> <li>Option 2: Export data to Microsoft® Excel.</li> <li>On the My Portfolio page, select the view, from the View drop-down menu that will display the data you wish to export. The My Portfolio page will update to display the selected view. (9a)</li> <li>Select the DOWNLOAD IN EXCEL link. A File Download dialog window will open. Follow the steps provided by Excel. (9b)</li> <li>Use Excel functionality to view building energy performance graphically . The example below shows a comparison of Energy Use Intensity for a portfolio of fire stations, identifying under-performing buildings to target for energy efficiency improvements.</li> </ul>	www.energystar.gov/benchmark
		Fire Stations EUI Comparison	www.energys

# TRACK PROGRESS OVER TIME

Portfolio Manager comes pre-populated with nine standard summary views of facility data, which are displayed on the My Portfolio summary page. These standard views include:

- Summary: Energy Use
- Performance: Green House Gas Emissions
- Performance: Financial
- Performance: Water Use

Additionally, users can create and save custom downloadable views by choosing from more than 70 different metrics. The default view set by the user will display automatically after logging into Portfolio Manager, and data from all views can be exported to Microsoft® Excel.



How do I use t	nis page?							
			d)					
To create/ed	at a custom View of y	s in Portfolio Man	ager, select	up to 7 columns	from the list below. Use "P	referred Column Or	der" to set	t,tt
		Set this	View as M	y Portfolio Defau	it::			
Order EV 2R 3 TAR Rating Baseline Rating (1-100) (NVA for Campuses) Current Rating (1-100) (NVA for Campuses) Target Rating (1-100) (NVA for Campuses) Period End Rading Baseline Energy Period Ending		y Data		Preferred Column Order		Facility Data		
ENER 3	TAR Rating			Water				
~					Indoor Water Cost (US I	Dollars (\$))		
					Indoor Water Use (kGal)	)		
					Indoor Water Use per S	q. Ft. (kGal)		
					Outdoor Water Cost (US	Dollars (\$))		1
					Outdoor Water Use (kGa	ai)		Ī
1					Total Indoor and Outdoo	r Water Cost (US D	ollars (\$))	1
Period End	Marcon Addition				Total Indoor and Outdoo	r Water Use (kGal)	1	T
8	Baseline Energy Period Endin	g Date			Wastewater/Sewer Cost	(US Dollars (\$))		1
	Current Energy Period Ending	Date			Wastewater/Sewer Use	(kGal)		
8	Water Use Period Ending				Water Use Alerts	1007812A.		
Site Energ	Y			1000	(N/A for Campuses)			
	and the second sec	A		Declarmance	: GHG Emissions			

#### STEP ACTION

**CREATE A CL** 

- From the **My Portfolio** page or the **Facility Summary** page, select the **Create View** link, located directly to the right of the **View** drop-down menu.
- 2 Enter a name for the view. To set as the default view, select the box labeled **Set this View as My Portfolio Default**, located directly to the right of **View Name**. You may include up to 7 (seven) columns in each view.
- 3 Choose each metric to be included in the view by selecting an order number from the **Preferred Column Order** dropdown menu to the left of the **Facility Data** column.
  - Click **SAVE** at the bottom of the page. You will be returned to the **My Portfolio** page, and your custom view will be available in the **View** drop-down menu. (step not shown)

# **VERIFY AND DOCUMENT RESULTS**

Use Portfolio Manager to quickly and accurately document reductions in energy use, greenhouse gas emissions, water use, and energy costs for an individual building or an entire portfolio. This valuable information can be used to provide a level of transparency and accountability to help demonstrate strategic use of funding.

Generate a Statement of Energy Performance that includes valuable information about your building's performance, including:

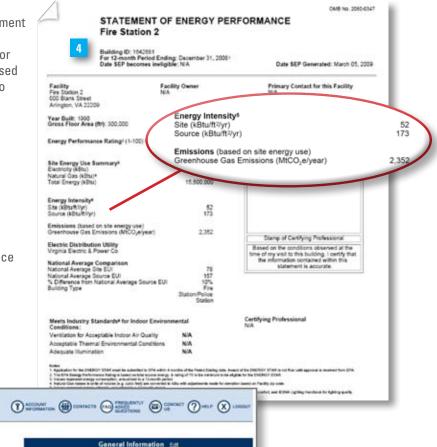
- Normalized energy use intensity
- National average comparisons
- Greenhouse gas emissions
- Energy performance rating (if available)

In addition, you can also request an Energy Performance Report to see the change in performance over time for selected buildings or an entire portfolio. Available comparative metrics in this report include:

- Normalized energy use intensity
- Total electric use
- Total natural gas use

PORTFOLIO MANAGER

Energy performance rating (if available)



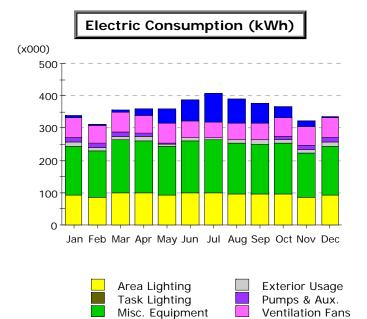


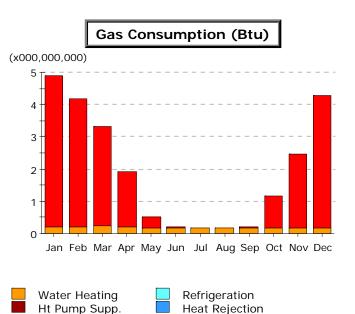
#### **GENERATE A STATEMENT OF ENERGY PERFORMANCE AND AN ENERGY PERFORMANCE REPORT**

STEP	ACTION	
1	From your selected building's <b>Facility Summary</b> page, click <b>GENERATE A STATEMENT OF</b> ENERGY PERFORMANCE.	chmar
2	On the next page, select a period ending date. (step not shown)	www.energystar.gov/benchmark
3	Click <b>GENERATE REPORT,</b> located in the bottom right corner of the screen. (step not shown)	ovstar.o
4	Save the Statement of Energy Performance, accompanying Data Checklist, and Facility Summary that include information on energy use intensity and greenhouse gas emissions.	w.ener
5	From the <b>My Portfolio</b> page, click <b>REQUEST ENERGY PERFORMANCE REPORT</b> , located under <b>Work with</b> <b>Facilities</b> , which shows reductions in key performance indicators over a user-specified time period. Specify the type of report, the facilities to be included, and the requested report columns. The report will be e-mailed to a user-specified address within one business day. (step not shown)	

# APPENDIX C

# EQUEST MODEL RESULTS





Space Cooling

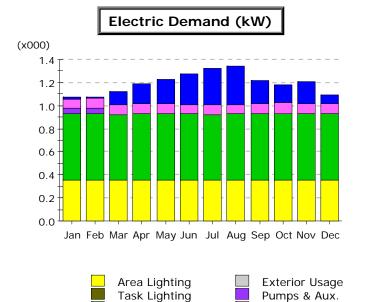
#### Electric Consumption (kWh x000)

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Space Cool	4.9	4.6	7.6	18.4	45.9	66.9	88.0	76.5	59.9	32.6	17.0	4.8	427.2
Heat Reject.	-	-	-	-	-	-	-	-	-	-	-	-	-
Refrigeration	-	-	-	-	-	-	-	-	-	-	-	-	-
Space Heat	-	-	-	-	-	-	-	-	-	-	-	-	-
HP Supp.	-	-	-	-	-	-	-	-	-	-	-	-	-
Hot Water	-	-	-	-	-	-	-	-	-	-	-	-	-
Vent. Fans	61.9	55.5	59.6	57.1	59.3	51.8	49.4	49.0	51.4	60.0	58.4	60.8	674.2
Pumps & Aux.	15.6	14.1	14.8	11.1	3.9	0.3	-	0.0	1.2	7.0	12.2	15.5	95.6
Ext. Usage	13.1	10.0	11.1	10.7	7.7	7.4	7.7	12.5	12.1	12.5	12.6	13.1	130.5
Misc. Equip.	150.2	141.5	162.7	161.9	150.2	161.9	162.7	156.5	155.6	156.4	136.9	150.2	1,846.7
Task Lights	-	-	-	-	-	-	-	-	-	-	-	-	-
Area Lights	92.5	87.2	100.3	99.8	92.5	99.8	100.3	96.4	95.9	96.4	84.3	92.5	1,137.9
Total	338.2	313.0	356.0	359.0	359.5	388.1	408.0	390.9	376.1	364.9	321.5	336.9	4,312.1

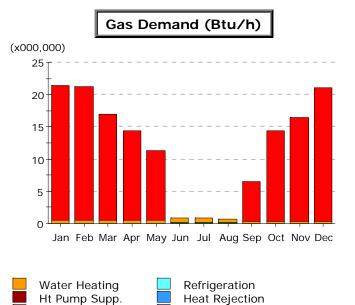
Space Heating

#### Gas Consumption (Btu x000,000,000)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Space Cool	-	-	-	-	-	-	-	-	-	-	-	-	-
Heat Reject.	-	-	-	-	-	-	-	-	-	-	-	-	-
Refrigeration	-	-	-	-	-	-	-	-	-	-	-	-	-
Space Heat	4.69	3.98	3.09	1.70	0.31	0.00	-	-	0.04	0.98	2.32	4.09	21.19
HP Supp.	-	-	-	-	-	-	-	-	-	-	-	-	-
Hot Water	0.19	0.18	0.21	0.21	0.18	0.18	0.16	0.15	0.15	0.16	0.15	0.18	2.08
Vent. Fans	-	-	-	-	-	-	-	-	-	-	-	-	-
Pumps & Aux.	-	-	-	-	-	-	-	-	-	-	-	-	-
Ext. Usage	-	-	-	-	-	-	-	-	-	-	-	-	-
Misc. Equip.	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.13
Task Lights	-	-	-	-	-	-	-	-	-	-	-	-	-
Area Lights	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	4.89	4.17	3.31	1.92	0.50	0.19	0.17	0.16	0.20	1.15	2.48	4.28	23.41



Misc. Equipment



Space Cooling

#### Electric Demand (kW x000)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Space Cool	0.01	0.01	0.11	0.17	0.21	0.26	0.32	0.33	0.20	0.15	0.19	0.08	2.05
Heat Reject.	-	-	-	-	-	-	-	-	-	-	-	-	-
Refrigeration	-	-	-	-	-	-	-	-	-	-	-	-	-
Space Heat	-	-	-	-	-	-	-	-	-	-	-	-	-
HP Supp.	-	-	-	-	-	-	-	-	-	-	-	-	-
Hot Water	-	-	-	-	-	-	-	-	-	-	-	-	-
Vent. Fans	0.08	0.08	0.09	0.09	0.09	0.08	0.09	0.09	0.09	0.09	0.09	0.09	1.05
Pumps & Aux.	0.04	0.04	-	-	-	-	-	-	-	-	-	-	0.08
Ext. Usage	-	-	-	-	-	-	-	-	-	-	-	-	-
Misc. Equip.	0.58	0.58	0.57	0.58	0.57	0.58	0.57	0.57	0.57	0.58	0.57	0.57	6.90
Task Lights	-	-	-	-	-	-	-	-	-	-	-	-	-
Area Lights	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	0.35	4.23
Total	1.07	1.07	1.12	1.19	1.22	1.28	1.33	1.34	1.22	1.18	1.21	1.09	14.31

Space Heating

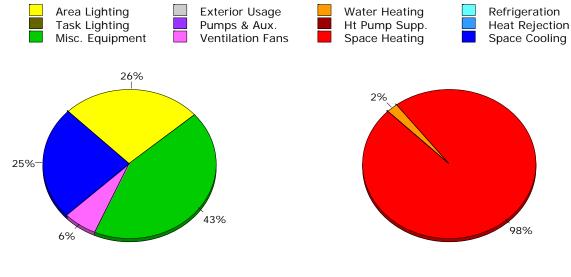
Ventilation Fans

#### Gas Demand (Btu/h x000,000)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Space Cool	-	-	-	-	-	-	-	-	-	-	-	-	-
Heat Reject.	-	-	-	-	-	-	-	-	-	-	-	-	-
Refrigeration	-	-	-	-	-	-	-	-	-	-	-	-	-
Space Heat	21.02	20.76	16.47	13.87	10.79	-	-	-	6.13	14.01	16.04	20.70	139.80
HP Supp.	-	-	-	-	-	-	-	-	-	-	-	-	-
Hot Water	0.45	0.47	0.47	0.46	0.43	0.70	0.64	0.61	0.35	0.36	0.39	0.42	5.75
Vent. Fans	-	-	-	-	-	-	-	-	-	-	-	-	-
Pumps & Aux.	-	-	-	-	-	-	-	-	-	-	-	-	-
Ext. Usage	-	-	-	-	-	-	-	-	-	-	-	-	-
Misc. Equip.	0.00	0.00	0.00	0.00	0.00	0.15	0.15	0.15	0.00	0.00	0.00	0.00	0.48
Task Lights	-	-	-	-	-	-	-	-	-	-	-	-	-
Area Lights	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	21.47	21.23	16.94	14.33	11.22	0.85	0.80	0.77	6.48	14.38	16.43	21.13	146.03

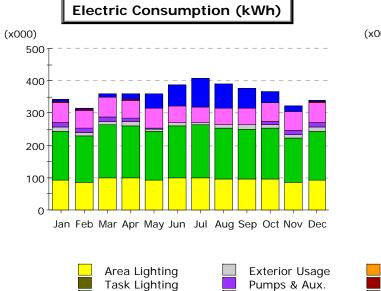
	Electricity kW	Natural Gas Btu/h (x000)	Steam Btu∕h		ed Water tu∕h
Space Cool	333.4	-		-	-
Heat Reject.	-	-		-	-
Refrigeration	-	-		-	-
Space Heat	-	21,019		-	-
HP Supp.	-	-		-	-
Hot Water	-	453		-	-
Vent. Fans	85.0	-		-	-
Pumps & Aux.	-	-		-	-
Ext. Usage	-	-		-	-
Misc. Equip.	573.1	2		-	-
Task Lights	-	-		-	-
Area Lights	352.5	-		-	-
Total	1,344.0	21,473		-	-

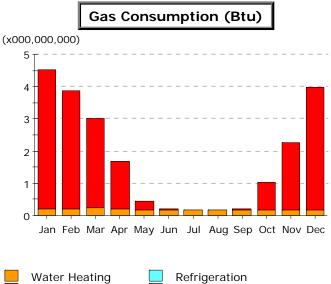
#### Annual Peak Demand by Enduse



Electricity

**Natural Gas** 





Heat Rejection

Space Cooling

#### Electric Consumption (kWh x000)

Misc. Equipment

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Space Cool	4.9	4.6	7.6	18.4	45.9	66.9	88.0	76.5	59.9	32.6	17.0	4.8	427.2
Heat Reject.	-	-	-	-	-	-	-	-	-	-	-	-	-
Refrigeration	-	-	-	-	-	-	-	-	-	-	-	-	-
Space Heat	3.3	2.8	2.2	1.3	0.2	-	-	-	0.0	0.7	1.6	2.8	14.9
HP Supp.	-	-	-	-	-	-	-	-	-	-	-	-	-
Hot Water	-	-	-	-	-	-	-	-	-	-	-	-	-
Vent. Fans	61.9	55.5	59.6	57.1	59.3	51.8	49.4	49.0	51.4	60.0	58.4	60.8	674.2
Pumps & Aux.	15.6	14.1	14.8	11.1	3.9	0.3	-	0.0	1.2	7.0	12.2	15.5	95.6
Ext. Usage	13.1	10.0	11.1	10.7	7.7	7.4	7.7	12.5	12.1	12.5	12.6	13.1	130.5
Misc. Equip.	150.2	141.5	162.7	161.9	150.2	161.9	162.7	156.5	155.6	156.4	136.9	150.2	1,846.7
Task Lights	-	-	-	-	-	-	-	-	-	-	-	-	-
Area Lights	92.5	87.2	100.3	99.8	92.5	99.8	100.3	96.4	95.9	96.4	84.3	92.5	1,137.9
Total	341.5	315.7	358.2	360.3	359.7	388.1	408.0	390.9	376.1	365.6	323.1	339.7	4,327.0

Ventilation Fans

Ht Pump Supp.

Space Heating

#### Gas Consumption (Btu x000,000,000)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Space Cool	-	-	-	-	-	-	-	-	-	-	-	-	-
Heat Reject.	-	-	-	-	-	-	-	-	-	-	-	-	-
Refrigeration	-	-	-	-	-	-	-	-	-	-	-	-	-
Space Heat	4.33	3.68	2.80	1.47	0.26	0.00	-	-	0.03	0.84	2.09	3.78	19.27
HP Supp.	-	-	-	-	-	-	-	-	-	-	-	-	-
Hot Water	0.19	0.18	0.21	0.21	0.18	0.18	0.16	0.15	0.15	0.16	0.15	0.18	2.08
Vent. Fans	-	-	-	-	-	-	-	-	-	-	-	-	-
Pumps & Aux.	-	-	-	-	-	-	-	-	-	-	-	-	-
Ext. Usage	-	-	-	-	-	-	-	-	-	-	-	-	-
Misc. Equip.	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.13
Task Lights	-	-	-	-	-	-	-	-	-	-	-	-	-
Area Lights	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	4.53	3.87	3.02	1.69	0.44	0.19	0.17	0.16	0.19	1.01	2.24	3.97	21.49

## APPENDIX D

# LIGHTING SPREADSHEETS

OPTION 1 - LED

Eator         Calibration         Operation         Control         Contro         Control         Contro         Control         Control	.         S         .         O           251         S         50.26         SS           998         S         199.68         O           749         S         149.76         O           .         S          O           .         S          O           .         S          O           .         S          O           .         S          O           .         S          O	0 10 5 5 0	0 40 20 20	0 0 0	0 0 0 105 0 25	
2         Easter (not not not not not not not not not not	998         5         199.68         0           749         5         149.76         0           -         5          0           -         5          0           -         5          0	5 5 0	20 20	0		315
Eastern         01         2.0         6.66 inclustration         9         5.00         6.00         7.00	749         \$         149.76         0           -         \$         -         0           -         \$         -         0           -         \$         -         0           -         \$         -         0	5	20	-	0 25	
A         Castern         OI         Simple         Control         Simple	- s - 0 - s - 0 - s - 0	0		0		200
Extern         Castern         Castern <th< td=""><td>- s - 0</td><td></td><td></td><td>-</td><td>0 25</td><td>150</td></th<>	- s - 0			-	0 25	150
b         Eastern Schwink         01         32         227 Traffurty-18 Lange/Electronic Balance         2         1100         0.11         2.40         2.61         10.00         2.61         2.61	- s - 0	0	0	0	0 0	0
7         Candred Main         OTO         35         Definition         15         1.68         0.40         4.02         NONE PROPOSED         1.6         2.400         4.032			0	0	0 0	0
Exator 1 244 Traffers/4-TB Langey/Electronic 9 108.0 1.01 2.40 2.41 NOKE PROPOSED 9 1008.0 1.01 2.400 2.419 NOKE PROPOSED 0		0	0	0	0 0	0
	- s - 0	0	0	0	0 0	0
Eastern 4.0 2X4 Troffery4-T8 Lampy/Electronic 7 7 78.0 0.78 2.00 1.882 NNMF PROPOSED 7 78.0 0.78 2.400 1.882 1.882 NNMF PROPOSED 0	- s - 0	0	0	0	0 0	0
School Building         In         Ballasts         School Building         <	- s - 0	0	0	0	0 0	0
Esstern 222 Triffers/2-TB Lampy/Electronic 2 110.0 0.11 2.400 264 NONE PROPOSED 2 110.0 0.11 2.400 264 NONE PROPOSED 0	- s - 0	0	0	0	0 0	0
School Building         Control Building </td <td>1,373 \$ 274.56 0</td> <td>5</td> <td>20</td> <td>0</td> <td>0 25</td> <td>275</td>	1,373 \$ 274.56 0	5	20	0	0 25	275
Esstern 2X4 Traffers/4-TB Lamps/Electronic 12 1344.0 1.34 2.400 3.226 NONE PROPOSED 12 1344.0 1.34 2.400 3226 3226 NONE PROPOSED 0	- s - 0	0	0	0	0 0	0
Scool Building         Constrainting         Constra	- s - 0	0	0	0	0 0	0
School Building         Control Multiple         Control Multiple </td <td>- s - 0</td> <td>0</td> <td>0</td> <td>0</td> <td>0 0</td> <td>0</td>	- s - 0	0	0	0	0 0	0
School Building         Control Mail         Control Ma	- s - 0	0	0	0	0 0	0
School Building         C         Ballants         P         Total         P </td <td>- s - 0</td> <td>0</td> <td>0</td> <td>0</td> <td>0 0</td> <td>0</td>	- s - 0	0	0	0	0 0	0
Eastern 18         Control (Control (Contro) (Contro)(Control (Control (Contro)(Control (Control (Control	- s - 0	0	0	0	0 0	0
Lasim 10         Same 281 mBirshing         281 mBirshing         291 mBirshing         291 mBirshing         201 mBir	- s - 0	0	0	0	0 0	0
School Building         Control Multiple         Control Multiple </td <td>- s - 0</td> <td>0</td> <td>0</td> <td>0</td> <td>0 0</td> <td>0</td>	- s - 0	0	0	0	0 0	0
Eastern School Building         01         56         244 Troffers/4-78 LampyElectronic Ballasts         9         1008.0         1.01         2,400         2419         NONE PROPOSED         0         .         .         .	- s - 0	0	0	0	0 0	0
Easter Values 1 1/4 Supponded Filtures/2-718 24 1216.8 1.22 2.400 2.920 NONE PROPOSED 24 1216.8 1.22 2.400 2920 2920 NONE PROPOSED 0	- s - 0	0	0	0	0 0	0
Eastern 22         Cardinal non         58         2X4 traffer/or 7.18 Large/Electronic         20         1014         10         2,40         NONE PROPOSED         20         1014.0         1.0         2,40         1.01         2,40         24.34         NONE PROPOSED         0	- s - 0	0	0	0	0 0	0
School Building         Control Building </td <td>- s - 0</td> <td>0</td> <td>0</td> <td>0</td> <td>0 0</td> <td>0</td>	- s - 0	0	0	0	0 0	0
Exatern 224 Traffers/4-T8 Lamps/Electronic 8 894.0 0.9 2.400 2.150 NONE PROPOSED 8 894.0 0.9 2.400 2.150 NONE PROPOSED 0	- s - 0	0	0	0	0 0	0
Scote Building         Gametric Main         Control Ma	- s - 0	0	0	0	0 0	0
27 Eastern Balance Eastern Bal	- s - 0	0	0	0	0 0	0
Extern         Other Multip         Total School Palladia         P         1008         1.01         2.400         P         1.01         P         P         1.01         P	- s - 0	0	0	0	0 0	0
2 Eastern 2 Control 1 2 Control 1 2 Control 1 2 Control	- s - 0	0	0	0	0 0	0
School Building         72         2K4 Traffers/4-TB Lamps/Electronic Ballasts         9         100         1.01         2.400         2.419         NONE PROPOSED         9         1008.0         1.01         2.400         2.419         NONE PROPOSED         0         -         -         -         -	- s - 0	0	0	0	0 0	0
1         Eaton Balance         1         2x1 traffer/1-18 Large/Electronic         9         1008.0         1.01         2.400         2.11         2.400         2.11         NONE PROPOSED         0         .         .	- s - 0	0	0	0	0 0	0
Easter 22         Cardinal molton         74         2X4 Traffurth_RE Lampy/Electronic         9         1008         2.40         9         1008         1.01         2.40         1.01         2.40         2.11         2.400	- s - 0	0	0	0	0 0	0
School autom         School autom         Image: School autom         Im	- s - 0	0	0	0	0 0	0
Extent         Control         76         2X4 Traffer/2-TB Lampo Electronic Ballasts         15         76.0.5         0.76         2,400         1825         NONE PROPOSED         0         - <td>- s - 0</td> <td>0</td> <td>0</td> <td>0</td> <td>0 0</td> <td>0</td>	- s - 0	0	0	0	0 0	0
Extent         Dial         24X Troffers/4-78 LampoElectronic Ballasts         13         146         2,400         3,494         NONE PROPOSED         13         146         2,400         3,494         NONE PROPOSED         0         .	- s - 0	0	0	0	0 0	0
36         Eastern Ballender         77         24X Infeffer/14 Eampolitectronic         9         1008.0         1.01         2.400         2.419         101         2.400         2.419         NONE PROPOSED         0         .         .         .	- s - 0	0	0	0	0 0	0
Extent         Total angle         Participation         Participation <td>- s - 0</td> <td>0</td> <td>0</td> <td>0</td> <td>0 0</td> <td>0</td>	- s - 0	0	0	0	0 0	0
Image: Second	- s - 0	0	0	0	0 0	0
Extent         2000 Ballast         24X Troffers/4-78 LampyElectronic Ballasts         12         134.0         1.3         2.400         3.226         NONE PROPOSED         12         134.0         1.34         2.400         3.226         NONE PROPOSED         12         134.0         1.34         2.400         3.226         NONE PROPOSED         12         134.0         1.34         2.400         3.226         3.226         NONE PROPOSED         0         .	- s - 0	0	0	0	0 0	0
Extern         Open Human         Extern         Table State         Table State         Table State         NONE PROPOSED         12         134         2,400         3226         State         NONE PROPOSED         12         134         2,400         3226         NONE PROPOSED         0         -         -         -         -	- s - 0	0	0	0	0 0	0
School subsol         School s	- s - 0	0	0	0	0 0	0
School Hullond         School Hullond         School Hullond         None PROPOSED         9         1.01         2,400         1.01         2,400         24.19         NONE PROPOSED         0         .         .         .	- s - 0	0	0	0	0 0	0
Exator 34 Common 010 94 2X4 Traffers/4-T8 Lamps/Electronic 9 1008.0 1.0 2.400 2.419 NONE PROPOSED 9 1008.0 1.01 2.400 2419 2419 NONE PROPOSED 0	- s - 0	0	0	0	0 0	0
School Building         Constraint         Co	- s - 0	0	0	0	0 0	0

Seq. # Building	Floor #	Location/Room #	Existing Fixture/Lamp & Ballast Description	Exist. Qty of	Exist. Watts	Exist. kW Hrs.	Exist. kWh	Annual Cost of Energy Existing Proposed Replacement Solution	Prop. Qty of	Prop. Watts	Prop. kW Base	Prop. Oper. Hrs. w/	Prop. kWh w/o Sensors	Prop. kWh w/ Sensors	Proposed Occupancy Sensor Oty	Total kWh Saved Lighting Onl	kWh Saved Total kW Sensors Only Saved	Total kWh Saved	Energy C Savings	ost Ballast/Fixtur	Bulb	Labor	OS Cost	OS Labor	Subtotal	Total
Eastern 45 Camden Main	010	86	2X4 Troffers/4-T8 Lamps/Electronic	9	1008.0	1.01 2,400	2,419	NONE PROPOSED	9	1008.0	1.01	2,400	2419	2419	NONE PROPOSED 0	-			s -	- 0	0	0	0	0	0	0
School Building Eastern 46 Camden Main	010	87	2X4 Troffers/4-T8 Lamps/Electronic Ballacts	9	1008.0	1.01 2,400	2,419	NONE PROPOSED	9	1008.0	1.01	2,400	2419	2419	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
47 Camden Main	010	88	2X4 Troffers/4-T8 Lamps/Electronic Rallactr	7	784.0	0.78 2,400	1,882	NONE PROPOSED	7	784.0	0.78	2,400	1882	1882	NONE PROPOSED 0	-			s -	- 0	0	0	0	0	0	0
48 Camden Main	010	89	2X4 Troffers/4-T8 Lamps/Electronic Ballacts	6	672.0	0.67 2,400	1,613	NONE PROPOSED	6	672.0	0.67	2,400	1613	1613	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
49 Camden Main	010	90	2X4 Troffers/2-T8 Lamps/Electronic Ballacts	24	1216.8	1.22 2,400	2,920	NONE PROPOSED	24	1216.8	1.22	2,400	2920	2920	NONE PROPOSED 0	-			s .	- 0	0	0	0	0	0	0
School Building Eastern 50 Camden Main	010	91	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	24	1216.8	1.22 2,400	2,920	NONE PROPOSED	24	1216.8	1.22	2,400	2920	2920	NONE PROPOSED 0	-			s .	- 0	0	0	0	0	0	0
School Building Eastern 51 Camden Main	010	92	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	24	1216.8	1.22 2,400	2,920	NONE PROPOSED	24	1216.8	1.22	2,400	2920	2920	NONE PROPOSED 0	-			s -	. 0	0	0	0	0	0	0
52 Camden Main	010	93	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	24	1216.8	1.22 2,400	2,920	NONE PROPOSED	24	1216.8	1.22	2,400	2920	2920	NONE PROPOSED 0	-			s -	. 0	0	0	0	0	0	0
53 Camden Main School Building	010	94	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-			s ·	- 0	0	0	0	0	0	0
Eastern 54 Camden Main	010	95	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s ·	- 0	0	0	0	0	0	0
55 Camden Main School Building	010	97	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-			s -	- 0	0	0	0	0	0	0
Eastern 56 Camden Main	010	98	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s -	- 0	0	0	0	0	0	0
57 Camden Main School Building	010	99	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s -	- 0	0	0	0	0	0	0
Eastern 58 Camden Main	010	307	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	9	1008.0	1.01 2,400	2,419	NONE PROPOSED	9	1008.0	1.01	2,400	2419	2419	NONE PROPOSED 0	-		-	s -	- 0	0	0	0	0	0	0
School Building Eastern 59 Camden Main School Building	010	309	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	28	1419.6	1.42 2,400	3,407	NONE PROPOSED	28	1419.6	1.42	2,400	3407	3407	NONE PROPOSED 0	-			s ·	- 0	0	0	0	0	0	0
Eastern 60 Camden Main	010	309	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	3	152.1	0.15 2,400	365	NONE PROPOSED	3	152.1	0.15	2,400	365	365	NONE PROPOSED 0	-			s ·	- 0	0	0	0	0	0	0
School Building Eastern 61 Camden Main School Building	010	311	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	1	50.7	0.05 2,400	122	NONE PROPOSED	1	50.7	0.05	2,400	122	122	NONE PROPOSED 0	-		-	s ·	- 0	0	0	0	0	0	0
Eastern 62 Camden Main	010	311	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	1	55.0	0.06 2,400	132	NONE PROPOSED	1	55.0	0.06	2,400	132	132	NONE PROPOSED 0	-		-	s ·	- 0	0	0	0	0	0	0
63 Camden Main School Building	010	311	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	1	112.0	0.11 2,400	269	NONE PROPOSED	1	112.0	0.11	2,400	269	269	NONE PROPOSED 0	-		-	s ·	- 0	0	0	0	0	0	0
64 Camden Main School Building	010	10	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	12	1344.0	1.34 2,400	3,226	NONE PROPOSED	12	1344.0	1.34	2,400	3226	3226	NONE PROPOSED 0	-		-	s ·	- 0	0	0	0	0	0	0
Eastern 65 Camden Main	010	101	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
66 Camden Main School Building	010	101	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	21	1848.0	1.85 2,400	4,435	NONE PROPOSED	21	1848.0	1.85	2,400	4435	4435	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
67 Camden Main School Building	010	102	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
68 Camden Main School Building	010	103	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0	-			s -	- 0	0	0	0	0	0	0
Eastern 69 Camden Main School Building	010	104	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	24	1216.8	1.22 2,400	2,920	NONE PROPOSED	24	1216.8	1.22	2,400	2920	2920	NONE PROPOSED 0	-		-	s ·	- 0	0	0	0	0	0	0
70 Camden Main School Building	010	105	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	24	1216.8	1.22 2,400	2,920	NONE PROPOSED	24	1216.8	1.22	2,400	2920	2920	NONE PROPOSED 0	-		-	s ·	- 0	0	0	0	0	0	0
71 Camden Main School Building	010	106	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0	-		-	s -	- 0	0	0	0	0	0	0
72 Camden Main School Building	010	107	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
73 Camden Main School Building	010	108	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	18	912.6	0.91 2,400	2,190	NONE PROPOSED	18	912.6	0.91	2,400	2190	2190	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
74 Camden Main School Building	010	109	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	18	912.6	0.91 2,400	2,190	NONE PROPOSED	18	912.6	0.91	2,400	2190	2190	NONE PROPOSED 0	-			s	- 0	0	0	0	0	0	0
75 Camden Main School Building Eastern	010	11	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	12	1344.0	1.34 2,400	3,226	NONE PROPOSED	12	1344.0	1.34	2,400	3226	3226	NONE PROPOSED 0	-		-	s -	- 0	0	0	0	0	0	0
76 Camden Main School Building	010	14	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	30	3360.0	3.36 2,400	8,064	NONE PROPOSED	30	3360.0	3.36	2,400	8064	8064	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
77 Camden Main School Building Eastern	010	15	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	20	2240.0	2.24 2,400	5,376	NONE PROPOSED	20	2240.0	2.24	2,400	5376	5376	NONE PROPOSED 0	-		-	s	. 0	0	0	0	0	0	0
78 Camden Main School Building	010	16	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	20	2240.0	2.24 2,400	5,376	NONE PROPOSED	20	2240.0	2.24	2,400	5376	5376	NONE PROPOSED 0	-		-	s -	. 0	0	0	0	0	0	0
79 Camden Main School Building Eastern	010	17	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	24	2688.0	2.69 2,400	6,451	NONE PROPOSED	24	2688.0	2.69	2,400	6451	6451	NONE PROPOSED 0	-		-	s -	. 0	0	0	0	0	0	0
80 Camden Main School Building	010	18	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	24	2688.0	2.69 2,400	6,451	NONE PROPOSED	24	2688.0	2.69	2,400	6451	6451	NONE PROPOSED 0	-		-	s -	. 0	0	0	0	0	0	0
Eastern 81 Camden Main School Building Eastern	010	201	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
82 Camden Main School Building	010	201	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	2	224.0	0.22 2,400	538	NONE PROPOSED	2	224.0	0.22	2,400	538	538	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
Eastern 83 Camden Main School Building Eastern	010	202	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
Eastern 84 Camden Main School Building Eastern	010	203	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
85 Camden Main School Building	010	204	1X4 Fixtures/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
Eastern 86 Camden Main School Building Eastern	010	204	1X4 Fixtures/1-T8 Lamps/Electronic Ballasts	12	304.8	0.30 2,400	732	NONE PROPOSED	12	304.8	0.30	2,400	732	732	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
87 Camden Main School Building	010	205	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
Eastern 88 Camden Main School Building	010	206	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s -	- 0	0	0	0	0	0	0

