# New Jersey's Clean Energy Program Report Submitted to the New Jersey Board of Public Utilities

Reporting Period: January 1, 2012 through June 30, 2013

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#### I. Executive Summary

This document reports the results of New Jersey's Clean Energy Program (NJCEP), administered by the New Jersey Board of Public Utilities' (the "Board" or "NJBPU") Office of Clean Energy. Included are financial, tracking metric, energy savings/generation and emissions reduction data for the statewide energy efficiency and renewable energy programs. The success of these programs has been well documented in previous monthly, quarterly and annual reports for 2001 through 2011. This report captures the progress of the clean energy programs in place during the period from January 1, 2012 through June 30, 2013.

In its role as NJCEP Program Coordinator Applied Energy Group, Inc. (AEG) coordinates the activities of the Office of Clean Energy, Honeywell Utility Solutions, TRC Energy Services, the NJ Economic Development Authority and New Jersey's seven investor-owned electric and natural gas utilities as related to their involvement in the operation of the programs.

Section III of this report shows 2012-2013 program activity compared to goals. Section IV of this report includes detailed worksheets showing:

- 1. Expenditures compared to budgets for each program;
- 2. Expenditures broken down by the following specific expense categories:
  - a. Administration & Program Development
  - b. Sales, Call Centers, Marketing and Website
  - c. Training
  - d. Rebates, Grants, and Other Direct Incentives
  - e. Rebate Processing, Inspections, and Other Quality Control
  - f. Evaluation and Related Research
- 3. Metric tracking results from implementation of any given program.
- 4. Annual electric and gas energy savings compared to annual goals.
- 5. Annual and lifetime:
  - a. electric and natural gas energy savings and demand reductions;
  - b. CHP electric capacity and generation; and
  - c. renewable energy capacity and generation; and
- 6. Annual and lifetime emissions reductions for Carbon Dioxide (CO2), Nitric Oxide (NOx), Sulfur Dioxide (SO2) and Mercury (Hg)

The tables presented below summarize the program results reported in more detail in Section IV. Table 1 (below) includes program budgets, actual spending year-to-date and commitments for the energy efficiency programs, the renewable energy programs, the EDA programs, the TRUE Grant and for the Office of Clean Energy program administration costs. Committed expenditures in Tables 1-5 represent firm commitments for incentives that will be paid upon project completion, which for certain programs such as Pay-for-Performance and REIP could be up to two years after the commitment is made. Committed expenses are paid out of the budget in the year the project is completed.

Table 1: Budgets and Expenditures

Summary of Budget and Expenditures Statewide: Jan 2012 - Jun 2013						
Expenses						
Budget Actual Committed Total						
Energy Efficiency (EE)	\$395,313,328.45	\$236,467,134.94	\$106,178,396.85	\$342,645,531.79		
Renewable Energy (RE)	\$31,031,421.20	\$18,003,594.66	\$8,373,817.07	\$26,377,411.73		
EDA Programs	\$49,045,280.92	\$5,268,131.56	\$8,103,589.32	\$13,371,720.88		
OCE Administration	\$14,186,401.28	\$9,108,808.90	-	\$9,108,808.90		
TRUE Grant	\$21,789,874.29	\$8,996,274.08	\$12,793,600.21	\$21,789,874.29		
Total	\$511,366,306.14	\$277,843,944.14	\$135,449,403.45	\$413,293,347.59		

Table 2 (below) includes program budgets, actual spending for the 18 month period, and outstanding commitments for the energy efficiency programs.

Table 2: Energy Efficiency Program Budgets and YTD Expenses

		Expenses		
Program	Budget	Actual	Committed	Total
RESIDENTIAL PROGRAMS				
Residential HVAC - Electric & Gas	\$26,341,450.41	\$22,360,770.42		\$22,360,770.4
Residential New Construction	\$27,764,931.10	\$14,982,601.57	\$9,495,520.00	\$24,478,121.5
Energy Efficient Products	\$26,137,799.26	\$21,407,141.07		\$21,407,141.0
Home Performance with Energy Star	\$44,008,734.71	\$35,243,215.71	\$8,267,565.00	\$43,510,780.7
Marketing - Residential EE	\$1,743,976.16	\$1,705,193.20		\$1,705,193.2
Sub-Total: Residential Programs	\$125,996,891.64	\$95,698,921.97	\$17,763,085.00	\$113,462,006.9
RESIDENTIAL LOW INCOME				
Comfort Partners	\$50,000,000.00	\$48,397,526.80		\$48,397,526.8
Sub-Total: Residential Low Income	\$50,000,000.00	\$48,397,526.80		\$48,397,526.8
COMMERCIAL & INDUSTRIAL PROGRAMS				
C&I New Construction	\$4,524,122.02	\$2,211,895.72	\$816,292.57	\$3,028,188.2
C&I Retrofit	\$57,257,018.97	\$33,463,190.76	\$24,239,268.42	\$57,702,459.1
Pay-for-Performance New Construction	\$7,610,817.58	\$1,345,542.12	\$3,021,189.20	\$4,366,731.3
Pay-for-Performance	\$50,055,958.00	\$12,518,684.25	\$28,460,787.45	\$40,979,471.7
Combined Heat & Power (CHP)	\$13,500,000.00	\$200,653.63	\$5,911,320.00	\$6,111,973.6
Local Government Energy Audit	\$5,500,000.00	\$3,654,240.50	\$1,964,246.43	\$5,618,486.9
Direct Install	\$56,632,162.20	\$34,203,559.13	\$14,874,180.48	\$49,077,739.6
Marketing - Commercial & Industrial EE	\$1,575,000.00	\$1,573,000.91		\$1,573,000.9
Large Energy Users Pilot	\$20,835,056.68	\$1,981,274.85	\$9,128,027.30	\$11,109,302.1
Sub-Total: C&I Programs	\$217,490,135.45	\$91,152,041.87	\$88,415,311.85	\$179,567,353.7
OTHER PROGRAMS				
Green Jobs and Building Code Training	\$386,450.47	\$280,151.35		\$280,151.3
Sustainable Jersey	\$1,439,850.89	\$938,492.95		\$938,492.9
Sub-Total: Other Programs	\$1,826,301.36	\$1,218,644.30		\$1,218,644.3

Table 3 (below) includes program budgets, actual spending for the 18 month period, and outstanding commitments for the renewable energy programs.

Table 3: Renewable Energy Program Budgets and YTD Expenses

Summary of Renewable Energy Program Budgets and YTD Expenditures Statewide: Jan 2012 - Jun 2013						
Expenses						
Program	Budget	Actual	Committed	Total		
RENEW ABLE PROGRAMS						
Customer On-Site Renewable Energy (CORE)	\$4,150,000.00	\$4,037,205.82	\$0.00	\$4,037,205.82		
Clean Power Choice	\$32,400.00	\$28,529.94		\$28,529.94		
Offshore Wind	\$5,518,408.00	\$5,336,674.71	\$100,367.29	\$5,437,042.00		
Renewable Energy Program: Grid Connected (REDI)	\$425,386.40	\$0.00	\$256,320.00	\$256,320.00		
Renewable Energy Incentive Program	\$19,074,184.40	\$6,999,160.28	\$7,788,112.30	\$14,787,272.58		
Edison Innovation Clean Energy Fund (CST)	\$1,831,042.40	\$1,602,023.91	\$229,017.48	\$1,831,041.39		
TOTAL Renewable Energy Programs	\$31,031,421.20	\$18,003,594.66	\$8,373,817.07	\$26,377,411.73		

Table 4 (below) includes program budgets, actual spending for the 18 month period, and outstanding commitments for the EDA programs.

Table 4: EDA Program Budgets and YTD Expenses

Summary of EDA Program Budgets and YTD Expenditures Statewide: Jan 2012 - Jun 2013					
Expenses					
Budget	Actual	Committed	Total		
\$8,364,735.63	\$2,396,179.58	\$2,942,529.32	\$5,338,708.90		
\$3,440,545.29	\$1,944,226.00	\$800,000.00	\$2,744,226.00		
\$270,000.00	\$270,000.00	\$0.00	\$270,000.00		
\$36,970,000.00	\$657,723.00	\$4,361,060.00	\$5,018,783.00		
\$49,045,280.92	\$5,268,128.58	\$8,103,589.32	\$13,371,717.90		
۰	Budget  \$8,364,735.63 \$3,440,545.29 \$270,000.00 \$36,970,000.00	Budget Actual  \$8,364,735.63 \$2,396,179.58 \$3,440,545.29 \$1,944,226.00 \$270,000.00 \$270,000.00 \$36,970,000.00 \$657,723.00	Expenses   Expenses   Budget   Actual   Committed		

The Office of Clean Energy (OCE) strives to minimize administration costs thereby maximizing the percentage of funding spent on direct incentives for the installation of energy efficiency and renewable energy measures. Table 5 (below) compares the OCE's actual expenditures with its approved budget for program oversight.

