Local Government Energy Audit:
Energy Audit Report

Main Pump Station

Township of Woodbridge

201 Woodbridge Avenue
Sewaren, NJ 07077

April 25, 2018

Final Report by:
TRC Energy Services

Disclaimer

The intent of this energy analysis report is to identify energy savings opportunities and recommend upgrades to the facility's energy using equipment and systems. Approximate savings are included in this report to help make decisions about reducing energy use at the facility. This report, however, is not intended to serve as a detailed engineering design document. Further design and analysis may be necessary in order to implement some of the measures recommended in this report.

The energy conservation measures and estimates of energy savings have been reviewed for technical accuracy. However, estimates of final energy savings are not guaranteed, because final savings may depend on behavioral factors and other uncontrollable variables. TRC Energy Services (TRC) and New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

Estimated installation costs are based on TRC's experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from RS Means. The owner of the facility is encouraged to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Since actual installed costs can vary widely for certain measures and conditions, TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. The owner of the facility should review available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

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1 EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPU) has sponsored this Local Government Energy Audit (LGEA) Report for Main Pump Station.

The goal of an LGEA report is to provide you with information on how your facility uses energy, identify energy conservation measures (ECMs) that can reduce your energy use, and provide information and assistance to help facilities implement ECMs. The LGEA report also contains valuable information on financial incentives from New Jersey's Clean Energy Program (NJCEP) for implementing ECMs.

This study was conducted by TRC Energy Services (TRC), as part of a comprehensive effort to assist New Jersey local governments in controlling energy costs and protecting our environment by offering a wide range of energy management options and advice.

1.1 Facility Summary

The Main Pump Station is a 15,331 square-foot facility comprised of a ground floor and two floors that are below grade. The station was built in 1975. Exterior walls are finished with brick veneer. It houses five pumps with an average design flow rate of 6,100 gallon per minute (gpm). The facility is occupied and operates 24 hours a day.

A thorough description of the facility and our observations are located in Section 2.

1.2 Your Cost Reduction Opportunities

Energy Conservation Measures

TRC evaluated six measures which together represent an opportunity for Main Pump Station to reduce annual energy costs by $17,575 and annual greenhouse gas emissions by 169,650 lbs CO_2e. We estimate that if all measures were implemented as recommended, the project would pay for itself in 23.4 years. The breakdown of existing and potential utility costs after project implementation are illustrated in Figure 1 and Figure 2, respectively. Together these measures represent an opportunity to reduce Main Pump Station's annual energy use by 5%.

Figure 1 – Previous 12 Month Utility Costs

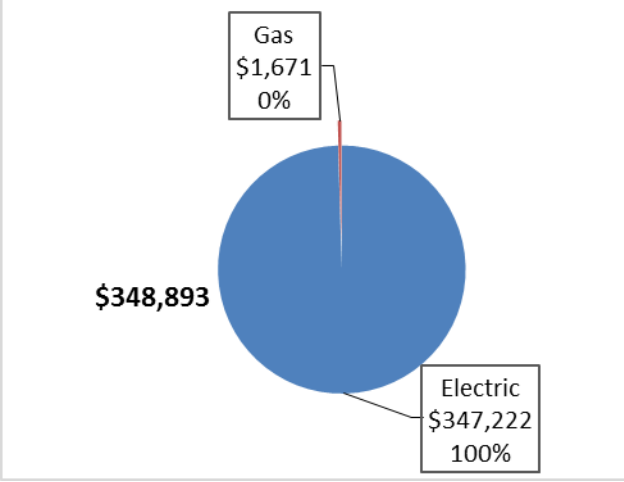
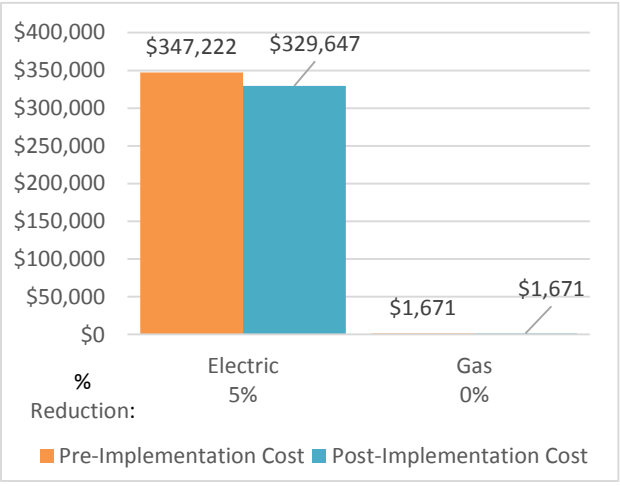


Figure 2 – Potential Post-Implementation Costs



A detailed description of Main Pump Station's existing energy use can be found in Section 3.

Estimates of the total cost, energy savings, and financial incentives for the proposed energy efficient upgrades are summarized below in Figure 3. A brief description of each category can be found below and a description of savings opportunities can be found in Section 4.

Figure 3 – Summary of Energy Reduction Opportunities

Energy Conservation Measure		Recommend?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)*	Estimated Net Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Lighting Upgrades			**95,944**	**12.6**	**0.0**	**$10,008.85**	**$28,554.14**	**$2,320.00**	**$26,234.14**	**2.6**	**96,615**
ECM 1	Install LED Fixtures	Yes	75,759	10.0	0.0	$7,903.13	$22,309.99	$1,455.00	$20,854.99	2.6	76,289
ECM 2	Retrofit Fixtures with LED Lamps	Yes	19,888	2.6	0.0	$2,074.74	$5,706.37	$865.00	$4,841.37	2.3	20,027
ECM 3	Install LED Exit Signs	Yes	297	0.0	0.0	$30.98	$537.78	$0.00	$537.78	17.4	299
Lighting Control Measures			**429**	**0.1**	**0.0**	**$44.80**	**$116.00**	**$20.00**	**$96.00**	**2.1**	**432**
ECM 4	Install Occupancy Sensor Lighting Controls	Yes	429	0.1	0.0	$44.80	$116.00	$20.00	$96.00	2.1	432
Motor Upgrades			**70,487**	**24.6**	**0.0**	**$7,353.12**	**$383,877.25**	**$0.00**	**$383,877.25**	**52.2**	**70,979**
ECM 5	Premium Efficiency Motors	Yes	70,487	24.6	0.0	$7,353.12	$383,877.25	$0.00	$383,877.25	52.2	70,979
Plug Load Equipment Control - Vending Machine			**1,612**	**0.0**	**0.0**	**$168.15**	**$460.00**	**$0.00**	**$460.00**	**2.7**	**1,623**
ECM 6	Vending Machine Control	Yes	1,612	0.0	0.0	$168.15	$460.00	$0.00	$460.00	2.7	1,623
Custom Measures			**0**	**0.0**	**0.0**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**0.0**	**0**
TOTALS			**168,472**	**37.3**	**0.0**	**$17,574.91**	**$413,007.39**	**$2,340.00**	**$410,667.39**	**23.4**	**169,650**

* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Lighting Upgrades generally involve the replacement of existing lighting components such as lamps and ballasts (or the entire fixture) with higher efficiency lighting components. These measures save energy by reducing the power used by the lighting components due to improved electrical efficiency.

Lighting Controls measures generally involve the installation of automated controls to turn off lights or reduce light output when not needed. Automated control reduces reliance on occupant behavior for adjusting lights. These measures save energy by reducing the amount of time lights are on.

Motor Upgrades generally involve replacing older standard efficiency motors with high efficiency standard (NEMA Premium). Motors replacements generally assume the same size motors, just higher efficiency. Although occasionally additional savings can be achieved by downsizing motors to better meet current load requirements. This measure saves energy by reducing the power used by the motors, due to improved electrical efficiency.

Plug Load Equipment control measures generally involve installing automated devices that limit the power usage or operation of equipment that is plugged into an electric outlet when not in use.

Energy Efficient Practices

TRC also identified 14 low cost (or no cost) energy efficient practices. A facility's energy performance can be significantly improved by employing certain behavioral or operational adjustments and by performing better routine maintenance on building systems. These practices can extend equipment lifetime, improve occupant comfort, provide better health and safety, as well as reduce annual energy and O&M costs. Potential opportunities identified at Main Pump Station include:

- Close Doors and Windows
- Perform Proper Lighting Maintenance
- Develop a Lighting Maintenance Schedule
- Ensure Lighting Controls Are Operating Properly
- Turn Off Unneeded Motors
- Reduce Motor Short Cycling
- Perform Routine Motor Maintenance
- Use Fans to Reduce Cooling Load
- Practice Proper Use of Thermostat Schedules and Temperature Resets
- Clean Evaporator/Condenser Coils on AC Systems
- Clean and/or Replace HVAC Filters
- Check for and Seal Duct Leakage
- Perform Proper Furnace Maintenance
- Perform Proper Water Heater Maintenance

For details on these energy efficient practices, please refer to Section 5.

On-Site Generation Measures

TRC evaluated the potential for installing on-site generation for Main Pump Station. Based on the configuration of the site and its loads there is a low potential for installing any PV and combined heat and power self-generation measures.

For details on our evaluation and on-site generation potential, please refer to Section 6.