Seq. Building	Floor #	Location/Room #	Existing Fixture/Lamp & Ballast	Exist. Qty of	Exist. Watts	Exist. kW Oper. Hrs.	Exist. kWh	Proposed Replacement Solution	Prop. Oty of Pr	rop. Watts	rop. kW Pri	op. Oper. Hrs. w/	Prop. kWh	Prop. kWh	Proposed Occupancy Sensor	Sensor Qtys Saved	h kWh Saved	Total kW	Total kWh	Energy Cost	Ballast/Fixtur	Bulb	Labor	OS Cost	OS Labor	Subtotal	Total
# Eastern 89 Camden Main	010	207	Description 2X4 Troffers/2-T8 Lamps/Electronic	Fixtures	912.6	Base Hrs. 0.91 2,400	2,190	NONE PROPOSED	Fixtures	912.6	San S	2,400	w/o Sensors 2190	w/ Sensors 2190	NONE PROPOSED	Lighting Or	ly Sensors Only	Saved	Saved	Savings	e/Reflector	0	0	0	0	0	0
School Building Eastern 90 Camden Main	010	208	Ballasts 2X4 Troffers/2-T8 Lamps/Electronic	15	760.5	0.76 2.400	1.825	NONE PROPOSED	15			2,400	1825	1825	NONE PROPOSED	0 .				s .	0	0	0	0	0	0	0
School Building Eastern 91 Camden Main	010	210	Ballasts 2X4 Troffers/2-T8 Lamps/Electronic	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15			2,400	1825	1825	NONE PROPOSED	0 -			-	s .	0	0	0	0	0	0	0
School Building Eastern 92 Camden Main	010	301	Ballasts 2X4 Troffers/4-T8 Lamps/Electronic Ballasts	8	896.0	0.90 2,400	2,150	NONE PROPOSED	8			2,400	2150	2150	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
School Building Eastern 93 Camden Main	010	303	Ballasts 2X4 Troffers/2-T8 Lamps/Electronic	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15			2,400	1825	1825	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
School Building Eastern 94 Camden Main	010	305	1X4 Fixtures/2-T8 Lamps/Electronic	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED	0 .				s .	0	0	0	0	0	0	0
School Building Eastern 95 Camden Main	010	306	Ballasts 2X4 Troffers/4-T8 Lamps/Electronic Ballasts	10	1120.0	1.12 2,400	2,688	NONE PROPOSED	10			2,400	2688	2688	NONE PROPOSED	0 -			-	s .	0	0	0	0	0	0	0
School Building Eastern 96 Camden Main	010	307	42W CFL	1	42.0	0.04 2,400	101	NONE PROPOSED	1	42.0	0.04	2,400	101	101	NONE PROPOSED	0 .			-	s .	0	0	0	0	0	0	0
School Building Eastern 97 Camden Main	010	307	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	26	2912.0	2.91 2,400	6,989	NONE PROPOSED	26			2,400	6989	6989	NONE PROPOSED	0 -			-	s .	0	0	0	0	0	0	0
School Building Eastern 98 Camden Main	010	307	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	8	405.6	0.41 2,400	973	NONE PROPOSED	8	405.6	0.41	2,400	973	973	NONE PROPOSED	0 -				s .	0	0	0	0	0	0	0
School Building Eastern 99 Camden Main	010	307	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	13	659.1	0.66 2,400	1,582	NONE PROPOSED	13	659.1	0.66	2,400	1582	1582	NONE PROPOSED	0 -				s .	0	0	0	0	0	0	0
School Building Eastern 100 Camden Main	010	308	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED	0 -			-	s .	0	0	0	0	0	0	0
Eastern 101 Camden Main	010	308	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
School Building Eastern 102 Camden Main	010	309	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	1	55.0	0.06 2,400	132	NONE PROPOSED	1	55.0	0.06	2,400	132	132	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
School Building Eastern 103 Camden Main	010	309	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	1	112.0	0.11 2,400	269	NONE PROPOSED	1	112.0	0.11	2,400	269	269	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
School Building Eastern 104 Camden Main	010	31	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	15	1680.0	1.68 2,400	4,032	NONE PROPOSED	15	1680.0	1.68	2,400	4032	4032	NONE PROPOSED	0 -			-	s .	0	0	0	0	0	0	0
School Building Eastern 105 Camden Main	010	310	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED	0 -			-	s .	0	0	0	0	0	0	0
School Building Eastern 106 Camden Main	010	312	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	12	608.4	0.61 2,400	1,460	NONE PROPOSED	12	608.4	0.61	2,400	1460	1460	NONE PROPOSED	0 -			-	s .	0	0	0	0	0	0	0
School Building Eastern 107 Camden Main	010	314	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
School Building Eastern 108 Camden Main School Building	010	314	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
Eastern 109 Camden Main	010	31A	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	4	202.8	0.20 2,400	487	NONE PROPOSED	4	202.8	0.20	2,400	487	487	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
School Building Eastern 110 Camden Main School Building	010	33	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	15	1680.0	1.68 2,400	4,032	NONE PROPOSED	15	1680.0	1.68	2,400	4032	4032	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
Eastern 111 Camden Main School Building	010	34	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
Eastern 112 Camden Main School Building	010	34	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	4	202.8	0.20 2,400	487	NONE PROPOSED	4	202.8	0.20	2,400	487	487	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
Eastern 113 Camden Main	010	401	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	27	1368.9	1.37 2,400	3,285	NONE PROPOSED	27	1368.9	1.37	2,400	3285	3285	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
School Building Eastern 114 Camden Main School Building	010	402	1X4 Fixtures/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
Eastern 115 Camden Main School Building	010	402	1X4 Fixtures/1-T8 Lamps/Electronic Ballasts	12	304.8	0.30 2,400	732	NONE PROPOSED	12	304.8	0.30	2,400	732	732	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
Eastern 116 Camden Main School Building	010	403	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
117 Camden Main School Building	010	404	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	12	608.4	0.61 2,400	1,460	NONE PROPOSED	12	608.4	0.61	2,400	1460	1460	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
Eastern 118 Camden Main School Building	010	404	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	12	608.4	0.61 2,400	1,460	NONE PROPOSED	12	608.4	0.61	2,400	1460	1460	NONE PROPOSED	0 .		-	-	s .	0	0	0	0	0	0	0
Eastern 119 Camden Main School Building	010	405	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
Eastern 120 Camden Main School Building	010	406	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	12	608.4	0.61 2,400	1,460	NONE PROPOSED	12	608.4	0.61	2,400	1460	1460	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
121 Camden Main School Building	010	407	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	20	1014.0	1.01 2,400	2,434	NONE PROPOSED	20	1014.0	1.01	2,400	2434	2434	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
Eastern 122 Camden Main School Building	010	408	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	12	608.4	0.61 2,400	1,460	NONE PROPOSED	12	608.4	0.61	2,400	1460	1460	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
Eastern 123 Camden Main School Building	010	409	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15			2,400	1825	1825	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
Eastern 124 Camden Main School Building Eastern	010	410	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
125 Camden Main	010	411	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	8	405.6	0.41 2,400	973	NONE PROPOSED	8			2,400	973	973	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
School Building Eastern 126 Camden Main School Building Eastern	010	412	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	15	1680.0	1.68 2,400	4,032	NONE PROPOSED	15	1680.0	1.68	2,400	4032	4032	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
127 Camden Main School Building Eastern 128 Camden Main	010	42	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12			2,400	2534	2534	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
School Building Eastern	010	42	65W Incandescent Fixture	11	715.0	0.72 2,400	1,716	Replace 65W Incandescent Fixture with 13% CFL		143.0		2,400	343	343	NONE PROPOSED	0 1,37	3 -	0.57	1,373	\$ 274.56	0	5	20	0	0	25	275
129 Camden Main School Building	010	43	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED		1056.0		2,400	2534	2534	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
130 Camden Main School Building Eastern	010	46	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
131 Camden Main School Building Eastern	010	48	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0		2,400	2534	2534	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
132 Camden Main School Building	010	501	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	18	2016.0	2.02 2,400	4,838	NONE PROPOSED	18	2016.0	2.02	2,400	4838	4838	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0

Seq. #	Building	Floor #	Location/Room #	Existing Fixture/Lamp & Ballast Description	Exist. Qty of Fixtures	Exist. Watts	Exist. kW Der. Hrs.	Exist. kWh Annual Cost of Energy Existing	Proposed Replacement Solution	Prop. Oty of Pr Fixtures	op. Watts	Prop. kW Base	Prop. Oper. Hrs. w/ Sensors	Prop. kWh w/o Sensors	Prop. kWh w/ Sensors	Proposed Occupancy Sensor Ot	Total kWh s Saved Lighting Onl	kWh Saved Total kW Sensors Only Saved	Total kWh Saved	Energy C Saving	ost Ballast/Fixtur e/Reflector	Bulb	Labor	OS Cost	OS Labor S	Subtotal	Total
133 Ca	Eastern Imden Main	010	503	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	19	963.3	0.96 2,400	2,312	NONE PROPOSED	19	963.3	0.96	2,400	2312	2312	NONE PROPOSED 0				s	- 0	0	0	0	0	0	0
134 Ca	Eastern amden Main nool Building	010	505	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	30	1521.0	1.52 2,400	3,650	NONE PROPOSED	30	1521.0	1.52	2,400	3650	3650	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
135 Ca	Eastern amden Main	010	51	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
136 Ca	tool Building Eastern Imden Main Tool Building	010	52	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
137 Ca	Eastern Imden Main	010	55	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
138 Ca	Eastern Imden Main Incol Building	010	57A	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	8	896.0	0.90 2,400	2,150	NONE PROPOSED	8	896.0	0.90	2,400	2150	2150	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
139 Ca	Eastern Imden Main	010	58	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	5	253.5	0.25 2,400	608	NONE PROPOSED	5	253.5	0.25	2,400	608	608	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
140 Ca	Eastern amden Main hool Building	010	603	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	33	1673.1	1.67 2,400	4,015 \$ 23.70	NONE PROPOSED	33	1673.1	1.67	2,400	4015	4015	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
141 Ca Sci	Eastern Imden Main Inool Building	010	604	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	7	354.9	0.35 2,400	852	NONE PROPOSED	7	354.9	0.35	2,400	852	852	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
142 Ca	Eastern amden Main hool Building	010	604 Restroom	150W Incandescent Fixture	1	150.0	0.15 2,400	360	Replace 150W Incandescent Fixture with 25W CFL	1	25.0	0.03	2,400	60	60	NONE PROPOSED 0	300	- 0.13	300	\$ 60	0 00	7	20	0	0	27	27
143 Ca	Eastern Imden Main	010	604 Storage	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	1	50.7	0.05 2,400	122	NONE PROPOSED	1	50.7	0.05	2,400	122	122	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
144 Ca	Eastern amden Main hool Building	010	605	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	9	1008.0	1.01 2,400	2,419	NONE PROPOSED	9	1008.0	1.01	2,400	2419	2419	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
145 Ca	Eastern Imden Main	010	607	1X4 Fixtures/4-T8 Lamps/Electronic Ballasts	16	1792.0	1.79 2,400	4,301	NONE PROPOSED	16	1792.0	1.79	2,400	4301	4301	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
	Eastern amden Main hool Building	010	609	1X4 Fixtures/3-T8 Lamps/Electronic Ballasts	9	792.0	0.79 2,400	1,901	NONE PROPOSED	9	792.0	0.79	2,400	1901	1901	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
Sch	Eastern Imden Main Inool Building	010	700	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	10	507.0	0.51 2,400	1,217	NONE PROPOSED	10	507.0	0.51	2,400	1217	1217	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
148 Cr	Eastern mden Main	010	700	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	2	110.0	0.11 2,400	264	NONE PROPOSED	2	110.0	0.11	2,400	264	264	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
149 Ca	nool Building Eastern Imden Main Nool Building	010	700	40W Incandescent Fixture	1	40.0	0.04 2,400	96	Replace 40W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED 0	65	- 0.03	65	\$ 12	.96 0	5	20	0	0	25	25
150 Ca	Eastern Imden Main	010	702	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
151 Ca	Eastern Imden Main	010	703	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
152 Ca	Eastern Eastern Inden Main	010	704	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
153 Ca	Eastern Imden Main Nool Building	010	705	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	18	912.6	0.91 2,400	2,190	NONE PROPOSED	18	912.6	0.91	2,400	2190	2190	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
154 Ca	Eastern Imden Main Inool Building	010	707	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
	Eastern Imden Main	010	708	1X4 Suspended Fixtures/1-T8 Lamps/Electronic Ballasts	20	508.0	0.51 2,400	1,219	NONE PROPOSED	20	508.0	0.51	2,400	1219	1219	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
156 Ca	Eastern Imden Main Inool Building	010	708	1X4 Suspended Fixtures/2-T8 Lamps/Electronic Ballasts	20	1014.0	1.01 2,400	2,434	NONE PROPOSED	20	1014.0	1.01	2,400	2434	2434	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
157 Ca	Eastern Imden Main	010	709	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	18	912.6	0.91 2,400	2,190	NONE PROPOSED	18	912.6	0.91	2,400	2190	2190	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
158 Ca Sci	Eastern Imden Main Incol Building	010	75	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	20	1014.0	1.01 2,400	2,434	NONE PROPOSED	20	1014.0	1.01	2,400	2434	2434	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
159 Ca	Eastern Imden Main	010	801	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
160 Ca	Eastern Imden Main Iool Building	010	802	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
161 Ca	Eastern Imden Main Inool Building	010	803	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
162 Ca	Eastern amden Main hool Building	010	804	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
163 Ca Sci	Eastern Imden Main Inool Building	010	805	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	2	110.0	0.11 2,400	264	NONE PROPOSED	2	110.0	0.11	2,400	264	264	NONE PROPOSED 0	-		-	s	. 0	0	0	0	0	0	0
	Eastern Imden Main Iool Building	010	806	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	18	912.6	0.91 2,400	2,190	NONE PROPOSED	18	912.6	0.91	2,400	2190	2190	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
165 Ca Sci	Eastern Imden Main Nool Building	010	808	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
166 Ca	Eastern Imden Main Nool Building	010	810	1X4 Suspended Fixtures/1-T8 Lamps/Electronic Ballasts	18	457.2	0.46 2,400	1,097	NONE PROPOSED	18	457.2	0.46	2,400	1097	1097	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
167 Ca Sci	Eastern Imden Main Inool Building	010	810	1X4 Suspended Fixtures/2-T8 Lamps/Electronic Ballasts	18	912.6	0.91 2,400	2,190	NONE PROPOSED	18	912.6	0.91	2,400	2190	2190	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
168 Ca	Eastern amden Main hool Building	010	88	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	1	50.7	0.05 2,400	122	NONE PROPOSED	1	50.7	0.05	2,400	122	122	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
169 Ca Sci	Eastern Imden Main Inool Building	010	89	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10 2,400	243	NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
170 Ca	Eastern mden Main	010	901	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	24	1216.8	1.22 2,400	2,920	NONE PROPOSED	24	1216.8	1.22	2,400	2920	2920	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
	nool Building Eastern Imden Main Nool Building	010	902	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	42	2129.4	2.13 2,400	5,111	NONE PROPOSED	42	2129.4	2.13	2,400	5111	5111	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
172 Ca	Eastern Imden Main	010	902	150W Incandescent Fixture	3	450.0	0.45 2,400	1,080	Replace 150W Incandescent Fixture with 25W CFL	3	75.0	0.08	2,400	180	180	NONE PROPOSED 0	900	- 0.38	900	\$ 180	.00 0	7	20	0	0	27	81
173 Ca	anden Main Eastern amden Main nool Building	010	903	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	24	1216.8	1.22 2,400	2,920	NONE PROPOSED	24	1216.8	1.22	2,400	2920	2920	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
174 Ca	Eastern Imden Main	010	903	150W Incandescent Fixture	3	450.0	0.45 2,400	1,080	Replace 150W Incandescent Fixture with 25W CFL	з	75.0	0.08	2,400	180	180	NONE PROPOSED 0	900	- 0.38	900	\$ 180	.00 0	7	20	0	0	27	81
175 Ca	nool Building Eastern Imden Main Inool Building	010	903	2X4 Troffers/2-T12 Lamps/Magnetic Ballasts	1	85.6	0.09 2,400	205	Replace T12 Lamps with T8 Lamps, Add Reflector Kit & Replace Magnetic Ballast(s) with Electronic Ballast(s)	1	50.7	0.05	2,400	122	122	NONE PROPOSED 0	84	- 0.03	84	\$ 16	.75 55	10	40	0	0	105	105
176 Ca	Eastern Imden Main	010	904	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	3	165.0	0.17 2,400	396	NONE PROPOSED	з	165.0	0.17	2,400	396	396	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0

Seq. #	Building	Floor #	Location/Room #	Existing Fixture/Lamp & Ballast Description	Exist. Qty of	Exist. Watts	Exist. kW	Oper. Hrs.	Exist. kWh	Annual Cost of Energy Existing	Proposed Replacement Solution	Prop. Qty of	Prop. Watts	Prop. kW Base	Prop. Oper. Hrs. w/	Prop. kWh w/o Sensors	Prop. kWh w/ Sensors	Proposed Occupancy Sensor	Sensor Qtys	Total kWh Saved Lighting Onl	kWh Saved Sensors Only	Total kW Saved	Total kWh Saved	Energy Co Savings	e/Reflector	Bulb	Labor	OS Cost	OS Labor	Subtotal	Total
177	Eastern Camden Main	010	904	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	24	2688.0	2.69	2,400	6,451		NONE PROPOSED	24	2688.0	2.69	2,400	6451	6451	NONE PROPOSED	0	-			-	s .	0	0	0	0	0	0	0
178	Chool Building Eastern Camden Main	010	905	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	23	1166.1	1.17	2,400	2,799		NONE PROPOSED	23	1166.1	1.17	2,400	2799	2799	NONE PROPOSED	0				-	s .	0	0	0	0	0	0	0
179	chool Building Eastern Camden Main	010	905	2X4 Troffers/2-T12 Lamps/Magnetic Ballasts	2	171.2	0.17	2,400	411		Replace T12 Lamps with T8 Lamps, Add Reflector Kit & Replace Magnetic Ballast(s)	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0	168	-	0.07	168	\$ 33.	50 55	10	40	0	0	105	210
180	Chool Building Eastern Camden Main	010	906	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	48	2433.6	2.43	2,400	5,841		with Electronic Ballast(s) NONE PROPOSED	48	2433.6	2.43	2,400	5841	5841	NONE PROPOSED	0	-	-		-	s .	0	0	0	0	0	0	0
181	chool Building Eastern Camden Main	010	907	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	32	3584.0	3.58	2,400	8,602		NONE PROPOSED	32	3584.0	3.58	2,400	8602	8602	NONE PROPOSED	0	-	-		-	s .	0	0	0	0	0	0	0
182	Eastern Camden Main	010	907	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	5	253.5	0.25	2,400	608		NONE PROPOSED	5	253.5	0.25	2,400	608	608	NONE PROPOSED	0	-	-		-	s .	0	0	0	0	0	0	0
183	chool Building Eastern Camden Main	010	907	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	6	304.2	0.30	2,400	730		NONE PROPOSED	6	304.2	0.30	2,400	730	730	NONE PROPOSED	0	-	-		-	s .	0	0	0	0	0	0	0
184	Eastern Camden Main	010	90A	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	8	704.0	0.70	2,400	1,690		NONE PROPOSED	8	704.0	0.70	2,400	1690	1690	NONE PROPOSED	0	-	-		-	s .	0	0	0	0	0	0	0
185	chool Building Eastern Camden Main	010	91	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	6	304.2	0.30	2,400	730		NONE PROPOSED	6	304.2	0.30	2,400	730	730	NONE PROPOSED	0		-		-	s.	0	0	0	0	0	0	0
186	chool Building Eastern Camden Main	010	93A	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	8	704.0	0.70	2,400	1,690		NONE PROPOSED	8	704.0	0.70	2,400	1690	1690	NONE PROPOSED	0		-		-	s.	0	0	0	0	0	0	0
187	chool Building Eastern Camden Main	010	AA	42W CFL	5	210.0	0.21	2,400	504		NONE PROPOSED	5	210.0	0.21	2,400	504	504	NONE PROPOSED	0		-		-	s -	0	0	0	0	0	0	0
188	chool Building Eastern Camden Main	010	AA	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	9	1008.0	1.01	2,400	2,419		NONE PROPOSED	9	1008.0	1.01	2,400	2419	2419	NONE PROPOSED	0	-	-		-	s .	0	0	0	0	0	0	0
189	Chool Building Eastern Camden Main	010	Attendance Office	2X4 Troffers/4-T12 Lamps/Magnetic Ballasts	6	1027.2	1.03	2,400	2,465		Replace T12 Lamps with T8 Lamps, Add Reflector Kit & Replace Magnetic Ballast(s)	6	608.4	0.61	2,400	1460	1460	NONE PROPOSED	0	1,005	-	0.42	1,005	\$ 201.	02 110	20	40	0	0	170	1020
190	chool Building Eastern Camden Main	010	Auditorium	42W CFL	4	168.0	0.17	2,400	403		with Electronic Ballast(s) NONE PROPOSED	4	168.0	0.17	2,400	403	403	NONE PROPOSED	0	-	-		-	s -	0	0	0	0	0	0	0
191	chool Building Eastern Camden Main	010	Auditorium	Unidentifiable	60	0.0	0.00	2,400	0		NONE PROPOSED	60	0.0	0.00	2,400	0	0	NONE PROPOSED	0	-	-		-	s -	0	0	0	0	0	0	0
192	chool Building Eastern Camden Main	010	Auditorium	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10	2,400	243		NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0				-	s -	0	0	0	0	0	0	0
193	chool Building Eastern Camden Main	010	Auditorium	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	2	110.0	0.11	2,400	264		NONE PROPOSED	2	110.0	0.11	2,400	264	264	NONE PROPOSED	0	-	-		-	s .	0	0	0	0	0	0	0
194	chool Building Eastern Camden Main	010	Back Stage	400W Metal Halide Fixtures	16	7328.0	7.33	2,400	17,587		Replace Metal Halide Fixtures with 6-Lamp Fluorescent Highbay Fixtures	16	3616.0	3.62	2,400	8678	8678	NONE PROPOSED	0	8,909	-	3.71	8,909	\$ 1,781.	76 168	105	15	0	0	288	4608
195	chool Building Eastern Camden Main	010	Back Stage	150W Incandescent Fixture	6	900.0	0.90	2,400	2,160		Replace 150W Incandescent Fixture with 25W CFL	6	150.0	0.15	2,400	360	360	NONE PROPOSED	0	1,800	-	0.75	1,800	\$ 360.	00 0	7	20	0	0	27	162
196	Chool Building Eastern Camden Main	010	Blue Hall	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	18	990.0	0.99	2,400	2,376		NONE PROPOSED	18	990.0	0.99	2,400	2376	2376	NONE PROPOSED	0	-	-		-	s .	0	0	0	0	0	0	0
197	chool Building Eastern Camden Main	010	Blue Hall	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	28	1419.6	1.42	2,400	3,407		NONE PROPOSED	28	1419.6	1.42	2,400	3407	3407	NONE PROPOSED	0	-	-		-	s .	0	0	0	0	0	0	0
198	Chool Building Eastern Camden Main Chool Building	010	Boller Room	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	8	405.6	0.41	2,400	973		NONE PROPOSED	8	405.6	0.41	2,400	973	973	NONE PROPOSED	0	-	-		-	s .	0	0	0	0	0	0	0
199	Eastern Camden Main	010	Boller Room	60W Incandescent Fixture	1	60.0	0.06	2,400	144		Replace 60W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED	0	113	-	0.05	113	\$ 22.	56 0	5	20	0	0	25	25
200	Chool Building Eastern Camden Main	010	Boller Room	1X4 Suspended Fixtures/1-T8 Lamps/Electronic Ballasts	9	228.6	0.23	2,400	549		NONE PROPOSED	9	228.6	0.23	2,400	549	549	NONE PROPOSED	0	-	-		-	s .	0	0	0	0	0	0	0
201	chool Building Eastern Camden Main	010	Boy's Locker Room	1X4 Fixtures/1-T8 Lamps/Electronic Ballasts	6	152.4	0.15	2,400	366		NONE PROPOSED	6	152.4	0.15	2,400	366	366	NONE PROPOSED	0				-	s -	0	0	0	0	0	0	0
202	chool Building Eastern Camden Main	010	Boy's Locker Room	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	19	2128.0	2.13	2,400	5,107		NONE PROPOSED	19	2128.0	2.13	2,400	5107	5107	NONE PROPOSED	0				-	s -	0	0	0	0	0	0	0
203	chool Building Eastern Camden Main	010	Boy's Locker Room	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	6	304.2	0.30	2,400	730		NONE PROPOSED	6	304.2	0.30	2,400	730	730	NONE PROPOSED	0	-	-		-	s .	0	0	0	0	0	0	0
204	chool Building Eastern Camden Main	010	Boy's Locker Room	42W CFL	3	126.0	0.13	2,400	302		NONE PROPOSED	3	126.0	0.13	2,400	302	302	NONE PROPOSED	0				-	s -	0	0	0	0	0	0	0
205	Chool Building Eastern Camden Main Chool Building	010	Boy's Locker Room	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76	2,400	1,825		NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED	0	-	-		-	s .	0	0	0	0	0	0	0
206	Eastern Camden Main	010	Boy's Locker Room	2' 17W Fluorescent Fixture	2	30.0	0.03	2,400	72		NONE PROPOSED	2	30.0	0.03	2,400	72	72	NONE PROPOSED	0	-	-		-	s .	0	0	0	0	0	0	0
207	Chool Building Eastern Camden Main Chool Building	010	Boy's Locker Room	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	1	50.7	0.05	2,400	122		NONE PROPOSED	1	50.7	0.05	2,400	122	122	NONE PROPOSED	0	-		-	-	s -	0	0	0	0	0	0	0
208	Eastern Camden Main chool Building	010	Boy's Locker Room	40W Incandescent Fixture	1	40.0	0.04	2,400	96		Replace 40W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED	0	65	-	0.03	65	\$ 12.	96 0	5	20	0	0	25	25
209	Eastern Camden Main	010	Boy's Locker Room	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	32	1622.4	1.62	2,400	3,894		NONE PROPOSED	32	1622.4	1.62	2,400	3894	3894	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
210	chool Building Eastern Camden Main chool Building	010	Boy's Locker Room	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	6	330.0	0.33	2,400	792		NONE PROPOSED	6	330.0	0.33	2,400	792	792	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
211	Eastern Camden Main chool Building	010	Boy's Locker Room	42W CFL	11	462.0	0.46	2,400	1,109		NONE PROPOSED	11	462.0	0.46	2,400	1109	1109	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
212	Eastern Camden Main	010	Boy's Locker Room	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	22	1115.4	1.12	2,400	2,677		NONE PROPOSED	22	1115.4	1.12	2,400	2677	2677	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
213	Chool Building Eastern Camden Main Chool Building	010	Boy's Locker Room	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	1	55.0	0.06	2,400	132		NONE PROPOSED	1	55.0	0.06	2,400	132	132	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
214	Eastern Camden Main	010	Boy's Locker Room	40W Incandescent Fixture	1	40.0	0.04	2,400	96		Replace 40W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED	0	65		0.03	65	\$ 12.	96 0	5	20	0	0	25	25
215	chool Building Eastern Camden Main chool Building	010	Cafeteria	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	44	4928.0	4.93	2,400	11,827		NONE PROPOSED	44	4928.0	4.93	2,400	11827	11827	NONE PROPOSED	0					s -	0	0	0	0	0	0	0
216	Eastern Camden Main	010	Cafeteria	42W CFL	21	882.0	0.88	2,400	2,117		NONE PROPOSED	21	882.0	0.88	2,400	2117	2117	NONE PROPOSED	0	-		-	-	s -	0	0	0	0	0	0	0
217	chool Building Eastern Camden Main	010	Cafeteria	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	58	2940.6	2.94	2,400	7,057		NONE PROPOSED	58	2940.6	2.94	2,400	7057	7057	NONE PROPOSED	0					s -	0	0	0	0	0	0	0
218	chool Building Eastern Camden Main	010	Dressing Room 1	30W Incandescent Fixture	96	2880.0	2.88	2,400	6,912		NONE PROPOSED	96	2880.0	2.88	2,400	6912	6912	NONE PROPOSED	0	-	-	-		s -	0	0	0	0	0	0	0
219	chool Building Eastern Camden Main	010	Dressing Room 1	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10	2,400	243		NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0	-	-	-		s -	0	0	0	0	0	0	0
220	chool Building Eastern Camden Main	010	Dressing Room 1	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	1	55.0	0.06	2,400	132		NONE PROPOSED	1	55.0	0.06	2,400	132	132	NONE PROPOSED	0	-	-		-	s -	0	0	0	0	0	0	0
l l	chool Building	I – I			1 1			L			1		1 1		1	I			1 1		1 1				1	1	I	1	l d		