Table 5: Office of Clean Energy Program Oversight Expenses

Summary of Office of Clean Energy Program Oversight Expenses Statewide: Jan 2012 - Jun 2013				
	Budget	Actual		
Adminstration and Overhead Expenses	\$11,541,960.33	\$8,294,767.60		
Memberships-Dues	\$200,000.00	\$0.00		
Evaluation and Related Research Expenses	\$2,201,668.64	\$753,831.77		
Marketing and Communications Expenses	\$242,772.31	\$60,209.53		
TOTAL OCE Program Oversight	\$14,186,401.28	\$9,108,808.90		

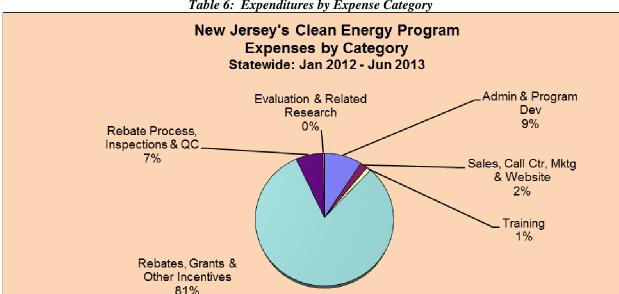


Table 6: Expenditures by Expense Category

As shown in Table 6 (above), 81% of 2012-2013 program expenditures were for rebates, grants and other incentives, and an additional 7% were for rebate processing and inspections. The former includes rebates and other direct incentives paid to participating customers, along with the cost of any measures installed in customer homes, and any payments made pursuant to any NJCEP grant. The latter are those costs incurred in processing and tracking rebate, grant and other program applications and payments, and in inspecting qualified projects to ensure compliance with program requirements and other quality control measures

The worksheets provided in Section IV include detailed energy savings data, Combined Heat and Power (CHP) generation data and renewable energy generation data by program. The annual and lifetime savings/generation data are for measures installed between January 1, 2012 and June 30, 2013. Savings include reductions in electric energy and natural gas usage as well as reductions in electric capacity requirements. CHP and renewable energy generation include both electric generation and capacity.

Annual savings/generation is equal to the annual savings/generation of any measure installed from January 1, 2012 through June 30, 2013. The lifetime savings/generation is the expected savings/generation over the expected life of a measure installed from January 1, 2012 through June 30, 2013. Measure lives range from 6 years for certain lighting such as CFLs to 25 years for renewable energy systems and new home measures.

Table 7 (below) summarizes annual and lifetime energy savings, CHP generation and renewable energy generation from measures installed from January 1, 2012 through June 30, 2013.

Table 7: Energy Savings/Energy Capacity and Generation

Summary of Energy Savings/Energy Capacity and Generation Statewide: Jan 2012 - Jun 2013					
	Actual	Committed	Total		
<u>Demand</u>					
kW Reduced	====				
Energy Efficiency (EE)  Combined Heat and Power	118,792	65,917	184,709		
Combined Heat and Power	0	680	680		
kW Installed (Capacity)					
Renewable Energy (RE)	533,150	585,046	1,118,196		
Combined Heat and Power	2,000	18,799	20,799		
<u>Annual</u>					
MWh Saved					
Energy Efficiency (EE)	638,801	232,116	870,918		
Combined Heat and Power	0	5,655	5,655		
Dekatherms Saved					
Energy Efficiency (EE)	1,145,929	801,212	1,947,141		
Combined Heat and Power	83,277	659,596	742,873		
MWh Generated	040,000	704.010	1 074 054		
Renewable Energy (RE)  Combined Heat and Power	640,636 17,520	734,018 143,570	1,374,654 161,090		
Combined fleat and flower	17,320	143,370	101,090		
<u>Lifetime</u> MWh Saved					
Energy Efficiency (EE)	6,830,470	3,712,892	10,543,362		
Combined Heat and Power	0	169,644	169,644		
Dekatherms Saved					
Energy Efficiency (EE)	21,444,076	14,670,884	36,114,960		
Combined Heat and Power	999,324	14,603,476	15,602,800		
MWh Generated					
Renewable Energy (RE)	12,812,718	14,680,358	27,493,076		
Combined Heat and Power	210,240	2,663,601	2,873,841		

Reducing electric and natural gas usage and generating electricity using renewable sources of electricity reduces the greenhouse gases that would have been emitted if the saved electricity or natural gas was otherwise used or if the electricity was generated on the electric grid. CHP projects also reduce greenhouse gas emissions, since they tend to use cleaner technologies that produce fewer emissions than if the electricity was generated by the grid. Table 8 (below) summarizes the emission reductions that result from the installation of program measures.

Table 8: Summary Annual Emission Reductions

Table 8: Summary Annual Emission Reductions					
Summary of Annual Emissions Reductions Statewide: Jan 2012 - Jun 2013					
	Electric Programs	Gas Programs	All Programs		
CO2 (Metric Tons)					
Energy Efficiency (EE)	526,721	60,943	587,663		
Combined Heat and Power (CHP)	6,560	N/A	6,560		
Renewable Energy (RE)	528,233	N/A	528,233		
Total	1,054,954	60,943	1,115,897		
NOX (Metric Tons)  Energy Efficiency (EE)  Combined Heat and Power (CHP)  Renewable Energy (RE)  Total	436 11 437 872	48 N/A N/A 48	483 11 437 920		
SO2 (Metric Tons)					
Energy Efficiency (EE)	1,365	N/A	1,365		
Combined Heat and Power (CHP)	37	N/A	37		
Renewable Energy (RE)	1,369	N/A	1,369		
Total	2,733	N/A	2,733		
Hg (Pounds)					
Energy Efficiency (EE)	23	N/A	23		
Combined Heat and Power (CHP)	1	N/A	1		
Renewable Energy (RE)	23	N/A	23		
Total	46	N/A	46		

Additional information about New Jersey's Clean Energy Program can be found at www.njcleanenergy.com.

#### II. Introduction

This document reports the results of the New Jersey's Clean Energy Program. With its 2001 Comprehensive Resource Analysis ("CRA") Order, the Board required the implementation of new energy efficiency programs to replace existing Demand Side Management ("DSM") programs, and the development of programs to foster new clean energy resources, such as those provided by renewable energy sources. Since 2007 the majority of the programs have been managed by the OCE through contracts with Honeywell Utility Solutions (Honeywell) and TRC Energy Services (TRC). Included in this report are financial, tracking metric, energy savings and emissions reduction data for the energy efficiency and renewable energy programs managed by Honeywell and TRC as well as New Jersey's seven investor-owned electric and natural gas utilities which continue to manage the Comfort Partners low-income program and/or the Clean Power Choice program, i.e., Atlantic City Electric Company ("ACE"), Jersey Central Power & Light Co. ("JCP&L"), Rockland Electric Company (RECO), New Jersey Natural Gas Co. ("NJNG"), Elizabethtown Gas Co. ("E-Town"), Public Service Electric & Gas Co. ("PSE&G"), and South Jersey Gas Co. ("SJG"), by the NJ Economic Development Authority, and by the Board's Office of Clean Energy. The success of these programs has been well documented in previous quarterly reports and annual reports for 2001 through 2011.

This report presents program results for the period from January 1, 2012 through June 30, 2013. The data worksheets included in Section IV have been formatted to reflect the Board's actions in adding, deleting or modifying the lineup of programs offered through that time period. In addition, the budget figures reported on those worksheets are the same as those approved by the Board in its final 2013 budget order dated March 20, 2013. Program financial results for the period from January 1, 2012 through June 30, 2013, are measured against those budgets.

The Board approved the following 2012-2013 Clean Energy Programs:

#### RESIDENTIAL ENERGY EFFICIENCY PROGRAMS

Residential HVAC – Electric & Gas
Residential New Construction
Residential Energy Efficient Products (Change-A-Light & Other,
Clothes Washers, Consumer Electronics and Large Appliance Turn-In)
Home Performance with ENERGY STAR®

#### RESIDENTIAL LOW INCOME PROGRAMS

Comfort Partners

#### NONRESIDENTIAL ENERGY EFFICIENCY PROGRAMS

Commercial & Industrial New Construction
Commercial & Industrial Retrofit
Pay-for-Performance New Construction
Pay-for-Performance
Combined Heat and Power
Local Government Energy Audit
Direct Install
Large Energy Users Pilot

#### OTHER ENERGY EFFICIENCY PROGRAMS

Green Jobs and Building Code Training
Sustainable Jersey

#### RENEWABLE ENERGY PROGRAMS

Customer On-Site Renewable Energy (CORE)
Clean Power Choice
Offshore Wind
Renewable Energy Program: Grid Connected (REDI)
Renewable Energy Incentive Program (REIP)
Edison Innovation Clean Energy Fund (CST)

#### **EDA PROGRAMS**

Edison Innovation Clean Energy Manufacturing Fund (CEMF)
Edison Innovation Green Growth Fund (EIGGF)
EE Revolving Loan Fund (EERLF)
Large Scale CHP/Fuel Cells

The Board also approved several line items for Residential EE, C&I EE and RE marketing expenses. In addition, the Board approved an OCE oversight budget which includes staff salaries, Program Coordinator expenses, memberships and evaluation activities.