1.3 Implementation Planning

To realize the energy savings from the ECMs listed in this report, a project implementation plan must be developed. Available capital must be considered and decisions need to be made whether it is best to pursue individual ECMs separately, groups of ECMs, or a comprehensive approach where all ECMs are implemented together, possibly in conjunction with other facility upgrades or improvements.

Rebates, incentives, and financing are available from NJCEP, as well as other sources, to help reduce the costs associated with the implementation of energy efficiency projects. Prior to implementing any measure, please review the relevant incentive program guidelines before proceeding. This is important because in most cases you will need to submit applications for the incentives prior to purchasing materials or commencing with installation.

The ECMs outlined in this report may qualify under the following program(s):

- SmartStart
- Energy Savings Improvement Program (ESIP)
- Demand Response Energy Aggregator

For facilities wanting to pursue only selected individual measures (or planning to phase implementation of selected measures over multiple years), incentives are available through the SmartStart program. To participate in this program, you may utilize internal resources, or an outside firm or contractor, to do the final design of the ECM(s) and do the installation. Program pre-approval is required for some SmartStart incentives, so only after receiving pre-approval should you proceed with ECM installation. The incentive estimates listed above in Figure 3 are based on the SmartStart program. More details on this program and others are available in Section 8.

For larger facilities with limited capital availability to implement ECMs, project financing may be available through the Energy Savings Improvement Program (ESIP). Supported directly by the NJBPU, ESIP provides government agencies with project development, design, and implementation support services, as well as, attractive financing for implementing ECMs. An LGEA report (or other approved energy audit) is required for participation in ESIP. Please refer to Section 8.3 for additional information on the ESIP Program.

The Demand Response Energy Aggregator is a (non-NJCEP) program designed to reduce electric loads at commercial facilities, when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak power demand. Demand Response (DR) service providers (a.k.a. Curtailment Service Providers) are registered with PJM, the independent system operator (ISO) for mid-Atlantic state region that is charged with maintaining electric grid reliability. By enabling grid operators to call upon commercial facilities to reduce their electric usage during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment Service Providers provide regular payments to medium and large consumers of electric power for their participation in DR programs. Program participation is voluntary and facilities receive payments whether or not they are called upon to curtail their load during times of peak demand. Refer to Section 7 for additional information on this program.

Additional information on relevant incentive programs is located in Section 8 or: www.njcleanenergy.com/ci.

2 FACILITY INFORMATION AND EXISTING CONDITIONS

2.1 Project Contacts

Figure 4 – Project Contacts

Name	Role	E-Mail	Phone #
Customer			
Brian B. Burke	Building Superintendent	brian.burke@twp.woodbridge	(732) 634-4500
Designated Representative			
Paul Gordon	Maintenance Personel		908-930-6024
TRC Energy Services			
Moussa Traore	Auditor	mtraore@trcsolutions.com	(732) 855-0033

2.2 General Site Information

On March 20, 2017, TRC performed an energy audit at Main Pump Station located in Sewaren, New Jersey. TRC's auditor met with Paul Gordon to review the facility operations and help focus our investigation on specific energy-using systems.

700 hp Motors

Pump Room

The Main Pump Station is a 15,331 square-foot facility comprised of offices, locker room, lunch room, motor control room, pump room, motor room, bar screen room, air compressor room, and the backup generator room. The station was built in 1975. The building has an original flat roof covered with a white built up membrane that is in fair condition. Exterior walls are constructed of brick veneer.

The station's daily design flow rate is 26 million gallons of water. It operates with a monthly average production of 192 million gallons. The pump room houses five pumps with an average design flow rate of 6,100 gpm, and a water pressure of 120 psi. The pumps are driven by five 700 hp Continental Electro Power water-cooled motors all located in the motor room. The motors were rebuilt in 1996 and were also equipped with variable frequency drive (VFD) to reduce the electric consumption. Only pump #3 was running during the site visit with an energy demand of 438 kW, and an outflow of 11.4 million gallon per day. Two 7.5 hp pumps are used to supply city water to cool off the five 700 hp pumps. Two 25 hp air compressors located in the compressor room maintain the water pressure at 12 psi. They run in lead/lag

operation. Two vertical bar screens protect pumps from rags, wipes, plastic and other solids. They also prevent pumps from clogging up, extends their life cycle and improves the quality of wastewater treatment. The station also has three 20 hp agitator pumps that are used to give mixing power and slurry output.

Interior lighting is provided mainly by T8 linear fixtures with electronic ballasts. They are controlled by both occupancy sensors and manual wall switches. Cooling and heating are provided by two rooftop units. Air is exhausted in the common area by the rooftop exhaust fans.

2.3 Building Occupancy

The Main Pump Station is operating year-round, 24 hours and seven days a week. The typical schedule is presented in the table below. During a typical day, the facility is occupied by approximately 20 staff.

Figure 5 - Building Schedule

Building Name	Weekday/Weekend	Operating Schedule
Pump Station	Weekday	12:00 AM - 12:00 AM
Pump Station	Weekend	12:00 AM - 12:00 AM

2.4 Building Envelope

The foundation consists of a below grade concrete perimeter foundation. The building has an original flat roof covered with white built up membrane that was found to be in good condition. Exterior walls are constructed of brick veneer.

There are three 6-inch wide strip windows in the building. The windows appeared to be a tight fit construction and in good condition. Exterior doors are constructed of metal and are in good condition, as well.

2.5 On-Site Generation

Main Pump Station has two 1,500 kW diesel fuel Caterpillar backup generators located in the generator room.

2.6 Energy-Using Systems

Please see Appendix A: Equipment Inventory & Recommendations for an inventory of the facility's equipment.

Lighting System

Interior lighting is provided mainly by 32-Watt linear T8 fixtures with electronic ballasts as well as some 400-Watt metal halide lamps. Most of the T8 fixtures are 2-lamp, 4-foot long. The stairwell and the bar screen room are lit with 400-Watt metal halide. The pump room is lit with 28-Watt T5 fixtures which are 4-lamp, 4-foot long. Lighting control is provided by both occupancy and manual wall switches. The facility has minimal exterior light which consists of 150-Watt halogen flood lights. They are controlled with photocells.

Direct Expansion Air Conditioning System (DX)

There are two rooftop packaged air conditioning units that serve the building including one 5-ton and one 27-ton Carrier packaged unit. Both units are six years old.

The 5-ton unit serves the offices and the lunch room. It utilizes a scroll compressor and a direct-expansion (DX) coil. The unit has 17 kW electric resistance supplemental heating that is used for heating.

The 27-ton unit serves the motor control room and also utilizes a scroll compressor and a DX coil. It has outside air economizer to utilize free cooling. The unit has a gas-fired furnace section that provides heating as needed.

Space thermostats control the temperature. Roof mounted exhaust fans are used to exhaust air in common area. Electric resistance heaters are used to heat the locker room.

Domestic Hot Water Heating System

The domestic hot water heating system for the facility consists of one Rheem electric water heater with an input rating of 4.5 kW and storage tank capacity of 50 gallons. It is 11 years old and appeared to be in good condition at the time of the site visit.

Building Plug Load

There are four computer work stations throughout the facility and they are mostly desktop units with LCD monitors. There is no centralized PC power management software installed. The facility also has one photocopier, one laser printer, and two vending machines. The vending machines are located in the corridor.

2.7 Water-Using Systems

There two restrooms at the facility. A sampling of restrooms found that faucets, toilets and urinals are rated as low flow.

3 SITE ENERGY USE AND COSTS

Utility data for electricity and natural gas was analyzed to identify opportunities for savings. In addition, data for electricity and natural gas was evaluated to determine the annual energy performance metrics for the building in energy cost per square foot and energy usage per square foot. These metrics are an estimate of the relative energy efficiency of this building. There are a number of factors that could cause the energy use of this building to vary from the "typical" energy usage profile for facilities with similar characteristics. Local weather conditions, building age and insulation levels, equipment efficiency, daily occupancy hours, changes in occupancy throughout the year, equipment operating hours, and energy efficient behavior of occupants all contribute to benchmarking scores. Please refer to the Benchmarking section within Section 3.4 for additional information.

3.1 Total Cost of Energy

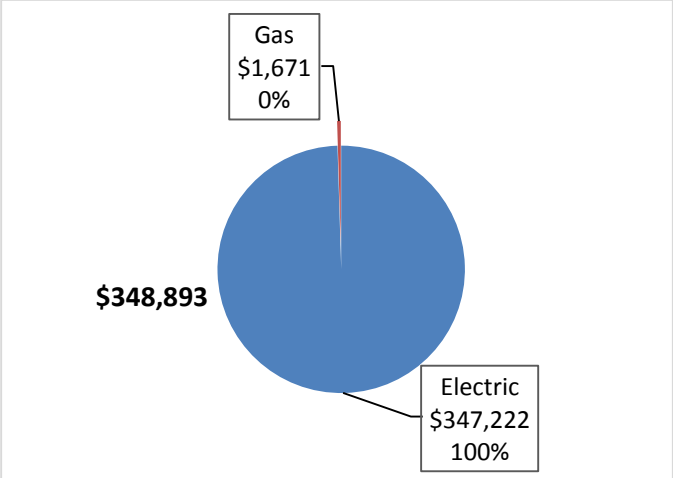
The following energy consumption and cost data is based on the last 12-month period of utility billing data that was provided for each utility. A profile of the annual energy consumption and energy cost of the facility was developed from this information.