Seq. Building	floor d	Location/Room #	Existing Fixture/Lamp & Ballast	Exist. Oty of	Exist. Watts	Exist. kW	Oper.	Exist kWb	Annual Cost of	Proposed Replacement Solution	Prop. Qty of	Davas Minister	Prop. kW	Prop. Oper. Hrs. w/	Prop. kWh	Prop. kWh	Proposed Occupancy Sensor Sensor	Total k	Wh Saved Total kW	Total kWh	Energy Co Savings	ost Ballast/Fixtu	r Bulb	Labor	OS Cost	OS Labor	Subtotal	Total
# -	FIDUR #		Description	Fixtures		Base	Oper. Hrs.		Energy Existing		Fixtures	Prop. watts	Base	Sensors 2.400	w/o Sensors	w/ Sensors		itys Save Lighting	nly Sensors Only Saved	Saved	Savings							
221 Camden Main School Building Eastern	010	Dressing Room 2 Elec Room	Inaccessible 40W Incandescent Fixture	0	0.0		2,400	0		NONE PROPOSED Replace 40W Incandescent Fixture with 13W	0	0.0	0.00	2,400	0 62	0	NONE PROPOSED 0 NONE PROPOSED 0			-	\$ - \$ 25.	92 0	0	0 20	0	0	0 25	0
222 Camden Main School Building Eastern 223 Camden Main	010	Elec. Room	150W Incandescent Fixture	4	600.0		2,400	1.440		CFL Replace 150W Incandescent Fixture with	2	100.0	0.03	2,400	240	62 240	NONE PROPOSED 0	1.		1.200	\$ 240.		7	20	0	0	25	108
223 Camden Main School Building Eastern 224 Camden Main	010	Electrical Room	100W Incandescent Fixture	*	300.0	0.30		720		25W CFL Replace 100W Incandescent Fixture with	•	75.0	0.08	2,400	180	180	NONE PROPOSED 0	-	40 - 0.23	540	\$ 108.		7	20	0	0	27	81
224 Camden Main School Building Eastern 225 Camden Main	010	Electrical Room	40W Incandescent Fixture	2	80.0	-	2,400	192		25W CFL Replace 40W Incandescent Fixture with 13W	2	26.0	0.08	2,400	62	62	NONE PROPOSED 0		30 - 0.05	130	\$ 25.		5	20	0	0	25	50
School Building Eastern 226 Camden Main	010	Exterior	Pole Mounted Lights (Assume 400W MH)	68	31144.0	31.14		124,576		CFL Replace 400W MH fixture with LED Area	68	15776.0	15.78	4,000	63104	63104	NONE PROPOSED 0	61,			\$ 12,294.		2000	671	0	0	3846	261528
School Building Eastern 227 Camden Main	010	Exterior	Exterior Wall Packs (Assume 70w)	55	4950.0			19,800		Light Replace 70W Wall Pack fixture with LED Area	55	3025.0	3.03	4,000	12100	12100	NONE PROPOSED 0	7,		7,700	\$ 1,540.		800	186	0	0	986	54230
227 Camden Main School Building Eastern 228 Camden Main	010	Exterior	150W Incandescent Fixture	34	5100.0		4,000	20,400		Light Replace 150W Incandescent Fixture with 25W CFL	34	850.0	0.85	4,000	3400	3400	NONE PROPOSED 0	17.		17.000	\$ 3,400.		7	20	0	0	27	918
229 Camden Main School Building Eastern 229 Camden Main	010	Girls Bathroom	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	5	253.5		2,400	608		25W CFL NONE PROPOSED	5	253.5	0.25	2,400	608	608	NONE PROPOSED 0			11,000	5 5,400.	0	0	0	0	0	0	0
School Building Eastern 230 Camden Main	010	Girls Locker Room	Ballasts 2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7		2.400	2,555		NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0				s.	0	0	0	0	0	0	0
231 Camden Main 231 Camden Main	010	Girl's Locker Room	Ballasts 2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5		2,400	1,825		NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0				- -	0	0	0	0	0	0	0
School Building Eastern 232 Camden Main	010	Girl's Locker Room	Ballasts 2' 17W Fluorescent Fixture	2	30.0	-	2,400	72		NONE PROPOSED	2	30.0	0.03	2,400	72	72	NONE PROPOSED 0			_	- -	. 0	0	0	0	0	0	0
233 Camden Main Eastern 233 Camden Main	010	Girl's Locker Room	1X4 Fixtures/2-T8 Lamps/Electronic	1	50.7		2,400	122		NONE PROPOSED	1	50.7	0.05	2,400	122	122	NONE PROPOSED 0				s .	0	0	0	0	0	0	0
233 Camber Main School Building Eastern 234 Camden Main	010	Girl's Locker Room	Ballasts 40W Incandescent Fixture		40.0	-	2,400	96		Replace 40W Incandescent Fixture with 13W	1	13.0	0.05	2,400	31	31	NONE PROPOSED 0			- 65	\$ 12.		5	20	0	0	25	25
234 Camber Main School Building Eastern 235 Camden Main	010	Girl's Locker Room	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	32	1622.4	_	2,400	3,894		CFL NONE PROPOSED	32	1622.4	1.62	2,400	3894	31	NONE PROPOSED 0				s 12.	0	0	0	0	0	0	0
236 Camdeo Main	010	Girl's Locker Room	2X2 Troffers/2-T8 Lamps/Electronic	6	330.0	0.33		792		NONE PROPOSED	6	330.0	0.33	2,400	792	792	NONE PROPOSED 0				s .	. 0	0	0	0	0	0	0
238 Camber Main School Building Eastern 237 Camden Main	010	Girl's Locker Room	Ballasts 42W CFL	11	462.0		2,400	1,109		NONE PROPOSED	11	462.0	0.33	2,400	1109	1109	NONE PROPOSED 0				s .	0	0	0	0	0	0	0
238 Camdeo Main	010	Girl's Locker Room	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	22	1115.4		2.400	2.677		NONE PROPOSED	22	1115.4	1.12	2,400	2677	2677	NONE PROPOSED 0				s .	. 0	0	0	0	0	0	0
School Building Eastern 239 Camden Main	010	Girl's Locker Room	Ballasts 2X2 Troffers/2-T8 Lamps/Electronic Ballasts	1	55.0	_	2,400	132		NONE PROPOSED	1	55.0	0.06	2,400	132	132	NONE PROPOSED 0				s .	. 0	0	0	0	0	0	0
School Building Eastern 240 Camden Main	010	Girl's Locker Room	Ballasts 40W Incandescent Fixture	1	40.0		2,400	96		Replace 40W Incandescent Fixture with 13W	1	13.0	0.01	2,400	31	31	NONE PROPOSED 0		65 - 0.03	65	\$ 12.		5	20	0	0	25	25
School Building Eastern 241 Camden Main	010	Guidance Office	2X4 Troffers/3-T8 Lamps/Electronic	30	2640.0			6,336		CFL NONE PROPOSED	30	2640.0	2.64	2,400	6336	6336	NONE PROPOSED 0				s .	0	0	0	0	0	0	0
School Building Eastern 242 Camden Main	010	Gym 1	Ballasts 400W Metal Halide Fixtures	28	12824.0		2,400	30,778		Replace Metal Halide Fixtures with 6-Lamp	28	6328.0	6.33	2,400	15187	15187	NONE PROPOSED 0	15,	90 - 6.50	15,590	\$ 3,118.		105	15	0	0	288	8064
243 Camden Main	010	Gym 1	Unidentifiable	12	0.0	-	2,400	0		Fluorescent Highbay Fixtures	12	0.0	0.00	2,400	0	0	NONE PROPOSED 0			_	s .	0	0	0	0	0	0	0
244 Camden Main	010	Gym 2	400W Metal Halide Fixtures	21	9618.0	9.62	2,400	23,083		Replace Metal Halide Fixtures with 6-Lamp	21	4746.0	4.75	2,400	11390	11390	NONE PROPOSED 0	11,	93 - 4.87	11,693	\$ 2,338.	56 168	105	15	0	0	288	6048
245 Camden Main	010	Gym 2	42W CFL	15	630.0	-	2,400	1,512		Fluorescent Highbay Fixtures	15	630.0	0.63	2,400	1512	1512	NONE PROPOSED 0	-		_	s .	0	0	0	0	0	0	0
School Building Eastern 246 Camden Main	010	Gym 3	400W Metal Hallde Fixtures	14	6412.0	6.41	2,400	15,389		Replace Metal Halide Fixtures with 6-Lamp	14	3164.0	3.16	2,400	7594	7594	NONE PROPOSED 0	7,	95 - 3.25	7,795	\$ 1,559.	04 168	105	15	0	0	288	4032
247 Camden Main	010	Gym 3	100W Incandescent Fixture	6	600.0	0.60	2,400	1,440		Fluorescent Highbay Fixtures Replace 100W Incandescent Fixture with 25W CFI	6	150.0	0.15	2,400	360	360	NONE PROPOSED 0	1/		1,080	\$ 216.		7	20	0	0	27	162
248 Camden Main	010	Gym 4	400W Metal Halide Fixtures	46	21068.0	21.07	2,400	50,563		Replace Metal Halide Fixtures with 6-Lamp	46	10396.0	10.40	2,400	24950	24950	NONE PROPOSED 0	25,	13 - 10.67	25,613	\$ 5,122.	56 168	105	15	0	0	288	13248
249 Camden Main	010	Hallway	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	42	2129.4	2.13	2,400	5,111		Fluorescent Highbay Fixtures NONE PROPOSED	42	2129.4	2.13	2,400	5111	5111	NONE PROPOSED 0				s .	0	0	0	0	0	0	0
Eastern 250 Camden Main	010	Hallway	2X2 Troffers/2-T8 Lamps/Electronic Rallactr	47	2585.0	2.59	2,400	6,204		NONE PROPOSED	47	2585.0	2.59	2,400	6204	6204	NONE PROPOSED 0			-	s -	. 0	0	0	0	0	0	0
251 Camden Main	010	Hallway	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	158	17696.0	17.70	2,400	42,470		NONE PROPOSED	158	17696.0	17.70	2,400	42470	42470	NONE PROPOSED 0				s .	0	0	0	0	0	0	0
School Building Eastern 252 Camden Main	010	Hallway	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	124	6286.8	6.29	2,400	15,088		NONE PROPOSED	124	6286.8	6.29	2,400	15088	15088	NONE PROPOSED 0			-	s .	0	0	0	0	0	0	0
253 Camden Main	010	Hallway	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	105	5775.0	5.78	2,400	13,860		NONE PROPOSED	105	5775.0	5.78	2,400	13860	13860	NONE PROPOSED 0			-	s -	. 0	0	0	0	0	0	0
254 School Building Eastern 254 Camden Main School Building	010	Hallway	1X4 Fixtures/1-T8 Lamps/Electronic Ballasts	58	1473.2	1.47	2,400	3,536		NONE PROPOSED	58	1473.2	1.47	2,400	3536	3536	NONE PROPOSED 0			-	s .	0	0	0	0	0	0	0
255 Camden Main	010	Hallway	250W Metal Halide	15	4455.0	4.46	2,400	10,692		NONE PROPOSED	15	4455.0	4.46	2,400	10692	10692	NONE PROPOSED 0			-	s .	0	0	0	0	0	0	0
256 Canden Main	010	Hallway	42W CFL	36	1512.0	1.51	2,400	3,629		NONE PROPOSED	36	1512.0	1.51	2,400	3629	3629	NONE PROPOSED 0			-	s .	0	0	0	0	0	0	0
257 Camden Main	010	Hallway	40W Incandescent Fixture	10	400.0	0.40	2,400	960		Replace 40W Incandescent Fixture with 13W CFL	10	130.0	0.13	2,400	312	312	NONE PROPOSED 0		48 - 0.27	648	\$ 129.	60 0	5	20	0	0	25	250
258 Canden Main	010	Health	1X4 Suspended Fixtures/1-T8 Lamps/Electronic Ballasts	20	508.0	0.51	2,400	1,219		NONE PROPOSED	20	508.0	0.51	2,400	1219	1219	NONE PROPOSED 0			-	s -	. 0	0	0	0	0	0	0
259 Camden Main	010	Health	1X4 Suspended Fixtures/2-T8 Lamps/Electronic Ballasts	20	1014.0	1.01	2,400	2,434		NONE PROPOSED	20	1014.0	1.01	2,400	2434	2434	NONE PROPOSED 0			-	s.	0	0	0	0	0	0	0
260 Camden Main	010	IHS Principles Office	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	33	3696.0	3.70	2,400	8,870		NONE PROPOSED	33	3696.0	3.70	2,400	8870	8870	NONE PROPOSED 0			-	s.	0	0	0	0	0	0	0
261 Camden Main	010	IHS Principles Office	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	2	110.0	0.11	2,400	264		NONE PROPOSED	2	110.0	0.11	2,400	264	264	NONE PROPOSED 0			-	s.	0	0	0	0	0	0	0
262 Camden Main	010	Kitchen	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	22	2464.0	2.46	2,400	5,914		NONE PROPOSED	22	2464.0	2.46	2,400	5914	5914	NONE PROPOSED 0			-	s.	0	0	0	0	0	0	0
School Building Eastern 263 Camden Main	010	Kitchen	40W Incandescent Fixture	1	40.0	0.04	2,400	96		Replace 40W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED 0		65 - 0.03	65	\$ 12.	96 0	5	20	0	0	25	25
264 Camden Main	010	Kitchen	150W Incandescent Fixture	14	2100.0	2.10	2,400	5,040		Replace 150W Incandescent Fixture with 25W CFL	14	350.0	0.35	2,400	840	840	NONE PROPOSED 0	4,	00 - 1.75	4,200	\$ 840.	00 0	7	20	0	0	27	378
School Building	1 1		1	1	I	_	1			UFL		1		1	1					I	l		1					

Seq. Building	Floor #	Location/Room #	Existing Fixture/Lamp & Ballast Description	Exist. Qty of	Exist. Watts	Exist. kW	Oper. Exis	kWh Annual Cos	of Proposed Replacement Solution	Prop. Qty of	Prop. Watts	Prop. kW Base	Prop. Oper. Hrs. w/	Prop. kWh	Prop. kWh	Proposed Occupancy Sensor	Sensor Otys Saved	kWh Saved	Total kW Saved	Total kWh Saved	Energy Cost	t Ballast/Fixtur	Bulb	Labor	OS Cost	OS Labor	Subtotal	Total
# Eastern 265 Camden Main	010	Kitchen	2X2 Troffers/2-T8 Lamps/Electronic	Fixtures	660.0	Base	2,400 1	Energy Exist	NONE PROPOSED	Fixtures	660.0	0.66	Sensors 2,400	1584	w/ Sensors	NONE PROPOSED	Lighting Only	Sensors Only	Saved	Saved	Savings	e/kenector	0	0	0	0	0	0
266 Camden Main	010	Kitchen	Ballasts 1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	5	253.5	0.25		08	NONE PROPOSED	5	253.5	0.25	2,400	608	608	NONE PROPOSED	0 -				s .	0	0	0	0	0	0	0
School Building Eastern 267 Camden Main	010	Maitenance Office	Ballasts 2X4 Troffers/4-T8 Lamps/Electronic Ballasts	20	2240.0	2.24		376	NONE PROPOSED	20	2240.0	2.24	2,400	5376	5376	NONE PROPOSED	0 -				s .	0	0	0	0	0	0	0
268 Camden Main	010	Maitenance Office	150W Incandescent Fixture	4	600.0	0.60	2,400 1	140	Replace 150W Incandescent Fixture with 25W CFL	4	100.0	0.10	2,400	240	240	NONE PROPOSED	0 1,200		0.50	1,200	\$ 240.00	0 0	7	20	0	0	27	108
269 Camden Main	010	Media Center	2X4 Troffers/4-T8 Lamps/Electronic	36	4032.0		2,400 5	577	NONE PROPOSED	36	4032.0	4.03	2,400	9677	9677	NONE PROPOSED	0 -				s .	0	0	0	0	0	0	0
Eastern 270 Camden Main	010	Media Center	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	41	4592.0	4.59	2,400 1	021	NONE PROPOSED	41	4592.0	4.59	2,400	11021	11021	NONE PROPOSED	0 .				s .	0	0	0	0	0	0	0
271 Camden Main	010	Media Center	42W CFL	44	1848.0	1.85		435	NONE PROPOSED	44	1848.0	1.85	2,400	4435	4435	NONE PROPOSED	0 -		-		s .	0	0	0	0	0	0	0
272 Camden Main	010	Men's Faculty Restroom	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	3	165.0	0.17	2,400	96	NONE PROPOSED	3	165.0	0.17	2,400	396	396	NONE PROPOSED	0 .		-		s -	0	0	0	0	0	0	0
273 Camden Main	010	Men's Faculty Restroom	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10	2,400	43	NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0 .				s .	0	0	0	0	0	0	0
274 School Building Eastern 274 Camden Main School Building	010	Men's Faculty Restroom	40W Incandescent Fixture	1	40.0	0.04	2,400	16	Replace 40W Incandescent Fixture with 13W	1	13.0	0.01	2,400	31	31	NONE PROPOSED	0 65		0.03	65	\$ 12.96	6 0	5	20	0	0	25	25
275 Camden Main	010	Mens Restroom	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10	2,400	43	NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0 -				s .	0	0	0	0	0	0	0
School Building Eastern 276 Camden Main	010	Mens Restroom	150W Incandescent Fixture	1	150.0	0.15	2,400	60	Replace 150W Incandescent Fixture with 25W CFL	1	25.0	0.03	2,400	60	60	NONE PROPOSED	0 300		0.13	300	\$ 60.00	0 0	7	20	0	0	27	27
277 Camden Main	010	Mens Restroom	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	2	110.0	0.11	2,400	64	NONE PROPOSED	2	110.0	0.11	2,400	264	264	NONE PROPOSED	0 -		-	-	s -	0	0	0	0	0	0	0
278 Camden Main	010	Men's Restroom	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10	2,400	43	NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
School Building Eastern 279 Camden Main	010	Men's Restroom	40W Incandescent Fixture	1	40.0	0.04	2,400	16	Replace 40W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED	0 65		0.03	65	\$ 12.96	6 0	5	20	0	0	25	25
280 Camden Main School Building	010	Men's Restroom	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	2	224.0	0.22	2,400	38	NONE PROPOSED	2	224.0	0.22	2,400	538	538	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
281 Camden Main School Building	010	Men's Restroom	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	4	448.0	0.45	2,400 1	075	NONE PROPOSED	4	448.0	0.45	2,400	1075	1075	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
282 Camden Main School Building	010	Men's Restroom	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	3	152.1	0.15	2,400	65	NONE PROPOSED	3	152.1	0.15	2,400	365	365	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
Eastern 283 Camden Main	010	Men's Restroom	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	4	202.8	0.20	2,400	87	NONE PROPOSED	4	202.8	0.20	2,400	487	487	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
284 Camden Main School Building	010	Men's Restroom	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	5	560.0	0.56	2,400 1	344	NONE PROPOSED	5	560.0	0.56	2,400	1344	1344	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
285 Camden Main School Building	010	Nurse	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	7	784.0	0.78	2,400 1	182	NONE PROPOSED	7	784.0	0.78	2,400	1882	1882	NONE PROPOSED	0 -	-		-	s .	0	0	0	0	0	0	0
286 Camden Main School Building	010	PE Office in Boy's LR	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	6	528.0	0.53	2,400 1	267	NONE PROPOSED	6	528.0	0.53	2,400	1267	1267	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
Eastern 287 Camden Main School Building Fastern	010	PE Office in Women's LR	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	6	528.0	0.53	2,400 1	267	NONE PROPOSED	6	528.0	0.53	2,400	1267	1267	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
288 Camden Main School Building	010	Red Hallway	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	26	1430.0	1.43	2,400 3	432	NONE PROPOSED	26	1430.0	1.43	2,400	3432	3432	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
289 Camden Main School Building	010	Red Hallway	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	26	1318.2	1.32	2,400 3	164	NONE PROPOSED	26	1318.2	1.32	2,400	3164	3164	NONE PROPOSED	0 -	-	-		s -	0	0	0	0	0	0	0
290 Camden Main School Building	010	Red Hallway	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	13	659.1	0.66	2,400 1	582	NONE PROPOSED	13	659.1	0.66	2,400	1582	1582	NONE PROPOSED	0 -	-		-	s .	0	0	0	0	0	0	0
291 Camden Main School Building	010	Resource Office	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	4	448.0	0.45	2,400 1	075	NONE PROPOSED	4	448.0	0.45	2,400	1075	1075	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
292 Camden Main School Building	010	S-1	1X4 Fixtures/1-T8 Lamps/Electronic Ballasts	11	279.4	0.28	2,400	71	NONE PROPOSED	11	279.4	0.28	2,400	671	671	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
293 Camden Main School Building	010	Senior Media	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	108	12096.0	12.10	2,400 2	030	NONE PROPOSED	108	12096.0	12.10	2,400	29030	29030	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
Eastern 294 Camden Main School Building	010	Senior Media	1X4 Fixtures/1-T8 Lamps/Electronic Ballasts	2	50.8	0.05	2,400	22	NONE PROPOSED	2	50.8	0.05	2,400	122	122	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
295 Camden Main School Building Eastern	010	SHS Principles Office	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	27	3024.0	3.02	2,400	258	NONE PROPOSED	27	3024.0	3.02	2,400	7258	7258	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
296 Camden Main	010	SHS Principles Office	150W Incandescent Fixture	1	150.0	0.15	2,400	60	Replace 150W Incandescent Fixture with 25W CFL	1	25.0	0.03	2,400	60	60	NONE PROPOSED	0 300	-	0.13	300	\$ 60.00	0 0	7	20	0	0	27	27
297 Camden Main School Building	010	Special Services	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	28	3136.0			526	NONE PROPOSED	28	3136.0	3.14	2,400	7526	7526	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
298 Camden Main School Building	010	Sprinkler Room	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	4	448.0	0.45		075	NONE PROPOSED	4	448.0	0.45	2,400	1075	1075	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
299 Camden Main School Building	010	Storage	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	4	202.8	0.20		D1	NONE PROPOSED	4	202.8	0.20	325	101	66	Automatic Wall Switch Occupancy Sensor	1 -	35.49	-	35	\$ 7.10	0	0	0	103	73.5	0	0
Eastern 300 Camden Main School Building Eastern	010	Storage	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10		a	NONE PROPOSED	2	101.4	0.10	325	51	33	Automatic Wall Switch Occupancy Sensor	1 -	17.75	-	18	\$ 3.55	-	0	0	103	73.5	0	0
301 Camden Main School Building Eastern 302 Camden Main	010	Storage	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	6	304.2	0.30		52	NONE PROPOSED	6	304.2	0.30	325	152	99	Automatic Wall Switch Occupancy Sensor	- 1	53.24	-	53			0	0	103	73.5	0	0
302 Camden Main School Building Eastern	010	Storage	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	6	304.2	0.30	500	52	NONE PROPOSED	6	304.2	0.30	325	152	99	Automatic Wall Switch Occupancy Sensor	1 -	53.24	-	53	\$ 10.65	5 0	0	0	103	73.5	0	0
303 Camden Main School Building Eastern 304 Camden Main	010	Storage	40W Incandescent Fixture	1	40.0	0.04		:0	Replace 40W Incandescent Fixture with 13W CFL	1	13.0	0.01	325	7	4	Automatic Wall Switch Occupancy Sensor	1 14	2.28	0.03	16	\$ 3.16	6 0	5	20	103	73.5	25	25
School Building	010	Storage	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	4	202.8	0.20		D1	NONE PROPOSED	4	202.8	0.20	325	101	66	Automatic Wall Switch Occupancy Sensor	1 -	35.49	-	35	\$ 7.10	0	0	0	103	73.5	0	0
Eastern 305 Camden Main School Building Eastern	010	Storage	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10		1	NONE PROPOSED	2	101.4	0.10	325	51	33	Automatic Wall Switch Occupancy Sensor	- 1	17.75	-	18			0	0	103	73.5	0	0
306 Camden Main School Building Eastern	010	Storage	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10		a	NONE PROPOSED	2	101.4	0.10	325	51	33	Automatic Wall Switch Occupancy Sensor	1 -	17.75	-	18	\$ 3.55	5 0	0	0	103	73.5	0	0
307 Camden Main School Building Eastern	010	Storage	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	2	224.0	0.22	500	12	NONE PROPOSED	2	224.0	0.22	325	112	73	Automatic Wall Switch Occupancy Sensor	- 1 -	39.20	-	39	\$ 7.84	4 0	0	0	103	73.5	0	0
308 Camden Main School Building	010	Storage	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	1	112.0	0.11	500	6	NONE PROPOSED	1	112.0	0.11	325	56	36	Automatic Wall Switch Occupancy Sensor	1 -	19.60	-	20	\$ 3.92	2 0	0	0	103	73.5	0	0

Seq. # B	ullding	loor # Location/Roor	# Existing Fixture/Lamp & Ballast Description	Exist. Qty of Fixtures	Exist. Watts	Exist. kW Base	Oper. Hrs.	Exist. kWh E	nnual Cost of hergy Existing	Proposed Replacement Solution	Prop. Qty of Fixtures	Prop. Watts	Prop. kW Base	Prop. Oper. Hrs. w/ Sensors	Prop. kWh w/o Sensors	Prop. kWh w/ Sensors	Proposed Occupancy Sensor	Sensor Qtys	Total kWh Saved Lighting Onl	kWh Saved Sensors Only	Total kW Saved	Total kWh Saved	Energy Co Savings	ost Ballast/Fixtu e/Reflector	Bulb	Labor	OS Cost	OS Labor	Subtotal	Total
309 Cam	astern den Main	010 Storage	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	8	405.6	0.41	500	203		NONE PROPOSED	8	405.6	0.41	325	203	132	Automatic Wall Switch Occupancy Sensor	1		70.98	-	71	\$ 14.	20 0	0	0	103	73.5	0	0
310 Cam	astern den Main ol Building	010 Student Sto	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	4	448.0	0.45	2,400	1,075		NONE PROPOSED	4	448.0	0.45	2,400	1075	1075	NONE PROPOSED	0		-	-	-	s .	. 0	0	0	0	0	0	0
311 Cam	astern den Main ol Building	010 Teachers Cafe	ria 2X4 Troffers/4-T8 Lamps/Electronic Ballasts	4	448.0	0.45	2,400	1,075		NONE PROPOSED	4	448.0	0.45	2,400	1075	1075	NONE PROPOSED	0	-	-	-		s .	. 0	0	0	0	0	0	0
312 Cam	astern den Main ol Building	010 Teachers Cafe	ria 300W Incandescent Fixture	10	3000.0	3.00	2,400	7,200		Replace 300W Incandescent Fixture with 65W CFL	10	650.0	0.65	2,400	1560	1560	NONE PROPOSED	0	5,640	-	2.35	5,640	\$ 1,128	0 00	25	20	0	0	45	450
313 Cam	astern den Main al Building	010 Teachers Cafe	ria 2X4 Troffers/2-T8 Lamps/Electronic Ballasts	13	659.1	0.66	2,400	1,582		NONE PROPOSED	13	659.1	0.66	2,400	1582	1582	NONE PROPOSED	0	-	-	-		s .	. 0	0	0	0	0	0	0
314 Cam	astern den Main al Building	010 Teachers Prep F	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	20	1014.0	1.01	2,400	2,434		NONE PROPOSED	20	1014.0	1.01	2,400	2434	2434	NONE PROPOSED	0	-	-	-	-	s -	. 0	0	0	0	0	0	0
315 Cam	astern den Main ol Building	010 Teachers Prep F	oom 30W Incandescent Fixture	2	60.0	0.06	2,400	144		NONE PROPOSED	2	60.0	0.06	2,400	144	144	NONE PROPOSED	0	-	-	-	-	s -	. 0	0	0	0	0	0	0
316 Cam	astern den Main 51 Building	010 Teachers Prep F	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	4	202.8	0.20	2,400	487		NONE PROPOSED	4	202.8	0.20	2,400	487	487	NONE PROPOSED	0	-	-	-	-	s .	. 0	0	0	0	0	0	0
317 Cam	astern den Main sl Building	010 Teachers Prep F	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	1	55.0	0.06	2,400	132		NONE PROPOSED	1	55.0	0.06	2,400	132	132	NONE PROPOSED	0	-	-	-	-	s .	. 0	0	0	0	0	0	0
318 Cam	astern den Main al Building	010 Teachers Prep F	1X4 Suspended Fixtures/1-T8 Lamps/Electronic Ballasts	1	25.4	0.03	2,400	61		NONE PROPOSED	1	25.4	0.03	2,400	61	61	NONE PROPOSED	0	-		-	-	s -	. 0	0	0	0	0	0	0
319 Cam	astern den Main ol Building	010 Teachers Prep F	500 65W Incandescent Fixture	1	65.0	0.07	2,400	156		Replace 65W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED	0	125		0.05	125	\$ 24.	.96 0	5	20	0	0	25	25
320 Cam	astern den Main 21 Building	010 Teachers Prep F	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	21	2352.0	2.35	2,400	5,645		NONE PROPOSED	21	2352.0	2.35	2,400	5645	5645	NONE PROPOSED	0	-	-	-	-	s -	. 0	0	0	0	0	0	0
321 Cam	astern den Main al Building	010 Teachers Roo	n 1X4 Suspended Fixtures/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06	2,400	2,534		NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED	0	-	-	-	-	s -	. 0	0	0	0	0	0	0
322 Cam	astern den Main al Building	010 Trainers Roo	1X4 Suspended Fixtures/3-T8 Lamps/Electronic Ballasts	20	1760.0	1.76	2,400	4,224		NONE PROPOSED	20	1760.0	1.76	2,400	4224	4224	NONE PROPOSED	0	-	-	-	-	s -	. 0	0	0	0	0	0	0
323 Cam	astern den Main al Building	010 Training	1X4 Suspended Fixtures/2-T8 Lamps/Electronic Ballasts	25	1267.5	1.27	2,400	3,042		NONE PROPOSED	25	1267.5	1.27	2,400	3042	3042	NONE PROPOSED	0	-	-	-	-	s -	. 0	0	0	0	0	0	0
324 Cam	astern den Main al Building	010 Training	1X4 Suspended Fixtures/1-T8 Lamps/Electronic Ballasts	25	635.0	0.64	2,400	1,524		NONE PROPOSED	25	635.0	0.64	2,400	1524	1524	NONE PROPOSED	0	-		-	-	s .	. 0	0	0	0	0	0	0
325 Cam	astern den Main al Building	010 TV Control Ro	m 2X4 Troffers/4-T8 Lamps/Electronic Ballasts	4	448.0	0.45	2,400	1,075		NONE PROPOSED	4	448.0	0.45	2,400	1075	1075	NONE PROPOSED	0		-	-	-	s -	. 0	0	0	0	0	0	0
326 Cam	astern den Main al Building	010 Weight Room	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	25	2800.0	2.80	2,400	6,720		NONE PROPOSED	25	2800.0	2.80	2,400	6720	6720	NONE PROPOSED	0	-		-	-	s .	. 0	0	0	0	0	0	0
327 Cam Scho	astern den Main al Building	010 Women's Face Restroom	ty 2X2 Troffers/2-T8 Lamps/Electronic Ballasts	3	165.0	0.17	2,400	396		NONE PROPOSED	3	165.0	0.17	2,400	396	396	NONE PROPOSED	0		-	-	-	s -	. 0	0	0	0	0	0	0
328 Cam	astern den Main al Building	010 Women's Face Restroom	ty 1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10	2,400	243		NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0		-	-	-	s -	. 0	0	0	0	0	0	0
329 Cam Scho	astern den Main al Building	010 Women's Face Restroom	ty 40W Incandescent Fixture	1	40.0	0.04	2,400	96		Replace 40W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED	0	65	-	0.03	65	\$ 12.	.96 0	5	20	0	0	25	25
330 Cam Scho	astern den Main ol Building	010 Womens Restr	om 1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10	2,400	243		NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0	-	-	-	-	s -	. 0	0	0	0	0	0	0
331 Cam Scho	astern den Main ol Building	010 Womens Restr	om 150W Incandescent Fixture	1	150.0	0.15	2,400	360	530.41	Replace 150W Incandescent Fixture with 25W CFL	1	25.0	0.03	2,400	60	60	NONE PROPOSED	0	300	-	0.13	300	\$ 60.	0 00	7	20	0	0	27	27
332 Cam Scho	astern den Main ol Building	010 Womens Restr	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	2	110.0	0.11	2,400	264		NONE PROPOSED	2	110.0	0.11	2,400	264	264	NONE PROPOSED	0	-	-	-	-	s -	. 0	0	0	0	0	0	0
333 Cam Scho	astern den Main ol Building	010 Women's Restr	om 1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10	2,400	243		NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0	-	-	-	-	s -	. 0	0	0	0	0	0	0
334 Cam Scho	astern den Main ol Building	010 Women's Restr	om 40W Incandescent Fixture	1	40.0	0.04	2,400	96		Replace 40W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED	0	65	-	0.03	65	\$ 12.	.96 0	5	20	0	0	25	25
335 Cam Scho	astern den Main ol Building	010 Women's Restr	om 2X4 Troffers/4-T8 Lamps/Electronic Ballasts	2	224.0	0.22	2,400	538		NONE PROPOSED	2	224.0	0.22	2,400	538	538	NONE PROPOSED	0	-	-	-	-	s -	. 0	0	0	0	0	0	0
336 Cam Scho	astern den Main ol Building	010 Women's Restr	om 2X4 Troffers/4-T8 Lamps/Electronic Ballasts	4	448.0	0.45	2,400	1,075		NONE PROPOSED	4	448.0	0.45	2,400	1075	1075	NONE PROPOSED	0	-	-	-	-	s -	. 0	0	0	0	0	0	0
337 Cam	astern den Main ol Building	010 Women's Restr	om 2X4 Troffers/2-T8 Lamps/Electronic Ballasts	3	152.1	0.15	2,400	365		NONE PROPOSED	3	152.1	0.15	2,400	365	365	NONE PROPOSED	0	-	-	-	-	s -	. 0	0	0	0	0	0	0
338 Cam	astern den Main ol Building	010 Women's Restr	om 2X4 Troffers/2-T8 Lamps/Electronic Ballasts	8	405.6	0.41	2,400	973		NONE PROPOSED	8	405.6	0.41	2,400	973	973	NONE PROPOSED	0	-	-	-	-	s -	. 0	0	0	0	0	0	0
339 Cam	astern den Main ol Building	010 Women's Restr	om 2X4 Troffers/4-T8 Lamps/Electronic Ballasts	5	560.0	0.56	2,400	1,344		NONE PROPOSED	5	560.0	0.56	2,400	1344	1344	NONE PROPOSED	0	-	-	-	-	s -	. 0	0	0	0	0	0	0
340 Cam	astern den Main ol Building	010 Womens's Locker	Room 1X4 Fixtures/1-T8 Lamps/Electronic Ballasts	6	152.4	0.15	2,400	366		NONE PROPOSED	6	152.4	0.15	2,400	366	366	NONE PROPOSED	0	-	-	-	-	s -	. 0	0	0	0	0	0	0
341 Cam	astern den Main bl Building	010 Womens's Locker	Room 2X4 Troffers/4-T8 Lamps/Electronic Ballasts	19	2128.0	2.13	2,400	5,107		NONE PROPOSED	19	2128.0	2.13	2,400	5107	5107	NONE PROPOSED	0	-	-	-	-	s -	. 0	0	0	0	0	0	0
342 Cam	astern den Main ol Building	010 Womens's Locker	Room 2X4 Troffers/2-T8 Lamps/Electronic Ballasts	6	304.2	0.30	2,400	730		NONE PROPOSED	6	304.2	0.30	2,400	730	730	NONE PROPOSED	0	-	-	-	-	s .	0	0	0	0	0	0	0
343 Cam	astern den Main al Building	010 Womens's Locker	Room 42W CFL	3	126.0		2,400	302		NONE PROPOSED	3	126.0	0.13	2,400	302	302	NONE PROPOSED	0	-	-	-	-	s .	. 0	0	0	0	0	0	0
Scho				4,929	i	430.36		1,094,793			4,929	1	368.77	357620	912,555		1	1	182,239		61.59	182,602	\$36,520	\$2,290	\$3,591	\$1,772			\$7,653	\$357,620