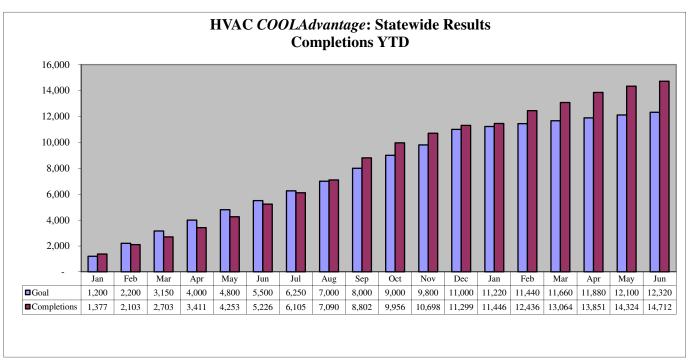
Following are expense and metric tracking information for each program. In addition, Section IV consists of detailed reporting data worksheets that support the expense and metric tracking results.

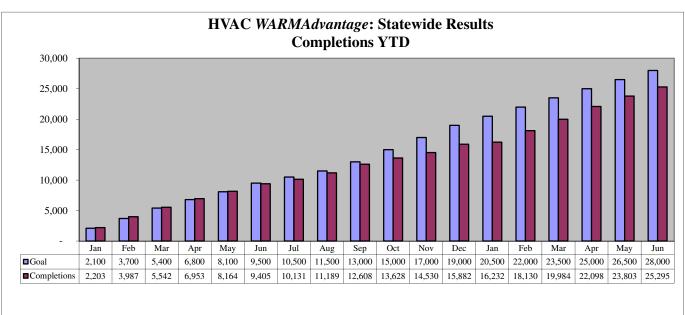
# Section III 2012-2013 Program Activity vs. Goals

# **Progress Toward Goals by Program**

#### Residential HVAC - Electric and Gas

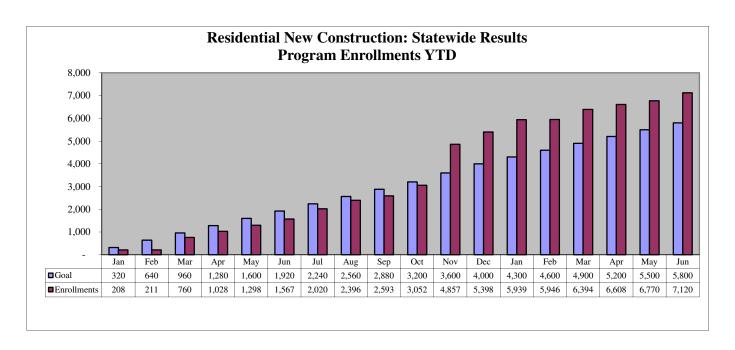
Annual Budget	Expenditures YTD	Expenditures as % of Annual Budget
\$26,341,450	\$22,360,770	84.89%

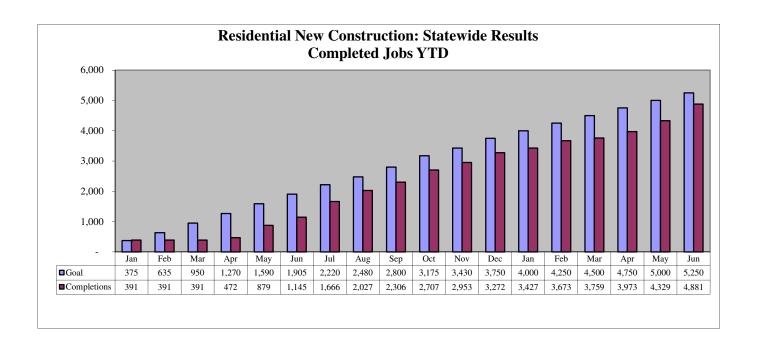




#### Residential New Construction

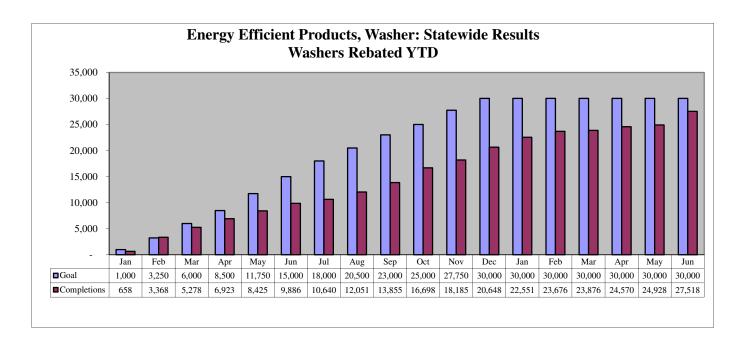
Annual Budge	t	Expenditures YTD	Outstanding Commitments	Expenditures as % of Annual Budget	Expenditures and Committed as % of Annual Budget
\$27,764,931		\$14,982,602	\$9,495,520	53.96%	88.16%

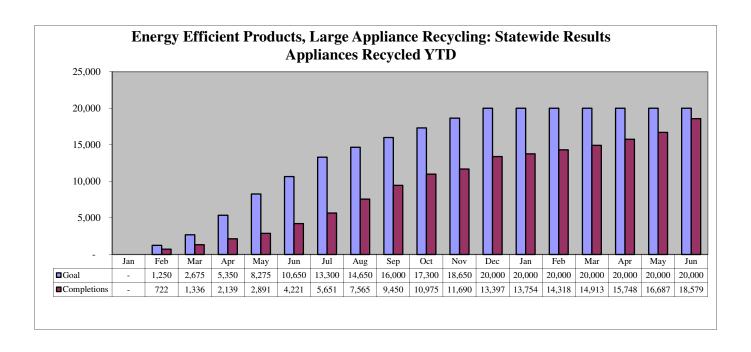




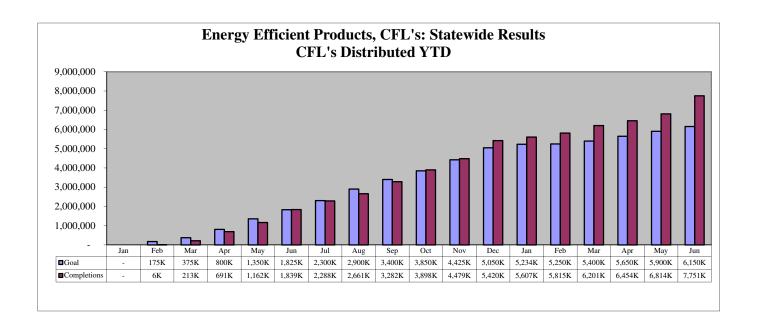
## **Energy Efficient Products**

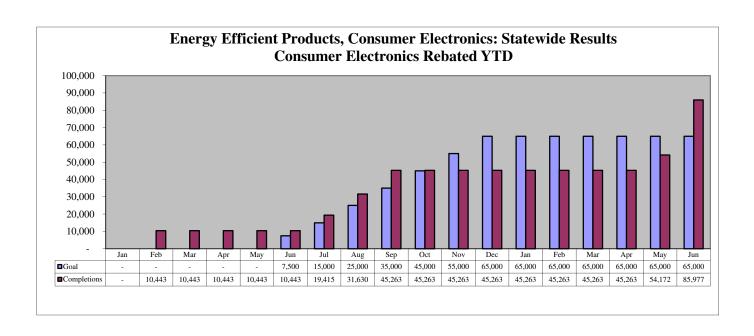
	Annual Budget	Expenditures YTD	Expenditures as % of Annual Budget
I	\$26,137,799	\$21,407,141	81.90%





## **Energy Efficient Products**





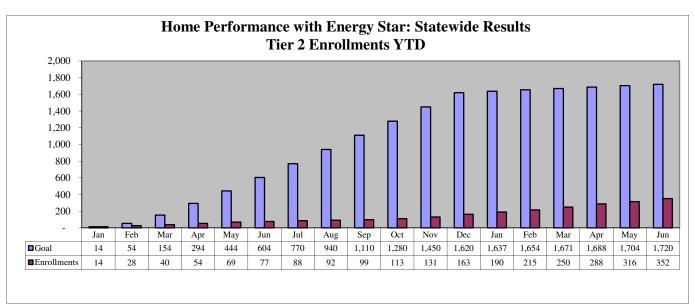
# **Energy Efficient Products**

Green New Jersey Resource Team Progress Report				
Partner	Progress			
Project Porchlight	6,060	1,957	32%	
TechniArt	300,000	309,562	103%	

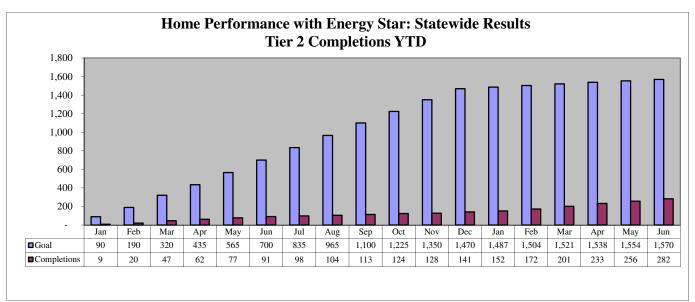
The numbers above represent GNJRT activity through June 30, 2013.