Figure 6 - Utility Summary

Utility Summary for Pump Station		
Fuel	**Usage**	**Cost**
Electricity	3,328,451 kWh	$347,222
Natural Gas	1,874 Therms	$1,671
Total		**$348,893**

The current annual energy cost for this facility is $348,893 as shown in the chart below.

Figure 7 - Energy Cost Breakdown



3.2 Electricity Usage

Electricity is provided by PSE&G. The average electric cost over the past 12 months was $0.104/kWh, which is the blended rate that includes energy supply, distribution, and other charges. This rate is used throughout the analyses in this report to assess energy costs and savings. The monthly electricity consumption and peak demand are shown in the chart below.

Figure 8 -Electric Usage & Demand

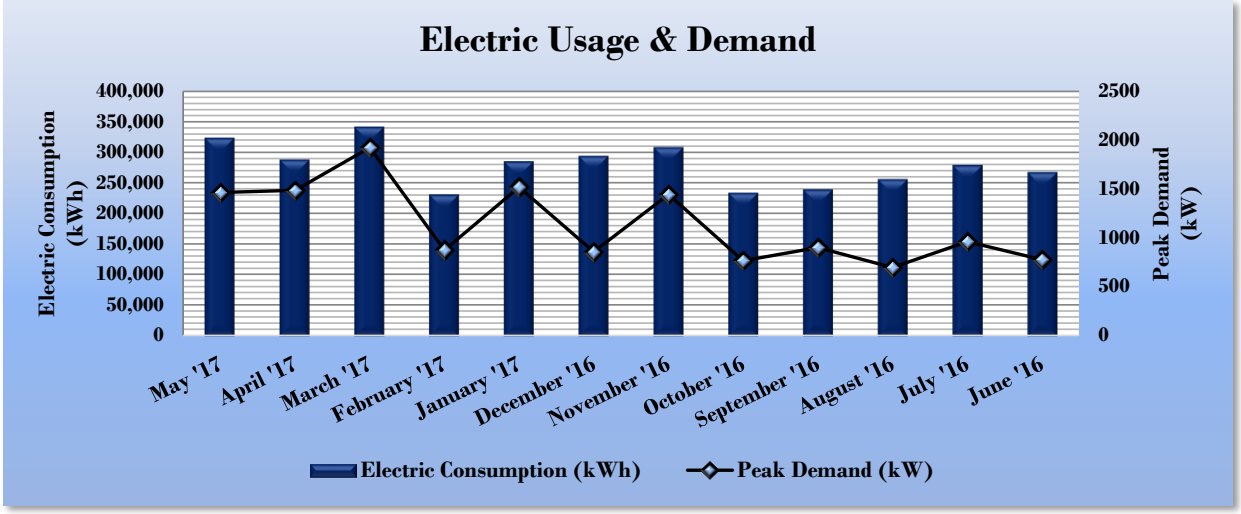


Figure 9-Electric Usage & Demand

Electric Billing Data for Pump Station						
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost	TRC Estimated Usage?
6/8/17	31	322,405	1,464	$2,717	$41,118	No
5/9/17	30	287,217	1,487	$2,626	$27,326	No
4/7/17	30	340,255	1,924	$3,431	$32,607	No
3/9/17	30	230,586	874	$1,609	$21,617	No
2/7/17	33	284,135	1,517	$2,739	$27,238	No
1/9/17	33	293,156	855	$1,578	$26,955	No
12/7/16	29	307,287	1,444	$2,613	$29,042	No
11/4/16	29	233,128	763	$1,414	$21,782	No
10/6/16	30	238,764	898	$1,650	$22,714	No
9/7/16	31	255,441	695	$1,275	$29,598	No
8/8/16	30	278,200	960	$1,732	$35,427	No
7/8/16	30	266,996	775	$1,457	$32,749	No
Totals	**366**	**3,337,570**	**1923.6**	**$24,840**	**$348,173**	0
Annual	**365**	**3,328,451**	**1923.6**	**$24,772**	**$347,222**	

3.3 Natural Gas Usage

Natural gas is provided by Elizabethtown Gas. The average gas cost for the past 12 months is $0.892/therm, which is the blended rate used throughout the analyses in this report. The monthly gas consumption is shown in the chart below.

Figure 10 -Natural Gas Usage

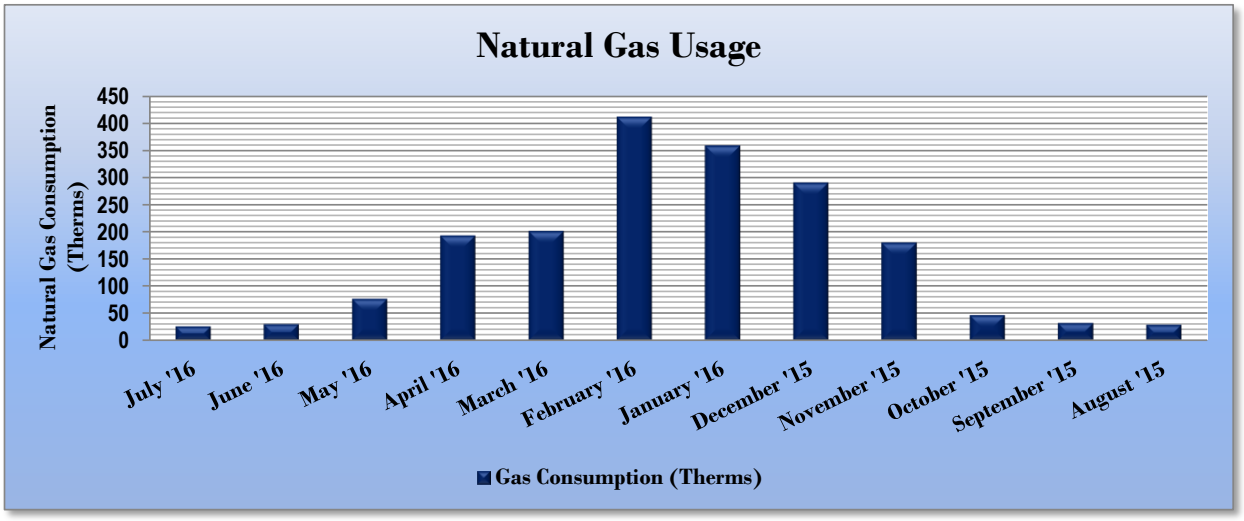


Figure 11 Natural Gas Usage

Gas Billing Data for Pump Station				
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost	TRC Estimated Usage?
7/26/16	29	26	$56	Yes
6/24/16	33	30	$58	Yes
5/25/16	30	77	$86	Yes
4/25/16	32	193	$158	Yes
3/24/16	29	201	$166	Yes
2/24/16	29	411	$299	Yes
1/25/16	33	359	$270	Yes
12/22/15	30	290	$234	Yes
11/24/15	29	180	$159	Yes
10/27/15	29	46	$69	Yes
9/25/15	32	32	$60	Yes
8/24/15	30	29	$58	Yes
Totals	**365**	**1,874**	**$1,671**	12
Annual	**365**	**1,874**	**$1,671**	

3.4 Benchmarking

This facility was benchmarked using Portfolio Manager, an online tool created and managed by the United States Environmental Protection Agency (EPA) through the ENERGY STAR® program. Portfolio Manager analyzes your building's consumption data, cost information, and operational use details and then compares its performance against a national median for similar buildings of its type. Metrics provided by this analysis are Energy Use Intensity (EUI) and an ENERGY STAR® score for select building types.

The EUI is a measure of a facility's energy consumption per square foot, and it is the standard metric for comparing buildings' energy performance. Comparing the EUI of a building with the national median EUI for that building type illustrates whether that building uses more or less energy than similar buildings of its type on a square foot basis. EUI is presented in terms of site energy and source energy. Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy includes fuel consumed to generate electricity consumed at the site, factoring in electric production and distribution losses for the region.

Figure 12 - Energy Use Intensity Comparison – Existing Conditions

Energy Use Intensity Comparison - Existing Conditions		
	Pump Station	National Median Building Type: Water/Wastewater Treatment/Pumping
Source Energy Use Intensity (kBtu/ft^2)	2338.8	123.1
Site Energy Use Intensity (kBtu/ft^2)	753.0	78.8

Implementation of all recommended measures in this report would improve the building's estimated EUI significantly, as shown in the table below:

Figure 13 - Energy Use Intensity Comparison – Following Installation of Recommended Measures

Energy Use Intensity Comparison - Following Installation of Recommended Measures		
	Pump Station	National Median Building Type: Water/Wastewater Treatment/Pumping
Source Energy Use Intensity (kBtu/ft^2)	2221.1	123.1
Site Energy Use Intensity (kBtu/ft^2)	715.5	78.8

Many types of commercial buildings are also eligible to receive an ENERGY STAR® score. This score is a percentile ranking from 1 to 100. It compares your building's energy performance to similar buildings nationwide. A score of 50 represents median energy performance, while a score of 75 means your building performs better than 75 percent of all similar buildings nationwide and may be eligible for ENERGY STAR® certification. This building is not eligible to receive a score because the property type falls under Drinking Water Treatment & Distribution type, which is currently not being rated by ENERGY STAR® score.