OPTION 2 – NO LED

Eator         Calibration         Operation         Control         Contro         Control         Contro         Control         Control	.         S         .         O           251         S         50.26         SS           998         S         199.68         O           749         S         149.76         O           .         S          O           .         S          O           .         S          O           .         S          O           .         S          O           .         S          O	0 10 5 5 0	0 40 20 20	0 0 0	0 0 0 105 0 25	
2         Easter (not not not not not not not not not not	998         5         199.68         0           749         5         149.76         0           -         5          0           -         5          0           -         5          0	5 5 0	20 20	0		315
Eastern         01         2.0         6.66 inclustration         9         5.00         6.00         7.00	749         \$         149.76         0           -         \$         -         0           -         \$         -         0           -         \$         -         0           -         \$         -         0	5	20	-	0 25	
A         Castern         OI         Simple         Control         Simple	- s - 0 - s - 0 - s - 0	0		0		200
Extern         Castern         Castern <th< td=""><td>- s - 0</td><td></td><td></td><td>-</td><td>0 25</td><td>150</td></th<>	- s - 0			-	0 25	150
b         Eastern Schwink         01         32         227 Traffurty-18 Lange/Electronic Balance         2         1100         0.11         2.40         2.61         10.00         2.61         2.61	- s - 0	0	0	0	0 0	0
7         Candred Main         OTO         35         Definition         15         1.68         0.40         4.02         NONE PROPOSED         1.6         2.400         4.032			0	0	0 0	0
Exator 1 244 Traffers/4-TB Langey/Electronic 9 108.0 1.01 2.40 2.41 NOKE PROPOSED 9 1008.0 1.01 2.400 2.419 NOKE PROPOSED 0		0	0	0	0 0	0
	- s - 0	0	0	0	0 0	0
Eastern 4.0 2X4 Troffery4-T8 Lampy/Electronic 7 7 78.0 0.78 2.00 1.882 NNMF PROPOSED 7 78.0 0.78 2.400 1.882 1.882 NNMF PROPOSED 0	- s - 0	0	0	0	0 0	0
School Building         In         Ballasts         School Building         <	- s - 0	0	0	0	0 0	0
Esstern 222 Triffers/2-TB Lampy/Electronic 2 110.0 0.11 2.400 264 NONE PROPOSED 2 110.0 0.11 2.400 264 NONE PROPOSED 0	- s - 0	0	0	0	0 0	0
School Building         Control Building </td <td>1,373 \$ 274.56 0</td> <td>5</td> <td>20</td> <td>0</td> <td>0 25</td> <td>275</td>	1,373 \$ 274.56 0	5	20	0	0 25	275
Esstern 2X4 Traffers/4-TB Lamps/Electronic 12 1344.0 1.34 2.400 3.226 NONE PROPOSED 12 1344.0 1.34 2.400 3226 3226 NONE PROPOSED 0	- s - 0	0	0	0	0 0	0
Scool Building         Constrainting         Constra	- s - 0	0	0	0	0 0	0
School Building         Control Multiple         Control Multiple </td <td>- s - 0</td> <td>0</td> <td>0</td> <td>0</td> <td>0 0</td> <td>0</td>	- s - 0	0	0	0	0 0	0
School Building         Control Mail         Control Ma	- s - 0	0	0	0	0 0	0
School Building         C         Ballants         P         Total         P </td <td>- s - 0</td> <td>0</td> <td>0</td> <td>0</td> <td>0 0</td> <td>0</td>	- s - 0	0	0	0	0 0	0
Eastern 18         Control (Control (Contro) (Contro)(Control (Control (Contro)(Control (Control (Control	- s - 0	0	0	0	0 0	0
Lasim 10         Same 281 mBirshing         281 mBirshing         291 mBirshing         291 mBirshing         201 mBir	- s - 0	0	0	0	0 0	0
School Building         Control Multiple         Control Multiple </td <td>- s - 0</td> <td>0</td> <td>0</td> <td>0</td> <td>0 0</td> <td>0</td>	- s - 0	0	0	0	0 0	0
Eastern School Building         01         56         244 Troffers/4-78 LampyElectronic Ballasts         9         1008.0         1.01         2,400         2419         NONE PROPOSED         0         .         .         .	- s - 0	0	0	0	0 0	0
Easter Values 1 1/4 Supponded Filtures/2-718 24 1216.8 1.22 2.400 2.920 NONE PROPOSED 24 1216.8 1.22 2.400 2920 2920 NONE PROPOSED 0	- s - 0	0	0	0	0 0	0
Eastern 22         Cardinal non         58         2X4 traffer/or 7.18 Large/Electronic         20         1014         10         2,40         NONE PROPOSED         20         1014.0         1.0         2,40         1.01         2,40         24.34         NONE PROPOSED         0	- s - 0	0	0	0	0 0	0
School Building         Control Building </td <td>- s - 0</td> <td>0</td> <td>0</td> <td>0</td> <td>0 0</td> <td>0</td>	- s - 0	0	0	0	0 0	0
Exatern 224 Traffers/4-T8 Lamps/Electronic 8 894.0 0.9 2.400 2.150 NONE PROPOSED 8 894.0 0.9 2.400 2.150 NONE PROPOSED 0	- s - 0	0	0	0	0 0	0
Scote Building         Gametric Main         Control Ma	- s - 0	0	0	0	0 0	0
27 Eastern Balance Eastern Bal	- s - 0	0	0	0	0 0	0
Extern         Other Multip         Total School Palladia         P         1008         1.01         2.400         P         1.01         P         P         1.01         P	- s - 0	0	0	0	0 0	0
2 Eastern 2 Control 1 2 Control 1 2 Control 1 2 Control	- s - 0	0	0	0	0 0	0
School Building         72         2K4 Traffers/4-TB Lamps/Electronic Ballasts         9         100         1.01         2.400         2.419         NONE PROPOSED         9         1008.0         1.01         2.400         2.419         NONE PROPOSED         0         -         -         -         -	- s - 0	0	0	0	0 0	0
1         Eaton Balance         1         2x1 traffer/1-18 Large/Electronic         9         1008.0         1.01         2.400         2.11         2.400         2.11         NONE PROPOSED         0         .         .	- s - 0	0	0	0	0 0	0
Easter 22         Cardinal molton         74         2X4 Traffurth_RE Lampy/Electronic         9         1008         2.40         9         1008         1.01         2.40         1.01         2.40         2.11         2.400	- s - 0	0	0	0	0 0	0
School autom         School autom         Image: School autom         Im	- s - 0	0	0	0	0 0	0
Extent         Control         76         2X4 Traffer/2-TB Lampo Electronic Ballasts         15         76.0.5         0.76         2,400         1825         NONE PROPOSED         0         - <td>- s - 0</td> <td>0</td> <td>0</td> <td>0</td> <td>0 0</td> <td>0</td>	- s - 0	0	0	0	0 0	0
Extent         Dial         24X Troffers/4-78 LampoElectronic Ballasts         13         146         2,400         3,494         NONE PROPOSED         13         146         2,400         3,494         NONE PROPOSED         0         .	- s - 0	0	0	0	0 0	0
36         Eastern Ballender         77         24X Infeffer/14 Eampolitectronic         9         1008.0         1.01         2.400         2.419         101         2.400         2.419         NONE PROPOSED         0         .         .         .	- s - 0	0	0	0	0 0	0
Extent         Total angle         Participation         Participation <td>- s - 0</td> <td>0</td> <td>0</td> <td>0</td> <td>0 0</td> <td>0</td>	- s - 0	0	0	0	0 0	0
Image: Second	- s - 0	0	0	0	0 0	0
Extent         2000 Ballast         24X Troffers/4-78 LampyElectronic Ballasts         12         134.0         1.3         2.400         3.226         NONE PROPOSED         12         134.0         1.34         2.400         3.226         NONE PROPOSED         12         134.0         1.34         2.400         3.226         NONE PROPOSED         12         134.0         1.34         2.400         3.226         3.226         NONE PROPOSED         0         .	- s - 0	0	0	0	0 0	0
Extern         Open Human         Extern         Table State         Table State         Table State         NONE PROPOSED         12         134         2,400         3226         State         NONE PROPOSED         12         134         2,400         3226         NONE PROPOSED         0         -         -         -         -	- s - 0	0	0	0	0 0	0
School subsol         School s	- s - 0	0	0	0	0 0	0
School Hullond         School Hullond         School Hullond         None PROPOSED         9         1.01         2,400         1.01         2,400         24.19         NONE PROPOSED         0         .         .         .	- s - 0	0	0	0	0 0	0
Exator 34 Common 010 94 2X4 Traffers/4-T8 Lamps/Electronic 9 1008.0 1.0 2.400 2.419 NONE PROPOSED 9 1008.0 1.01 2.400 2419 2419 NONE PROPOSED 0	- s - 0	0	0	0	0 0	0
School Building         Constraint         Co	- s - 0	0	0	0	0 0	0

Seq. # Building	Floor #	Location/Room #	Existing Fixture/Lamp & Ballast Description	Exist. Qty of	Exist. Watts	Exist. kW Hrs.	Exist. kWh	Annual Cost of Energy Existing Proposed Replacement Solution	Prop. Qty of	Prop. Watts	Prop. kW Base	Prop. Oper. Hrs. w/	Prop. kWh w/o Sensors	Prop. kWh w/ Sensors	Proposed Occupancy Sensor Oty	Total kWh Saved Lighting Onl	kWh Saved Total kW Sensors Only Saved	Total kWh Saved	Energy C Savings	ost Ballast/Fixtur	Bulb	Labor	OS Cost	OS Labor	Subtotal	Total
Eastern 45 Camden Main	010	86	2X4 Troffers/4-T8 Lamps/Electronic	9	1008.0	1.01 2,400	2,419	NONE PROPOSED	9	1008.0	1.01	2,400	2419	2419	NONE PROPOSED 0	-			s -	- 0	0	0	0	0	0	0
School Building Eastern 46 Camden Main	010	87	2X4 Troffers/4-T8 Lamps/Electronic Ballacts	9	1008.0	1.01 2,400	2,419	NONE PROPOSED	9	1008.0	1.01	2,400	2419	2419	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
47 Camden Main	010	88	2X4 Troffers/4-T8 Lamps/Electronic Rallactr	7	784.0	0.78 2,400	1,882	NONE PROPOSED	7	784.0	0.78	2,400	1882	1882	NONE PROPOSED 0	-			s -	- 0	0	0	0	0	0	0
48 Camden Main	010	89	2X4 Troffers/4-T8 Lamps/Electronic Ballacts	6	672.0	0.67 2,400	1,613	NONE PROPOSED	6	672.0	0.67	2,400	1613	1613	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
49 Camden Main	010	90	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	24	1216.8	1.22 2,400	2,920	NONE PROPOSED	24	1216.8	1.22	2,400	2920	2920	NONE PROPOSED 0	-			s .	- 0	0	0	0	0	0	0
School Building Eastern 50 Camden Main	010	91	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	24	1216.8	1.22 2,400	2,920	NONE PROPOSED	24	1216.8	1.22	2,400	2920	2920	NONE PROPOSED 0	-			s .	- 0	0	0	0	0	0	0
School Building Eastern 51 Camden Main	010	92	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	24	1216.8	1.22 2,400	2,920	NONE PROPOSED	24	1216.8	1.22	2,400	2920	2920	NONE PROPOSED 0	-			s -	. 0	0	0	0	0	0	0
52 Camden Main	010	93	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	24	1216.8	1.22 2,400	2,920	NONE PROPOSED	24	1216.8	1.22	2,400	2920	2920	NONE PROPOSED 0	-			s -	. 0	0	0	0	0	0	0
53 Camden Main School Building	010	94	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-			s ·	- 0	0	0	0	0	0	0
Eastern 54 Camden Main	010	95	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s ·	- 0	0	0	0	0	0	0
55 Camden Main School Building	010	97	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-			s -	- 0	0	0	0	0	0	0
Eastern 56 Camden Main	010	98	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s -	- 0	0	0	0	0	0	0
57 Camden Main School Building	010	99	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s -	- 0	0	0	0	0	0	0
Eastern 58 Camden Main	010	307	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	9	1008.0	1.01 2,400	2,419	NONE PROPOSED	9	1008.0	1.01	2,400	2419	2419	NONE PROPOSED 0	-		-	s -	- 0	0	0	0	0	0	0
School Building Eastern 59 Camden Main School Building	010	309	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	28	1419.6	1.42 2,400	3,407	NONE PROPOSED	28	1419.6	1.42	2,400	3407	3407	NONE PROPOSED 0	-			s ·	- 0	0	0	0	0	0	0
Eastern 60 Camden Main	010	309	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	3	152.1	0.15 2,400	365	NONE PROPOSED	3	152.1	0.15	2,400	365	365	NONE PROPOSED 0	-			s ·	- 0	0	0	0	0	0	0
School Building Eastern 61 Camden Main School Building	010	311	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	1	50.7	0.05 2,400	122	NONE PROPOSED	1	50.7	0.05	2,400	122	122	NONE PROPOSED 0	-		-	s ·	- 0	0	0	0	0	0	0
Eastern 62 Camden Main	010	311	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	1	55.0	0.06 2,400	132	NONE PROPOSED	1	55.0	0.06	2,400	132	132	NONE PROPOSED 0	-		-	s ·	- 0	0	0	0	0	0	0
63 Camden Main School Building	010	311	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	1	112.0	0.11 2,400	269	NONE PROPOSED	1	112.0	0.11	2,400	269	269	NONE PROPOSED 0	-		-	s ·	- 0	0	0	0	0	0	0
64 Camden Main School Building	010	10	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	12	1344.0	1.34 2,400	3,226	NONE PROPOSED	12	1344.0	1.34	2,400	3226	3226	NONE PROPOSED 0	-		-	s ·	- 0	0	0	0	0	0	0
Eastern 65 Camden Main	010	101	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
66 Camden Main School Building	010	101	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	21	1848.0	1.85 2,400	4,435	NONE PROPOSED	21	1848.0	1.85	2,400	4435	4435	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
67 Camden Main School Building	010	102	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
68 Camden Main School Building	010	103	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0	-			s -	- 0	0	0	0	0	0	0
Eastern 69 Camden Main School Building	010	104	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	24	1216.8	1.22 2,400	2,920	NONE PROPOSED	24	1216.8	1.22	2,400	2920	2920	NONE PROPOSED 0	-		-	s ·	- 0	0	0	0	0	0	0
70 Camden Main School Building	010	105	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	24	1216.8	1.22 2,400	2,920	NONE PROPOSED	24	1216.8	1.22	2,400	2920	2920	NONE PROPOSED 0	-		-	s ·	- 0	0	0	0	0	0	0
71 Camden Main School Building	010	106	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0	-		-	s -	- 0	0	0	0	0	0	0
72 Camden Main School Building	010	107	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
73 Camden Main School Building	010	108	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	18	912.6	0.91 2,400	2,190	NONE PROPOSED	18	912.6	0.91	2,400	2190	2190	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
74 Camden Main School Building	010	109	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	18	912.6	0.91 2,400	2,190	NONE PROPOSED	18	912.6	0.91	2,400	2190	2190	NONE PROPOSED 0	-			s	- 0	0	0	0	0	0	0
75 Camden Main School Building Eastern	010	11	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	12	1344.0	1.34 2,400	3,226	NONE PROPOSED	12	1344.0	1.34	2,400	3226	3226	NONE PROPOSED 0	-		-	s -	- 0	0	0	0	0	0	0
76 Camden Main School Building	010	14	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	30	3360.0	3.36 2,400	8,064	NONE PROPOSED	30	3360.0	3.36	2,400	8064	8064	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
77 Camden Main School Building Eastern	010	15	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	20	2240.0	2.24 2,400	5,376	NONE PROPOSED	20	2240.0	2.24	2,400	5376	5376	NONE PROPOSED 0	-		-	s	. 0	0	0	0	0	0	0
78 Camden Main School Building	010	16	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	20	2240.0	2.24 2,400	5,376	NONE PROPOSED	20	2240.0	2.24	2,400	5376	5376	NONE PROPOSED 0	-		-	s -	. 0	0	0	0	0	0	0
79 Camden Main School Building Eastern	010	17	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	24	2688.0	2.69 2,400	6,451	NONE PROPOSED	24	2688.0	2.69	2,400	6451	6451	NONE PROPOSED 0	-		-	s -	. 0	0	0	0	0	0	0
80 Camden Main School Building	010	18	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	24	2688.0	2.69 2,400	6,451	NONE PROPOSED	24	2688.0	2.69	2,400	6451	6451	NONE PROPOSED 0	-		-	s -	. 0	0	0	0	0	0	0
Eastern 81 Camden Main School Building Eastern	010	201	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
82 Camden Main School Building	010	201	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	2	224.0	0.22 2,400	538	NONE PROPOSED	2	224.0	0.22	2,400	538	538	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
Eastern 83 Camden Main School Building Eastern	010	202	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
Eastern 84 Camden Main School Building Eastern	010	203	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
85 Camden Main School Building	010	204	1X4 Fixtures/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
Eastern 86 Camden Main School Building Eastern	010	204	1X4 Fixtures/1-T8 Lamps/Electronic Ballasts	12	304.8	0.30 2,400	732	NONE PROPOSED	12	304.8	0.30	2,400	732	732	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
87 Camden Main School Building	010	205	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0	-		-	s .	- 0	0	0	0	0	0	0
Eastern 88 Camden Main School Building	010	206	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s -	- 0	0	0	0	0	0	0

Seq. Building	Floor #	Location/Room #	Existing Fixture/Lamp & Ballast	Exist. Qty of	Exist. Watts	Exist. kW Oper. Hrs.	Exist. kWh	Proposed Replacement Solution	Prop. Oty of Pr	rop. Watts	rop. kW Pri	op. Oper. Hrs. w/	Prop. kWh	Prop. kWh	Proposed Occupancy Sensor	Sensor Qtys Saved	h kWh Saved	Total kW	Total kWh	Energy Cost	Ballast/Fixtur	Bulb	Labor	OS Cost	OS Labor	Subtotal	Total
# Eastern 89 Camden Main	010	207	Description 2X4 Troffers/2-T8 Lamps/Electronic	Fixtures	912.6	Base Hrs. 0.91 2,400	2,190	NONE PROPOSED	Fixtures	912.6	San S	2,400	w/o Sensors 2190	w/ Sensors 2190	NONE PROPOSED	Lighting Or	ly Sensors Only	Saved	Saved	Savings	e/Reflector	0	0	0	0	0	0
School Building Eastern 90 Camden Main	010	208	Ballasts 2X4 Troffers/2-T8 Lamps/Electronic	15	760.5	0.76 2.400	1.825	NONE PROPOSED	15			2,400	1825	1825	NONE PROPOSED	0 .				s .	0	0	0	0	0	0	0
School Building Eastern 91 Camden Main	010	210	Ballasts 2X4 Troffers/2-T8 Lamps/Electronic	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15			2,400	1825	1825	NONE PROPOSED	0 -			-	s .	0	0	0	0	0	0	0
School Building Eastern 92 Camden Main	010	301	Ballasts 2X4 Troffers/4-T8 Lamps/Electronic Ballasts	8	896.0	0.90 2,400	2,150	NONE PROPOSED	8			2,400	2150	2150	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
School Building Eastern 93 Camden Main	010	303	Ballasts 2X4 Troffers/2-T8 Lamps/Electronic	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15			2,400	1825	1825	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
School Building Eastern 94 Camden Main	010	305	1X4 Fixtures/2-T8 Lamps/Electronic	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED	0 .				s .	0	0	0	0	0	0	0
School Building Eastern 95 Camden Main	010	306	Ballasts 2X4 Troffers/4-T8 Lamps/Electronic Ballasts	10	1120.0	1.12 2,400	2,688	NONE PROPOSED	10			2,400	2688	2688	NONE PROPOSED	0 -			-	s .	0	0	0	0	0	0	0
School Building Eastern 96 Camden Main	010	307	42W CFL	1	42.0	0.04 2,400	101	NONE PROPOSED	1	42.0	0.04	2,400	101	101	NONE PROPOSED	0 .			-	s .	0	0	0	0	0	0	0
School Building Eastern 97 Camden Main	010	307	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	26	2912.0	2.91 2,400	6,989	NONE PROPOSED	26			2,400	6989	6989	NONE PROPOSED	0 -			-	s .	0	0	0	0	0	0	0
School Building Eastern 98 Camden Main	010	307	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	8	405.6	0.41 2,400	973	NONE PROPOSED	8	405.6	0.41	2,400	973	973	NONE PROPOSED	0 -				s .	0	0	0	0	0	0	0
School Building Eastern 99 Camden Main	010	307	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	13	659.1	0.66 2,400	1,582	NONE PROPOSED	13	659.1	0.66	2,400	1582	1582	NONE PROPOSED	0 -				s .	0	0	0	0	0	0	0
School Building Eastern 100 Camden Main	010	308	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED	0 -			-	s .	0	0	0	0	0	0	0
Eastern 101 Camden Main	010	308	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
School Building Eastern 102 Camden Main	010	309	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	1	55.0	0.06 2,400	132	NONE PROPOSED	1	55.0	0.06	2,400	132	132	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
School Building Eastern 103 Camden Main	010	309	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	1	112.0	0.11 2,400	269	NONE PROPOSED	1	112.0	0.11	2,400	269	269	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
School Building Eastern 104 Camden Main	010	31	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	15	1680.0	1.68 2,400	4,032	NONE PROPOSED	15	1680.0	1.68	2,400	4032	4032	NONE PROPOSED	0 -			-	s .	0	0	0	0	0	0	0
School Building Eastern 105 Camden Main	010	310	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED	0 -			-	s .	0	0	0	0	0	0	0
School Building Eastern 106 Camden Main	010	312	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	12	608.4	0.61 2,400	1,460	NONE PROPOSED	12	608.4	0.61	2,400	1460	1460	NONE PROPOSED	0 -			-	s .	0	0	0	0	0	0	0
School Building Eastern 107 Camden Main	010	314	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
School Building Eastern 108 Camden Main School Building	010	314	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
Eastern 109 Camden Main	010	31A	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	4	202.8	0.20 2,400	487	NONE PROPOSED	4	202.8	0.20	2,400	487	487	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
School Building Eastern 110 Camden Main School Building	010	33	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	15	1680.0	1.68 2,400	4,032	NONE PROPOSED	15	1680.0	1.68	2,400	4032	4032	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
Eastern 111 Camden Main School Building	010	34	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
Eastern 112 Camden Main School Building	010	34	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	4	202.8	0.20 2,400	487	NONE PROPOSED	4	202.8	0.20	2,400	487	487	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
Eastern 113 Camden Main	010	401	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	27	1368.9	1.37 2,400	3,285	NONE PROPOSED	27	1368.9	1.37	2,400	3285	3285	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
School Building Eastern 114 Camden Main School Building	010	402	1X4 Fixtures/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
Eastern 115 Camden Main School Building	010	402	1X4 Fixtures/1-T8 Lamps/Electronic Ballasts	12	304.8	0.30 2,400	732	NONE PROPOSED	12	304.8	0.30	2,400	732	732	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
Eastern 116 Camden Main School Building	010	403	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
117 Camden Main School Building	010	404	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	12	608.4	0.61 2,400	1,460	NONE PROPOSED	12	608.4	0.61	2,400	1460	1460	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
Eastern 118 Camden Main School Building	010	404	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	12	608.4	0.61 2,400	1,460	NONE PROPOSED	12	608.4	0.61	2,400	1460	1460	NONE PROPOSED	0 .	-	-	-	s .	0	0	0	0	0	0	0
Eastern 119 Camden Main School Building	010	405	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
Eastern 120 Camden Main School Building	010	406	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	12	608.4	0.61 2,400	1,460	NONE PROPOSED	12	608.4	0.61	2,400	1460	1460	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
121 Camden Main School Building	010	407	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	20	1014.0	1.01 2,400	2,434	NONE PROPOSED	20	1014.0	1.01	2,400	2434	2434	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
Eastern 122 Camden Main School Building	010	408	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	12	608.4	0.61 2,400	1,460	NONE PROPOSED	12	608.4	0.61	2,400	1460	1460	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
Eastern 123 Camden Main School Building	010	409	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15			2,400	1825	1825	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
Eastern 124 Camden Main School Building Eastern	010	410	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
125 Camden Main	010	411	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	8	405.6	0.41 2,400	973	NONE PROPOSED	8			2,400	973	973	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
School Building Eastern 126 Camden Main School Building Eastern	010	412	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	15	1680.0	1.68 2,400	4,032	NONE PROPOSED	15	1680.0	1.68	2,400	4032	4032	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
127 Camden Main School Building Eastern 128 Camden Main	010	42	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12			2,400	2534	2534	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
School Building Eastern	010	42	65W Incandescent Fixture	11	715.0	0.72 2,400	1,716	Replace 65W Incandescent Fixture with 13% CFL		143.0		2,400	343	343	NONE PROPOSED	0 1,37	3 -	0.57	1,373	\$ 274.56	0	5	20	0	0	25	275
129 Camden Main School Building	010	43	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED		1056.0		2,400	2534	2534	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
130 Camden Main School Building Eastern	010	46	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
131 Camden Main School Building Eastern	010	48	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0		2,400	2534	2534	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
132 Camden Main School Building	010	501	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	18	2016.0	2.02 2,400	4,838	NONE PROPOSED	18	2016.0	2.02	2,400	4838	4838	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0