### Home Performance with ENERGY STAR

Annual Budget	Expenditures YTD	Outstanding Commitments	Expenditures as % of Annual Budget	Expenditures and Committed as % of Annual Budget
\$44,008,735	\$35,243,216	\$8,267,565	80.08%	98.87%

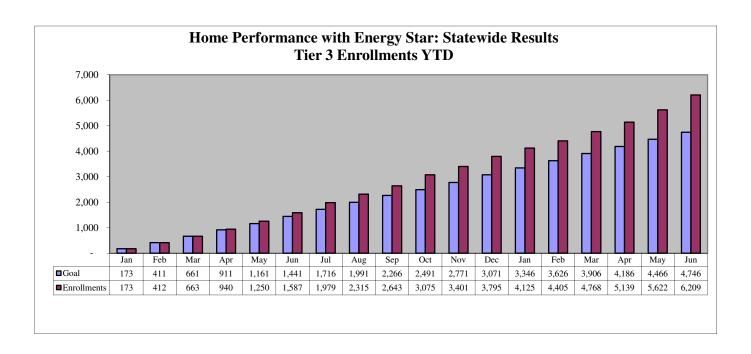


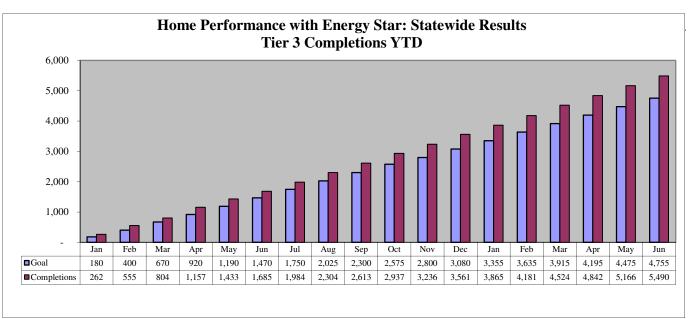
In 2012-2013 Home Performance contractors have focused on selling comprehensive whole home solutions, including HVAC, domestic hot water, air sealing and insulation measures to reach total energy savings for most projects of over 25%. This has resulted in lower participation at the Tier 2 incentive level for HPwES.



See note above.

## Home Performance with ENERGY STAR

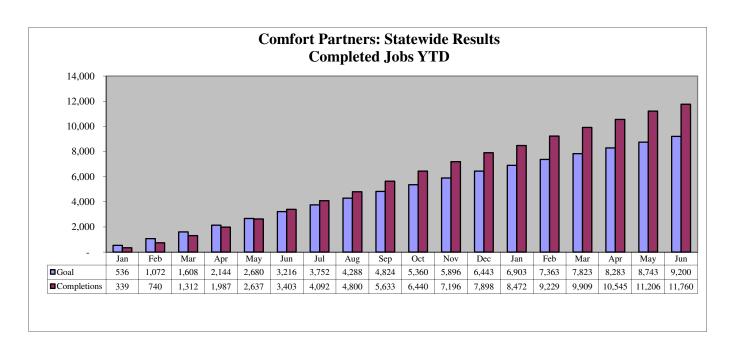




NJNG paid the incentives for 1,860 projects in 2012-2013.

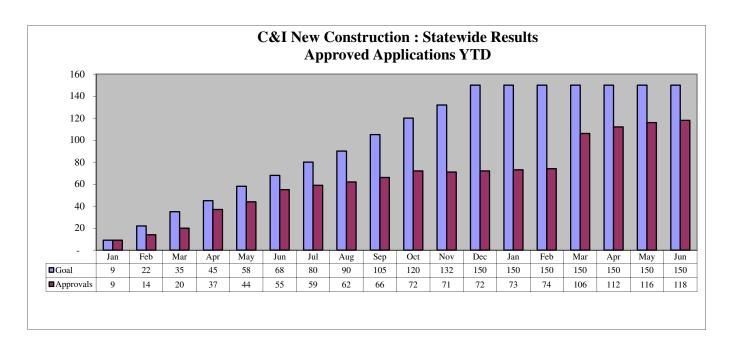
# **Comfort Partners**

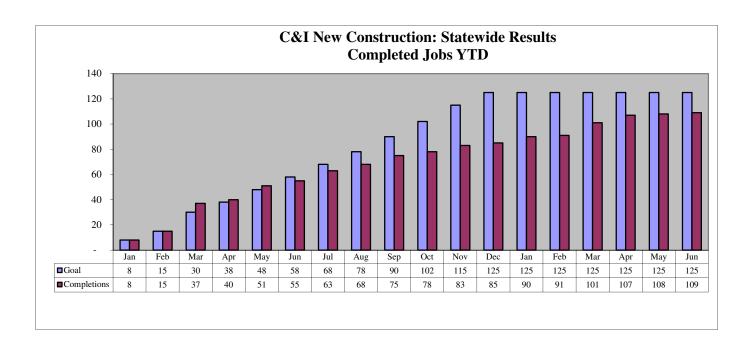
Annual Budget	Expenditures YTD	Expenditures as % of Annual Budget
\$50,000,000	\$48,397,527	96.80%



## C & I New Construction

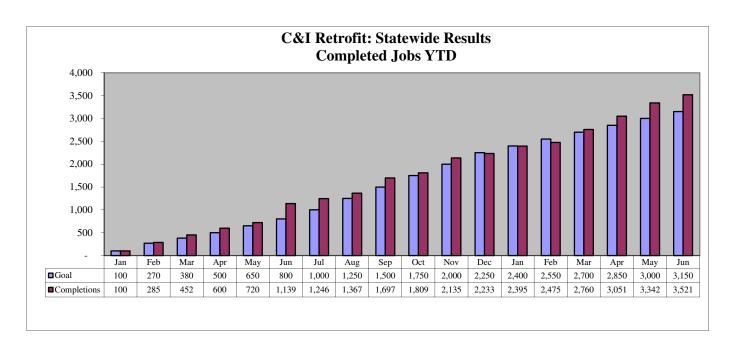
Annual Budget	Expenditures YTD	Outstanding Commitments	Expenditures as % of Annual Budget	Expenditures and Committed as % of Annual Budget
\$4,524,122	\$2,211,896	\$816,293	48.89%	66.93%





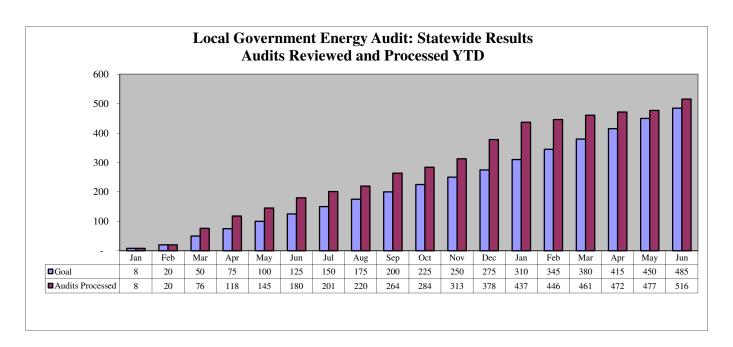
# C & I Retrofit

Annual Budget	Expenditures YTD	Outstanding Commitments	Expenditures as % of Annual Budget	Expenditures and Committed as % of Annual Budget
\$57,257,019	\$33,463,191	\$24,239,268	58.44%	100.78%