A Portfolio Manager Statement of Energy Performance (SEP) was generated for this facility, see Appendix B: ENERGY STAR® Statement of Energy Performance.

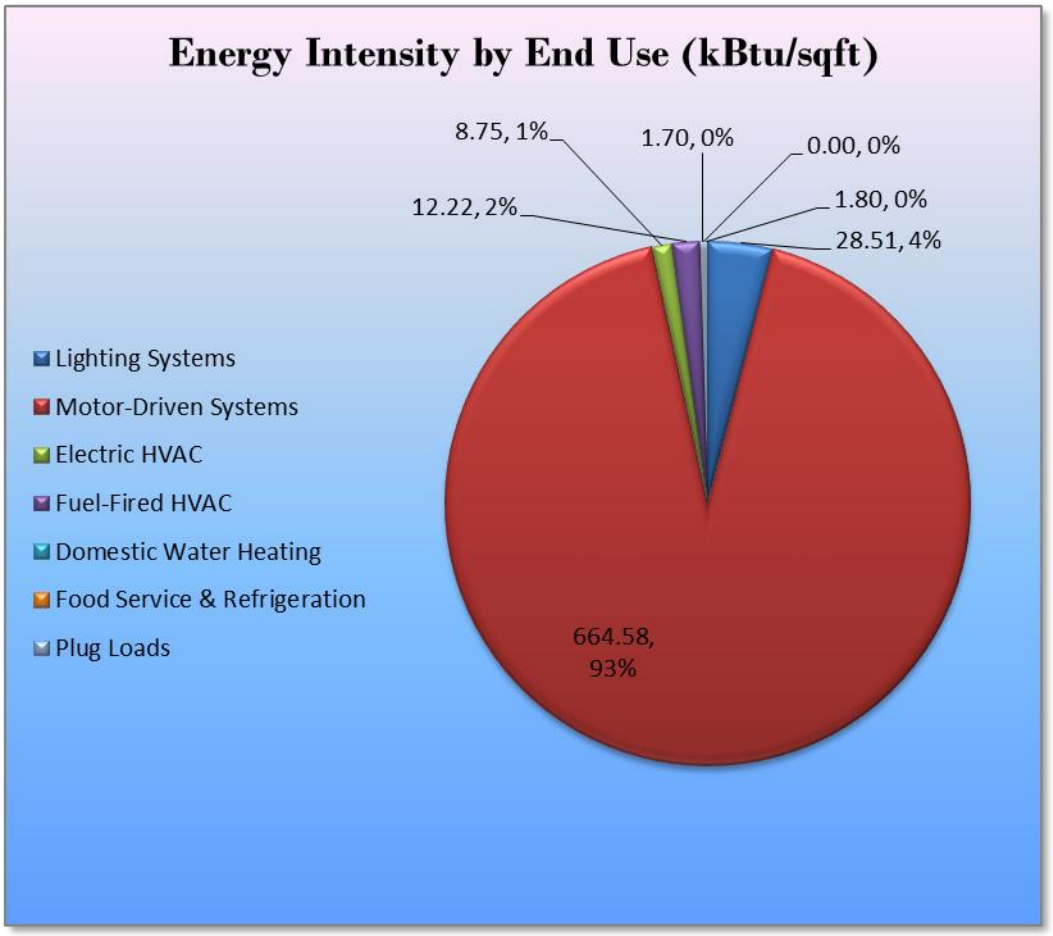
For more information on ENERGY STAR® certification go to: https://www.energystar.gov/buildings/facility-owners-and-managers/existing-buildings/earn-recognition/energy-star-certification/how-app-1.

A Portfolio Manager account has been created online for your facility and you will be provided with the login information for the account. We encourage you to update your utility information in Portfolio Manager regularly, so that you can keep track of your building's performance. Free online training is available to help you use ENERGY STAR Portfolio Manager to track your building's performance at: https://www.energystar.gov/buildings/training.

3.5 Energy End-Use Breakdown

In order to provide a complete overview of energy consumption across building systems, an energy balance was performed at this facility. An energy balance utilizes standard practice engineering methods to evaluate all components of the various electric and fuel-fired systems found in a building to determine their proportional contribution to overall building energy usage. This chart of energy end uses highlights the relative contribution of each equipment category to total energy usage. This can help determine where the greatest benefits might be found from energy efficiency measures.

Figure 14 - Energy Balance (kBtu/SF, %)



4 ENERGY CONSERVATION MEASURES

Level of Analysis

The goal of this audit report is to identify potential energy efficiency opportunities, help prioritize specific measures for implementation, and provide information to the Main Pump Station regarding financial incentives for which they may qualify to implement the recommended measures. For this audit report, most measures have received only a preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is usually considered sufficient to demonstrate project cost-effectiveness and help prioritize energy measures. Savings are based on the New Jersey Clean Energy Program Protocols to Measure Resource Savings dated June 29, 2016, approved by the New Jersey Board of Public Utilities. Further analysis or investigation may be required to calculate more precise savings based on specific circumstances. A higher level of investigation may be necessary to support any custom SmartStart or Pay for Performance, or Direct Install incentive applications. Financial incentives for the ECMs identified in this report have been calculated based the NJCEP prescriptive SmartStart program. Some measures and proposed upgrade projects may be eligible for higher incentives than those shown below through other NJCEP programs as described in Section 8.

The following sections describe the evaluated measures.

4.1 Recommended ECMs

The measures below have been evaluated by the auditor and are recommended for implementation at the facility.

Figure 15 – Summary of Recommended ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)*	Estimated Net Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Lighting Upgrades		**95,944**	**12.6**	**0.0**	**$10,008.85**	**$28,554.14**	**$2,320.00**	**$26,234.14**	**2.6**	**96,615**
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Motor Upgrades		**70,487**	**24.6**	**0.0**	**$7,353.12**	**$383,877.25**	**$0.00**	**$383,877.25**	**52.2**	**70,979**
ECM 5	Premium Efficiency Motors	70,487	24.6	0.0	$7,353.12	$383,877.25	$0.00	$383,877.25	52.2	70,979
Plug Load Equipment Control - Vending Machine		**1,612**	**0.0**	**0.0**	**$168.15**	**$460.00**	**$0.00**	**$460.00**	**2.7**	**1,623**
ECM 6	Vending Machine Control	1,612	0.0	0.0	$168.15	$460.00	$0.00	$460.00	2.7	1,623
TOTALS		**168,472**	**37.3**	**0.0**	**$17,574.91**	**$413,007.39**	**$2,340.00**	**$410,667.39**	**23.4**	**169,650**

* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Lighting Upgrades

Recommended upgrades to existing lighting fixtures are summarized in Figure 16 below.

Figure 16 – Summary of Lighting Upgrade ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
Lighting Upgrades		**95,944**	**12.6**	**0.0**	**$10,008.85**	**$28,554.14**	**$2,320.00**	**$26,234.14**	**2.6**	**96,615**
ECM 1	Install LED Fixtures	75,759	10.0	0.0	$7,903.13	$22,309.99	$1,455.00	$20,854.99	2.6	76,289
ECM 2	Retrofit Fixtures with LED Lamps	19,888	2.6	0.0	$2,074.74	$5,706.37	$865.00	$4,841.37	2.3	20,027
ECM 3	Install LED Exit Signs	297	0.0	0.0	$30.98	$537.78	$0.00	$537.78	17.4	299

During lighting upgrade planning and design, we recommend a comprehensive approach that considers both the efficiency of the lighting fixtures and how they are controlled.

ECM 1: Install LED Fixtures

Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
Interior	57,527	7.6	0.0	$6,001.20	$17,040.24	$140.00	$16,900.24	2.8	57,929
Exterior	18,232	2.4	0.0	$1,901.93	$5,269.75	$1,315.00	$3,954.75	2.1	18,359

Measure Description

We recommend replacing existing fixtures containing 150-Watt halogen incandescent and 400-Watt metal halide lamps with new high-performance LED light fixtures. This measure saves energy by installing LEDs which use less power than other technologies with a comparable light output.

Additional savings from lighting maintenance can be anticipated since LEDs have lifetimes which are more than twice that of a fluorescent tube and more than 10 times longer than many incandescent lamps.

ECM 2: Retrofit Fixtures with LED Lamps

Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
Interior	19,888	2.6	0.0	$2,074.74	$5,706.37	$865.00	$4,841.37	2.3	20,027
Exterior	0	0.0	0.0	$0.00	$0.00	$0.00	$0.00	0.0	0

Measure Description

We recommend retrofitting existing linear fluorescent tubes with LED lamps. Many LED tube lamps are direct replacements for existing fluorescent lamps and can be installed while leaving the fluorescent fixture ballast in place. LED bulbs can be used in existing fixtures as a direct replacement for most other lighting technologies. This measure saves energy by installing LEDs which use less power than other lighting technologies yet provide equivalent lighting output for the space.

Additional savings from lighting maintenance can be anticipated since LEDs have lifetimes which are more than twice that of a fluorescent tube and more than 10 times longer than many incandescent lamps.