Seq. #	Building	Floor #	Location/Room #	Existing Fixture/Lamp & Ballast Description	Exist. Qty of Fixtures	Exist. Watts	Exist. kW Der. Hrs.	Exist. kWh Annual Cost of Energy Existing	Proposed Replacement Solution	Prop. Oty of Pr Fixtures	op. Watts	Prop. kW Base	Prop. Oper. Hrs. w/ Sensors	Prop. kWh w/o Sensors	Prop. kWh w/ Sensors	Proposed Occupancy Sensor Ot	Total kWh s Saved Lighting Onl	kWh Saved Total kW Sensors Only Saved	Total kWh Saved	Energy C Saving	ost Ballast/Fixtur e/Reflector	Bulb	Labor	OS Cost	OS Labor S	Subtotal	Total
133 Ca	Eastern Imden Main	010	503	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	19	963.3	0.96 2,400	2,312	NONE PROPOSED	19	963.3	0.96	2,400	2312	2312	NONE PROPOSED 0				s	- 0	0	0	0	0	0	0
134 Ca	Eastern amden Main nool Building	010	505	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	30	1521.0	1.52 2,400	3,650	NONE PROPOSED	30	1521.0	1.52	2,400	3650	3650	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
135 Ca	Eastern amden Main	010	51	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
136 Ca	tool Building Eastern Imden Main Tool Building	010	52	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
137 Ca	Eastern Imden Main	010	55	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06 2,400	2,534	NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
138 Ca	Eastern Imden Main Incol Building	010	57A	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	8	896.0	0.90 2,400	2,150	NONE PROPOSED	8	896.0	0.90	2,400	2150	2150	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
139 Ca	Eastern Imden Main	010	58	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	5	253.5	0.25 2,400	608	NONE PROPOSED	5	253.5	0.25	2,400	608	608	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
140 Ca	Eastern amden Main hool Building	010	603	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	33	1673.1	1.67 2,400	4,015 \$ 23.70	NONE PROPOSED	33	1673.1	1.67	2,400	4015	4015	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
141 Ca Sci	Eastern Imden Main Inool Building	010	604	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	7	354.9	0.35 2,400	852	NONE PROPOSED	7	354.9	0.35	2,400	852	852	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
142 Ca	Eastern amden Main hool Building	010	604 Restroom	150W Incandescent Fixture	1	150.0	0.15 2,400	360	Replace 150W Incandescent Fixture with 25W CFL	1	25.0	0.03	2,400	60	60	NONE PROPOSED 0	300	- 0.13	300	\$ 60	0 00	7	20	0	0	27	27
143 Ca	Eastern Imden Main	010	604 Storage	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	1	50.7	0.05 2,400	122	NONE PROPOSED	1	50.7	0.05	2,400	122	122	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
144 Ca	Eastern amden Main hool Building	010	605	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	9	1008.0	1.01 2,400	2,419	NONE PROPOSED	9	1008.0	1.01	2,400	2419	2419	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
145 Ca	Eastern Imden Main	010	607	1X4 Fixtures/4-T8 Lamps/Electronic Ballasts	16	1792.0	1.79 2,400	4,301	NONE PROPOSED	16	1792.0	1.79	2,400	4301	4301	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
	Eastern amden Main hool Building	010	609	1X4 Fixtures/3-T8 Lamps/Electronic Ballasts	9	792.0	0.79 2,400	1,901	NONE PROPOSED	9	792.0	0.79	2,400	1901	1901	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
Sch	Eastern Imden Main Inool Building	010	700	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	10	507.0	0.51 2,400	1,217	NONE PROPOSED	10	507.0	0.51	2,400	1217	1217	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
148 Cr	Eastern mden Main	010	700	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	2	110.0	0.11 2,400	264	NONE PROPOSED	2	110.0	0.11	2,400	264	264	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
149 Ca	nool Building Eastern Imden Main Nool Building	010	700	40W Incandescent Fixture	1	40.0	0.04 2,400	96	Replace 40W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED 0	65	- 0.03	65	\$ 12	.96 0	5	20	0	0	25	25
150 Ca	Eastern Imden Main	010	702	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
151 Ca	Eastern Imden Main	010	703	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
152 Ca	Eastern Eastern Inden Main	010	704	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
153 Ca	Eastern Imden Main Nool Building	010	705	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	18	912.6	0.91 2,400	2,190	NONE PROPOSED	18	912.6	0.91	2,400	2190	2190	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
154 Ca	Eastern Imden Main Tool Building	010	707	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
	Eastern Imden Main	010	708	1X4 Suspended Fixtures/1-T8 Lamps/Electronic Ballasts	20	508.0	0.51 2,400	1,219	NONE PROPOSED	20	508.0	0.51	2,400	1219	1219	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
156 Ca	Eastern Imden Main Tool Building	010	708	1X4 Suspended Fixtures/2-T8 Lamps/Electronic Ballasts	20	1014.0	1.01 2,400	2,434	NONE PROPOSED	20	1014.0	1.01	2,400	2434	2434	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
157 Ca	Eastern Imden Main	010	709	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	18	912.6	0.91 2,400	2,190	NONE PROPOSED	18	912.6	0.91	2,400	2190	2190	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
158 Ca Sci	Eastern Imden Main Incol Building	010	75	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	20	1014.0	1.01 2,400	2,434	NONE PROPOSED	20	1014.0	1.01	2,400	2434	2434	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
159 Ca	Eastern Imden Main	010	801	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
160 Ca	Eastern Imden Main Iool Building	010	802	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
161 Ca Sci	Eastern Imden Main Inool Building	010	803	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
162 Ca	Eastern amden Main hool Building	010	804	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76 2,400	1,825	NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
163 Ca Sci	Eastern Imden Main Inool Building	010	805	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	2	110.0	0.11 2,400	264	NONE PROPOSED	2	110.0	0.11	2,400	264	264	NONE PROPOSED 0	-		-	s	. 0	0	0	0	0	0	0
	Eastern Imden Main Iool Building	010	806	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	18	912.6	0.91 2,400	2,190	NONE PROPOSED	18	912.6	0.91	2,400	2190	2190	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
165 Ca Sci	Eastern Imden Main Nool Building	010	808	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	21	1064.7	1.06 2,400	2,555	NONE PROPOSED	21	1064.7	1.06	2,400	2555	2555	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
166 Ca	Eastern Imden Main Nool Building	010	810	1X4 Suspended Fixtures/1-T8 Lamps/Electronic Ballasts	18	457.2	0.46 2,400	1,097	NONE PROPOSED	18	457.2	0.46	2,400	1097	1097	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
167 Ca Sci	Eastern Imden Main Inool Building	010	810	1X4 Suspended Fixtures/2-T8 Lamps/Electronic Ballasts	18	912.6	0.91 2,400	2,190	NONE PROPOSED	18	912.6	0.91	2,400	2190	2190	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
168 Ca	Eastern amden Main hool Building	010	88	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	1	50.7	0.05 2,400	122	NONE PROPOSED	1	50.7	0.05	2,400	122	122	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
169 Ca Sci	Eastern Imden Main Inool Building	010	89	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10 2,400	243	NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
170 Ca	Eastern mden Main	010	901	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	24	1216.8	1.22 2,400	2,920	NONE PROPOSED	24	1216.8	1.22	2,400	2920	2920	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
	nool Building Eastern Imden Main Nool Building	010	902	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	42	2129.4	2.13 2,400	5,111	NONE PROPOSED	42	2129.4	2.13	2,400	5111	5111	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
172 Ca	Eastern Imden Main	010	902	150W Incandescent Fixture	3	450.0	0.45 2,400	1,080	Replace 150W Incandescent Fixture with 25W CFL	3	75.0	0.08	2,400	180	180	NONE PROPOSED 0	900	- 0.38	900	\$ 180	.00 0	7	20	0	0	27	81
173 Ca	anden Main Eastern amden Main nool Building	010	903	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	24	1216.8	1.22 2,400	2,920	NONE PROPOSED	24	1216.8	1.22	2,400	2920	2920	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0
174 Ca	Eastern Imden Main	010	903	150W Incandescent Fixture	3	450.0	0.45 2,400	1,080	Replace 150W Incandescent Fixture with 25W CFL	з	75.0	0.08	2,400	180	180	NONE PROPOSED 0	900	- 0.38	900	\$ 180	.00 0	7	20	0	0	27	81
175 Ca	nool Building Eastern Imden Main Inool Building	010	903	2X4 Troffers/2-T12 Lamps/Magnetic Ballasts	1	85.6	0.09 2,400	205	Replace T12 Lamps with T8 Lamps, Add Reflector Kit & Replace Magnetic Ballast(s) with Electronic Ballast(s)	1	50.7	0.05	2,400	122	122	NONE PROPOSED 0	84	- 0.03	84	\$ 16	.75 55	10	40	0	0	105	105
176 Ca	Eastern Imden Main	010	904	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	3	165.0	0.17 2,400	396	NONE PROPOSED	з	165.0	0.17	2,400	396	396	NONE PROPOSED 0	-		-	s	- 0	0	0	0	0	0	0

Seq. #	Building	Floor #	Location/Room #	Existing Fixture/Lamp & Ballast Description	Exist. Qty of	Exist. Watts	Exist. kW	Oper. Hrs.	Exist. kWh	Annual Cost of Energy Existing	Proposed Replacement Solution	Prop. Qty of	Prop. Watts	Prop. kW Base	Prop. Oper. Hrs. w/	Prop. kWh w/o Sensors	Prop. kWh w/ Sensors	Proposed Occupancy Sensor	Sensor Qtys	Total kWh Saved Lighting Onl	kWh Saved Sensors Only	Total kW Saved	Total kWh Saved	Energy Co Savings	est Ballast/Fixtur	Bulb	Labor	OS Cost	OS Labor	Subtotal	Total
177	Eastern Camden Main	010	904	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	24	2688.0	2.69	2,400	6,451		NONE PROPOSED	24	2688.0	2.69	2,400	6451	6451	NONE PROPOSED	0	-		-		s .	0	0	0	0	0	0	0
178	Chool Building Eastern Camden Main	010	905	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	23	1166.1	1.17	2,400	2,799		NONE PROPOSED	23	1166.1	1.17	2,400	2799	2799	NONE PROPOSED	0					s .	0	0	0	0	0	0	0
179	chool Building Eastern Camden Main	010	905	2X4 Troffers/2-T12 Lamps/Magnetic Ballasts	2	171.2	0.17	2,400	411		Replace T12 Lamps with T8 Lamps, Add Reflector Kit & Replace Magnetic Ballast(s)	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0	168	-	0.07	168	\$ 33.5	50 55	10	40	0	0	105	210
180	Eastern Camden Main	010	906	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	48	2433.6	2.43	2,400	5,841		with Electronic Ballast(s) NONE PROPOSED	48	2433.6	2.43	2,400	5841	5841	NONE PROPOSED	0	-	-			s .	0	0	0	0	0	0	0
181	chool Building Eastern Camden Main	010	907	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	32	3584.0	3.58	2,400	8,602		NONE PROPOSED	32	3584.0	3.58	2,400	8602	8602	NONE PROPOSED	0	-	-			s .	0	0	0	0	0	0	0
182	Eastern Camden Main chool Building	010	907	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	5	253.5	0.25	2,400	608		NONE PROPOSED	5	253.5	0.25	2,400	608	608	NONE PROPOSED	0	-	-	-		s .	0	0	0	0	0	0	0
183	Eastern Camden Main	010	907	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	6	304.2	0.30	2,400	730		NONE PROPOSED	6	304.2	0.30	2,400	730	730	NONE PROPOSED	0	-	-	-		s .	0	0	0	0	0	0	0
184	Eastern Camden Main chool Building	010	90A	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	8	704.0	0.70	2,400	1,690		NONE PROPOSED	8	704.0	0.70	2,400	1690	1690	NONE PROPOSED	0	-	-	-		s .	0	0	0	0	0	0	0
185	Eastern Camden Main	010	91	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	6	304.2	0.30	2,400	730		NONE PROPOSED	6	304.2	0.30	2,400	730	730	NONE PROPOSED	0	-			-	s -	0	0	0	0	0	0	0
186	chool Building Eastern Camden Main chool Building	010	93A	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	8	704.0	0.70	2,400	1,690		NONE PROPOSED	8	704.0	0.70	2,400	1690	1690	NONE PROPOSED	0	-			-	s -	0	0	0	0	0	0	0
187	Eastern Camden Main	010	AA	42W CFL	5	210.0	0.21	2,400	504		NONE PROPOSED	5	210.0	0.21	2,400	504	504	NONE PROPOSED	0	-			-	s -	0	0	0	0	0	0	0
188	chool Building Eastern Camden Main	010	AA	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	9	1008.0	1.01	2,400	2,419		NONE PROPOSED	9	1008.0	1.01	2,400	2419	2419	NONE PROPOSED	0	-	-	-	-	s .	0	0	0	0	0	0	0
189	Eastern Camden Main chool Building	010	Attendance Office	2X4 Troffers/4-T12 Lamps/Magnetic Ballasts	6	1027.2	1.03	2,400	2,465		Replace T12 Lamps with T8 Lamps, Add Reflector Kit & Replace Magnetic Ballast(s) with Electronic Ballast(s)	6	608.4	0.61	2,400	1460	1460	NONE PROPOSED	0	1,005	-	0.42	1,005	\$ 201.0	02 110	20	40	0	0	170	1020
190	Eastern Camden Main	010	Auditorium	42W CFL	4	168.0	0.17	2,400	403		NONE PROPOSED	4	168.0	0.17	2,400	403	403	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
191	Eastern Camden Main	010	Auditorium	Unidentifiable	60	0.0	0.00	2,400	0		NONE PROPOSED	60	0.0	0.00	2,400	0	0	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
192	chool Building Eastern Camden Main chool Building	010	Auditorium	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10	2,400	243		NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
193	Eastern Camden Main chool Building	010	Auditorium	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	2	110.0	0.11	2,400	264		NONE PROPOSED	2	110.0	0.11	2,400	264	264	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
194	Eastern Camden Main	010	Back Stage	400W Metal Halide Fixtures	16	7328.0	7.33	2,400	17,587		Replace Metal Halide Fixtures with 6-Lamp Fluorescent Highbay Fixtures	16	3616.0	3.62	2,400	8678	8678	NONE PROPOSED	0	8,909	-	3.71	8,909	\$ 1,781.7	76 168	105	15	0	0	288	4608
195	chool Building Eastern Camden Main	010	Back Stage	150W Incandescent Fixture	6	900.0	0.90	2,400	2,160		Replace 150W Incandescent Fixture with 25W CFL	6	150.0	0.15	2,400	360	360	NONE PROPOSED	0	1,800	-	0.75	1,800	\$ 360.0	0 0	7	20	0	0	27	162
196	Eastern Camden Main	010	Blue Hall	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	18	990.0	0.99	2,400	2,376		NONE PROPOSED	18	990.0	0.99	2,400	2376	2376	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
197	Chool Building Eastern Camden Main Chool Building	010	Blue Hall	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	28	1419.6	1.42	2,400	3,407		NONE PROPOSED	28	1419.6	1.42	2,400	3407	3407	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
198	Eastern Camden Main chool Building	010	Boller Room	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	8	405.6	0.41	2,400	973		NONE PROPOSED	8	405.6	0.41	2,400	973	973	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
199	Eastern Camden Main	010	Boiler Room	60W Incandescent Fixture	1	60.0	0.06	2,400	144		Replace 60W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED	0	113	-	0.05	113	\$ 22.5	56 0	5	20	0	0	25	25
200	Eastern Camden Main chool Building	010	Boiler Room	1X4 Suspended Fixtures/1-T8 Lamps/Electronic Ballasts	9	228.6	0.23	2,400	549		NONE PROPOSED	9	228.6	0.23	2,400	549	549	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
201	Eastern Camden Main	010	Boy's Locker Room	1X4 Fixtures/1-T8 Lamps/Electronic Ballasts	6	152.4	0.15	2,400	366		NONE PROPOSED	6	152.4	0.15	2,400	366	366	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
202	Chool Building Eastern Camden Main Chool Building	010	Boy's Locker Room	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	19	2128.0	2.13	2,400	5,107		NONE PROPOSED	19	2128.0	2.13	2,400	5107	5107	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
203	Eastern Camden Main	010	Boy's Locker Room	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	6	304.2	0.30	2,400	730		NONE PROPOSED	6	304.2	0.30	2,400	730	730	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
204	Chool Building Eastern Camden Main	010	Boy's Locker Room	42W CFL	3	126.0	0.13	2,400	302		NONE PROPOSED	3	126.0	0.13	2,400	302	302	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
205	Eastern Camden Main chool Building	010	Boy's Locker Room	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5	0.76	2,400	1,825		NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
206	Eastern Camden Main chool Building	010	Boy's Locker Room	2' 17W Fluorescent Fixture	2	30.0	0.03	2,400	72		NONE PROPOSED	2	30.0	0.03	2,400	72	72	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
207	Eastern Camden Main chool Building	010	Boy's Locker Room	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	1	50.7	0.05	2,400	122		NONE PROPOSED	1	50.7	0.05	2,400	122	122	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
208	Eastern Camden Main chool Building	010	Boy's Locker Room	40W Incandescent Fixture	1	40.0	0.04	2,400	96		Replace 40W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED	0	65	-	0.03	65	\$ 12.9	96 0	5	20	0	0	25	25
209	Eastern Camden Main chool Building Eastern	010	Boy's Locker Room	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	32	1622.4	1.62	2,400	3,894		NONE PROPOSED	32	1622.4	1.62	2,400	3894	3894	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
210	Camden Main chool Building	010	Boy's Locker Room	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	6	330.0	0.33	2,400	792		NONE PROPOSED	6	330.0	0.33	2,400	792	792	NONE PROPOSED	0	-		-	-	s -	0	0	0	0	0	0	0
211	Eastern Camden Main chool Building	010	Boy's Locker Room	42W CFL	11	462.0	0.46	2,400	1,109		NONE PROPOSED	11	462.0	0.46	2,400	1109	1109	NONE PROPOSED	0		-	-	-	s -	0	0	0	0	0	0	0
212	Eastern Camden Main chool Building	010	Boy's Locker Room	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	22	1115.4	1.12	2,400	2,677		NONE PROPOSED	22	1115.4	1.12	2,400	2677	2677	NONE PROPOSED	0		-	-	-	s -	0	0	0	0	0	0	0
213	Eastern Camden Main chool Building	010	Boy's Locker Room	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	1	55.0	0.06	2,400	132		NONE PROPOSED	1	55.0	0.06	2,400	132	132	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
214	Eastern Camden Main	010	Boy's Locker Room	40W Incandescent Fixture	1	40.0	0.04	2,400	96		Replace 40W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED	0	65	-	0.03	65	\$ 12.9	96 0	5	20	0	0	25	25
215	chool Building Eastern Camden Main chool Building	010	Cafeteria	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	44	4928.0	4.93	2,400	11,827		NONE PROPOSED	44	4928.0	4.93	2,400	11827	11827	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
216	Eastern Camden Main <u>chool Building</u> Eastern	010	Cafeteria	42W CFL	21	882.0	0.88	2,400	2,117		NONE PROPOSED	21	882.0	0.88	2,400	2117	2117	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
217	Camden Main chool Building	010	Cafeteria	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	58	2940.6	2.94	2,400	7,057		NONE PROPOSED	58	2940.6	2.94	2,400	7057	7057	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
218	Eastern Camden Main chool Building Eastern	010	Dressing Room 1	30W Incandescent Fixture	96	2880.0	2.88	2,400	6,912		NONE PROPOSED	96	2880.0	2.88	2,400	6912	6912	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
219	Camden Main chool Building	010	Dressing Room 1	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10	2,400	243		NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
220	Eastern Camden Main chool Building	010	Dressing Room 1	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	1	55.0	0.06	2,400	132		NONE PROPOSED	1	55.0	0.06	2,400	132	132	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0

Seq. Building	floor d	Location/Room #	Existing Fixture/Lamp & Ballast	Exist. Oty of	Exist. Watts	Exist. kW	Oper.	Exist kWb	Annual Cost of	Proposed Replacement Solution	Prop. Qty of	Dear Wester	Prop. kW	Prop. Oper. Hrs. w/	Prop. kWh	Prop. kWh	Proposed Occupancy Sensor Sensor	Total	kWh ki	Wh Saved Total kW	Total kWh	Energy Cosl Savings	Ballast/Fixtu	Bulb	Labor	OS Cost	OS Labor	Subtotal	Total
# -	FIDUR #		Description	Fixtures		Base	Oper. Hrs.		Energy Existing		Fixtures	Prop. watts	Base	Junior a	w/o Sensors	w/ Sensors			ed Ser	ensors Only Saved	Saved	Savings	e/Reflector						
221 Camden Main School Building Eastern	010	Dressing Room 2 Elec Room	Inaccessible 40W Incandescent Fixture	0	0.0		2,400	0		NONE PROPOSED Replace 40W Incandescent Fixture with 13W	0	0.0 26.0	0.00	2,400	0 62	0	NONE PROPOSED 0	_	-	0.05	130	\$ -	0	0	0 20	0	0	0 25	0
222 Camden Main School Building Eastern 223 Camden Main	010	Elec. Room	150W Incandescent Fixture	4	600.0		2,400	1.440		CFL Replace 150W Incandescent Fixture with	4	100.0	0.03	2,400	240	240	NONE PROPOSED 0		.200	- 0.50	1.200	\$ 240.00	0	7	20	0	0	23	108
223 Camden Main School Building Eastern 224 Camden Main	010	Electrical Room	100W Incandescent Fixture	*	300.0	0.30		720		25W CFL Replace 100W Incandescent Fixture with	*	75.0	0.08	2,400	180	180	NONE PROPOSED 0	_	540	- 0.23	540	\$ 108.00	0	,	20	0	0	27	81
224 Camden Main School Building Eastern 225 Camden Main	010	Electrical Room	40W Incandescent Fixture	2	80.0	-	2,400	192		25W CFL Replace 40W Incandescent Fixture with 13W	2	26.0	0.03	2,400	62	62	NONE PROPOSED 0	_	130	- 0.23	130	\$ 25.92		5	20	0	0	25	50
226 Camden Main Eastern 226 Camden Main	010	Exterior	Pole Mounted Lights	68	31144.0	31.14		124,576		CFL NONE PROPOSED	68	31144.0	31.14	4,000	124576	124576	NONE PROPOSED 0				130	5	0	0	0	0	0	0	0
227 Camden Main School Building Eastern 227 Camden Main	010	Exterior	Exterior Wall Packs	55	4950.0		4,000	19,800		NONE PROPOSED	55	4950.0	4.95	4,000	19800	19800	NONE PROPOSED 0					s .	0	0	0	0	0	0	0
228 Camden Main 228 Camden Main	010	Exterior	150W Incandescent Fixture	34	5100.0		4,000	20,400		Replace 150W Incandescent Fixture with 25W CFL	34	850.0	0.85	4,000	3400	3400	NONE PROPOSED 0		,000	- 4.25	17.000	\$ 3.400.00	0	7	20	0	0	27	918
229 Camden Main Eastern 229 Camden Main	010	Girls Bathroom	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	5	253.5		2,400	608		25W CFL NONE PROPOSED	5	253.5	0.25	2,400	608	608	NONE PROPOSED 0		,000		17,000	5 5,400.00	0	0	0	0	0	0	0
School Building Eastern 230 Camden Main	010	Girls Locker Room	Ballasts 2X4 Troffers/2-T8 Lamps/Electronic Ballasts	21	1064.7		2.400	2,555		NONE PROPOSED	21	1064.7	1.06	2.400	2555	2555	NONE PROPOSED 0					- s .	0	0	0	0	0	0	0
231 Camden Main 231 Camden Main	010	Girl's Locker Room	Ballasts 2X4 Troffers/2-T8 Lamps/Electronic Ballasts	15	760.5		2,400	1,825		NONE PROPOSED	15	760.5	0.76	2,400	1825	1825	NONE PROPOSED 0					- s .	0	0	0	0	0	0	0
School Building Eastern 232 Camden Main	010	Girl's Locker Room	Ballasts 2' 17W Fluorescent Fixture	2	30.0	-	2,400	72		NONE PROPOSED	2	30.0	0.03	2,400	72	72	NONE PROPOSED 0	_				- 	0	0	0	0	0	0	0
232 Camden Main School Building Eastern 233 Camden Main	010	Girl's Locker Room	1X4 Fixtures/2-T8 Lamps/Electronic	1	50.7		2,400	122		NONE PROPOSED	1	50.7	0.05	2,400	122	122	NONE PROPOSED 0		_			 s .	0	0	0	0	0	0	0
233 Camden Main School Building Eastern 234 Camden Main	010	Girl's Locker Room	Ballasts 40W Incandescent Fixture		40.0	-	2,400	96		Replace 40W Incandescent Fixture with 13W	1	13.0	0.05	2,400	31	31	NONE PROPOSED 0		- 65	- 0.03	- 65	\$ 12.96	0	s	20	0	0	25	25
234 Camden Main School Building Eastern 235 Camden Main	010	Girl's Locker Room	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	32	1622.4	_	2,400	3,894		CFL NONE PROPOSED	32	1622.4	1.62	2,400	3894	31	NONE PROPOSED 0					s .	0	0	0	0	0	0	0
236 Camden Main	010	Girl's Locker Room	2X2 Troffers/2-T8 Lamps/Electronic	6	330.0	0.33		792		NONE PROPOSED	6	330.0	0.33	2,400	792	792	NONE PROPOSED 0					 s -	0	0	0	0	0	0	0
230 Camber Main School Building Eastern 237 Camden Main	010	Girl's Locker Room	Ballasts 42W CFL	11	462.0		2,400	1,109		NONE PROPOSED	11	462.0	0.33	2,400	1109	1109	NONE PROPOSED 0	_				 s -	0	0	0	0	0	0	0
238 Camden Main	010	Girl's Locker Room	2X4 Troffers/2-T8 Lamps/Electronic Ballacts	22	1115.4		2,400	2.677		NONE PROPOSED	22	1115.4	1.12	2.400	2677	2677	NONE PROPOSED 0					- s .	0	0	0	0	0	0	0
School Building Eastern 239 Camden Main	010	Girl's Locker Room	Ballasts 2X2 Troffers/2-T8 Lamps/Electronic Ballasts	1	55.0	_	2,400	132		NONE PROPOSED	1	55.0	0.06	2,400	132	132	NONE PROPOSED 0					- s .	0	0	0	0	0	0	0
School Building Eastern 240 Camden Main	010	Girl's Locker Room	Ballasts 40W Incandescent Fixture	1	40.0		2,400	96		Replace 40W Incandescent Fixture with 13W		13.0	0.01	2,400	31	31	NONE PROPOSED 0		65	- 0.03	65	\$ 12.96	0	5	20	0	0	25	25
School Building Eastern 241 Camden Main	010	Guidance Office	2X4 Troffers/3-T8 Lamps/Electronic	30	2640.0		2,400	6,336		CFL NONE PROPOSED	30	2640.0	2.64	2,400	6336	6336	NONE PROPOSED 0					s .	0	0	0	0	0	0	0
School Building Eastern 242 Camden Main	010	Gym 1	Ballasts 400W Metal Halide Fixtures	28	12824.0		2,400	30,778		Replace Metal Halide Fixtures with 6-Lamp	28	6328.0	6.33	2,400	15187	15187	NONE PROPOSED 0		,590	- 6.50	15,590	\$ 3,118.08	168	105	15	0	0	288	8064
243 Camden Main	010	Gym 1	Unidentifiable	12	0.0	-	2,400	0		Fluorescent Highbay Fixtures	12	0.0	0.00	2,400	0	0	NONE PROPOSED 0					s -	0	0	0	0	0	0	0
244 Camden Main	010	Gym 2	400W Metal Halide Fixtures	21	9618.0	9.62	2,400	23,083		Replace Metal Halide Fixtures with 6-Lamp	21	4746.0	4.75	2,400	11390	11390	NONE PROPOSED 0	1	,693	- 4.87	11,693	\$ 2,338.56	168	105	15	0	0	288	6048
245 Camden Main	010	Gym 2	42W CFL	15	630.0	-	2,400	1,512		Fluorescent Highbay Fixtures	15	630.0	0.63	2,400	1512	1512	NONE PROPOSED 0					s -	0	0	0	0	0	0	0
246 Camden Main	010	Gym 3	400W Metal Halide Fixtures	14	6412.0	6.41	2,400	15,389		Replace Metal Halide Fixtures with 6-Lamp	14	3164.0	3.16	2,400	7594	7594	NONE PROPOSED 0		,795	- 3.25	7,795	\$ 1,559.04	168	105	15	0	0	288	4032
247 Camden Main	010	Gym 3	100W Incandescent Fixture	6	600.0	0.60	2,400	1,440		Fluorescent Highbay Fixtures Replace 100W Incandescent Fixture with 25W CFI	6	150.0	0.15	2,400	360	360	NONE PROPOSED 0		,080	- 0.45	1,080 1	\$ 216.00	0	7	20	0	0	27	162
248 Camden Main	010	Gym 4	400W Metal Halide Fixtures	46	21068.0	21.07	2,400	50,563		Replace Metal Halide Fixtures with 6-Lamp	46	10396.0	10.40	2,400	24950	24950	NONE PROPOSED 0	2!	,613	- 10.67	25,613	\$ 5,122.56	168	105	15	0	0	288	13248
249 Camden Main	010	Hallway	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	42	2129.4	2.13	2,400	5,111		Fluorescent Highbay Fixtures NONE PROPOSED	42	2129.4	2.13	2,400	5111	5111	NONE PROPOSED 0					s .	0	0	0	0	0	0	0
Eastern 250 Camden Main	010	Hallway	2X2 Troffers/2-T8 Lamps/Electronic Rallactr	47	2585.0	2.59	2,400	6,204		NONE PROPOSED	47	2585.0	2.59	2,400	6204	6204	NONE PROPOSED 0					s -	0	0	0	0	0	0	0
Eastern 251 Camden Main	010	Hallway	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	158	17696.0	17.70	2,400	42,470		NONE PROPOSED	158	17696.0	17.70	2,400	42470	42470	NONE PROPOSED 0		-			s .	0	0	0	0	0	0	0
252 Camden Main	010	Hallway	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	124	6286.8	6.29	2,400	15,088		NONE PROPOSED	124	6286.8	6.29	2,400	15088	15088	NONE PROPOSED 0		-			s -	0	0	0	0	0	0	0
Eastern 253 Camden Main	010	Hallway	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	105	5775.0	5.78	2,400	13,860		NONE PROPOSED	105	5775.0	5.78	2,400	13860	13860	NONE PROPOSED 0		-			s -	0	0	0	0	0	0	0
254 School Building Eastern Camden Main School Building	010	Hallway	1X4 Fixtures/1-T8 Lamps/Electronic Ballasts	58	1473.2	1.47	2,400	3,536		NONE PROPOSED	58	1473.2	1.47	2,400	3536	3536	NONE PROPOSED 0		-			s -	0	0	0	0	0	0	0
255 Camden Main School Building	010	Hallway	250W Metal Halide	15	4455.0	4.46	2,400	10,692		NONE PROPOSED	15	4455.0	4.46	2,400	10692	10692	NONE PROPOSED 0		-			s -	0	0	0	0	0	0	0
256 Camden Main	010	Hallway	42W CFL	36	1512.0	1.51	2,400	3,629		NONE PROPOSED	36	1512.0	1.51	2,400	3629	3629	NONE PROPOSED 0		-			s -	0	0	0	0	0	0	0
257 Camden Main	010	Hallway	40W Incandescent Fixture	10	400.0	0.40	2,400	960		Replace 40W Incandescent Fixture with 13W CFL	10	130.0	0.13	2,400	312	312	NONE PROPOSED 0		648	- 0.27	648	\$ 129.60	0	5	20	0	0	25	250
School Building Eastern 258 Camden Main	010	Health	1X4 Suspended Fixtures/1-T8 Lamps/Electronic Ballasts	20	508.0	0.51	2,400	1,219		NONE PROPOSED	20	508.0	0.51	2,400	1219	1219	NONE PROPOSED 0		-			s -	0	0	0	0	0	0	0
259 Camden Main	010	Health	1X4 Suspended Fixtures/2-T8 Lamps/Electronic Ballasts	20	1014.0	1.01	2,400	2,434		NONE PROPOSED	20	1014.0	1.01	2,400	2434	2434	NONE PROPOSED 0		-			s -	0	0	0	0	0	0	0
260 Camden Main Cabeel Puilding	010	IHS Principles Office	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	33	3696.0	3.70	2,400	8,870		NONE PROPOSED	33	3696.0	3.70	2,400	8870	8870	NONE PROPOSED 0		-			s -	0	0	0	0	0	0	0
261 Camden Main	010	IHS Principles Office	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	2	110.0	0.11	2,400	264		NONE PROPOSED	2	110.0	0.11	2,400	264	264	NONE PROPOSED 0		-			s -	0	0	0	0	0	0	0
262 Camden Main School Building	010	Kitchen	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	22	2464.0	2.46	2,400	5,914		NONE PROPOSED	22	2464.0	2.46	2,400	5914	5914	NONE PROPOSED 0		-			s -	0	0	0	0	0	0	0
School Building Eastern 263 Camden Main	010	Kitchen	40W Incandescent Fixture	1	40.0	0.04	2,400	96		Replace 40W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED 0		65	- 0.03	65	\$ 12.96	0	5	20	0	0	25	25
264 Camden Main	010	Kitchen	150W Incandescent Fixture	14	2100.0	2.10	2,400	5,040		Replace 150W Incandescent Fixture with 25W CFL	14	350.0	0.35	2,400	84D	840	NONE PROPOSED 0		,200	- 1.75	4,200	\$ 840.00	0	7	20	0	0	27	378
School Building	1 1		1	1	I	_	1				I	1		I									1	1					I