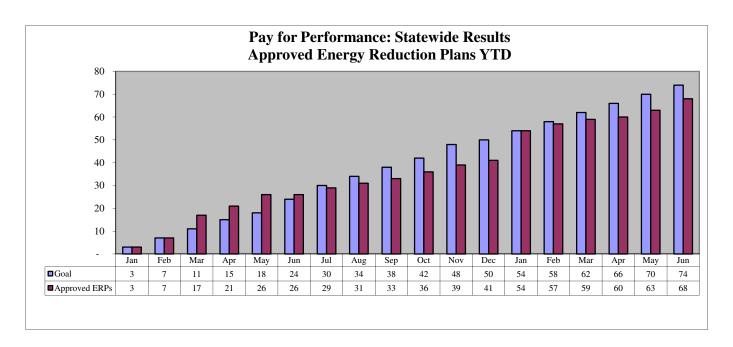
## Local Government Energy Audit

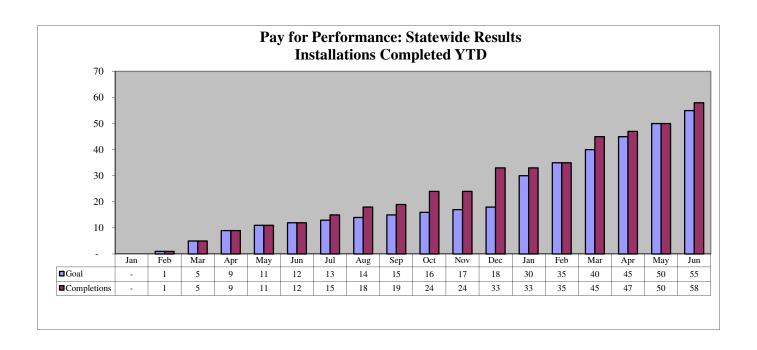
Annual Budget	Expenditures YTD	Outstanding Commitments	Expenditures as % of Annual Budget	Expenditures and Committed as % of Annual Budget
\$5,500,000	\$3,654,241	\$1,964,246	66.44%	102.15%



## Pay-for-Performance

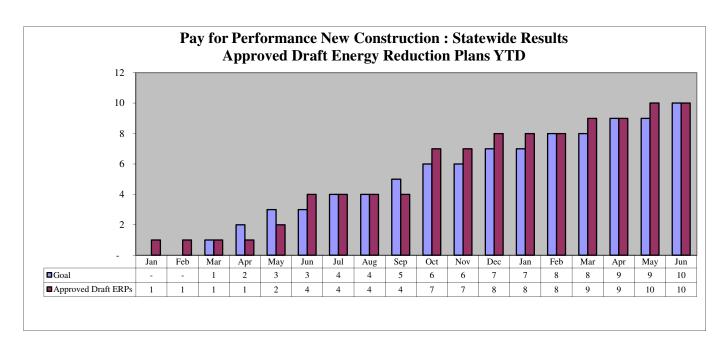
Annual Budget	Expenditures YTD	Outstanding Commitments	Expenditures as % of Annual Budget	Expenditures and Committed as % of Annual Budget
\$50,055,958	\$12,518,684	\$28,460,787	25.01%	81.87%





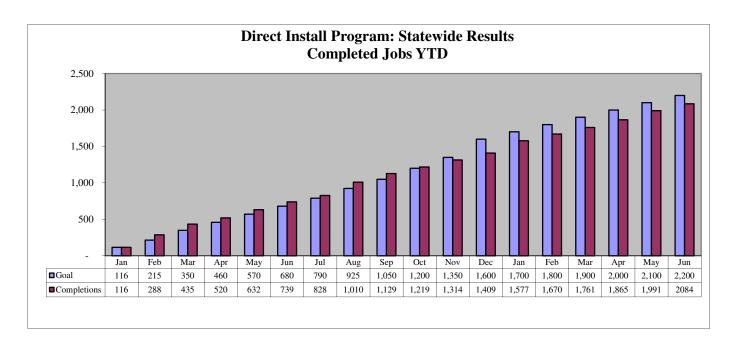
# Pay-for-Performance New Construction

Annual Budget	Expenditures YTD	Outstanding Commitments	Expenditures as % of Annual Budget	Expenditures and Committed as % of Annual Budget
\$7,610,818	\$1,345,542	\$3,021,189	17.68%	57.38%



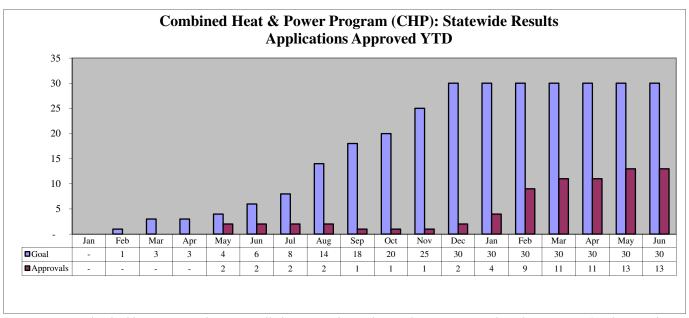
#### Direct Install

Annual Budget	Expenditures YTD	Outstanding Commitments	Expenditures as % of Annual Budget	Expenditures and Committed as % of Annual Budget
\$56,632,162	\$34,203,559	\$14,874,180	60.40%	86.66%



## Combined Heat & Power (CHP)

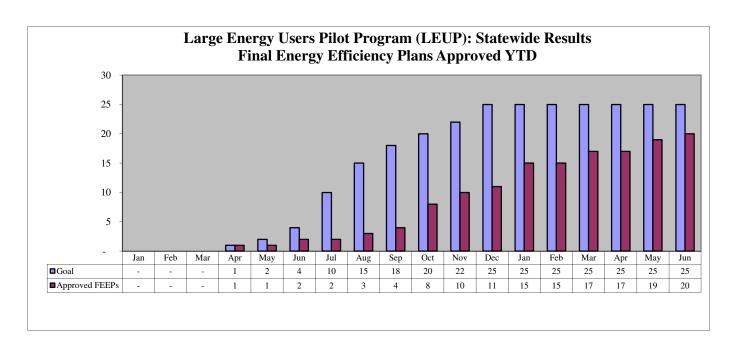
Annual Budget	Expenditures YTD	Outstanding Commitments	Expenditures as % of Annual Budget	Expenditures and Committed as % of Annual Budget
\$13,500,000	\$200,654	\$5,911,320	1.49%	45.27%



A CHP project that had been approved was cancelled in September reducing the YTD amount from 2 projects to 1. This was done based on information received from the customer about their desire/ability to move forward with the project.

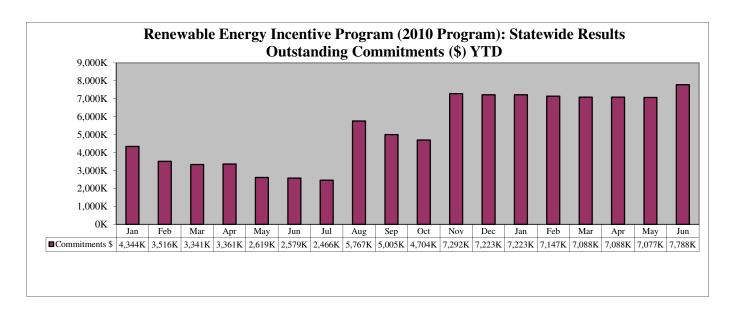
## Large Energy Users Pilot

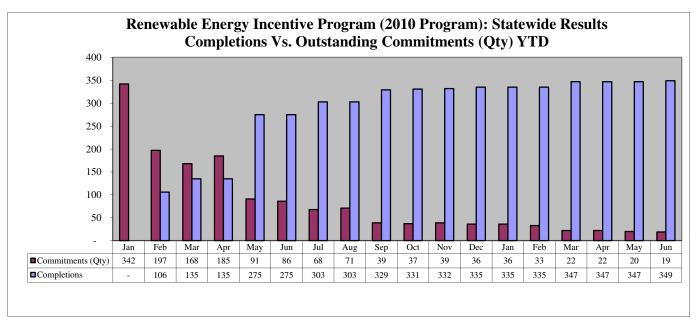
Annual Budget	Expenditures YTD	Outstanding Commitments	Expenditures as % of Annual Budget	Expenditures and Committed as % of Annual Budget
\$20,835,057	\$1,981,275	\$9,128,027	9.51%	53.32%



#### Renewable Energy Incentive Program

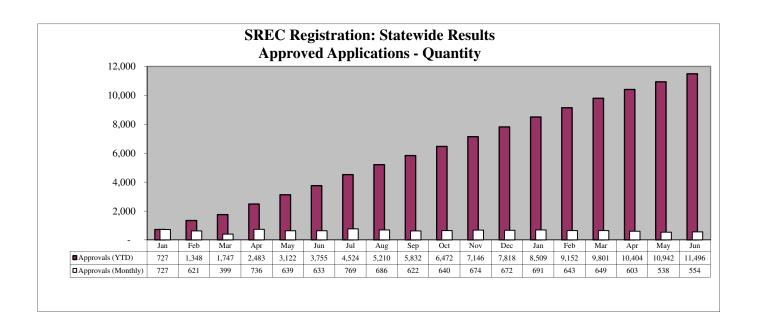
Annual Budget	Expenditures YTD	Outstanding Commitments	Expenditures as % of Annual Budget	Expenditures and Committed as % of Annual Budget
\$19,074,184	\$6,999,160	\$7,788,112	36.69%	77.53%