ECM 3: Install LED Exit Signs

Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
Interior	297	0.0	0.0	$30.98	$537.78	$0.00	$537.78	17.4	299
Exterior	0	0.0	0.0	$0.00	$0.00	$0.00	$0.00	0.0	0

Measure Description

We recommend replacing all incandescent or compact fluorescent exit signs with LED exit signs. LED exit signs require virtually no maintenance and have a life expectancy of at least 20 years. This measure saves energy by installing LED fixtures, which use less power than other technologies with an equivalent lighting output.

4.1.1 Lighting Control Measures

Figure 17 – Summary of Lighting Control ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
Lighting Control Measures		**429**	**0.1**	**0.0**	**$44.80**	**$116.00**	**$20.00**	**$96.00**	**2.1**	**432**
ECM 4	Install Occupancy Sensor Lighting Controls	429	0.1	0.0	$44.80	$116.00	$20.00	$96.00	2.1	432

During lighting upgrade planning and design, we recommend a comprehensive approach that considers both the efficiency of the lighting fixtures and how they are controlled.

ECM 4: Install Occupancy Sensor Lighting Controls

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
429	0.1	0.0	$44.80	$116.00	$20.00	$96.00	2.1	432

Measure Description

We recommend installing occupancy sensors to control lighting fixtures that are currently controlled by manual switches in locker room Lighting sensors detect occupancy using ultrasonic and/or infrared sensors. For most spaces, we recommend lighting controls use dual technology sensors, which can eliminate the possibility of any lights turning off unexpectedly. Lighting systems are enabled when an occupant is detected. Fixtures are automatically turned off after an area has been vacant for a preset period. Some controls also provide dimming options and all modern occupancy controls can be easily over-ridden by room occupants to allow them to manually turn fixtures on or off, as desired. Energy savings results from only operating lighting systems when they are required.

Occupancy sensors may be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. In general, wall switch replacement sensors are recommended for single occupant offices and other small rooms. Ceiling-mounted or remote mounted sensors are used in locations without local switching or where wall switches are not in the line-of-sight of the main work area and in large spaces. We recommend a comprehensive approach to lighting design that upgrades both the lighting fixtures and the controls together for maximum energy savings and improved lighting for occupants.

4.1.2 Motor Upgrades

Recommended motor upgrades are summarized in Figure 18 below.

Figure 18 – Summary of Motor Upgrade ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Natural Gas Savings (MMBtu)	Annual N/A Savings (MMBtu)	Annual N/A Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)*	Estimated Net Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Motor Upgrades		**70,487**	**24.6**	**0.0**	**0.0**	**0.0**	**$7,353.12**	**$383,877.25**	**$0.00**	**$383,877.25**	**52.2**	**70,979**
ECM 5	Premium Efficiency Motors	70,487	24.6	0.0	0.0	0.0	$7,353.12	$383,877.25	$0.00	$383,877.25	52.2	70,979

ECM 5: Premium Efficiency Motors

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
70,487	24.6	0.0	$7,353.12	$383,877.25	$0.00	$383,877.25	52.2	70,979

Measure Description

We recommend replacing the five 700 hp standard efficiency motors with NEMA Premium® efficiency motors. Our evaluation assumes that existing motors will be replaced with motors of equivalent size and type. Occasionally, additional savings can be achieved by downsizing motors to better meet the motor's current load requirements. The base case motor efficiencies are estimated from nameplate information and our best estimates of motor run hours. Efficiencies of proposed motor upgrades are obtained from the New Jersey's Clean Energy Program Protocols to Measure Resource Savings (2016). Savings are based on the difference between baseline and proposed efficiencies and the assumed annual operating hours.

4.1.3 Plug Load Equipment Control - Vending Machines

Recommended plug load equipment controls are summarized in Figure 19 below.

Figure 19 – Summary of Plug Load Equipment Control- Vending Machine ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Natural Gas Savings (MMBtu)	Annual N/A Savings (MMBtu)	Annual N/A Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)*	Estimated Net Cost ($)	Simple Payback Period (yrs)**	CO_2e Emissions Reduction (lbs)
Plug Load Equipment Control - Vending Machine		**1,612**	**0.0**	**0.0**	**0.0**	**0.0**	**$168.15**	**$460.00**	**$0.00**	**$460.00**	**2.7**	**1,623**
ECM 6	Vending Machine Control	1,612	0.0	0.0	0.0	0.0	$168.15	$460.00	$0.00	$460.00	2.7	1,623

ECM 6: Vending Machine Control

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings ($)	Estimated Install Cost ($)	Estimated Incentive ($)	Estimated Net Cost ($)	Simple Payback Period (yrs)	CO_2e Emissions Reduction (lbs)
1,612	0.0	0.0	$168.15	$460.00	$0.00	$460.00	2.7	1,623

Measure Description

Vending machines operate continuously, even during non-business hours. It is recommended to install occupancy sensor controls to reduce the energy use. These controls power down vending machines when the vending machine area has been vacant for some time, then power up at regular intervals, as needed, to turn machine lights on or keep the product cool. Energy savings are a dependent on vending machine and activity level in the area surrounding the machines.

5 ENERGY EFFICIENT PRACTICES

In addition to the quantifiable savings estimated in Section 4, a facility's energy performance can also be improved through application of many low cost or no-cost energy efficiency strategies. By employing certain behavioral and operational changes and performing routine maintenance on building systems, equipment lifetime can be extended; occupant comfort, health and safety can be improved; and energy and O&M costs can be reduced. The recommendations below are provided as a framework for developing a whole building maintenance plan that is customized to your facility. Consult with qualified equipment specialists for details on proper maintenance and system operation.

Close Doors and Windows

Ensure doors and windows are closed in conditioned spaces. Leaving doors and windows open leads to a significant increase in heat transfer between conditioned spaces and the outside air. Reducing a facility's air changes per hour (ACH) can lead to increased occupant comfort as well as significant heating and cooling savings, especially when combined with proper HVAC controls and adequate ventilation.

Perform Proper Lighting Maintenance

In order to sustain optimal lighting levels, lighting fixtures should undergo routine maintenance. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust on lamps, fixtures and reflective surfaces. Together, these factors can reduce total illumination by 20% - 60% or more, while operating fixtures continue drawing full power. To limit this reduction, lamps, reflectors and diffusers should be thoroughly cleaned of dirt, dust, oil, and smoke film buildup approximately every 6 – 12 months.

Develop a Lighting Maintenance Schedule

In addition to routine fixture cleaning, development of a maintenance schedule can both ensure maintenance is performed regularly and can reduce the overall cost of fixture re-lamping and re-ballasting. By re-lamping and re-ballasting fixtures in groups, lighting levels are better maintained and the number of site visits by a lighting technician or contractor can be minimized, decreasing the overall cost of maintenance.

Ensure Lighting Controls Are Operating Properly

Lighting controls are very cost-effective energy efficient devices, when installed and operating correctly. As part of a lighting maintenance schedule, lighting controls should be tested annually to ensure proper functioning. For occupancy sensors, this requires triggering the sensor and verifying that the sensor's timer settings are correct. For daylight sensors, maintenance involves cleaning of sensor lenses and confirming setpoints and sensitivity are appropriately configured.

Turn Off Unneeded Motors

Electric motors often run unnecessarily, and this is an overlooked opportunity to save energy. These motors should be identified and turned off when appropriate. For example, exhaust fans often run unnecessarily when ventilation requirements are already met. Reducing run hours for these motors can result in significant energy savings. Whenever possible, use automatic devices such as twist timers or occupancy sensors to ensure that motors are turned off when not needed.

Reduce Motor Short Cycling

Frequent stopping and starting of motors subject rotors and other parts to substantial stress. This can result in component wear, reducing efficiency, and increasing maintenance costs. Adjust the load on the motor to limit the amount of unnecessary stopping and starting to improve motor performance.

Perform Routine Motor Maintenance

Motors consist of many moving parts whose collective degradation can contribute to a significant loss of motor efficiency. In order to prevent damage to motor components, routine maintenance should be performed. This maintenance consists of cleaning surfaces and ventilation openings on motors to prevent overheating, lubricating moving parts to reduce friction, inspecting belts and pulleys for wear and to ensure they are at proper alignment and tension, and cleaning and lubricating bearings. Consult a licensed technician to assess these and other motor maintenance strategies.

Use Fans to Reduce Cooling Load

Utilizing ceiling fans to supplement cooling is a low-cost strategy to reduce cooling load considerably. Thermostat settings can be increased by 4°F with no change in overall occupant comfort when the wind chill effect of moving air is employed for cooling.

Practice Proper Use of Thermostat Schedules and Temperature Resets

Ensure thermostats are correctly set back. By employing proper set back temperatures and schedules, facility heating and cooling costs can be reduced dramatically during periods of low or no occupancy. As such, thermostats should be programmed for a setback of 5-10°F during low occupancy hours (reduce heating setpoints and increase cooling setpoints). Cooling load can be reduced further by increasing the facility's occupied setpoint temperature. In general, during the cooling season, thermostats should be set as high as possible without sacrificing occupant comfort.

Clean Evaporator/Condenser Coils on AC Systems

Dirty evaporators and condensers coils cause a restriction to air flow and restrict heat transfer. This results in increased evaporator and condenser fan load and a decrease in cooling system performance. Keeping the coils clean allows the fans and cooling system to operate more efficiently.