Seq. Building	Floor #	Location/Room #	Existing Fixture/Lamp & Ballast Description	Exist. Qty of	Exist. Watts	Exist. kW	Oper. Exis	kWh Annual Cos	of Proposed Replacement Solution	Prop. Qty of	Prop. Watts	Prop. kW Base	Prop. Oper. Hrs. w/	Prop. kWh	Prop. kWh	Proposed Occupancy Sensor	Sensor Otys Saved	kWh Saved	Total kW Saved	Total kWh Saved	Energy Cost	t Ballast/Fixtur	Bulb	Labor	OS Cost	OS Labor	Subtotal	Total
# Eastern 265 Camden Main	010	Kitchen	2X2 Troffers/2-T8 Lamps/Electronic	Fixtures	660.0	Base	2,400 1	Energy Exist	NONE PROPOSED	Fixtures	660.0	0.66	Sensors 2,400	1584	w/ Sensors	NONE PROPOSED	Lighting Only	Sensors Only	Saved	Saved	Savings	e/kenector	0	0	0	0	0	0
266 Camden Main	010	Kitchen	Ballasts 1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	5	253.5	0.25		08	NONE PROPOSED	5	253.5	0.25	2,400	608	608	NONE PROPOSED	0 -				s .	0	0	0	0	0	0	0
School Building Eastern 267 Camden Main	010	Maitenance Office	Ballasts 2X4 Troffers/4-T8 Lamps/Electronic Ballasts	20	2240.0	2.24		376	NONE PROPOSED	20	2240.0	2.24	2,400	5376	5376	NONE PROPOSED	0 -				s .	0	0	0	0	0	0	0
268 Camden Main	010	Maitenance Office	150W Incandescent Fixture	4	600.0	0.60	2,400 1	140	Replace 150W Incandescent Fixture with 25W CFL	4	100.0	0.10	2,400	240	240	NONE PROPOSED	0 1,200		0.50	1,200	\$ 240.00	0 0	7	20	0	0	27	108
269 Camden Main	010	Media Center	2X4 Troffers/4-T8 Lamps/Electronic	36	4032.0		2,400 5	577	NONE PROPOSED	36	4032.0	4.03	2,400	9677	9677	NONE PROPOSED	0 -				s .	0	0	0	0	0	0	0
Eastern 270 Camden Main	010	Media Center	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	41	4592.0	4.59	2,400 1	021	NONE PROPOSED	41	4592.0	4.59	2,400	11021	11021	NONE PROPOSED	0 .				s .	0	0	0	0	0	0	0
271 Camden Main	010	Media Center	42W CFL	44	1848.0	1.85		435	NONE PROPOSED	44	1848.0	1.85	2,400	4435	4435	NONE PROPOSED	0 -		-		s .	0	0	0	0	0	0	0
272 Camden Main	010	Men's Faculty Restroom	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	3	165.0	0.17	2,400	96	NONE PROPOSED	3	165.0	0.17	2,400	396	396	NONE PROPOSED	0 .		-		s -	0	0	0	0	0	0	0
273 Camden Main	010	Men's Faculty Restroom	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10	2,400	43	NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0 .				s .	0	0	0	0	0	0	0
274 School Building Eastern 274 Camden Main School Building	010	Men's Faculty Restroom	40W Incandescent Fixture	1	40.0	0.04	2,400	16	Replace 40W Incandescent Fixture with 13W	1	13.0	0.01	2,400	31	31	NONE PROPOSED	0 65		0.03	65	\$ 12.96	6 0	5	20	0	0	25	25
275 Camden Main	010	Mens Restroom	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10	2,400	43	NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0 -				s .	0	0	0	0	0	0	0
School Building Eastern 276 Camden Main	010	Mens Restroom	150W Incandescent Fixture	1	150.0	0.15	2,400	60	Replace 150W Incandescent Fixture with 25W CFL	1	25.0	0.03	2,400	60	60	NONE PROPOSED	0 300		0.13	300	\$ 60.00	0 0	7	20	0	0	27	27
277 Camden Main	010	Mens Restroom	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	2	110.0	0.11	2,400	64	NONE PROPOSED	2	110.0	0.11	2,400	264	264	NONE PROPOSED	0 -		-	-	s -	0	0	0	0	0	0	0
278 Camden Main	010	Men's Restroom	1X4 Fixtures/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10	2,400	43	NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0 -		-	-	s .	0	0	0	0	0	0	0
School Building Eastern 279 Camden Main	010	Men's Restroom	40W Incandescent Fixture	1	40.0	0.04	2,400	16	Replace 40W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED	0 65	-	0.03	65	\$ 12.96	6 0	5	20	0	0	25	25
280 Camden Main School Building	010	Men's Restroom	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	2	224.0	0.22	2,400	38	NONE PROPOSED	2	224.0	0.22	2,400	538	538	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
281 Camden Main School Building	010	Men's Restroom	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	4	448.0	0.45	2,400 1	075	NONE PROPOSED	4	448.0	0.45	2,400	1075	1075	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
282 Camden Main School Building	010	Men's Restroom	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	3	152.1	0.15	2,400	65	NONE PROPOSED	3	152.1	0.15	2,400	365	365	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
Eastern 283 Camden Main	010	Men's Restroom	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	4	202.8	0.20	2,400	87	NONE PROPOSED	4	202.8	0.20	2,400	487	487	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
284 Camden Main School Building	010	Men's Restroom	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	5	560.0	0.56	2,400 1	344	NONE PROPOSED	5	560.0	0.56	2,400	1344	1344	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
285 Camden Main School Building	010	Nurse	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	7	784.0	0.78	2,400 1	182	NONE PROPOSED	7	784.0	0.78	2,400	1882	1882	NONE PROPOSED	0 -	-		-	s .	0	0	0	0	0	0	0
286 Camden Main School Building	010	PE Office in Boy's LR	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	6	528.0	0.53	2,400 1	267	NONE PROPOSED	6	528.0	0.53	2,400	1267	1267	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
Eastern 287 Camden Main School Building Fastern	010	PE Office in Women's LR	2X4 Troffers/3-T8 Lamps/Electronic Ballasts	6	528.0	0.53	2,400 1	267	NONE PROPOSED	6	528.0	0.53	2,400	1267	1267	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
288 Camden Main School Building	010	Red Hallway	2X2 Troffers/2-T8 Lamps/Electronic Ballasts	26	1430.0	1.43	2,400 3	432	NONE PROPOSED	26	1430.0	1.43	2,400	3432	3432	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
289 Camden Main School Building	010	Red Hallway	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	26	1318.2	1.32	2,400 3	164	NONE PROPOSED	26	1318.2	1.32	2,400	3164	3164	NONE PROPOSED	0 -	-	-		s -	0	0	0	0	0	0	0
290 Camden Main School Building	010	Red Hallway	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	13	659.1	0.66	2,400 1	582	NONE PROPOSED	13	659.1	0.66	2,400	1582	1582	NONE PROPOSED	0 -	-		-	s .	0	0	0	0	0	0	0
291 Camden Main School Building	010	Resource Office	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	4	448.0	0.45	2,400 1	075	NONE PROPOSED	4	448.0	0.45	2,400	1075	1075	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
292 Camden Main School Building	010	S-1	1X4 Fixtures/1-T8 Lamps/Electronic Ballasts	11	279.4	0.28	2,400	71	NONE PROPOSED	11	279.4	0.28	2,400	671	671	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
293 Camden Main School Building	010	Senior Media	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	108	12096.0	12.10	2,400 2	030	NONE PROPOSED	108	12096.0	12.10	2,400	29030	29030	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
Eastern 294 Camden Main School Building	010	Senior Media	1X4 Fixtures/1-T8 Lamps/Electronic Ballasts	2	50.8	0.05	2,400	22	NONE PROPOSED	2	50.8	0.05	2,400	122	122	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
295 Camden Main School Building Eastern	010	SHS Principles Office	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	27	3024.0	3.02	2,400	258	NONE PROPOSED	27	3024.0	3.02	2,400	7258	7258	NONE PROPOSED	0 -	-	-	-	s .	0	0	0	0	0	0	0
296 Camden Main	010	SHS Principles Office	150W Incandescent Fixture	1	150.0	0.15	2,400	60	Replace 150W Incandescent Fixture with 25W CFL	1	25.0	0.03	2,400	60	60	NONE PROPOSED	0 300	-	0.13	300	\$ 60.00	0 0	7	20	0	0	27	27
297 Camden Main School Building	010	Special Services	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	28	3136.0			526	NONE PROPOSED	28	3136.0	3.14	2,400	7526	7526	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
298 Camden Main School Building	010	Sprinkler Room	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	4	448.0	0.45		075	NONE PROPOSED	4	448.0	0.45	2,400	1075	1075	NONE PROPOSED	0 -	-	-	-	s -	0	0	0	0	0	0	0
299 Camden Main School Building	010	Storage	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	4	202.8	0.20		D1	NONE PROPOSED	4	202.8	0.20	325	101	66	Automatic Wall Switch Occupancy Sensor	1 -	35.49	-	35	\$ 7.10	0	0	0	103	73.5	0	0
Eastern 300 Camden Main School Building Eastern	010	Storage	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10		a	NONE PROPOSED	2	101.4	0.10	325	51	33	Automatic Wall Switch Occupancy Sensor	1 -	17.75	-	18	\$ 3.55	-	0	0	103	73.5	0	0
301 Camden Main School Building Eastern 302 Camden Main	010	Storage	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	6	304.2	0.30		52	NONE PROPOSED	6	304.2	0.30	325	152	99	Automatic Wall Switch Occupancy Sensor	- 1	53.24	-	53			0	0	103	73.5	0	0
302 Camden Main School Building Eastern	010	Storage	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	6	304.2	0.30	500	52	NONE PROPOSED	6	304.2	0.30	325	152	99	Automatic Wall Switch Occupancy Sensor	1 -	53.24	-	53	\$ 10.65	5 0	0	0	103	73.5	0	0
303 Camden Main School Building Eastern 304 Camden Main	010	Storage	40W Incandescent Fixture	1	40.0	0.04		:0	Replace 40W Incandescent Fixture with 13W CFL	1	13.0	0.01	325	7	4	Automatic Wall Switch Occupancy Sensor	1 14	2.28	0.03	16	\$ 3.16	6 0	5	20	103	73.5	25	25
School Building	010	Storage	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	4	202.8	0.20		D1	NONE PROPOSED	4	202.8	0.20	325	101	66	Automatic Wall Switch Occupancy Sensor	1 -	35.49	-	35	\$ 7.10	0	0	0	103	73.5	0	0
Eastern 305 Camden Main School Building Eastern	010	Storage	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10		1	NONE PROPOSED	2	101.4	0.10	325	51	33	Automatic Wall Switch Occupancy Sensor	- 1	17.75	-	18			0	0	103	73.5	0	0
306 Camden Main School Building Eastern	010	Storage	2X4 Troffers/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10		a	NONE PROPOSED	2	101.4	0.10	325	51	33	Automatic Wall Switch Occupancy Sensor	1 -	17.75	-	18	\$ 3.55	5 0	0	0	103	73.5	0	0
307 Camden Main School Building Eastern	010	Storage	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	2	224.0	0.22	500	12	NONE PROPOSED	2	224.0	0.22	325	112	73	Automatic Wall Switch Occupancy Sensor	1 -	39.20	-	39	\$ 7.84	4 0	0	0	103	73.5	0	0
308 Camden Main School Building	010	Storage	2X4 Troffers/4-T8 Lamps/Electronic Ballasts	1	112.0	0.11	500	6	NONE PROPOSED	1	112.0	0.11	325	56	36	Automatic Wall Switch Occupancy Sensor	1 -	19.60	-	20	\$ 3.92	2 0	0	0	103	73.5	0	0

Seq. # B	ullding	Floor # Location/R	om # Exis	sting Fixture/Lamp & Ballast Description	Exist. Oty of Fixtures	Exist. Watts	Exist. kW Base	Oper. Hrs.	Exist. kWh E	Annual Cost of nergy Existing	Proposed Replacement Solution	Prop. Qty of Fixtures	Prop. Watts	Prop. kW Base	Prop. Oper. Hrs. w/ Sensors	Prop. kWh w/o Sensors	Prop. kWh w/ Sensors	Proposed Occupancy Sensor	Sensor Qtys	Total kWh Saved Lighting Only	kWh Saved Sensors Only	Total kW Saved	Total kWh Saved	Energy Co Savings	st Ballast/Fixtur e/Reflector	Bulb	Labor	OS Cost	OS Labor	Subtotal	Total
309 Cam	astern den Main	010 Storag	1X4 Fi	ixtures/2-T8 Lamps/Electronic Ballasts	8	405.6	0.41	500	203		NONE PROPOSED	8	405.6	0.41	325	203	132	Automatic Wall Switch Occupancy Sensor	1	-	70.98	-	71	\$ 14.3	20 0	0	0	103	73.5	0	0
310 Cam	astern den Main ol Building	010 Student S	2X4 Tr	roffers/4-T8 Lamps/Electronic Ballasts	4	448.0	0.45	2,400	1,075		NONE PROPOSED	4	448.0	0.45	2,400	1075	1075	NONE PROPOSED	0	-	-	-	-	s .	0	0	0	0	0	0	0
311 Cam	astern den Main ol Building	010 Teachers Ca	feteria 2X4 Tr	roffers/4-T8 Lamps/Electronic Ballasts	4	448.0	0.45	2,400	1,075		NONE PROPOSED	4	448.0	0.45	2,400	1075	1075	NONE PROPOSED	0		-	-	-	s .	0	0	0	0	0	0	0
312 Cam	astern den Main ol Building	010 Teachers Ca	feteria 30	00W Incandescent Fixture	10	3000.0	3.00	2,400	7,200		Replace 300W Incandescent Fixture with 65W CFL	10	650.0	0.65	2,400	1560	1560	NONE PROPOSED	0	5,640	-	2.35	5,640	\$ 1,128.0	0 0	25	20	0	0	45	450
313 Cam	astern den Main al Building	010 Teachers Ca	feteria 2X4 Tr	roffers/2-T8 Lamps/Electronic Ballasts	13	659.1	0.66	2,400	1,582		NONE PROPOSED	13	659.1	0.66	2,400	1582	1582	NONE PROPOSED	0		-	-	-	s .	0	0	0	0	0	0	0
314 Cam	astern den Main al Building	010 Teachers Pro	Room 2X4 Tr	roffers/2-T8 Lamps/Electronic Ballasts	20	1014.0	1.01	2,400	2,434		NONE PROPOSED	20	1014.0	1.01	2,400	2434	2434	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
315 Cam	astern den Main ol Building	010 Teachers Pro	Room 3	30W Incandescent Fixture	2	60.0	0.06	2,400	144		NONE PROPOSED	2	60.0	0.06	2,400	144	144	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
316 Cam	astern den Main 51 Building	010 Teachers Pro	2X4 Tr	roffers/2-T8 Lamps/Electronic Ballasts	4	202.8	0.20	2,400	487		NONE PROPOSED	4	202.8	0.20	2,400	487	487	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
317 Cam	astern den Main ol Building	010 Teachers Pro	2X2 Tr	roffers/2-T8 Lamps/Electronic Ballasts	1	55.0	0.06	2,400	132		NONE PROPOSED	1	55.0	0.06	2,400	132	132	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
318 Cam	astern den Main ol Building	010 Teachers Pro		4 Suspended Fixtures/1-T8 Lamps/Electronic Ballasts	1	25.4	0.03	2,400	61		NONE PROPOSED	1	25.4	0.03	2,400	61	61	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
319 Cam	astern den Main ol Building	010 Teachers Pro	Room 6	55W Incandescent Fixture	1	65.0	0.07	2,400	156		Replace 65W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED	0	125	-	0.05	125	\$ 24.9	96 0	5	20	0	0	25	25
320 Cam	astern den Main al Building	010 Teachers Pro	2X4 Tr	roffers/4-T8 Lamps/Electronic Ballasts	21	2352.0	2.35	2,400	5,645		NONE PROPOSED	21	2352.0	2.35	2,400	5645	5645	NONE PROPOSED	0	-	-	-		s -	0	0	0	0	0	0	0
321 Cam	astern den Main ol Building	010 Teachers		4 Suspended Fixtures/3-T8 Lamps/Electronic Ballasts	12	1056.0	1.06	2,400	2,534		NONE PROPOSED	12	1056.0	1.06	2,400	2534	2534	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
322 Cam	astern den Main ol Building	010 Trainers F		4 Suspended Fixtures/3-T8 Lamps/Electronic Ballasts	20	1760.0	1.76	2,400	4,224		NONE PROPOSED	20	1760.0	1.76	2,400	4224	4224	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
323 Cam Scho	astern den Main ol Building	010 Trainir		4 Suspended Fixtures/2-T8 Lamps/Electronic Ballasts	25	1267.5	1.27	2,400	3,042		NONE PROPOSED	25	1267.5	1.27	2,400	3042	3042	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
324 Cam Scho	astern den Main al Building	010 Trainir	9 1X4 L	4 Suspended Fixtures/1-T8 Lamps/Electronic Ballasts	25	635.0	0.64	2,400	1,524		NONE PROPOSED	25	635.0	0.64	2,400	1524	1524	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
325 Cam Scho	astern den Main 3 Building	010 TV Control	Room 2X4 Tr	roffers/4-T8 Lamps/Electronic Ballasts	4	448.0	0.45	2,400	1,075		NONE PROPOSED	4	448.0	0.45	2,400	1075	1075	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
326 Cam Scho	astern den Main 3 Building	010 Weight R	om 2X4 Tr	roffers/4-T8 Lamps/Electronic Ballasts	25	2800.0	2.80	2,400	6,720		NONE PROPOSED	25	2800.0	2.80	2,400	6720	6720	NONE PROPOSED	0	-		-	-	s -	0	0	0	0	0	0	0
327 Cam Scho	astern den Main al Building	010 Women's F Restro	n 2X2 Tr	roffers/2-T8 Lamps/Electronic Ballasts	3	165.0	0.17	2,400	396		NONE PROPOSED	3	165.0	0.17	2,400	396	396	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
328 Cam Scho	astern den Main al Building	010 Women's F Restro	m	ixtures/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10	2,400	243		NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0	-	-	-		s -	0	0	0	0	0	0	0
329 Cam Scho	astern den Main al Building	010 Women's F Restro	m 41	40W Incandescent Fixture	1	40.0	0.04	2,400	96		Replace 40W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED	0	65		0.03	65	\$ 12.9	96 0	5	20	0	0	25	25
330 Cam Scho	astern den Main al Building	010 Womens Re	troom 1X4 Fi	ixtures/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10	2,400	243		NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0	-	-	-		s -	0	0	0	0	0	0	0
331 Cam Scho	astern den Main al Building	010 Womens Re		50W Incandescent Fixture	1	150.0	0.15	2,400	360	530.41	Replace 150W Incandescent Fixture with 25W CFL	1	25.0	0.03	2,400	60	60	NONE PROPOSED	0	300	-	0.13	300	\$ 60.0	0 0	7	20	0	0	27	27
332 Cam Scho	astern den Main al Building	010 Womens Re	troom 2X2 Tr	roffers/2-T8 Lamps/Electronic Ballasts	2	110.0	0.11	2,400	264		NONE PROPOSED	2	110.0	0.11	2,400	264	264	NONE PROPOSED	0	-	-	-		s -	0	0	0	0	0	0	0
333 Cam Scho	astern den Main al Building	010 Women's Re	troom 1X4 Fi	ixtures/2-T8 Lamps/Electronic Ballasts	2	101.4	0.10	2,400	243		NONE PROPOSED	2	101.4	0.10	2,400	243	243	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
334 Cam Scho	astern den Main al Building	010 Women's Ro		40W Incandescent Fixture	1	40.0	0.04	2,400	96		Replace 40W Incandescent Fixture with 13W CFL	1	13.0	0.01	2,400	31	31	NONE PROPOSED	0	65	-	0.03	65	\$ 12.9	96 0	5	20	0	0	25	25
335 Cam Scho	astern den Main al Building	010 Women's Re	atroom 2X4 Tr	roffers/4-T8 Lamps/Electronic Ballasts	2	224.0	0.22	2,400	538		NONE PROPOSED	2	224.0	0.22	2,400	538	538	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
336 Cam Scho	astern den Main al Building	010 Women's Re	atroom 2X4 Tr	roffers/4-T8 Lamps/Electronic Ballasts	4	448.0	0.45	2,400	1,075		NONE PROPOSED	4	448.0	0.45	2,400	1075	1075	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
337 Cam Scho	astern den Main al Building	010 Women's Ro	itroom	roffers/2-T8 Lamps/Electronic Ballasts	3	152.1	0.15	2,400	365		NONE PROPOSED	3	152.1	0.15	2,400	365	365	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
338 Cam Scho	astern den Main 21 Building	010 Women's Re	stroom	roffers/2-T8 Lamps/Electronic Ballasts	8	405.6	0.41	2,400	973		NONE PROPOSED	8	405.6	0.41	2,400	973	973	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
339 Cam Scho	astern den Main al Building	010 Women's Re	itroom	roffers/4-T8 Lamps/Electronic Ballasts	5	560.0	0.56	2,400	1,344		NONE PROPOSED	5	560.0	0.56	2,400	1344	1344	NONE PROPOSED	0	-		-	-	s -	0	0	0	0	0	0	0
340 Cam Scho	astern den Main ol Building	010 Womens's Loc	er noom	ixtures/1-T8 Lamps/Electronic Ballasts	6	152.4	0.15	2,400	366		NONE PROPOSED	6	152.4	0.15	2,400	366	366	NONE PROPOSED	0	-		-	-	s -	0	0	0	0	0	0	0
341 Cam Scho	astern den Main al Building	010 Womens's Loc	er Room 2X4 Tr	roffers/4-T8 Lamps/Electronic Ballasts	19	2128.0	2.13	2,400	5,107		NONE PROPOSED	19	2128.0	2.13	2,400	5107	5107	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
342 Cam Scho	astern den Main al Building	010 Womens's Loc	er Room 2X4 Tr	roffers/2-T8 Lamps/Electronic Ballasts	6	304.2	0.30	2,400	730		NONE PROPOSED	6	304.2	0.30	2,400	730	730	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
343 Cam	astern den Main al Building	010 Womens's Loc	er Room	42W CFL	3	126.0		2,400	302		NONE PROPOSED	3	126.0	0.13	2,400	302	302	NONE PROPOSED	0	-	-	-	-	s -	0	0	0	0	0	0	0
					4,929		430.36		1,094,793		1	4,929	1	386.06	41862	981,727			1 1	113,067	1 1	44.30	113,430	\$22,686	\$1,115	\$791	\$915			\$2,821	\$41,862

## APPENDIX E

## SOLAR ENERGY FINANCING WORKSHEET

East Camden Regional High School Solar Es
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solar Rating (Zip Code: 08826)	4.48 kWh/sq-m/day
solar Capacity Required	2,656 kW
Soof Space Needed	265,557 sq-ft
Annual kWh	3,159,464
<b>Gross System Installation Cost</b>	\$23,900,130
<sup>-</sup> ederal Tax Credit	\$7,170,039
VJ Renewable Energy Incentive	\$50,000
Vet System installation Cost	\$16,680,091
Assumptions	
Annual System Degredation	0.50%
Annual Utility Inflation	3.78%
ederal Tax %	28.00%

7.80% 2%

Annual Maintenance Costs

State Tax %

\$10,820,026.5 \$13,043,794.2 \$40,554,871.3 \$41,603,793.2 \$15,228,737.4 \$25,663,302.9 \$27,669,992.8 \$29,655,690.6 \$31,622,790.5 \$35,816,420.8 \$36,700,121.0 \$39,541,126.5 Remaining Cash Flow \$17,377,539.4 \$33,341,668.2 \$34,138,116.8 \$34,962,731.8 \$37,614,800.3 \$1,490,454.2 \$3,888,115.9 \$6,245,011.6 \$8,554,697.0 \$21,577,204.2 \$23,633,194.1 \$38,561,458.1 \$19,492,833.1 \$633,144.5 \$633,144.5 \$633,144.5 \$633,144.5 \$633,144.5 \$633.144.5 \$633,144.5 \$633,144.5 \$633,144.5 \$633,144.5 \$633,144.5 \$633,144.5 \$633,144.5 \$633,144.5 \$633,144.5 Plus DSA \$40,554,871.3 \$41,603,793.2 \$36,700,121.0 \$14,595,592.9 \$30,989,646.0 \$39,541,126.5 \$10,186,882.0 \$12,410,649.8 \$16,744,394.9 \$18,859,688.6 \$23,000,049.6 \$27,036,848.4 \$34,138,116.8 \$34,962,731.8 \$35,816,420.8 \$37,614,800.3 \$3,254,971.4 \$5,611,867.2 \$7.921.552.5 \$25,030,158.5 \$29,022,546.1 \$33,341,668.2 \$38,561,458.1 \$20,944,059.7 Remaining Cash Flow \$857,309.7 (\$1,582,861.2) (\$1,582,861.2) (\$1.582.861.2) (\$1,582,861.2) (\$1,582,861.2) (\$1,582,861.2 \$1,582,861.2 582,861.2 582,861.2 \$1.582.861.2 (\$1,582,861.2) \$1,582,861.2 \$1,582,861.2 582,861.2 Bond 15 year G.O. \$20,442,549.8 \$22,526,920.9 \$28,619,709.6 \$30,605,407.3 \$40,554,871.3 \$41,603,793.2 Cummulative Cash Flow \$13,993,511.0 \$34,138,116.8 \$36,700,121.0 \$39,541,126.5 \$16,178,454.1 \$24,582,910.8 \$32,572,507.2 \$33,341,668.2 \$34,962,731.8 \$35,816,420.8 \$37,614,800.3 \$38,561,458.1 \$11,769,743.2 \$18,327,256.1 \$26,613,019.7 \$2,440,170.9 \$4,837,832.6 \$7,194,728.4 \$9.504.413.7 \$1,013,744.8 \$1,048,921.9 \$2,006,689.9 \$2,440,170.9 \$2,397,661.7 \$2.309.685.4 \$2,265,329.5 \$2,223,767.8 \$2,184,943.2 \$2,148,802.0 \$2,115,293.7 \$2,055,989.9 \$2,030,108.9 \$1,985,697.7 \$1,967,099.9 \$2,356,895.7 \$2,084,371.1 \$824,615.0 Annual Cash Flow \$769,161.0 \$796,448.6 \$853,689.0 \$883,700.2 \$914,679.3 \$946,657.8 \$979,668.4 Maintenance Costs (\$61,317) (\$63,189) (\$62,246) \$61.011) (\$60,402) (\$60,100) \$59,500) (\$59,203) (\$58,907) (\$58,319) (\$57,738) (\$57,449) \$56,876 (\$56,591) S62,559 \$61,625) \$59.799 (\$58.612) 558.028 \$57,162] \$61.935 \$56,309 \$1,991,843 \$1,684,850 \$1,626,133 \$1,569,462 \$1,314,392 \$1,268,586 \$1,224,375 \$1,932,337 \$1.808.721 \$1,745,687 \$1,514,767 \$1,411,027 \$1,361,853 \$1,874,031 \$1,461,977 0 0 C 0 0 0 0 0 0 C SRECS \$1,070,053.4 \$1,104,948.9 \$1,036,259.9 \$751,798.1 \$1,003,533.7 \$545,423.4 \$563.210.2 \$581,577.0 \$600,542.8 \$620,127.1 \$661,232.6 \$682,796.0 \$776,315.0 \$801,631.4 \$827,773.4 \$854,767.9 \$882,642.8 \$911,426.6 \$941,149.2 \$971,841.0 \$511,517.2 \$640,350.1 \$705,062.7 \$728,055.5 \$528,198.3 Utility Savings 2815427.0 2801349.8 2975023.4 3159464.0 3127948.3 3112308.6 3081263.3 3065857.0 3050527.7 3004998.2 2989973.2 2960148.2 2945347.5 2930620.8 2901387.8 2886880.9 2872446.5 2858084.2 2843793.8 2829574.9 3096747.1 3035275.1 3020098.7 2915967.7 Solar kWh 3143666. 0.16190.1878 0.1949 0.2178 0.2261 Utility Price 0.1680 0.2099 0.2435 0.2623 0.3276 0.3801 0.3944 0.1744 0.1810 0.2023 0.2346 0.2527 0.2825 0.2931 0.3042 0.3400 0.3529 0.2722 0.3157 0.3662 Install 9 11 12 13 14 15 16 18 19 20 22 24 25 Year 4 9 ∞ ы

## APPENDIX F

## GLACIAL ENERGY – ALTERNATIVE ELECTRIC SUPPLIER QUOTE

## Savings Analysis Proposal - PSE&G

# **Glacial Energy**





This proposal illustrates how you can maximize your energy cost savings by choosing Glacial Energy as your preferred electricity supplier. This proposal is based on your organization's estimated usage (kwh) and demand (kw) over the coming year.

#### Secure your savings today!

## **Contract Summary - Forecasted Price Comparison**

Company Name: Eastern Camden Regional High Schools Billing Address: Intermediate School, 1401 Laurel Oak Rd, Vorhees, NJ 08043

Sep-09 Start Month: Number of LDC Accounts: 2 N/A **Retail Margin Adder:** 

Estimated Rate over the next 12 months

Avg Rate (\$/kwh)*:	\$ 0.11527
Annual Utility Charges:	\$ 485,975

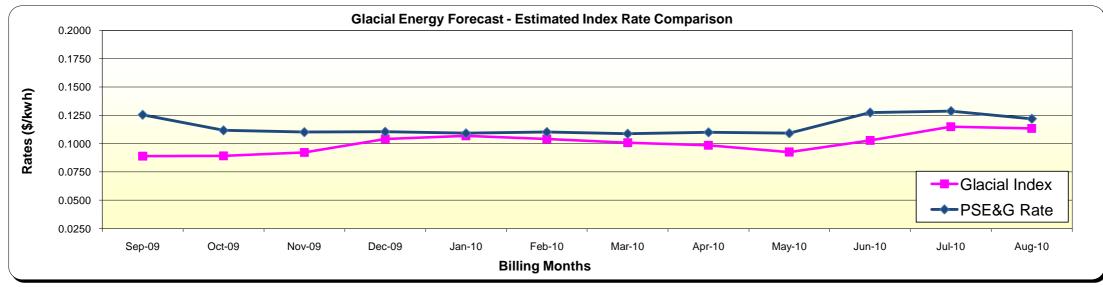
Glacial Energy Index:	\$ 0.10056
Glacial Charges:	\$ 423,950

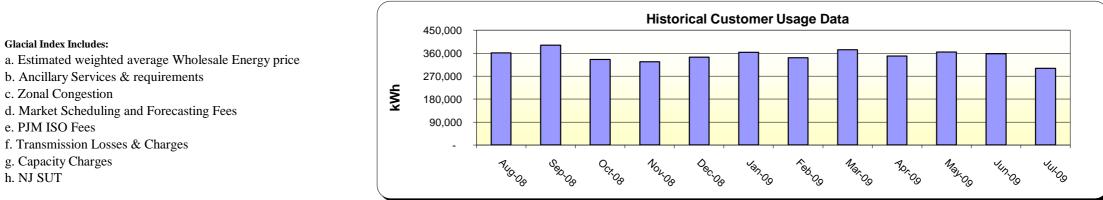
## Forecasted Customer Usage Data Summary

Usage (kwh):	4,215,895
Avg Monthly Usage (kwh):	351,325
Peak Monthly kw:	1042
Peak Load Factor:	46%
Capacity PLC:	875
Transmission PLC:	788

#### **Savings Summary**

Estimated Savings vs. Utility \$	62,025
Savings (Glacial vs. Utility)	13%





e. PJM ISO Fees f. Transmission Losses & Charges g. Capacity Charges h. NJ SUT

#### **Glacial Index Excludes:**

a. Any charges from the LDC companies - Wires b. Non NJ SUT Taxes (SUT rates & charges noted above)

	LDC Account No:	Physical Address:
1	PE000009002581826948	Intermediate School, 1401 Laurel Oak Rd, Vorhees, NJ 08043
2	PE000010705820826960	Senior HS 1401 Laurel Oak Rd, Vorhees, NJ 08043

1. The Glacial Index price is based in large part on forecasted ISO charges and estimated future zonal energy prices.

2. The forward tariff rates are based on the latest, pending or estimated utility rates (inclusive of NJ SUT), applicable for this rate schedule(s).

Rate Listed is an average over the next 12 months. Your current average utility rate for September 2009 is \$0.12548/kwh.

The graph above beyond 9/30/2009, reflect published rate changes and/or rate estimations.

Estimated\_Rate Comparison\_New Jersey\_August 14, 2009\_Eastern Camden Regional High Schools





6 month Period Summary

This proposal illustrates how you can maximize your energy cost savings by choosing Glacial Energy as your preferred electricity supplier. This proposal is based on your organization's estimated usage (kwh) and demand (kw) over the coming year.

## **Contract Summary - Historical Utility Charges**

Company Name: Eastern Camden Regional High Schools Billing Address: Intermediate School, 1401 Laurel Oak Rd, Vorhees, NJ 08043

Historical Timeframe (mo.):	6
Start Month:	Feb-09
Number of LDC Accounts:	2

**Estimated Historical Utility Charges** 

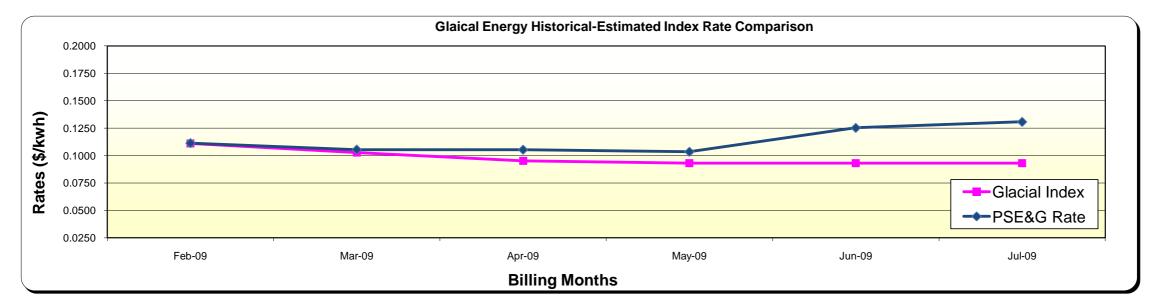
Avg Rate (\$/kwh):	\$ 0.11309
Annual Utility Charges:	\$ 236,023

Historical Glacial Index: \$ 0.09811 Historical Glacial Charges: \$ 204,750

Usage (kwh):	2,087,002
Avg Monthly Usage (kwh):	347,834
Peak Monthly kw:	1,042
Peak Load Factor:	46%
Capacity PLC:	875
Transmission PLC:	788

Savings Summary

Historical Savings vs. Utility	\$ 31,274
Historical Savings (Glacial vs. Utility)	<mark>13%</mark>



**Glacial Index Includes:** a. Estimated Weighted average Wholesale Energy price b. Ancillary Services & requirements

c. Zonal Congestion d. Market Scheduling and Forecasting Fees e. PJM ISO Fees f. Transmission Losses & Charges g. Capacity Charges h. NJ SUT

**Glacial Index Excludes:** a. Any charges from the LDC companies - Wires b. Non NJ SUT Taxes

1. The historic tariff rate comparison is based on historical usage and current, pending or estimated utility rates (inclusive of NJ SUT) for the appropriate rate schedule(s).