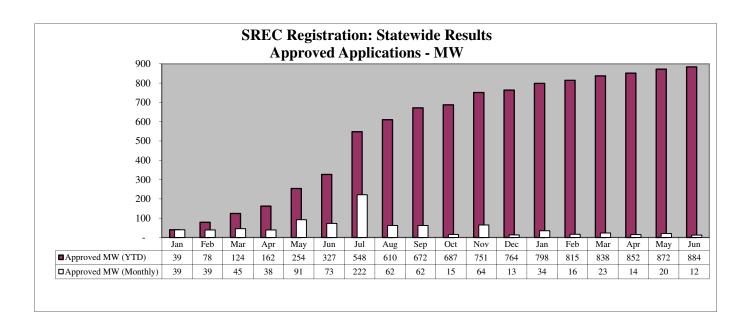




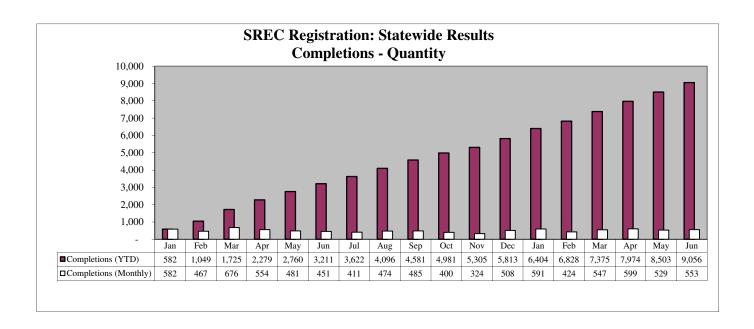
The committed dollars listed above represent 4 REIP solar projects totaling \$43K which adhere to the 2010 program guidelines. These commitments should gradually reduce over time. In addition, there are 15 REIP projects totaling \$7.74M in outstanding commitments which include 3 wind projects committed prior to 2012 and 12 biomass projects committed in 2012-13. It is not necessarily true that the commitments should reduce by exactly the number of completions due to scrubbed projects, new biomass project approvals and project re-activations.

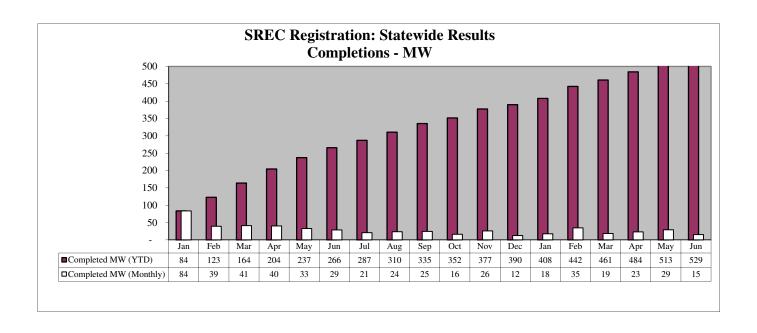
## SREC Registration





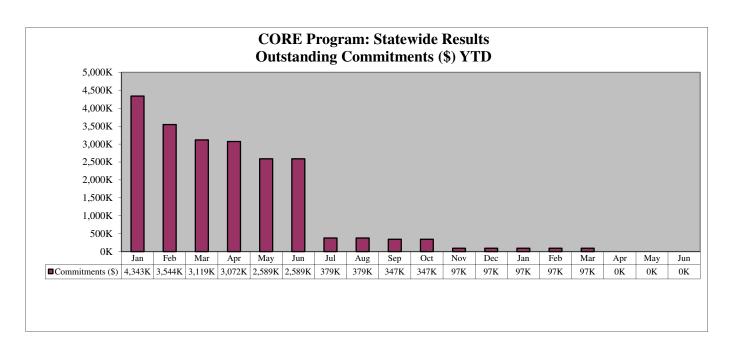
## SREC Registration

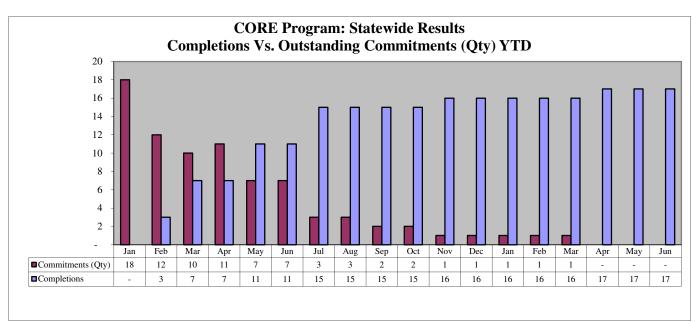




### Customer On-Site Renewable Energy (CORE)

Annual Budget	Expenditures YTD	Outstanding Commitments	Expenditures as % of Annual Budget	Expenditures and Committed as % of Annual Budget
\$4,150,000	\$4,037,206	\$0	97.28%	97.28%





The CORE commitments listed above should gradually reduce over time as projects are completed. It is not necessarily true that the commitments should reduce by exactly the number of completions due to scrubbed projects and project re-activations.

# Section IV Reporting Data Worksheets

#### Actual and Committed Expenses for Reporting Year 2012-2013

Statewide Summary: New Jersey's Clean Energy Program Reporting Period: 01-01-2012 thru 06-30-2013	Approved Budget	Actual Expenditures	Committed Expenditures	Actual and Committed Expenditures	Actual Expenditures as % of Authorized	Actual and Committed Expenditures as
Program				-		% of Authorized
Energy Efficiency Programs	\$395,313,328.45	\$236,467,134.94	\$106,178,396.85	\$342,645,531.79	59.82%	86.68%
Renewable Energy Programs	\$31,031,421.20	\$18,003,594.66	\$8,373,817.07	\$26,377,411.73	58.02%	85.00%
EDA Programs	\$49,045,280.92	\$5,268,131.56	\$8,103,589.32	\$13,371,720.88	10.74%	27.26%
Office of Clean Energy	\$14,186,401.28	\$9,108,808.90		\$9,108,808.90	64.21%	64.21%
TRUE Grant	\$21,789,874.29	\$8,996,274.08	\$12,793,600.21	\$21,789,874.29	41.29%	100.00%
TOTAL	\$511,366,306.14	\$277,843,944.14	\$135,449,403.45	\$413,293,347.59	54.33%	80.82%

#### Actual and Committed Expenses for Reporting Year 2012-2013

Statewide Summary: Energy Efficiency Programs Reporting Period: 01-01-2012 thru 06-30-2013	Approved Budget	Actual Expenditures	Committed Expenditures	Actual and Committed Expenditures	Actual Expenditures as % of Authorized	Actual and Committed Expenditures as % of Authorized
Program						70 Of Authorized
RESIDENTIAL ENERGY EFFICIENCY PROGRAMS						
Residential HVAC - Electric & Gas	\$26,341,450.41	\$22,360,770.42		\$22,360,770.42		
Residential New Construction	\$27,764,931.10	\$14,982,601.57	\$9,495,520.00	\$24,478,121.57		
Energy Efficient Products	\$26,137,799.26	\$21,407,141.07		\$21,407,141.07		
Home Performance with Energy Star	\$44,008,734.71	\$35,243,215.71	\$8,267,565.00	\$43,510,780.71		
Marketing - Residential EE	\$1,743,976.16	\$1,705,193.20		\$1,705,193.20	97.78%	97.78%
Sub-Total: Residential Energy Efficiency Programs	\$125,996,891.64	\$95,698,921.97	\$17,763,085.00	\$113,462,006.97	75.95%	90.05%
RESIDENTIAL LOW INCOME						
Comfort Partners	\$50,000,000.00	\$48,397,526.80		\$48,397,526.80	96.80%	96.80%
Sub-Total: Residential Low Income	\$50,000,000.00	\$48,397,526.80	\$0.00	\$48,397,526.80	96.80%	96.80%
C & I ENERGY EFFICIENCY PROGRAMS						
C&I New Construction	\$4,524,122.02	\$2,211,895.72	\$816,292.57	\$3,028,188.29		66.93%
C&I Retrofit	\$57,257,018.97	\$33,463,190.76	\$24,239,268.42	\$57,702,459.18	58.44%	100.78%
Pay-for-Performance New Construction	\$7,610,817.58	\$1,345,542.12	\$3,021,189.20	\$4,366,731.32	17.68%	57.38%
Pay-for-Performance	\$50,055,958.00	\$12,518,684.25	\$28,460,787.45	\$40,979,471.70	25.01%	
Combined Heat & Power (CHP)	\$13,500,000.00	\$200,653.63	\$5,911,320.00	\$6,111,973.63	1.49%	45.27%
Local Government Energy Audit	\$5,500,000.00	\$3,654,240.50	\$1,964,246.43	\$5,618,486.93	66.44%	102.15%
Direct Install	\$56,632,162.20	\$34,203,559.13	\$14,874,180.48	\$49,077,739.61	60.40%	86.66%
Marketing - Commercial & Industrial EE	\$1,575,000.00	\$1,573,000.91		\$1,573,000.91	99.87%	99.87%
Large Energy Users Pilot	\$20,835,056.68	\$1,981,274.85	\$9,128,027.30	\$11,109,302.15	9.51%	53.32%
Sub-Total: C & I Energy Efficiency Programs	\$217,490,135.45	\$91,152,041.87	\$88,415,311.85	\$179,567,353.72	41.91%	82.56%
OTHER ENERGY EFFICIENCY PROGRAMS						
Green Jobs and Building Code Training	\$386,450.47	\$280,151.35		\$280,151.35	72.49%	72.49%
Sustainable Jersey	\$1,439,850.89	\$938,492.95		\$938,492.95	65.18%	65.18%
Sub-Total: Other Energy Efficiency Programs	\$1,826,301.36	\$1,218,644.30	\$0.00	\$1,218,644.30	66.73%	66.73%
TOTAL	\$395,313,328.45	\$236,467,134.94	\$106,178,396.85	\$342,645,531.79	59.82%	86.68%