Clean and/or Replace HVAC Filters

Air filters work to reduce the amount of indoor air pollution and increase occupant comfort. Over time, filters become less and less effective as particulate buildup increases. In addition to health concerns related to clogged filters, filters that have reached saturation also restrict air flow through the facility's air conditioning or heat pump system, increasing the load on the distribution fans and decreasing occupant comfort levels. Filters should be checked monthly and cleaned or replaced when appropriate.

Check for and Seal Duct Leakage

Duct leakage in commercial buildings typically accounts for 5% to 25% of the supply airflow. In the case of rooftop air handlers, duct leakage can occur to the outside of the building, significantly increasing cooling and heating costs. By sealing sources of leakage, cooling, heating, and ventilation energy use can be reduced significantly, depending on the severity of air leakage.

Perform Proper Furnace Maintenance

Preventative furnace maintenance can extend the life of the system, maintain energy efficiency, and ensure safe operation. Following the manufacturer's instructions, a yearly tune-up should include tasks such as checking for gas / carbon monoxide leaks; changing the air and fuel filters; checking components for cracks, corrosion, dirt, or debris build-up; ensuring the ignition system is working properly; testing and adjusting operation and safety controls; inspecting the electrical connections; and ensuring proper lubrication for motors and bearings.

Perform Proper Water Heater Maintenance

At least once a year, drain a few gallons out of the water heater using the drain valve. If there is a lot of sediment or debris, then a full flush is recommended. Turn the temperature down and then completely drain the tank. Once a year check for any leaks or heavy corrosion on the pipes and valves. For gas water heaters, check the draft hood and make sure it is placed properly, with a few inches of air space between the tank and where it connects to the vent. Look for any corrosion or wear on the gas line and on the piping. If you noticed any black residue, soot or charred metal, this is a sign you may be having combustion issues and you should have the unit serviced by a professional. For electric water heaters, look for any signs of leaking such as rust streaks or residue around the upper and lower panels covering the electrical components on the tank. For water heaters over three to four years old have a technician inspect the sacrificial anode annually.

6 On-Site Generation Measures

On-site generation measure options include both renewable (e.g., solar, wind) and non-renewable (e.g., fuel cells) on-site technologies that generate power to meet all or a portion of the electric energy needs of a facility, often repurposing any waste heat where applicable. Also referred to as distributed generation, these systems contribute to Greenhouse Gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases, resulting in the electric system reliability through improved transmission and distribution system utilization.

The State of New Jersey's Energy Master Plan (EMP) encourages new distributed generation of all forms and specifically focuses on expanding use of combined heat and power (CHP) by reducing financial, regulatory and technical barriers and identifying opportunities for new entries. The EMP also outlines a goal of 70% of the State's electrical needs to be met by renewable sources by 2050.

Preliminary screenings were performed to determine the potential that a generation project could provide a cost-effective solution for your facility. Before making a decision to implement, a feasibility study should be conducted that would take a detailed look at existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

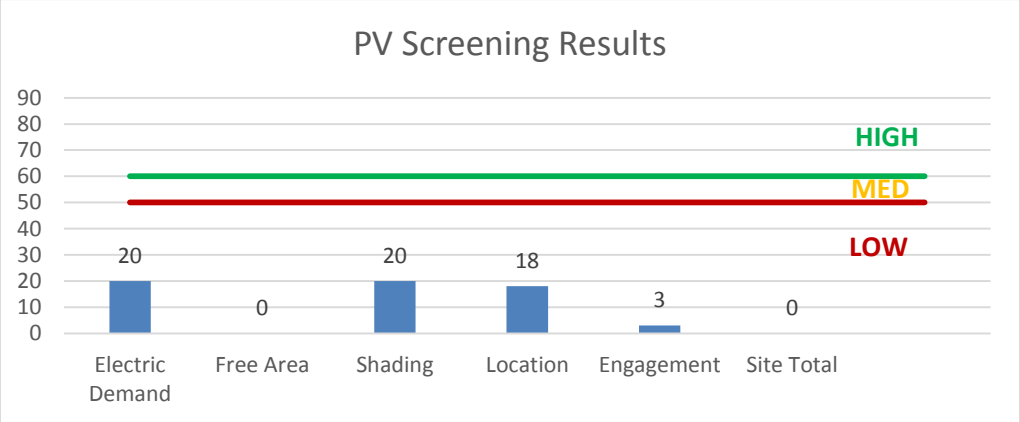
6.1 Photovoltaic

Sunlight can be converted into electricity using photovoltaics (PV) modules. Modules are racked together into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is interconnected to the facility's electrical distribution system. The amount of unobstructed area available determines how large of a solar array can be installed. The size of the array combined with the orientation, tilt, and shading elements determines the energy produced.

A preliminary screening based on the facility's electric demand, size and location of free area, and shading elements shows that the facility has a Low potential for installing a PV array.

In order to be cost-effective, a solar PV array needs certain minimum criteria, such as flat or south-facing rooftop or other unshaded space on which to place the PV panels. In our opinion, the facility does appear not meet these minimum criteria for cost-effective PV installation.

Figure 20 - Photovoltaic Screening



For more information on solar PV technology and commercial solar markets in New Jersey, or to find a qualified solar installer, who can provide a more detailed assessment of the specific costs and benefits of solar develop of the site, please visit the following links below:

- **Basic Info on Solar PV in NJ**: http://www.njcleanenergy.com/whysolar
- **NJ Solar Market FAQs**: http://www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-faqs
- **Approved Solar Installers in the NJ Market**: http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1

6.2 Combined Heat and Power

Combined heat and power (CHP) is the on-site generation of electricity along with the recovery of heat energy, which is put to beneficial use. Common technologies for CHP include reciprocating engines, microturbines, fuel cells, backpressure steam turbines, and (at large facilities) gas turbines. Electric generation from a CHP system is typically interconnected to local power distribution systems. Heat is recovered from exhaust and ancillary cooling systems and interconnected to the existing hot water (or steam) distribution systems.

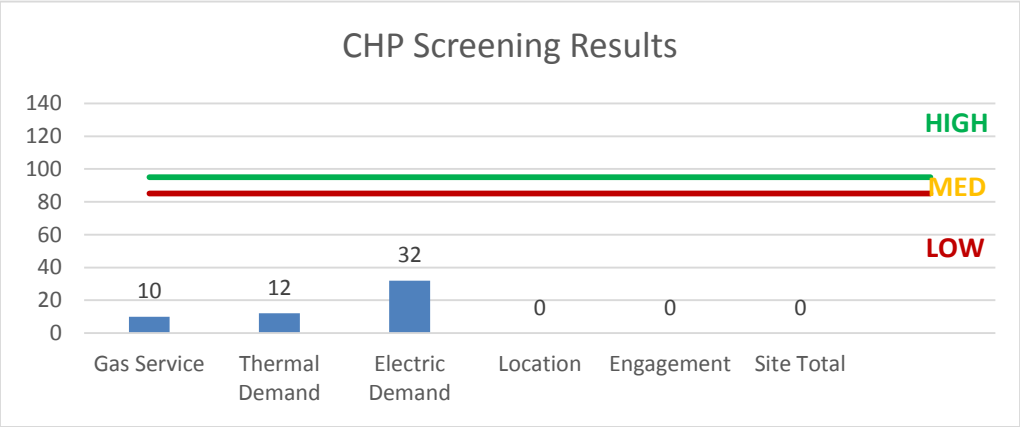
CHP systems are typically used to produce a portion of the electric power used onsite by a facility, with the balance of electric power needs supplied by grid purchases. The heat is used to supplement (or supplant) existing boilers for the purpose of space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for the purpose of space cooling. The key criteria used for screening, however, is the amount of time the system operates at full load and the facility's ability to use the recovered heat. Facilities with continuous use for large quantities of waste heat are the best candidates for CHP.

A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has a Low potential for installing a cost-effective CHP system.

Low or infrequent thermal load are the most significant factors contributing to the low potential for CHP at the site. In our opinion, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation.

For a list of qualified firms in New Jersey specializing in commercial CHP cost assessment and installation, go to: http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/.

Figure 21 - Combined Heat and Power Screening



7 DEMAND RESPONSE

Demand Response (DR) is a program designed to reduce the electric load of commercial facilities when electric wholesale prices are high or when the reliability of the electric grid is threatened due to peak demand. Demand Response service providers (a.k.a. Curtailment Service Providers) are registered with PJM, the independent system operator (ISO) for mid-Atlantic state region that is charged with maintaining electric grid reliability.

By enabling grid operators to call upon Curtailment Service Providers and commercial facilities to reduce electric usage during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment Service Providers provide regular payments to medium and large consumers of electric power for their participation in DR programs. Program participation is voluntary and participants receive payments whether or not their facility is called upon to curtail their electric usage.

Typically, an electric customer needs to be capable of reducing their electric demand, within minutes, by at least 100 kW or more in order to participate in a DR program. Customers with a greater capability to quickly curtail their demand during peak hours will receive higher payments. Customers with back-up generators onsite may also receive additional DR payments for their generating capacity if they agree to run the generators for grid support when called upon. Eligible customers who have chosen to participate in a DR programs often find it to be a valuable source of revenue for their facility because the payments can significantly offset annual electric costs.