Estimated\_Rate Comparison\_New Jersey\_August 14, 2009\_Eastern Camden Regional High Schools

## APPENDIX G

## NJ SMARTSTART INCENTIVES INFORMATION AND WORKSHEETS







# **2009 Prescriptive Lighting Application**

Customer Information							
Company	Electric Utility Servi	ng Applicant	Electr	Electric Account No.		Installation Date	
Facility Address		City	<u> </u>	State		Zip	
Type of Project					Size of Building	g	
□ New Construction □ Renovation □ Equipment Rep	placement 🛛 Scho	ol					
Company Mailing Address		City			State	Zip	
Contact Person (Name/Title)	Contact Person (Name/Title) Telephone No.				Fax No. ( )		
Incorporated? 🛛 Yes 🗖 No 📮 Exemp	ot	Federal Tax ID# or SSN			Email Address		
Incentive Payment to Customer Contractor Other		Please assign payment to contractor/vendor/other indicated below Customer Signature			w		
Payee Information (Must subr	nit W-9 form v	vith application	on)		Email Addre	255	
Company	Contact Name		Incorporated?		Federal Tax ID#		
Street Address	City		State	Zip	Telephone N	Го.	
<b>Contractor/Vendor Information</b> (if different from Payee)					Email Addre	255	
Company	Contact Name		Incorporated?		Federal Tax	ID#	
Street Address	City		State	Zip	Telephone N ( )	ю.	
Prescriptive Lighting Infor	mation						
Total Incentive		tached V	Vor	ksheet ca	alculati	ions):	

\$\_\_\_\_\_

# Note: Prescriptive Lighting Worksheet must accompany this application.

- 1. Please refer to the program guide for additional applicable technical requirements.
- 2. Include the manufacturer's specification sheet with the application package and mail or fax directly to the Commercial/Industrial Market Manager.
- 3. Incentives for T-5 and T-8 lamps with electronic ballasts are available only for fixtures with a Total Harmonic Distortion of  $\leq 20\%$ .
- 4. All eligible lighting devices must be UL listed.
- 5. Requirements for CFL fixtures (must meet all requirements):
  - Fixtures must be new and Energy Star qualified
  - Fixtures must have replaceable electronic ballasts
  - Total Harmonic Distortion (THD) must not exceed 33%
  - Power factor of the ballast must be no less than 90%
  - The manufacturer must warrant all fixtures for a minimum of 3 years. Warranty does not pertain to lamps or photocells not physically part of the fixture.
  - The installer must warrant installation of fixtures for a minimum of 1 year.

- 6. Pulse Start Metal Halide (including pole-mounted parking lot lighting) must have a 12% minimum wattage reduction.
- 7. T-5 or T-8 Fixtures replacing incandescent or T-12 fluorescent fixtures greater than 250 watt or High Intensity Discharge shall comply as follows:
- 7.1 T-5 fixtures replacing T-12 fluorescent or incandescent fixtures 250 watts or greater, or HID fixtures shall have a ballast factor greater than or equal to 1.0; have reflectivity greater than or equal to 91%; have a minimum 2 lamps; and be designated as F54T5 HO.
- 7.2 T-8 fixtures replacing T-12 fluorescent or incandescent fixtures 250 watts or greater, or HID fixtures shall have a ballast factor greater than or equal to 1.14; have reflectivity greater than or equal to 91%; have a minimum of 4 lamps; and be designated as F32T8, minimum 32 watts.
- 7.3 T-8 to T-8 replacement requires delamping and new reflectors resulting in a more efficient light system with maintained light levels.

#### ACKNOWLEDGEMENT

#### **CUSTOMER'S SIGNATURE**

By signing, I certify that I have read, understand and agree to the Specific Program Requirements/Terms and Conditions listed on this application form, I will also submit for approval a properly completed application package, which includes this signed application, worksheet (if applicable), manufacturer's specification sheets and complete utility bill (name and address on utility bill must match name and address on application).

## Prescriptive Lighting Measures and Incentives\*

Prescriptive Lighting measures and incentives						
	Type of Fixture			Incentive		
Recessed and Surface-Mou	inted Compact Fluorescents					
(New Fixtures Replacing I	ncandescent Fixtures Only):		\$25 per	1-lamp fixture		
Only available for hard-wir	ed, electronically ballasted new fixture	s with rare	—	2-lamp or more fixture		
earth phosphor lamps and 4	earth phosphor lamps and 4-pin based tubes (including: twin tube, quad tube,			*		
triple tube, 2D or circline la	amps), THD<33% and BF>0.9	-				
High-Efficiency Fluoresce	nt Fixtures:					
For retrofit of T-12 fixtures to T-5 or T-8 with electronic ballasts			\$10 per fi	\$10 per fixture (1 & 2 lamps retrofit)		
				ixture (3 & 4 lamps retrofit)		
For replacement of fixt	ures with new T-5 or T-8 fixtures					
Type of Old Fixture Wattage of Old Fixture Type of New Fi				Incentive Per Fixture Removed		
HID, T-12, Incandescent	≥ 1000 Watts	Т-5, Т-8		\$284		
HID, T-12, Incandescent	400-999 Watt	T-5, T-8		\$100		
HID, T-12, Incandescent	250-399 Watt	Т-5, Т-8		\$50		
HID only	175-249 Watt	Т-5, Т-8		\$43		
HID only	100-174 Watt	Т-5, Т-8		\$30		
HID only	75-99 Watt	Т-5, Т-8		\$16		
T-12 only	<250 Watt	T-5, T-8 (1 & 2		\$25		
T-12 only	<250 Watt	T-5, T-8 (3 & 4	1 /	\$30		
	manent delamping & new reflectors		\$20 per	fixture		
New Construction & Complete Re			Performance based only			
LED Exit Signs (new fixtures on	ly): For existing facilities with connected	load ≤75 kW	\$20 per fixture			
For existing facilities with connec			\$10 per fixture			
Pulse Start Metal Halide (for fixt	ures ≥ 150 watts)		\$25 per	fixture (includes parking lot lighting)		
Parking lot low bay - LED \$43 per fixture			fixture			
T-12 to T-8 fixtures by permanent	t delamping & new reflectors		\$30 per	fixture		

#### Mail or fax your application package DIRECTLY to the Commercial/Industrial Market Manager.

New Jersey's Clean Energy Program c/o TRC Energy Services

900 Route 9 North, Suite 104 · Woodbridge, NJ 07095

Phone: 866-657-6278 · Fax: 732-855-0422

#### Visit our web site: www.NJCleanEnergy.com

New Jersey SmartStart Buildings® is a registered trademark. Use of the mark without the permission of the New Jersey Board of Public Utilities, Office of Clean Energy is prohibited. Ð \*Incentives/Requirements subject to change.

# NJ SmartStart Buildings®

## **Program Terms and Conditions**

#### **Definitions:**

Design Incentives - Incentives that may be offered to design professionals by the Program.

Design Services - Services that may be offered to design professionals under the Program.

Energy-Efficient Measures – Any device eligible to receive a Program Incentive payment through the NJ Clean Energy Commercial and Industrial Program (New Jersey SmartStart Buildings).

**New Jersey Utilities** – The regulated electric and/or gas utilities in the State of New Jersey. They are: Atlantic City Electric, Jersey Central Power & Light, Rockland Electric Company, New Jersey Natural Gas, Elizabethtown Gas, PSE&G, and South Jersey Gas.

Administrator - New Jersey Board of Public Utilities, Office of Clean Energy

Participating Customers – Those non-residential electric and/or gas service customers of the New Jersey Utilities who participate in this Program.

Product Installation or Equipment Installation - Installation of the Energy-Efficient Measures.

Market Manager – TRC Energy Services (see below). The NJ Board of Public Utilities has transferred responsibility for the NJ SmartStart Buildings Program from the NJ Utilities to TRC.

**Program** – The Commercial and Industrial Energy-Efficient Construction Program (New Jersey SmartStart Buildings) offered herein by the New Jersey Board of Public Utilities, Office of Clean Energy pursuant to state regulatory approval under the New Jersey Electric Discount and Energy Competition Act, NJSA 48:3-49, et seq.

**Program Incentives** – Refers to the amount or level of incentive that the Program provides to participating customers pursuant to the Program offered herein (see description below under "Incentive Amount" heading).

**Program Offer** – Program Incentives are available to non-residential retail electric and/or gas service customers of the New Jersey Utilities identified above. Program Incentives for new construction are available only for projects in areas designated for growth in the State Plan. Public school (K-12) new construction projects are exempted from this restriction and are eligible for new Program incentives throughout the State. Customers, or their trade allies, can determine if a location is in a designated growth area by referring to the Smart Growth Locator available from the HMFA website or contact the Market Manager if you are uncertain about project eligibility.

Application and Eligibility Process – The Program pays incentives after the installation of qualified energy efficient measures that were pre-approved (for exceptions to this condition, please refer to "exceptions for approval".) In order to be eligible for Program Incentives, a Customer, or an agent (contractor/vendor) authorized by a Customer, must submit a properly completed application package. The package must include an application signed by the customer; a complete (current) utility bill; and technology worksheet and manufacturer's cut sheets (where appropriate). This information must be submitted to the Market Manager before equipment is installed. Applications for measures that are self installed by customers must be submitted by the customer and not the sales vendor of the measure, however, the customer may elect to assign payment of the incentives to the sales vendor. This application package must be received by the Market Manager on or before December 31, 2009 in order to be eligible for 2009 incentives. The Market Manager will review the application package to determine if the project is eligible for a Program Incentive. If eligible, the Customer will receive an approval letter with the estimated authorized incentive amount and the date by which the equipment must be installed in order for the approval to remain in effect. Upon receipt of an approval letter, the Customer may then proceed to install the equipment listed on the approved application. Equipment installed prior to the date of the Market Manager's approval letter is not eligible for an incentive. The Market Manager of the approval letter. All equipment must be purchased within 12 months of date of application. Any Customer and/or Agent who purchases equipment prior to the receipt of an incentive approval letter does so at his/her own risk.

**Exceptions for Approval** – The Application and Eligibility Process pertains to all projects except for those involving either Unitary HVAC or Motors having an incentive amount less than \$5,000. These measures, at this incentive level, may be installed without prior approval. In addition, but at the sole discretion of the Market Manager, emergency replacement of equipment may not require a prior approval determination and letter. In such cases, please notify the Market Manager of such emergencies as early as possible, that an application will soon be sent in that was not pre-approved.

**Post Installation Approval** – After installation is completed, the Customer, or an agent authorized by the Customer, must finalize and submit an invoice for the purchase of the equipment (material cost must be broken out from labor costs), and any other required documentation as specified on the equipment application or in the Market Manager's initial approval letter.

Please refer to the Program Guide on the NJCleanEnergy.com/ssb website for the complete Application and Eligibility Process.

The Market Manager reserves the right to verify sales transactions and to have reasonable access to Participating Customer's facility to inspect both pre-existing product or equipment (if applicable) and the Energy-Efficient Measures installed under this Program, either prior to issuing incentives or at a later time.

Energy-Efficient Measures must be installed in buildings located within a New Jersey Utilities' service territory and designated on the Participating Customer's incentive application. Program Incentives are available for qualified Energy-Efficient Measures as listed and described in the Program materials and incentive applications. The Participating Customer must ultimately own the equipment, either through an up-front purchase or at the end of a short-term lease. (Design Incentives are available to design professionals as described in the Program materials and applications. A different and separate agreement must be executed by participating design professionals to be eligible for this type of incentive. The design professional does not need to be based in New Jersey.)

Equipment procured by Participating Customers through another program offered by New Jersey's Clean Energy Program or the New Jersey Utilities, as applicable, is not eligible for incentives through this program. Customers who have not contributed to the Societal Benefits Charge of the applicable New Jersey Utility are not be eligible for incentives offered through this program.

**Incentive Amount** – Program Incentives will equal either: a) the approved Program Incentive amount, or b) the actual equipment cost of the Energy-Efficient Measure, whichever is less, as determined by the Market Manager. Products offered at no direct cost to the customer are ineligible. Incomplete application submissions, applications requiring inspections and unanticipated high volume of activities may cause processing delays. Program Incentives are limited to \$500,000 per utility account in a calendar year. Contact the Market Manager regarding any questions.

Tax Liability – The Market Manager will not be responsible for any tax liability that may be imposed on any Participating Customer as a result of the payment of Program Incentives. All Participating Customers must supply their Federal Tax Identification number or social security number to the Market Manager on the application form in order to receive a Program Incentive. In addition, Participating Customers must also provide a Tax Clearance Form (Business Assistance or Incentive Clearance Certificate) that is dated within 90 days of equipment installation

Endorsement – The Market Manager and Administrator do not endorse, support or recommend any particular manufacturer, product or system design in promoting this Program.

Warranties – THE MARKET MANAGER AND ADMINISTRATOR DO NOT WARRANT THE PERFORMANCE OF INSTALLED EQUIPMENT, AND/OR SERVICES RENDERED AS PART OF THIS PROGRAM, EITHER EXPRESSLY OR IMPLICITLY. NO WARRANTIES OR REPRESENTATIONS OF ANY KIND, WHETHER STATUTORY, EXPRESSED, OR IMPLIED, INCLUDING, WITHOUT LIMITATIONS, WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE REGARDING EQUIPMENT OR SERVICES PROVIDED BY A MANUFACTURER OR VENDOR. CONTACT YOUR VENDOR/SERVICES PROVIDER FOR DETAILS REGARDING PERFORMANCE AND WARRANTIES.

Limitation of Liability – By virtue of participating in this Program, Participating Customers agree to waive any and all claims or damages against the Market Manager or the Administrator, except the receipt of the Program Incentive. Participating Customers agree that the Market Manager's and Administrator's liability, in connection with this Program, is limited to paying the Program Incentive specified. Under no circumstances shall the Market Manager, its representatives, or subcontractors, or the Administrator, be liable for any lost profits, special, punitive, consequential or incidental damages or for any other damages or claims connected with or resulting from participation in this Program. Further, any liability attributed to the Market Manager under this Program shall be individual, and not joint and/or several.

Assignment - The Participating Customer may assign Program Incentive payments to a specified vendor.

**Participating Customer's Certification** – Participating Customer certifies that he/she purchased and installed the equipment listed in their application at their defined New Jersey location. Participating Customer agrees that all information is true and that he/she has conformed to all of the Program and equipment requirements listed in the application.

**Termination** – The New Jersey Board of Public Utilities reserves the right to extend, modify (this includes modification of Program Incentive levels) or terminate this Program without prior or further notice.

Acknowledgement – I have read, understood and am in compliance with all rules and regulations concerning this incentive program. I certify that all information provided is correct to the best of my knowledge, and I give the Market Manager permission to share my records with the New Jersey Board of Public Utilities, and contractors it selects to manage, coordinate or evaluate the NJ SmartStart Buildings Program. Additionally, I allow reasonable access to my property to inspect the installation and performance of the technologies and installations that are eligible for incentives under the guidelines of New Jersey's Clean Energy Program.







# **2009 Prescriptive Lighting Incentive Worksheet**

Customer Information	
Company	Facility Address
Check here if multiple worksheets are being submitted for one project/building.	Date Submitted

Presc	riptive Lighting	Informati <u>on</u>		For additional fixtures, attach additional sheets and check here						
<b>Reason</b> N–New R–Replaced	Fixture Type Installed	Fixture Type Removed	Location (Bldg/Rm)	Size of Replaced Lamps in Watts	Α	B # of	Total Incentives (AxB)			
Examples) R	2x4 3L T-5	2x4 3L T-12	Office		\$20	8	$20 \ge 8 = 160$			
R	2x2 2L T-8	2x2 2L T-12	Office		\$10	10	\$10 x 10 = \$100			
R	28w CFL	100w Incan.	Supply Room		\$25	3	\$25 x 3 = \$75			
R	250w Pulse Start Metal Halide	400w Mercury Vapor	Warehouse		\$45	3	\$45 x 3 = \$135			
				<b>T</b> • • •	cluding addition					

- 1. Please refer to the program guide for additional applicable technical requirements.
- 2. Include the manufacturer's specification sheet with the application package and mail or fax directly to the Commercial/Industrial Market Manager.
- 3. Incentives for T-5 and T-8 lamps with electronic ballasts are available only for fixtures with a Total Harmonic Distortion of  $\leq 20\%$ .
- 4. All eligible lighting devices must be UL listed.
- 5. Requirements for CFL fixtures (must meet all requirements):
  - Fixtures must be new and Energy Star qualified
  - Fixtures must have replaceable electronic ballasts
  - Total Harmonic Distortion (THD) must not exceed 33%
  - Power factor of the ballast must be no less than 90%
  - The manufacturer must warrant all fixtures for a minimum of 3 years. Warranty does not pertain to lamps or photocells not physically part of the fixture.
  - The installer must warrant installation of fixtures for a minimum of 1 year.

- 6. Pulse Start Metal Halide (including pole-mounted parking lot lighting) must have a 12% minimum wattage reduction.
- 7. T-5 or T-8 Fixtures replacing incandescent or T-12 fluorescent fixtures greater than 250 watt or High Intensity Discharge shall comply as follows:
- 7.1 T-5 fixtures replacing T-12 fluorescent or incandescent fixtures 250 watts or greater, or HID fixtures shall have a ballast factor greater than or equal to 1.0; have reflectivity greater than or equal to 91%; have a minimum 2 lamps; and be designated as F54T5 HO.
- 7.2 T-8 fixtures replacing T-12 fluorescent or incandescent fixtures 250 watts or greater, or HID fixtures shall have a ballast factor greater than or equal to 1.14; have reflectivity greater than or equal to 91%; have a minimum of 4 lamps; and be designated as F32T8, minimum 32 watts.
- 7.3 T-8 to T-8 replacement requires delamping and new reflectors resulting in a more efficient light system with maintained light levels.

#### ACKNOWLEDGEMENT

#### **CUSTOMER'S SIGNATURE**

By signing, I certify that I have read, understand and agree to the Specific Program Requirements/Terms and Conditions listed on this application form, I will also submit for approval a properly completed application package, which includes this signed application, worksheet (if applicable), manufacturer's specification sheets and complete utility bill (name and address on utility bill must match name and address on application).

## Prescriptive Lighting Measures and Incentives\*

rre	scriptive Lighting W	leasures anu	mcent	lives
	Type of Fixture			Incentive
Recessed and Surface-Mou	inted Compact Fluorescents			
(New Fixtures Replacing I	\$25 per	1-lamp fixture		
Only available for hard-wir	ed, electronically ballasted new fixture	s with rare	—	2-lamp or more fixture
earth phosphor lamps and 4	1-pin based tubes (including: twin tube	, quad tube,		*
triple tube, 2D or circline la	amps), THD<33% and BF>0.9	-		
High-Efficiency Fluoresce	nt Fixtures:			
For retrofit of T-12 fixture	es to T-5 or T-8 with electronic ba	llasts	\$10 per fi	ixture (1 & 2 lamps retrofit)
				ixture (3 & 4 lamps retrofit)
For replacement of fixt	ures with new T-5 or T-8 fixtures			
Type of Old Fixture	Wattage of Old Fixture	Type of New F	ïxture	Incentive Per Fixture Removed
HID, T-12, Incandescent	≥ 1000 Watts	Т-5, Т-8		\$284
HID, T-12, Incandescent	400-999 Watt	T-5, T-8		\$100
HID, T-12, Incandescent	250-399 Watt	Т-5, Т-8		\$50
HID only	175-249 Watt	Т-5, Т-8		\$43
HID only	100-174 Watt	Т-5, Т-8		\$30
HID only	75-99 Watt	Т-5, Т-8		\$16
T-12 only	<250 Watt	T-5, T-8 (1 & 2		\$25
T-12 only	<250 Watt	T-5, T-8 (3 & 4	1 /	\$30
	manent delamping & new reflectors		\$20 per	fixture
New Construction & Complete Re			Perform	nance based only
LED Exit Signs (new fixtures on	ly): For existing facilities with connected	load ≤75 kW	\$20 per	fixture
For existing facilities with connec			\$10 per	fixture
Pulse Start Metal Halide (for fixt	ures ≥ 150 watts)		\$25 per	fixture (includes parking lot lighting)
Parking lot low bay - LED			\$43 per	fixture
T-12 to T-8 fixtures by permanent	t delamping & new reflectors		\$30 per	fixture

#### Mail or fax your application package DIRECTLY to the Commercial/Industrial Market Manager.

New Jersey's Clean Energy Program c/o TRC Energy Services

900 Route 9 North, Suite 104 · Woodbridge, NJ 07095

Phone: 866-657-6278 · Fax: 732-855-0422

#### Visit our web site: www.NJCleanEnergy.com

New Jersey SmartStart Buildings® is a registered trademark. Use of the mark without the permission of the New Jersey Board of Public Utilities, Office of Clean Energy is prohibited. Ð \*Incentives/Requirements subject to change.

# NJ SmartStart Buildings®

## **Program Terms and Conditions**

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Design Services - Services that may be offered to design professionals under the Program.

Energy-Efficient Measures – Any device eligible to receive a Program Incentive payment through the NJ Clean Energy Commercial and Industrial Program (New Jersey SmartStart Buildings).

**New Jersey Utilities** – The regulated electric and/or gas utilities in the State of New Jersey. They are: Atlantic City Electric, Jersey Central Power & Light, Rockland Electric Company, New Jersey Natural Gas, Elizabethtown Gas, PSE&G, and South Jersey Gas.

Administrator - New Jersey Board of Public Utilities, Office of Clean Energy

Participating Customers – Those non-residential electric and/or gas service customers of the New Jersey Utilities who participate in this Program.

Product Installation or Equipment Installation - Installation of the Energy-Efficient Measures.

Market Manager – TRC Energy Services (see below). The NJ Board of Public Utilities has transferred responsibility for the NJ SmartStart Buildings Program from the NJ Utilities to TRC.

**Program** – The Commercial and Industrial Energy-Efficient Construction Program (New Jersey SmartStart Buildings) offered herein by the New Jersey Board of Public Utilities, Office of Clean Energy pursuant to state regulatory approval under the New Jersey Electric Discount and Energy Competition Act, NJSA 48:3-49, et seq.

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Endorsement – The Market Manager and Administrator do not endorse, support or recommend any particular manufacturer, product or system design in promoting this Program.

Warranties – THE MARKET MANAGER AND ADMINISTRATOR DO NOT WARRANT THE PERFORMANCE OF INSTALLED EQUIPMENT, AND/OR SERVICES RENDERED AS PART OF THIS PROGRAM, EITHER EXPRESSLY OR IMPLICITLY. NO WARRANTIES OR REPRESENTATIONS OF ANY KIND, WHETHER STATUTORY, EXPRESSED, OR IMPLIED, INCLUDING, WITHOUT LIMITATIONS, WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE REGARDING EQUIPMENT OR SERVICES PROVIDED BY A MANUFACTURER OR VENDOR. CONTACT YOUR VENDOR/SERVICES PROVIDER FOR DETAILS REGARDING PERFORMANCE AND WARRANTIES.

Limitation of Liability – By virtue of participating in this Program, Participating Customers agree to waive any and all claims or damages against the Market Manager or the Administrator, except the receipt of the Program Incentive. Participating Customers agree that the Market Manager's and Administrator's liability, in connection with this Program, is limited to paying the Program Incentive specified. Under no circumstances shall the Market Manager, its representatives, or subcontractors, or the Administrator, be liable for any lost profits, special, punitive, consequential or incidental damages or for any other damages or claims connected with or resulting from participation in this Program. Further, any liability attributed to the Market Manager under this Program shall be individual, and not joint and/or several.

Assignment - The Participating Customer may assign Program Incentive payments to a specified vendor.

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Acknowledgement – I have read, understood and am in compliance with all rules and regulations concerning this incentive program. I certify that all information provided is correct to the best of my knowledge, and I give the Market Manager permission to share my records with the New Jersey Board of Public Utilities, and contractors it selects to manage, coordinate or evaluate the NJ SmartStart Buildings Program. Additionally, I allow reasonable access to my property to inspect the installation and performance of the technologies and installations that are eligible for incentives under the guidelines of New Jersey's Clean Energy Program.







# **2009 Lighting Controls Application**

Customer Information							
Company	Electric Utility Servin	ng Applicant	Electric Account No.		Installation Date		
Facility Address		City		State	Zip		
Type of Project				Size of Building	5		
□ New Construction □ Renovation □ Equipment Rep	lacement 🔲 Schoo	ol					
Company Mailing Address	City			State	Zip		
Contact Person (Name/Title)		Telephone No. ( )		Fax No.			
Incorporated? 🗋 Yes 🗖 No 📮 Exempt	t	Federal Tax ID# or	SSN	Email Address			
Incentive Payment to Customer Contractor Other		Please assign paymo Customer Signature	ent to contractor/vendor/othe	her indicated below			

<b>Payee Informatio</b>	Payee Information (Must submit W-9 form with application)									
Company	Contact Name		Incorporated? Yes No	Federal Tax ID#						
Street Address	City	State	Zip	Telephone No. ( )						
Contractor/Vend	or Information (if differe	nt from Payee	)	Email Address						
Company	Contact Name		Incorporated?	Federal Tax ID#						
Street Address	City	State	Zip	Telephone No.						

## **Lighting Control Information**

\$

Total Incentives (per attached Worksheet calculations):

**Use Lighting Controls Incentive Worksheet.** 

#### Specific Program Requirements\* These requirements are in addition to the Program Terms and Conditions.

- 1. Please refer to the program guide for additional applicable technical requirements, including special requirements for lighting controls.
- 2. Include the manufacturer's specification sheet with the application package and mail or fax directly to the Commercial/Industrial Market Manager.
- 3. All lighting controls eligible for incentives must be UL listed.
- 4. Lighting control incentives are only available for control of eligible energy efficient lighting fixtures.
- 5. If more than one eligible lighting control device is associated with the same eligible fixture, the incentive paid will be for the lighting control device that yields the largest incentive only.
- 6. Occupancy Sensor Controls (Existing Facilities Only):
  - There is no incentive available for occupancy sensors installed in a space where they are prohibited by state or local building or safety code. Additionally, no incentive is eligible for occupancy sensors in the following specific spaces in all cases: stairways, restrooms (remote mounted only allowed), elevators, corridors/hallways, lobbies, and closets/storage areas.
  - Incentives will only be paid for eligible occupancy sensors (OSW & OSR) controlling at least 2 eligible lighting fixtures and, for OSR installations, a minimum total connected load of 180 watts.
  - Incentives will only be paid for eligible OSRH occupancy sensors controlling eligible fixtures when the controlled wattage is greater than 180 watts.
  - Occupancy sensors with manual override to the "ON" position are ineligible for incentive.

- 7. High-Low Controls (OHLF and OHLH):
  - Incentives will not be paid for high-low controls on eligible fluorescent fixtures where daylight dimming controls can be effectively employed.
  - Incentives will not be paid for spaces where the bottom of the fixture does not comply with the appropriate Prescriptive Lighting 2008 incentives, nor in spaces smaller than 250 square feet.
- Incentives available only when "low level" is no more than 60% of "high level."
- Incentives are not available for the following spaces: stairways, elevators, corridors/hallways, or lobbies.
- OHLF will control fixtures that have a ballast factor less than 1.0 for T-5s and 1.14 for T-8s.
- OHLH will control fixtures that have a ballast factor greater than or equal to 1.0 for T-5s and 1.14 for T-8s.
- 8. Daylight Dimming Controls for Eligible Fixtures:
- Incentives will only be paid for eligible daylight dimming controls operating at least 4 eligible ballasts with a minimum total connected load of 240 watts.
- Dimming shall be continuous or stepped at 4 or more levels.
- Incentives will be paid only for eligible daylight dimming control systems designed in accordance with IESNA practice as delineated in "RP-5-99, IESNA Recommended Practice of Daylighting."
- DLD will control fixtures that have a ballast factor less than 1.0 for T-5s and 1.14 for T-8s.
- DDH will control fixtures that have a ballast factor greater than or equal to 1.0 for T-5s and 1.14 for T-8s.

#### ACKNOWLEDGEMENT

#### CUSTOMER'S SIGNATURE

By signing, I certify that I have read, understand and agree to the Specific Program Requirements/Terms and Conditions listed on this application form, I will also submit for approval a properly completed application package, which includes this signed application, worksheet (if applicable), manufacturer's specification sheets and complete utility bill (name and address on utility bill must match name and address on application).

Lighting Control Prescriptive Ince	ntives*
Control Device Type	Incentive per Unit
OSW – Occupancy Sensor Wall Mounted (Existing facilities only)	\$20 per control
OSR – Occupancy Sensor Remote Mounted (Existing facilities only)	\$35 per control
DLD – Fluorescent Daylight Dimming	\$25 per fixture controlled
OHLF – Occupancy Controlled High-Low with Step Ballast	\$25 per fixture controlled
OSRH – Occupancy Sensor Remote Mounted	\$35 per control
OHLH – Occupancy Controlled High-Low with Step Ballast	\$75 per fixture controlled
DDH – Daylight Dimming	\$75 per fixture controlled

#### Mail or fax your application package DIRECTLY to the Commercial/Industrial Market Manager.

New Jersey's Clean Energy Program c/o TRC Energy Services 900 Route 9 North, Suite 104 Woodbridge, NJ 07095

> Phone: 866-657-6278 Fax: 732-855-0422

#### Visit our web site: www.NJCleanEnergy.com

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**Exceptions for Approval** – The Application and Eligibility Process pertains to all projects except for those involving either Unitary HVAC or Motors having an incentive amount less than \$5,000. These measures, at this incentive level, may be installed without prior approval. In addition, but at the sole discretion of the Market Manager, emergency replacement of equipment may not require a prior approval determination and letter. In such cases, please notify the Market Manager of such emergencies as early as possible, that an application will soon be sent in that was not pre-approved.

**Post Installation Approval** – After installation is completed, the Customer, or an agent authorized by the Customer, must finalize and submit an invoice for the purchase of the equipment (material cost must be broken out from labor costs), and any other required documentation as specified on the equipment application or in the Market Manager's initial approval letter.

Please refer to the Program Guide on the NJCleanEnergy.com/ssb website for the complete Application and Eligibility Process.

The Market Manager reserves the right to verify sales transactions and to have reasonable access to Participating Customer's facility to inspect both pre-existing product or equipment (if applicable) and the Energy-Efficient Measures installed under this Program, either prior to issuing incentives or at a later time.

Energy-Efficient Measures must be installed in buildings located within a New Jersey Utilities' service territory and designated on the Participating Customer's incentive application. Program Incentives are available for qualified Energy-Efficient Measures as listed and described in the Program materials and incentive applications. The Participating Customer must ultimately own the equipment, either through an up-front purchase or at the end of a short-term lease. (Design Incentives are available to design professionals as described in the Program materials and applications. A different and separate agreement must be executed by participating design professionals to be eligible for this type of incentive. The design professional does not need to be based in New Jersey.)

Equipment procured by Participating Customers through another program offered by New Jersey's Clean Energy Program or the New Jersey Utilities, as applicable, is not eligible for incentives through this program. Customers who have not contributed to the Societal Benefits Charge of the applicable New Jersey Utility are not be eligible for incentives offered through this program.

**Incentive Amount** – Program Incentives will equal either: a) the approved Program Incentive amount, or b) the actual equipment cost of the Energy-Efficient Measure, whichever is less, as determined by the Market Manager. Products offered at no direct cost to the customer are ineligible. Incomplete application submissions, applications requiring inspections and unanticipated high volume of activities may cause processing delays. Program Incentives are limited to \$500,000 per utility account in a calendar year. Contact the Market Manager regarding any questions.

Tax Liability – The Market Manager will not be responsible for any tax liability that may be imposed on any Participating Customer as a result of the payment of Program Incentives. All Participating Customers must supply their Federal Tax Identification number or social security number to the Market Manager on the application form in order to receive a Program Incentive. In addition, Participating Customers must also provide a Tax Clearance Form (Business Assistance or Incentive Clearance Certificate) that is dated within 90 days of equipment installation

Endorsement – The Market Manager and Administrator do not endorse, support or recommend any particular manufacturer, product or system design in promoting this Program.