#### Actual and Committed Expenses for Reporting Year 2012-2013

Statewide Summary: Renewable Energy Programs Reporting Period: 01-01-2012 thru 06-30-2013	Approved Budget	Actual Expenditures	Committed Expenditures	Actual and Committed Expenditures	Actual Expenditures as % of Authorized	Actual and Committed Expenditures as
Program				Experiordires	% of Authorized	% of Authorized
Customer On-Site Renewable Energy (CORE)	\$4,150,000.00	\$4,037,205.82	\$0.00	\$4,037,205.82	97.28%	97.28%
Clean Power Choice <sup>(1)</sup>	\$32,400.00	\$28,529.94		\$28,529.94	88.06%	88.06%
Offshore Wind	\$5,518,408.00	\$5,336,674.71	\$100,367.29	\$5,437,042.00	96.71%	98.53%
Renewable Energy Program: Grid Connected (REDI)	\$425,386.40	\$0.00	\$256,320.00	\$256,320.00	0.00%	60.26%
Renewable Energy Incentive Program	\$19,074,184.40	\$6,999,160.28	\$7,788,112.30	\$14,787,272.58	36.69%	77.53%
Edison Innovation Clean Energy Fund (CST)	\$1,831,042.40	\$1,602,023.91	\$229,017.48	\$1,831,041.39	87.49%	100.00%
TOTAL	\$31,031,421.20	\$18,003,594.66	\$8,373,817.07	\$26,377,411.73	58.02%	85.00%

<sup>(1)</sup>This report does not show \$550.65 representing expenses reported for January-May 2013 for the Clean Power Choice Program for which funding was discontinued as of December 31, 2012.

#### Actual and Committed Expenses for Reporting Year 2012-2013

Statewide Summary: EDA Programs Actual and Actual and Actual Reporting Period: 01-01-2012 thru 06-30-2013 **Approved** Actual Committed Committed Committed **Expenditures as** Budget **Expenditures Expenditures Expenditures as Expenditures** % of Authorized % of Authorized **Program** Edison Innovation Clean Energy Manufacturing Fund (CEMF) \$8,364,735.63 \$2,396,179.58 \$2,942,529.32 \$5,338,708.90 28.65% 63.82% Edison Innovation Green Growth Fund (EIGGF) \$2,744,226.00 56.51% 79.76% \$3,440,545.29 \$1,944,226.00 \$800,000.00 EE Revolving Loan Fund (EERLF) \$270,000.00 \$270,000.00 \$270,000.00 100.00% \$0.00 100.00% Large Scale CHP/Fuel Cells \$36,970,000.00 \$657,723.00 \$4,361,060.00 \$5,018,783.00 1.78% 13.58% TOTAL \$49,045,280.92 \$5,268,128.58 \$8,103,589.32 \$13,371,717.90 10.74% 27.26%

### Actual and Committed Expenses for Reporting Year 2012-2013

Statewide Summary: Office of Clean Energy Reporting Period: 01-01-2012 thru 06-30-2013	Approved Budget	Actual Expenditures	Actual Expenditures as % of Authorized
Program			70 Of Additionized
OCE ADMINISTRATION AND OVERHEAD			
OCE Staff and Overhead	\$8,556,461.64	\$5,440,158.85	63.58%
Program Coordinator	\$2,985,498.69	\$2,854,608.75	95.62%
Sub-Total: Oce Administration And Overhead	\$11,541,960.33	\$8,294,767.60	71.87%
MEMBERSHIPS-DUES			
2012 Sponsorships	\$200,000.00	\$0.00	0.00%
Sub-Total: Memberships-Dues	\$200,000.00	\$0.00	0.00%
OCE EVALUATION AND RELATED RESEARCH			
Rutgers-CEEEP	\$1,320,613.64	\$736,376.77	55.76%
Funding Reconciliation	\$71,055.00	\$17,455.00	24.57%
Other Studies	\$10,000.00	\$0.00	0.00%
Program Evaluation	\$800,000.00	\$0.00	0.00%
Sub-Total: Oce Evaluation And Related Research	\$2,201,668.64	\$753,831.77	34.24%
OCE MARKET AND COMMUNICATIONS			
Clean Energy Business Website	\$120,000.00	\$0.00	0.00%
Outreach and Education/Community Partner Grants	\$122,772.31	\$60,209.53	49.04%
Sub-Total: Oce Market And Communications	\$242,772.31	\$60,209.53	24.80%
TOTAL	\$14,186,401.28	\$9,108,808.90	64.21%

### Actual and Committed Expenses for Reporting Year 2012-2013

Statewide Summary: TRUE Grant Reporting Period: 01-01-2012 thru 06-30-2013  Program	Approved Budget	Actual Expenditures	Committed Expenditures	Actual and Committed Expenditures	Actual Expenditures as % of Authorized	Actual and Committed Expenditures as % of Authorized
TRUE Grant <sup>(1)(2)</sup>	\$21,789,874.29	\$8,996,274.08	\$12,793,600.21	\$21,789,874.29	41.29%	
TOTAL	\$21,789,874.29	\$8,996,274.08	\$12,793,600.21	\$21,789,874.29	41.29%	100.00%

<sup>(1)</sup> The 2012-2013 Budget for the True Grant program is the original \$25 million grant less 2011 actual expenditures.

<sup>(2)</sup> Actual TRUE Grant expenses are reported to IMS periodically. Program expenditures are reported to IMS once they near \$3 million and an additional advanced payment in the amount of \$3 million is disbursed to the TRUE Grant program.

Statewide Summary: New Jersey's Clean Energy Program Reporting Period: 01-01-2012 thru 06-30-2013	Total Actual NJCEP	Administration & Program	Sales, Call Centers, Marketing and	Training	Rebates, Grants, and Other Direct	Rebate Processing, Inspections, and	Evaluation and Related Research
Program	Expenditures	Development	Website		Incentives	Other Quality Control	
Energy Efficiency Programs	\$236,467,134.94	\$13,827,550.03	\$4,043,282.29	\$2,870,746.68	\$201,686,608.63	\$13,945,828.53	\$93,118.78
Renewable Energy Programs	\$18,003,594.66	\$2,092,840.32	\$0.00	\$0.00	\$12,965,805.88	\$2,744,948.46	\$200,000.00
EDA Programs	\$5,268,128.58	\$1,643,175.00	\$0.00	\$0.00	\$3,624,953.58	\$0.00	\$0.00
Office of Clean Energy	\$9,108,808.90	\$6,247,028.60	\$802,404.00	\$0.00	\$60,209.53	\$1,146,630.00	\$852,536.77
TRUE Grant	\$8,996,274.08	\$1,464,959.83	\$209,655.31	\$1,245.04	\$7,062,721.40	\$257,692.50	\$0.00
TOTAL	\$277,843,941.16	\$25,275,553.78	\$5,055,341.60	\$2,871,991.72	\$225,400,299.02	\$18,095,099.49	\$1,145,655.55
Percent of Total	100.00%	9.10%	1.82%	1.03%	81.12%	6.51%	0.41%