Participating customers can often quickly reduce their peak load through simple measures, such as temporarily raising temperature set points on thermostats, so that air conditioning units run less frequently, or agreeing to dim or shut off less critical lighting. This usually requires some level of building automation and controls capability to ensure rapid load reduction during a DR curtailment event. DR program participants may need to install smart meters or may need to also sub-meter larger energy-using equipment, such as chillers, in order to demonstrate compliance with DR program requirements.

DR does not include the reduction of electricity consumption based on normal operating practice or behavior. For example, if a company's normal schedule is to close for a holiday, the reduction of electricity due to this closure or scaled-back operation is not considered a demand response activity in most situations.

The first step toward participation in a DR program is to contact a Curtailment Service Provider. A list of these providers is available on PJM's website and it includes contact information for each company, as well as the states where they have active business (http://www.pjm.com/markets-and-operations/demand-response/csps.aspx). PJM also posts training materials that are developed for program members interested in specific rules and requirements regarding DR activity (http://www.pjm.com/training/training%20material.aspx), along with a variety of other DR program information.

Curtailment Service Providers typically offer free assessments to determine a facility's eligibility to participate in a DR program. They will provide details regarding program rules and requirements for metering and controls, assess a facility's ability to temporarily reduce electric load, and provide details on payments to be expected for participation in the program. Providers usually offer multiple options for DR to larger facilities and may also install controls or remote monitoring equipment of their own to help ensure compliance with all terms and conditions of a DR contract.

8 PROJECT FUNDING / INCENTIVES

The NJCEP is able to provide the incentive programs described below, and other benefits to ratepayers, because of the Societal Benefits Charge (SBC) Fund. The SBC was created by the State of New Jersey's Electricity Restructuring Law (1999), which requires all customers of investor-owned electric and gas utilities to pay a surcharge on their monthly energy bills. As a customer of a state-regulated electric or gas utility and therefore a contributor to the fund your organization is eligible to participate in the LGEA program and also eligible to receive incentive payment for qualifying energy efficiency measures. Also available through the NJBPU are some alternative financing programs described later in this section. Please refer to Figure 22 for a list of the eligible programs identified for each recommended ECM.

Figure 22 - ECM Incentive Program Eligibility

Energy Conservation Measure		SmartStart Prescriptive	SmartStart Custom	Direct Install	Pay For Performance Existing Buildings	Large Energy Users Program	Combined Heat & Power and Fuel Cell
ECM 1	Install LED Fixtures	x					
ECM 2	Retrofit Fixtures with LED Lamps	x					
ECM 3	Install LED Exit Signs						
ECM 4	Install Occupancy Sensor Lighting Controls	x					
ECM 5	Premium Efficiency Motors		x				
ECM 6	Vending Machine Control						

SmartStart is generally well-suited for implementation of individual measures or small group of measures. It provides flexibility to install measures at your own pace using in-house staff or a preferred contractor.

Generally, the incentive values provided throughout the report assume the SmartStart program is utilized because it provides a consistent basis for comparison of available incentives for various measures, though in many cases incentive amounts may be higher through participation in other programs.

Brief descriptions of all relevant financing and incentive programs are located in the sections below. Further information, including most current program availability, requirements, and incentive levels can be found at: www.njcleanenergy.com/ci.

8.1 SmartStart

Overview

The SmartStart program offers incentives for installing prescriptive and custom energy efficiency measures at your facility. Routinely the program adds, removes or modifies incentives from year to year for various energy efficiency equipment based on market trends and new technologies.

Equipment with Prescriptive Incentives Currently Available:

Electric Chillers
Electric Unitary HVAC
Gas Cooling
Gas Heating
Gas Water Heating
Ground Source Heat Pumps
Lighting
Lighting Controls
Refrigeration Doors
Refrigeration Controls
Refrigerator/Freezer Motors
Food Service Equipment
Variable Frequency Drives

Most equipment sizes and types are served by this program. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades.

Incentives

The SmartStart prescriptive incentive program provides fixed incentives for specific energy efficiency measures, whereas the SmartStart custom program provides incentives for new and innovative technologies, or process improvements not defined through one of the prescriptive incentives listed above.

SmartStart custom measure incentives are calculated at $0.16/kWh and $1.60/therm based on estimated annual savings, capped at 50% of the total installed incremental project cost, or a project cost buy down to a one-year payback (whichever is less). Program incentives in the SmartStart program (inclusive of prescriptive and custom) are capped at $500,000 per electric account and $500,000 per natural gas account, per fiscal year.

How to Participate

To participate in the SmartStart prescriptive program, you will need to submit an application for the specific equipment installed or to be installed. Many applications are designed as rebates, although others require application approval prior to installation. Applicants may work with a contractor of their choosing and can also utilize internal personnel, which provides added flexibility to the program. Using internal personnel also helps improve the economics of the ECM by reducing the labor cost that is included in the tables in this report. Please note that SmartStart custom application requirements are different from the prescriptive applications and will most likely require additional effort to complete.

Detailed program descriptions, instructions for applying and applications can be found at: www.njcleanenergy.com/SSB.

8.2 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) is an alternate method for New Jersey's government agencies to finance the implementation of energy conservation measures. An ESIP is a type of "performance contract," whereby school districts, counties, municipalities, housing authorities and other public and state entities enter in to contracts to help finance building energy upgrades. This is done in a manner that ensures that annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive in year one, and every year thereafter. ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs can be leveraged to help further reduce the total project cost of eligible measures.

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

(1) Use an Energy Services Company or "ESCO."
(2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
(3) Use a hybrid approach of the two options described above where the ESCO is utilized for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the Energy Savings Plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Entities should carefully consider all alternatives to develop an approach that best meets their needs. A detailed program descriptions and application can be found at: www.njcleanenergy.com/ESIP.

Please note that ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you may utilize NJCEP incentive programs to help further reduce costs when developing the ESP. You should refer to the ESIP guidelines at the link above for further information and guidance on next steps.

8.3 Demand Response Energy Aggregator

The first step toward participation in a Demand Response (DR) program is to contact a Curtailment Service Provider. A list of these providers is available on PJM's website and it includes contact information for each company, as well as the states where they have active business (http://www.pjm.com/markets-and-operations/demand-response/csps.aspx). PJM also posts training materials that are developed for program members interested in specific rules and requirements regarding DR activity (http://www.pjm.com/training/training%20material.aspx), along with a variety of other program information.

Curtailment Service Providers typically offer free assessments to determine a facility's eligibility to participate in a DR program. They will provide details regarding the program rules and requirements for metering and controls, a facility's ability to temporarily reduce electric load, as well as the payments involved in participating in the program. Also, these providers usually offer multiple options for DR to larger facilities and may also install controls or remote monitoring equipment to help ensure compliance of all terms and conditions of a DR contract. See Section 7 for additional information.

9 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

9.1 Retail Electric Supply Options

In 1999, New Jersey State Legislature passed the Electric Discount & Energy Competition Act (EDECA) to restructure the electric power industry in New Jersey. This law deregulated the retail electric markets, allowing all consumers to shop for service from competitive electric suppliers. The intent was to create a more competitive market for electric power supply in New Jersey. As a result, utilities were allowed to charge Cost of Service and customers were given the ability to choose a third party (i.e. non-utility) energy supplier.

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third party supplier, consider shopping for a reduced rate from third party electric suppliers. If your facility is purchasing electricity from a third party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third party electric suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: www.state.nj.us/bpu/commercial/shopping.html.

9.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey has also been deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate on a monthly basis. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a third party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier is typically dependent upon whether a customer seeks budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility is not purchasing natural gas from a third party supplier, consider shopping for a reduced rate from third party natural gas suppliers. If your facility is purchasing natural gas from a third party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third party natural gas suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: www.state.nj.us/bpu/commercial/shopping.html.