Warranties – THE MARKET MANAGER AND ADMINISTRATOR DO NOT WARRANT THE PERFORMANCE OF INSTALLED EQUIPMENT, AND/OR SERVICES RENDERED AS PART OF THIS PROGRAM, EITHER EXPRESSLY OR IMPLICITLY. NO WARRANTIES OR REPRESENTATIONS OF ANY KIND, WHETHER STATUTORY, EXPRESSED, OR IMPLIED, INCLUDING, WITHOUT LIMITATIONS, WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE REGARDING EQUIPMENT OR SERVICES PROVIDED BY A MANUFACTURER OR VENDOR. CONTACT YOUR VENDOR/SERVICES PROVIDER FOR DETAILS REGARDING PERFORMANCE AND WARRANTIES.

Limitation of Liability – By virtue of participating in this Program, Participating Customers agree to waive any and all claims or damages against the Market Manager or the Administrator, except the receipt of the Program Incentive. Participating Customers agree that the Market Manager's and Administrator's liability, in connection with this Program, is limited to paying the Program Incentive specified. Under no circumstances shall the Market Manager, its representatives, or subcontractors, or the Administrator, be liable for any lost profits, special, punitive, consequential or incidental damages or for any other damages or claims connected with or resulting from participation in this Program. Further, any liability attributed to the Market Manager under this Program shall be individual, and not joint and/or several.

Assignment - The Participating Customer may assign Program Incentive payments to a specified vendor.

**Participating Customer's Certification** – Participating Customer certifies that he/she purchased and installed the equipment listed in their application at their defined New Jersey location. Participating Customer agrees that all information is true and that he/she has conformed to all of the Program and equipment requirements listed in the application.

**Termination** – The New Jersey Board of Public Utilities reserves the right to extend, modify (this includes modification of Program Incentive levels) or terminate this Program without prior or further notice.

Acknowledgement – I have read, understood and am in compliance with all rules and regulations concerning this incentive program. I certify that all information provided is correct to the best of my knowledge, and I give the Market Manager permission to share my records with the New Jersey Board of Public Utilities, and contractors it selects to manage, coordinate or evaluate the NJ SmartStart Buildings Program. Additionally, I allow reasonable access to my property to inspect the installation and performance of the technologies and installations that are eligible for incentives under the guidelines of New Jersey's Clean Energy Program.







## **2009 Lighting Controls Incentive Worksheet**

ompany	nformat			Facility Addr	ess					
Check here if multip	le worksheets are l	being submitted f	or one project/building	Date Submit	ted					
ighting Co	ontrols	nform	ation					onal fixtures, attach eets and check here		
Location	<b>Reason</b> N–New R–Replaced	Control Device Type	Fixture Type Controlled	Watts Controlled per Device	A # of Fixtures Controlled per Device	B # of Units*	C Incentive per Unit	Total Incentive (B x C)		
	(Examples) R	OSW	4-lamp, T8		2	4	\$20	4 x \$20 = \$8		
	R	OSR	2-lamp, T8		6	2	\$35	2 x \$35 = \$7		
	R	DLD	2-lamp, T8			6	\$25	6 x \$25 = \$13		
	R	OHLF	4-lamp, T8			12	\$25	12 x \$25 = \$3		
	R	OHLH	150w MH		10	5	\$75	5 x \$75 = \$32		

\*For OSW and OSR, insert number of control devices; for DLD and OHLF, insert total number of ballasts controlled; for OHLH and DDH, insert total number of fixtures controlled. (including additional sheets)

Total

#### Specific Program Requirements\* These requirements are in addition to the Program Terms and Conditions.

- 1. Please refer to the program guide for additional applicable technical requirements, including special requirements for lighting controls.
- 2. Include the manufacturer's specification sheet with the application package and mail or fax directly to the Commercial/Industrial Market Manager.
- 3. All lighting controls eligible for incentives must be UL listed.
- Lighting control incentives are only available for control of eligible energy efficient lighting fixtures.
- 5. If more than one eligible lighting control device is associated with the same eligible fixture, the incentive paid will be for the lighting control device that yields the largest incentive only.
- 6. Occupancy Sensor Controls (Existing Facilities Only):
  - There is no incentive available for occupancy sensors installed in a space where they are prohibited by state or local building or safety code. Additionally, no incentive is eligible for occupancy sensors in the following specific spaces in all cases: stairways, restrooms (remote mounted only allowed), elevators, corridors/hallways, lobbies, and closets/storage areas.
  - Incentives will only be paid for eligible occupancy sensors (OSW & OSR) controlling at least 2 eligible lighting fixtures and, for OSR installations, a minimum total connected load of 180 watts.
  - Incentives will only be paid for eligible OSRH occupancy sensors controlling eligible fixtures when the controlled wattage is greater than 180 watts.
  - Occupancy sensors with manual override to the "ON" position are ineligible for incentive.

- 7. High-Low Controls (OHLF and OHLH):
  - Incentives will not be paid for high-low controls on eligible fluorescent fixtures where daylight dimming controls can be effectively employed.
  - Incentives will not be paid for spaces where the bottom of the fixture does not comply with the appropriate Prescriptive Lighting 2008 incentives, nor in spaces smaller than 250 square feet.
- Incentives available only when "low level" is no more than 60% of "high level."
- Incentives are not available for the following spaces: stairways, elevators, corridors/hallways, or lobbies.
- OHLF will control fixtures that have a ballast factor less than 1.0 for T-5s and 1.14 for T-8s.
- OHLH will control fixtures that have a ballast factor greater than or equal to 1.0 for T-5s and 1.14 for T-8s.
- 8. Daylight Dimming Controls for Eligible Fixtures:
- Incentives will only be paid for eligible daylight dimming controls operating at least 4 eligible ballasts with a minimum total connected load of 240 watts.
- Dimming shall be continuous or stepped at 4 or more levels.
- Incentives will be paid only for eligible daylight dimming control systems designed in accordance with IESNA practice as delineated in "RP-5-99, IESNA Recommended Practice of Daylighting."
- DLD will control fixtures that have a ballast factor less than 1.0 for T-5s and 1.14 for T-8s.
- DDH will control fixtures that have a ballast factor greater than or equal to 1.0 for T-5s and 1.14 for T-8s.

Lighting Control Prescriptive Incentives*									
Control Device Type Incentive per Unit									
OSW – Occupancy Sensor Wall Mounted (Existing facilities only)	\$20 per control								
OSR – Occupancy Sensor Remote Mounted (Existing facilities only)	\$35 per control								
DLD – Fluorescent Daylight Dimming	\$25 per fixture controlled								
OHLF – Occupancy Controlled High-Low with Step Ballast	\$25 per fixture controlled								
OSRH – Occupancy Sensor Remote Mounted	\$35 per control								
OHLH – Occupancy Controlled High-Low with Step Ballast	\$75 per fixture controlled								
DDH – Daylight Dimming	\$75 per fixture controlled								

#### Mail or fax your application package DIRECTLY to the Commercial/Industrial Market Manager.

New Jersey's Clean Energy Program c/o TRC Energy Services 900 Route 9 North, Suite 104 Woodbridge, NJ 07095

> Phone: 866-657-6278 Fax: 732-855-0422

#### Visit our web site: www.NJCleanEnergy.com

New Jersey SmartStart Buildings® is a registered trademark. Use of the mark without the permission of the New Jersey Board of Public Utilities, Office of Clean Energy is prohibited. °Incentives/Requirements subject to change.

# NJ SmartStart Buildings®

## **Program Terms and Conditions**

#### **Definitions:**

Design Incentives - Incentives that may be offered to design professionals by the Program.

Design Services - Services that may be offered to design professionals under the Program.

Energy-Efficient Measures – Any device eligible to receive a Program Incentive payment through the NJ Clean Energy Commercial and Industrial Program (New Jersey SmartStart Buildings).

**New Jersey Utilities** – The regulated electric and/or gas utilities in the State of New Jersey. They are: Atlantic City Electric, Jersey Central Power & Light, Rockland Electric Company, New Jersey Natural Gas, Elizabethtown Gas, PSE&G, and South Jersey Gas.

Administrator - New Jersey Board of Public Utilities, Office of Clean Energy

Participating Customers – Those non-residential electric and/or gas service customers of the New Jersey Utilities who participate in this Program.

Product Installation or Equipment Installation - Installation of the Energy-Efficient Measures.

Market Manager – TRC Energy Services (see below). The NJ Board of Public Utilities has transferred responsibility for the NJ SmartStart Buildings Program from the NJ Utilities to TRC.

**Program** – The Commercial and Industrial Energy-Efficient Construction Program (New Jersey SmartStart Buildings) offered herein by the New Jersey Board of Public Utilities, Office of Clean Energy pursuant to state regulatory approval under the New Jersey Electric Discount and Energy Competition Act, NJSA 48:3-49, et seq.

**Program Incentives** – Refers to the amount or level of incentive that the Program provides to participating customers pursuant to the Program offered herein (see description below under "Incentive Amount" heading).

**Program Offer** – Program Incentives are available to non-residential retail electric and/or gas service customers of the New Jersey Utilities identified above. Program Incentives for new construction are available only for projects in areas designated for growth in the State Plan. Public school (K-12) new construction projects are exempted from this restriction and are eligible for new Program incentives throughout the State. Customers, or their trade allies, can determine if a location is in a designated growth area by referring to the Smart Growth Locator available from the HMFA website or contact the Market Manager if you are uncertain about project eligibility.

Application and Eligibility Process – The Program pays incentives after the installation of qualified energy efficient measures that were pre-approved (for exceptions to this condition, please refer to "exceptions for approval".) In order to be eligible for Program Incentives, a Customer, or an agent (contractor/vendor) authorized by a Customer, must submit a properly completed application package. The package must include an application signed by the customer; a complete (current) utility bill; and technology worksheet and manufacturer's cut sheets (where appropriate). This information must be submitted to the Market Manager before equipment is installed. Applications for measures that are self installed by customers must be submitted by the customer and not the sales vendor of the measure, however, the customer may elect to assign payment of the incentives to the sales vendor. This application package must be received by the Market Manager on or before December 31, 2009 in order to be eligible for 2009 incentives. The Market Manager will review the application package to determine if the project is eligible for a Program Incentive. If eligible, the Customer will receive an approval letter with the estimated authorized incentive amount and the date by which the equipment must be installed in order for the approval to remain in effect. Upon receipt of an approval letter, the Customer may then proceed to install the equipment listed on the approved application. Equipment installed prior to the date of the Market Manager's approval letter is not eligible for an incentive. The Market Manager of the approval letter. All equipment must be purchased within 12 months of date of application. Any Customer and/or Agent who purchases equipment prior to the receipt of an incentive approval letter does so at his/her own risk.

**Exceptions for Approval** – The Application and Eligibility Process pertains to all projects except for those involving either Unitary HVAC or Motors having an incentive amount less than \$5,000. These measures, at this incentive level, may be installed without prior approval. In addition, but at the sole discretion of the Market Manager, emergency replacement of equipment may not require a prior approval determination and letter. In such cases, please notify the Market Manager of such emergencies as early as possible, that an application will soon be sent in that was not pre-approved.

**Post Installation Approval** – After installation is completed, the Customer, or an agent authorized by the Customer, must finalize and submit an invoice for the purchase of the equipment (material cost must be broken out from labor costs), and any other required documentation as specified on the equipment application or in the Market Manager's initial approval letter.

Please refer to the Program Guide on the NJCleanEnergy.com/ssb website for the complete Application and Eligibility Process.

The Market Manager reserves the right to verify sales transactions and to have reasonable access to Participating Customer's facility to inspect both pre-existing product or equipment (if applicable) and the Energy-Efficient Measures installed under this Program, either prior to issuing incentives or at a later time.

Energy-Efficient Measures must be installed in buildings located within a New Jersey Utilities' service territory and designated on the Participating Customer's incentive application. Program Incentives are available for qualified Energy-Efficient Measures as listed and described in the Program materials and incentive applications. The Participating Customer must ultimately own the equipment, either through an up-front purchase or at the end of a short-term lease. (Design Incentives are available to design professionals as described in the Program materials and applications. A different and separate agreement must be executed by participating design professionals to be eligible for this type of incentive. The design professional does not need to be based in New Jersey.)

Equipment procured by Participating Customers through another program offered by New Jersey's Clean Energy Program or the New Jersey Utilities, as applicable, is not eligible for incentives through this program. Customers who have not contributed to the Societal Benefits Charge of the applicable New Jersey Utility are not be eligible for incentives offered through this program.

**Incentive Amount** – Program Incentives will equal either: a) the approved Program Incentive amount, or b) the actual equipment cost of the Energy-Efficient Measure, whichever is less, as determined by the Market Manager. Products offered at no direct cost to the customer are ineligible. Incomplete application submissions, applications requiring inspections and unanticipated high volume of activities may cause processing delays. Program Incentives are limited to \$500,000 per utility account in a calendar year. Contact the Market Manager regarding any questions.

Tax Liability – The Market Manager will not be responsible for any tax liability that may be imposed on any Participating Customer as a result of the payment of Program Incentives. All Participating Customers must supply their Federal Tax Identification number or social security number to the Market Manager on the application form in order to receive a Program Incentive. In addition, Participating Customers must also provide a Tax Clearance Form (Business Assistance or Incentive Clearance Certificate) that is dated within 90 days of equipment installation

Endorsement – The Market Manager and Administrator do not endorse, support or recommend any particular manufacturer, product or system design in promoting this Program.

Warranties – THE MARKET MANAGER AND ADMINISTRATOR DO NOT WARRANT THE PERFORMANCE OF INSTALLED EQUIPMENT, AND/OR SERVICES RENDERED AS PART OF THIS PROGRAM, EITHER EXPRESSLY OR IMPLICITLY. NO WARRANTIES OR REPRESENTATIONS OF ANY KIND, WHETHER STATUTORY, EXPRESSED, OR IMPLIED, INCLUDING, WITHOUT LIMITATIONS, WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE REGARDING EQUIPMENT OR SERVICES PROVIDED BY A MANUFACTURER OR VENDOR. CONTACT YOUR VENDOR/SERVICES PROVIDER FOR DETAILS REGARDING PERFORMANCE AND WARRANTIES.

Limitation of Liability – By virtue of participating in this Program, Participating Customers agree to waive any and all claims or damages against the Market Manager or the Administrator, except the receipt of the Program Incentive. Participating Customers agree that the Market Manager's and Administrator's liability, in connection with this Program, is limited to paying the Program Incentive specified. Under no circumstances shall the Market Manager, its representatives, or subcontractors, or the Administrator, be liable for any lost profits, special, punitive, consequential or incidental damages or for any other damages or claims connected with or resulting from participation in this Program. Further, any liability attributed to the Market Manager under this Program shall be individual, and not joint and/or several.

Assignment - The Participating Customer may assign Program Incentive payments to a specified vendor.

**Participating Customer's Certification** – Participating Customer certifies that he/she purchased and installed the equipment listed in their application at their defined New Jersey location. Participating Customer agrees that all information is true and that he/she has conformed to all of the Program and equipment requirements listed in the application.

**Termination** – The New Jersey Board of Public Utilities reserves the right to extend, modify (this includes modification of Program Incentive levels) or terminate this Program without prior or further notice.

Acknowledgement – I have read, understood and am in compliance with all rules and regulations concerning this incentive program. I certify that all information provided is correct to the best of my knowledge, and I give the Market Manager permission to share my records with the New Jersey Board of Public Utilities, and contractors it selects to manage, coordinate or evaluate the NJ SmartStart Buildings Program. Additionally, I allow reasonable access to my property to inspect the installation and performance of the technologies and installations that are eligible for incentives under the guidelines of New Jersey's Clean Energy Program.

# New Jersey Clean Energy Program

## Technical Worksheet - Solar Electric Equipment Information

Please carefully read all of the following information. With the help of your Installation Contractor, fully complete Sections A through D, as applicable, of the attached Technical Worksheet for Solar Electric Equipment, as well as the New Jersey Clean Energy Program Rebate Application Form.

#### **GENERAL TERMS AND CONDITIONS**

Rebates will be processed based on the date the New Jersey Clean Energy Program (NJCEP) approves the Final Application Form, not on the purchase date of the equipment. Program procedures and rebates are subject to change or cancellation without notice.

To qualify for a rebate, Applicant must comply with all Program Eligibility Requirements, Terms and Conditions, and Installation Requirements, and submit a completed Pre-Installation Application Form. For more information about the New Jersey Clean Energy Program, or for assistance in completing applications or forms, please see <u>www.njcleanenergy.com</u> or call 866-NJSMART

#### **INSTALLATION REQUIREMENTS**

Equipment installation must meet the following minimum requirements in order to qualify for payment under the provisions of the New Jersey Clean Energy Program; proposed changes to the requirements will be considered, but they must be documented by the Applicant or Installation Contractor and approved by the NJCEP. These requirements are not all-encompassing and are intended only to address certain minimum safety and efficiency standards.

#### A: Code Requirements

1. The installation must comply with the provisions of the National Electrical Code and all other applicable local, state and federal codes or practices.

2. All required permits must be properly obtained and posted.

3. The NJCEP Inspection must be performed before the local Building Code Enforcement Office. If not, this may delay the processing of the rebate 4. All required inspections must be performed (i.e., Electrical/NEC, Local Building Codes Enforcement Office, etc.). Note: In order to ensure compliance with provisions of the NEC, an inspection by a state-licensed electrical inspector is mandatory.

#### B: Solar Electric Module Array

1. Modules must be UL Listed and must be properly installed according to manufacturer's instructions.

2. The maximum amount of sunlight available year-round on a daily basis should not be obstructed. All applications must include documentation of the impact from any obstruction on the annual performance of the solar electric array. This analysis can be performed by using the New Jersey Clean Power Estimator on the program website www.njcep.com.

3. In order to qualify for program incentives, the solar electric system must adhere to a minimum design threshold, relative to the estimated system production using PVWATTS:

• Solar electric array orientations require that the calculated system output must be at least 80% of the default output calculated by PVWatts. Additionally, all individual series strings of modules output must be at least 70% of the default output calculated by PVWatts.

• For building integrated solar electric systems (i.e., part of the building envelope materials are comprised of solar electric

components), the estimated system output must be 40% of the default output estimated by PVWATTS.

4. System wiring must be installed in accordance with the provisions of the NEC.

5. All modules installed in a series string must be installed in the same plane.

#### **C: Inverter and Controls**

- 1. The inverter and controls must be properly installed according to manufacturer's instructions.
- 2. The inverter must be certified as compliant with the requirements of IEEE 929 for small photovoltaic systems and with UL 1741.
- 3. The system should be equipped with the following visual indicators and/or controls:

On/off switch • Operating mode setting indicator • AC/DC over current protection • Operating status indicator

4. Warning labels must be posted on the control panels and junction boxes indicating that the circuits are energized by an alternate power source independent of utility-provided power.

5. Operating instructions must be posted on or near the system, or on file with facilities operation and maintenance documents.

6. Systems must have monitoring capability that is readily accessible to the owner. This monitor (meter or display) must at minimum display instantaneous and cumulative production. All projects greater than 10kW must have an output meter that meets ANSI C.12 standards

#### D: Control Panel to Solar Electric Array Wire Runs

1. Areas where wiring passes through ceilings, walls or other areas of the building must be properly restored, booted and sealed.

2. All interconnecting wires must be copper. (Some provisions may be made for aluminum wiring; approval must be received from utility engineering departments prior to acceptance.)

3. Thermal insulation in areas where wiring is installed must be replaced to "as found or better condition." Access doors to these areas must be properly sealed and gasketed.

- 4. Wiring connections must be properly made, insulated and weather-protected.
- 5. All wiring must be attached to the system components by the use of strain relief's or cable clamps, unless enclosed in conduit.
- 6. All outside wiring must be rated for wet conditions and/or encased in liquid-tight conduit.
- 7. Insulation on any wiring located in areas with potential high ambient temperature must be rated at 90° C or higher.
- 8. All wiring splices must be contained in UL-approved workboxes.

#### E: Batteries (If Applicable)

- 1. The batteries must be installed according to the manufacturer's instructions.
- 2. Battery terminals must be adequately protected from accidental contact.
- 3. DC-rated over current protection must be provided in accordance with the provisions of the NEC.

# New Jersey Clean Energy Program Technical Worksheet – Solar Electric Equipment Information

Original Application Date:	Revised Application Date:
Customer Name:	Application Number:
(Corresponding to Rebate Application Form)	(Assigned by the NJBPU)
A: EQUIPMENT INFORMATION	
3. Total Array Output: DC Watts (No. of Modules 2     4. Inverter Manufacturer:     5. Inverter's Continuous AC Rating:     6. Total Inverter Output: AC Watts (Inverter Continu     7. Inverter's Peak Efficiency: AC Watts (Inverter Continu     7. Refer to manufacturer's p      B: PROPOSED INSTALLATION/INTERCONNECT	Inverter Model Number:         AC Watts Number of Inverters:         ous AC Rating x Number of Inverters)         eak efficiency rating)
<ol> <li>Solar Electric Array Location:RooftopPole Mount or Ground M</li> <li>Solar Electric Module Orientation: degrees (e.g., 180 Note: in Central New Jersey, magnetic south compass in 3. Solar Electric Module Tilt: degrees (e.g., flat mount 4. Solar Electric Module Tracking: _Fixed _Single-axis _Double-axis 5. Inverter Location: OutdoorLocation:</li> <li>Utility-Accessible AC Disconnect Switch Location:</li> <li>System Type and Mode of Operation:  Utility interactive (parallel/capable of back feeding the met  Dedicated circuit, utility power as backup (transfer switch)  Stand-alone (system confined to an independent circuit, n</li> </ol>	<pre>degrees magnetic south) reading is 10 degrees east of true south. = 0 degrees; vertical mount = 90 degrees) ter) ( with battery backup) ( with battery charging)</pre>
C: INCENTIVE REQUEST CALCULATION	
1. System rated output (Section A, line 3 above): DC     2. Incentive Calculation (Calculate appropriate incentive based on System Rated     Residential Applicants that perform Energy Efficiency Audit	
a. 0 to 10,000 Watts x \$1.75/Watt = \$+	0 to 50,000 Watts x \$1.00/Watt = \$+
Residential Applicants that do not perform Energy Efficiency Audit	
b. 0 to 10,000 Watts x \$1.55/Watt = \$+	<pre>Large PV Project Applications &gt; 50,000 Watts = \$Not eligible for rebates</pre>
d. Total Rebate Calculation: \$	Total Rebate Calculation:
3. School Applicants: Maximum Annual School Rebate: (For Public School applicants, enter the lesser value from no. 6 on the School Applica	ation form or \$50,000)
4. Total Installed System Cost: (Eligible installed system cost includes all equipment, installation, and applicable inter	connection costs before the New Jersey Clean Energy Program incentive.)
5. Requested Incentive (Enter the appropriate value from C2. b or c	:): \$
D: WARRANTY INFORMATION	
1. Module: Years at Percent of Rated Power Output	2. Inverter: Years 3. Installation: Years Revised January 2009

## APPENDIX H

## PROJECT CONSTRUCTION COST ESTIMATES

# CDM

#### 15 British American Blvd Latham, NY 12110 Phone (518) 782-4500 Fax (518) 786-3810

#### PROJECT CONSTRUCTION COST ESTIMATE

Location: East Camden Regional SD Estimate by: RKA Checked by: MG

ITEM	DESCRIPTION	QTY	UNIT	MATERIAL UNIT COST	MATERIAL SUBTOTAL	QTY	UNIT	LABOR COST	LABOR SUBTOTAL	TOTAL
	East Camden High School									
4	Boiler, Gas-Fired, Condensing High Efficiency									
1	2,000 MBH	11	ea.		\$ 374,000.00	11	ea.	\$ 5,750.00	\$ 63,250.00	\$ 437,250.00
	Subtotal				374,000.00				63,250.00	
									SUBTOTAL =	\$ 437,250.00
									MARKUP % =	\$ 0.15
									MARKUP =	\$ 65,587.50
								SUB-TOT	AL w/ OH & P =	\$ 502,837.50
								CONT	INGENCY % =	0.25
								СО	NTINGENCY =	\$ 125,709.38

BUDGET COST ESTIMATE = \$ 628,546.88

# CDM

#### 15 British American Blvd Latham, NY 12110 Phone (518) 782-4500 Fax (518) 786-3810

#### PROJECT CONSTRUCTION COST ESTIMATE

Location: East Camden Regional SD Estimate by: RG Checked by: JM

ITEM	DESCRIPTION	QTY	UNIT	MATERIAL	MATERIAL	QTY	UNIT	LABOR	LABOR	TOTAL
				UNIT COST	SUBTOTAL			COST	SUBTOTAL	
	East Camden High School									
1	Lighting Upgrades - Option 1	1	ls.	\$ 299,856.00	\$ 299,856.00	1	ls	\$ 57,764.00	\$ 57,764.00	\$ 357,620.00
	Subtotal				299,856.00				57,764.00	
									SUBTOTAL =	\$ 357,620.00

MARKUP % = \$ 0.43

MARKUP = \$ 153,776.60

BUDGET COST ESTIMATE = \$ 511,396.60

# CDM

#### 15 British American Blvd Latham, NY 12110 Phone (518) 782-4500 Fax (518) 786-3810

#### PROJECT CONSTRUCTION COST ESTIMATE

Location: East Camden Regional SD Estimate by: RG Checked by: JM

ITEM	DESCRIPTION	QTY	UNIT	MATERIAL UNIT COST	MATERIAL SUBTOTAL	QTY	UNIT	LABOR COST	LABOR SUBTOTAL	TOTAL
	East Camden High School Lighting Upgrades - Option 2	1	ls.	\$ 36,427.00	\$ 36,427.00	1	ea.	\$ 5,435.00	\$ 5,435.00	\$ 41,862.00
	Subtotal				36,427.00				5,435.00	
									SUBTOTAL =	\$ 41,862.00

MARKUP % = \$ 0.43 MARKUP = \$ 18,000.66

BUDGET COST ESTIMATE = \$ 59,862.66

#### Page 4 of 4

## CDM

15 British American Blvd Latham, NY 12110 Phone (518) 782-4500 Fax (518) 786-3810

#### PROJECT CONSTRUCTION COST ESTIMATE

Location: East Camden Regional SD Estimate by: RG Checked by: JM

ITEM	DESCRIPTION	QTY	UNIT	MATERIAL	MATERIAL	QTY	UNIT	LABOR	LABOR	TOTAL
				UNIT COST	SUBTOTAL			COST	SUBTOTAL	
	East Camden High School									
1	Solar System	1	ls.	\$ 15,934,216.67	\$ 15,934,216.67	1	ea.	\$ 7,965,913.33	\$ 7,965,913.33	\$ 23,900,130.00
	Subtotal				15,934,216.67				7,965,913.33	
										<b>A A A A A A A A A A</b>

SUBTOTAL = \$ 23,900,130.00 MARKUP % = \$ 0.15

MARKUP = \$ 3,585,019.50

BUDGET COST ESTIMATE = \$ 27,485,149.50

## APPENDIX I

## FACILITY DATA FORMS



# **APPENDIX C - FACILITY DATA FORM**

Complete one Facility Data Form for <u>each</u> building. If you are seeking to energy audit multiple buildings, complete one Facility Data Form for each.

## FACILITY INFORMATION

Please complete the information below for this specific facility that is seeking enrollment in the Program.

Facil	ity Name				
E	ast Campien	Regional High	n Sc	hadt	
Stree	t Address	<b>-</b>		County	
140	1 Laurel O	we ka			
City				State	Zip
U	ourhees			N2	08043
Facil	ity's Description				
	High School				
	1				
		-			
	Sq Ft	Year Built	Нова	rs/Week Occupied	Number of Employees
	7,000	1964	] <u></u> ۱	601	250 shift; 2150 student
Build	ling Type (Check onl	y one of the following):			
	Emergency Service	5		Garage	
	·				
	Center/Meeting Ha	li/Library		Offices	
	<b>Recreation/Entertai</b>	inment/Parks		Religious	
Į⊠⁄	School			School: College	
	Water Treatment/P	umping		Other:	· · · · · · · · · · · · · · · ·
	· · · · · ·		1	• • • • • • • • • • • • • • • • • • • •	

## ENERGY DATA

Please complete the energy information below for the most recent 12 month period available. In order to gain a complete picture of the facility's energy use, he sure to include all types of energy used by the facility. Do not include vehicle fuel.

The Data Below is for the 12 Month Period: 12/1/07 to 12/1/08



## ELECTRICITY

Electric Utility Name & Account Number(s) PSE+G : 61525954 +	61525455
Annual KWh Use 4,419,176	Annual Electricity Cost
Max Summer kW 687	Max Winter kW 543

#### NATURAL GAS

Natural Gas Utility Name & Account ?	Sumber(s)	
South Dersey Gas	: 20704429909	
Annual Use in Therms	Annual Natural Gas Cost	
327,637	#494,947	

## FUEL OIL

Fuel Oil Utility Name & Account Number(s)	
A رر	
Annual Use in Gallons	Annual Fuel Oil Cost

## PROPANE

Propane Utility Name & Account Number(s)	
NA	:
Annual Use in Gallons	Annual Propane Cost

## OTHER

In this section please indicate any other fuel type that the facility uses, such as: solar energy, wind energy, bio-fuel, cogeneration, fuel cells.

Other Fuel Type:	
Annual Energy Use (indicate units)	Annual Energy Cost

STAFF USE ONLY

Date Received: \_\_\_\_\_

Project No.:

## APPENDIX J

## COGENERATION (HEAT AND POWER) SPREADSHEET

#### Cogen Analysis for East Camden High School

							Gas to run							Natural Gas Cost	
			BTUX1000 (80% of	Full Load Generator	Qty	Generator Full-Load	Engine		Therms /month to			Therms/month	Total Gas Cost	•	Electric Cost Saving
	kWH	BTUX1000 - Billed	Billed) Diversity	kW	Generators	Hours (Both)	(MBH/ea)	(Total 2 Engines)	run Engines	(BTUX1000)	(BTUX1000)	to run boiler	(@\$2.16/therm)	(@\$2.16/therm)	(@\$0.1383/kWH)
Jan	355894	3936200	3148960	1266	2	281.12	5768	562	32430	1509597.773	1639362.227	16393.62227	\$105,458.26	\$32,607.31	\$49,220.14
Feb	340442	4190000	3352000	1266	2	268.91	5768	538	31022	1444054.929	1907945.071	19079.45071	\$108,218.34	\$31,191.59	\$47,083.13
Mar	349076	3111400	2489120	1266	2	275.73	5768	551	31808	1480677.82	1008442.18	10084.4218	\$90,488.45	\$31,982.64	\$48,277.21
Apr	393828	1579400	1263520	1266	2	311.08	5768	622	35886	1670502.654	-406982.654		\$77,514.31		\$54,466.41
May	378156	157200	125760	1266	2	298.70	5768	597	34458	1604026.635	-1478266.635		\$74,429.70		\$52,298.97
June	441745	100800	80640	1266	2	348.93	5768	698	40253	1873752.488	-1793112.488		\$86,945.47		\$61,093.33
July	400716	38200	30560	1266	2	316.52	5768	633	36514	1699719.526	-1669159.526		\$78,870.02		\$55,419.02
August	361187	154700	123760	1266	2	285.30	5768	571	32912	1532049.123	-1408289.123		\$71,089.82		\$49,952.16
September	391348	153400	122720	1266	2	309.12	5768	618	35660	1659983.223	-1537263.223		\$77,026.19		\$54,123.43
October	335717	1421600	1137280	1266	2	265.18	5768	530	30591	1424012.867	-286732.8673		\$66,076.74		\$46,429.66
November	326548	5042300	4033840	1266	2	257.94	5768	516	29756	1385120.664	2648719.336	26487.19336	\$121,484.41	\$29,918.61	\$45,161.59
December	344519	4814800	3851840	1266	2	272.13	5768	544	31393	1461348.365	2390491.635	23904.91635	\$119,443.80	\$31,565.12	\$47,646.98
												TOTAL:	\$1,077,045.51	\$157,265.27	\$611,172.04
													TOTAL	ANNUAL SAVINGS:	-\$308,608.20
Avg Winter	342033	3752717	3002173				5768	540	41709	1450802.07	1551371.264	15514	\$123,601.46	\$31,337.32	\$47,303.12
Avg Summer	394497	363950	291160				5768	623	48107	426903.9758	-135743.9758	0	\$103,910.92	\$9,221.13	\$54,558.89

TOTAL: \$1,365,074.28 \$243,350.70 \$611,172.04

TOTAL AVERAGE ANNUAL SAVINGS: -\$510,551.54