Appendix A: Equipment Inventory & Recommendations

Lighting Inventory & Recommendations

	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
Location	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Locker Room	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	5,460	Relamp	Yes	8	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	3,822	0.27	2,058	0.0	$214.71	$584.00	$100.00	2.25
Motor Control Room	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	5,460	Relamp	No	12	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.32	2,443	0.0	$254.88	$702.00	$120.00	2.28
Motor Control Room	2	Exit Signs: Fluorescent	None	12	8,760	Fixture Replacement	No	2	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	119	0.0	$12.39	$215.11	$0.00	17.36
Pump Room	8	Linear Fluorescent - T5: 4' T5 (28W) - 4L	Wall Switch	120	5,460	Relamp	No	8	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	5,460	0.40	3,060	0.0	$319.24	$761.07	$160.00	1.88
Pump Room	1	Exit Signs: Fluorescent	None	12	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.00	59	0.0	$6.20	$107.56	$0.00	17.36
Motor Room	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	5,460	Relamp	No	8	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.21	1,629	0.0	$169.92	$468.00	$80.00	2.28
Motor Room	9	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	5,460	Relamp	No	9	LED - Linear Tubes: (4) 4' Lamps	Wall Switch	58	5,460	0.41	3,110	0.0	$324.39	$856.20	$180.00	2.08
Stairwell	7	Metal Halide: (1) 400W Lamp	Wall Switch	458	5,460	Fixture Replacement	No	7	LED - Fixtures: Downlight Pendant	Wall Switch	125	5,460	1.90	14,382	0.0	$1,500.30	$4,260.06	$35.00	2.82
Stairwell	1	Exit Signs: Fluorescent	None	12	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.00	59	0.0	$6.20	$107.56	$0.00	17.36
Elevator Room	1	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	88	5,460	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.05	364	0.0	$37.97	$58.50	$10.00	1.28
Lunch Room	5	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Occupancy Sensor	62	5,460	Relamp	No	5	LED - Linear Tubes: (2) U-Lamp	Occupancy Sensor	33	5,460	0.12	895	0.0	$93.33	$316.00	$0.00	3.39
Superintendent Office	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	5,460	Relamp	No	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	5,460	0.11	814	0.0	$84.96	$234.00	$40.00	2.28
Assistant Superintendent Office	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Occupancy Sensor	62	5,460	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	5,460	0.05	407	0.0	$42.48	$117.00	$20.00	2.28
Common Area/Corridor	4	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Occupancy Sensor	62	5,460	Relamp	No	4	LED - Linear Tubes: (2) U-Lamp	Occupancy Sensor	33	5,460	0.09	716	0.0	$74.66	$252.80	$0.00	3.39
Common Area/Corridor	1	Exit Signs: Fluorescent	None	12	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.00	59	0.0	$6.20	$107.56	$0.00	17.36
Closet	1	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	62	5,460	Relamp	No	1	LED - Linear Tubes: (2) U-Lamp	Wall Switch	33	5,460	0.02	179	0.0	$18.67	$63.20	$0.00	3.39
Men' Restroom	3	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Occupancy Sensor	62	5,460	Relamp	No	3	LED - Linear Tubes: (2) U-Lamp	Occupancy Sensor	33	5,460	0.07	537	0.0	$56.00	$189.60	$0.00	3.39
Women' Restroom	3	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Occupancy Sensor	62	5,460	Relamp	No	3	LED - Linear Tubes: (2) U-Lamp	Occupancy Sensor	33	5,460	0.07	537	0.0	$56.00	$189.60	$0.00	3.39
Exterior Perimeter	13	High-Pressure Sodium: (1) 250W Lamp	Daylight Dimming	295	5,460	Fixture Replacement	No	13	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Daylight Dimming	85	5,460	2.22	16,844	0.0	$1,757.11	$5,078.80	$1,300.00	2.15
Upper Bar Screen Room	13	Metal Halide: (1) 400W Lamp	Wall Switch	458	5,460	Fixture Replacement	No	13	LED - Fixtures: Downlight Pendant	Wall Switch	125	5,460	3.52	26,709	0.0	$2,786.27	$7,911.54	$65.00	2.82
Lower Bar Screen Room	8	Metal Halide: (1) 400W Lamp	Wall Switch	458	5,460	Fixture Replacement	No	8	LED - Fixtures: Downlight Pendant	Wall Switch	125	5,460	2.17	16,436	0.0	$1,714.63	$4,868.64	$40.00	2.82
Air Compressor Room	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	5,460	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	5,460	0.01	108	0.0	$11.26	$35.90	$5.00	2.74
Genetor Room	17	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	5,460	Relamp	No	17	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	5,460	0.46	3,461	0.0	$361.08	$994.50	$170.00	2.28
Exterior Perimeter/Generator Building	3	Halogen Incandescent: Screen in Flood Light	Daylight Dimming	150	5,460	Fixture Replacement	No	3	LED - Fixtures: Downlight Solid State Retrofit	Daylight Dimming	75	5,460	0.18	1,388	0.0	$144.82	$190.95	$15.00	1.22

Motor Inventory & Recommendations

		Existing Conditions						Proposed Conditions				Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Annual Operating Hours	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Motor Room	Pump Station	5	Water Supply Pump	700.0	95.0%	Yes	1,792	Yes	96.2%	No		19.03	46,077	0.0	$4,806.77	$375,904.57	$0.00	78.20
Motor Room	Pump Station	2	Water Supply Pump	7.5	91.7%	No	2,548	No	91.7%	No		0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Motor Room	Pump Station	2	Air Compressor	5.0	87.0%	No	2,548	No	87.0%	No		0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Elevator Room	Elevator Room	1	Other	7.5	86.0%	No	1,456	No	86.0%	No		0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Motor Room	Pump Station	1	Other	5.0	74.0%	No	2,548	Yes	89.5%	No		0.48	1,668	0.0	$174.02	$1,229.49	$0.00	7.07
Agitator	Agitator	3	Other	20.0	78.0%	No	3,276	Yes	93.0%	No		5.14	22,741	0.0	$2,372.32	$6,743.19	$0.00	2.84
Bar Screen Room	Bar Screen Room	2	Other	10.0	84.0%	No	3,276	No	84.0%	No		0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Pump Room	Pump Room	2	Other	5.0	82.0%	No	1,456	No	82.0%	No		0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Roof Top	Roof Top	1	Exhaust Fan	0.5	65.0%	No	2,548	No	65.0%	No		0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Roof Top	Roof Top	2	Exhaust Fan	0.5	65.0%	No	2,548	No	65.0%	No		0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Compressor Room	Air compressor system	2	Air Compressor	25.0	91.7%	No	1,092	No	91.7%	No		0.00	0	0.0	$0.00	$0.00	$0.00	0.00

Electric HVAC Inventory & Recommendations

		Existing Conditions				Proposed Conditions								Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency (COP)	Install Dual Enthalpy Economizer?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Roof Top	Offices/Corridor	1	Packaged Air-Source HP	5.00	57.50	No							No	0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Roof Top	Motor Control Room	1	Packaged AC	27.50		No							No	0.00	0	0.0	$0.00	$0.00	$0.00	0.00

Fuel Heating Inventory & Recommendations

		Existing Conditions			Proposed Conditions						Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Output Capacity per Unit (MBh)	Install High Efficiency System?	System Quantity	System Type	Output Capacity per Unit (MBh)	Heating Efficiency	Heating Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Roof Top	Motor Control Room	1	Furnace	32.40	No						0.00	0	0.0	$0.00	$0.00	$0.00	0.00
Bar Screen Room	Bar Screen Room	2	Infrared Unit Heater	45.00	No						0.00	0	0.0	$0.00	$0.00	$0.00	0.00

DHW Inventory & Recommendations

		Existing Conditions		Proposed Conditions						Energy Impact & Financial Analysis						
Location	Area(s)/System(s) Served	System Quantity	System Type	Replace?	System Quantity	System Type	Fuel Type	System Efficiency	Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Closet	Pump Station Main Building	1	Storage Tank Water Heater (≤ 50 Gal)	No						0.00	0	0.0	$0.00	$0.00	$0.00	0.00

Plug Load Inventory

	Existing Conditions			
Location	Quantity	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified?
Pump Station	4	Desktop Computer With LCD Monitors	191.0	Yes
Pump Station	1	Copy Machine	600.0	Yes
Pump Station	1	Laser Printer	200.0	Yes
Pump Station	1	Small Freezer	127.0	Yes
Pump Station	1	Microwave	1,000.0	No
Pump Station	1	Coffee Machine	900.0	No
Pump Station	1	Toaster	950.0	No
Pump Station	1	TV	119.0	Yes
Pump Station	1	Water Cooler	150.0	Yes

Vending Machine Inventory & Recommendations

	Existing Conditions		Proposed Conditions	Energy Impact & Financial Analysis						
Location	Quantity	Vending Machine Type	Install Controls?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Corridor	1	Refrigerated	Yes	0.00	1,612	0.0	$168.15	$230.00	$0.00	1.37
Corridor	1	Non-Refrigerated	No	0.00	0	0.0	$0.00	$230.00	$0.00	0.00

Appendix B: ENERGY STAR® Statement of Energy Performance

ENERGY STAR® Statement of Energy Performance

LEARN MORE AT energystar.gov

N/A

ENERGY STAR® Score[1]

Pump Station

Primary Property Type: Drinking Water Treatment & Distribution
Gross Floor Area (ft²): 15,331
Built: 1975

For Year Ending: June 30, 2017
Date Generated: August 23, 2017

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information

Property Address	Property Owner	Primary Contact
Pump Station 185 Woodbridge Avenue Sewaren, New Jersey 07077	_____ , (___)___-_____	___ _____ , (___)___-_____ _____

Property ID: 5880914

Energy Consumption and Energy Use Intensity (EUI)

Site EUI
724.5 kBtu/ft²

Source EUI
2,243.3 kBtu/ft²

Annual Energy by Fuel	
Natural Gas (kBtu)	232,997 (2%)
Electric - Grid (kBtu)	10,875,017 (98%)

National Median Comparison	
National Median Site EUI ()	N/A
National Median Source EUI ()	N/A
% Diff from National Median Source EUI	N/A%
Annual Emissions	
Greenhouse Gas Emissions (Metric Tons CO2e/year)	1,219

Signature & Stamp of Verifying Professional

I _____ (Name) verify that the above information is true and correct to the best of my knowledge.

Signature: _____ Date: _____

Licensed Professional

___ _____
,
(___)___-_____
_____

Professional Engineer Stamp (if applicable)