Statewide Summary: Energy Efficiency Programs Reporting Period: 01-01-2012 thru 06-30-2013	Total Actual NJCEP	Administration & Program	Sales, Call Centers, Marketing and	Training	Rebates, Grants, and Other Direct	Rebate Processing, Inspections, and	Evaluation and Related Research
Program	Expenditures	Development	Website		Incentives	Other Quality Control	
RESIDENTIAL ENERGY EFFICIENCY PROGRAMS							
Residential HVAC - Electric & Gas	\$22,360,770.42	\$1,960,146.00	\$0.00	\$979,404.98	\$16,932,716.54	\$2,488,502.90	\$0.00
Residential New Construction	\$14,982,601.57	\$1,874,088.00	\$0.00	\$0.00	\$12,692,268.51	\$359,522.50	\$56,722.56
Energy Efficient Products	\$21,407,141.07	\$2,812,509.76	\$0.00	\$0.00	\$18,040,730.57	\$553,900.74	\$0.00
Home Performance with Energy Star	\$35,243,215.71	\$1,566,631.62	\$0.00	\$0.00	\$31,240,603.09	\$2,435,981.00	\$0.00
Marketing - Residential EE	\$1,705,193.20	\$0.00	\$1,705,193.20	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total: Residential Energy Efficiency Programs	\$95,698,921.97	\$8,213,375.38	\$1,705,193.20	\$979,404.98	\$78,906,318.71	\$5,837,907.14	\$56,722.56
RESIDENTIAL LOW INCOME							
Comfort Partners	\$48,397,526.80	\$2,702,792.25	\$765,088.18	\$307,895.70	\$42,016,277.30	\$2,569,077.15	\$36,396.22
Sub-Total: Residential Low Income	\$48,397,526.80	\$2,702,792.25	\$765,088.18	\$307,895.70	\$42,016,277.30	\$2,569,077.15	\$36,396.22
C & I ENERGY EFFICIENCY PROGRAMS							
C&I New Construction	\$2,211,895.72	\$296,181.00	\$0.00	\$365,386.50	\$1,364,756.21	\$185,572.01	\$0.00
C&I Retrofit	\$33,463,190.76	\$887,326.20	\$0.00	\$394,617.42	\$28,635,170.23	\$3,546,076.91	\$0.00
Pay-for-Performance New Construction	\$1,345,542.12	\$149,400.00	\$0.00	\$369,840.12	\$797,552.00	\$28,750.00	\$0.00
Pay-for-Performance	\$12,518,684.25	\$682,200.00	\$0.00	\$453,601.96	\$10,980,222.56	\$402,659.73	\$0.00
Combined Heat & Power (CHP)	\$200,653.63	\$0.00	\$0.00	\$0.00	\$175,500.00	\$25,153.63	\$0.00
Local Government Energy Audit	\$3,654,240.50	\$180,000.00	\$0.00	\$0.00	\$2,883,410.50	\$590,830.00	\$0.00
Direct Install	\$34,203,559.13	\$565,201.20	\$0.00	\$0.00	\$33,099,112.93	\$539,245.00	\$0.00
Marketing - Commercial & Industrial EE	\$1,573,000.91	\$0.00	\$1,573,000.91	\$0.00	\$0.00	\$0.00	\$0.00
Large Energy Users Pilot	\$1,981,274.85	\$151,074.00	\$0.00	\$0.00	\$1,609,643.89	\$220,556.96	\$0.00
Sub-Total: C & I Energy Efficiency Programs	\$91,152,041.87	\$2,911,382.40	\$1,573,000.91	\$1,583,446.00	\$79,545,368.32	\$5,538,844.24	\$0.00
OTHER ENERGY EFFICIENCY PROGRAMS							
Green Jobs and Building Code Training	\$280,151.35	\$0.00	\$0.00	\$0.00	\$280,151.35	\$0.00	\$0.00
Sustainable Jersey	\$938,492.95	\$0.00	\$0.00	\$0.00	\$938,492.95	\$0.00	\$0.00
Sub-Total: Other Energy Efficiency Programs	\$1,218,644.30	\$0.00	\$0.00	\$0.00	\$1,218,644.30	\$0.00	\$0.00
TOTAL	\$236,467,134.94	\$13,827,550.03	\$4,043,282.29	\$2,870,746.68	\$201,686,608.63	\$13,945,828.53	\$93,118.78
Percent of Total	100.00%	5.85%	1.71%	1.21%	85.29%	5.90%	0.04%

Statewide Summary: Renewable Energy Programs Reporting Period: 01-01-2012 thru 06-30-2013	Total Actual NJCEP	Administration & Program	Sales, Call Centers, Marketing and	Training	Rebates, Grants, and Other Direct	Rebate Processing, Inspections, and	Evaluation and Related Research
Program	Expenditures	Development	Website		Incentives	Other Quality Control	
Customer On-Site Renewable Energy (CORE)	\$4,037,205.82	\$0.00	\$0.00	\$0.00	\$4,037,205.82	\$0.00	\$0.00
CleanPower Choice <sup>(1)</sup>	\$28,529.94	\$28,529.94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Offshore Wind	\$5,336,674.71	\$0.00	\$0.00	\$0.00	\$5,136,674.71	\$0.00	\$200,000.00
Renewable Energy Program: Grid Connected (REDI)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Renewable Energy Incentive Program	\$6,999,160.28	\$2,064,310.38	\$0.00	\$0.00	\$2,189,901.44	\$2,744,948.46	\$0.00
Edison Innovation Clean Energy Fund (CST)	\$1,602,023.91	\$0.00	\$0.00	\$0.00	\$1,602,023.91	\$0.00	\$0.00
TOTAL	\$18,003,594.66	\$2,092,840.32	\$0.00	\$0.00	\$12,965,805.88	\$2,744,948.46	\$200,000.00
Percent of Total	100.00%	11.62%	0.00%	0.00%	72.02%	15.25%	1.11%

<sup>(1)</sup> This report does not show \$550.65 representing expenses reported for January-May 2013 for the Clean Power Choice Program for which funding was discontinued as of December 31, 2012.

Statewide Summary: EDA Programs Reporting Period: 01-01-2012 thru 06-30-2013	Total Actual NJCEP	Administration & Program	Sales, Call Centers, Marketing and	Training	Rebates, Grants, and Other Direct	Rebate Processing, Inspections, and Other Quality	Evaluation and Related Research
Program	Expenditures	Development	Website		Incentives	Control	
Edison Innovation Clean Energy Manufacturing Fund (CEMF)	\$2,396,179.58	\$425,226.00	\$0.00	\$0.00	\$1,970,953.58	\$0.00	\$0.00
Edison Innovation Green Growth Fund (EIGGF)	\$1,944,226.00	\$290,226.00	\$0.00	\$0.00	\$1,654,000.00	\$0.00	\$0.00
EE Revolving Loan Fund (EERLF)	\$270,000.00	\$270,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Large Scale CHP/Fuel Cells	\$657,723.00	\$657,723.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL	\$5,268,128.58	\$1,643,175.00	\$0.00	\$0.00	\$3,624,953.58	\$0.00	\$0.00
Percent of Total	100.00%	31.19%	0.00%	0.00%	68.81%	0.00%	0.00%

## New Jersey's Clean Energy Program Detailed Expenses Data for Reporting Year 2012-2013

Statewide Summary: Office of Clean Energy Reporting Period: 01-01-2012 thru 06-30-2013	Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and	Training	Rebates, Grants, and Other Direct	Rebate Processing, Inspections, and Other Quality	Evaluation and Related Research
Program	Experiultures	Development	Website		Incentives	Control	
OCE ADMINISTRATION AND OVERHEAD							
OCE Staff and Overhead	\$5,440,158.85	\$5,440,158.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Program Coordinator	\$2,854,608.75	\$806,869.75	\$802,404.00	\$0.00	\$0.00	\$1,146,630.00	\$98,705.00
Sub-Total: Oce Administration And Overhead	\$8,294,767.60	\$6,247,028.60	\$802,404.00	\$0.00	\$0.00	\$1,146,630.00	\$98,705.00
MEMBERSHIPS-DUES							
2012 Sponsorships	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total: Memberships-Dues	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OCE EVALUATION AND RELATED RESEARCH							
Rutgers-CEEEP	\$736,376.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$736,376.77
Funding Reconciliation	\$17,455.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$17,455.00
Other Studies	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Program Evaluation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total: Oce Evaluation And Related Research	\$753,831.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$753,831.77
OCE MARKET AND COMMUNICATIONS							
Clean Energy Business Website	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Outreach and Education/Community Partner Grants	\$60,209.53	\$0.00	\$0.00	\$0.00	\$60,209.53	\$0.00	\$0.00
Sub-Total: Oce Market And Communications	\$60,209.53	\$0.00	\$0.00	\$0.00	\$60,209.53	\$0.00	\$0.00
TOTAL	\$9,108,808.90	\$6,247,028.60	\$802,404.00	\$0.00	\$60,209.53	\$1,146,630.00	\$852,536.77
Percent of Total	100.00%	68.58%	8.81%	0.00%	0.66%	12.59%	9.36%

Statewide Summary: TRUE Grant Reporting Period: 01-01-2012 thru 06-30-2013  Program	Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research
TRUE Grant <sup>(1)(2)</sup>	\$8,996,274.08	\$1,464,959.83	\$209,655.31	\$1,245.04	\$7,062,721.40	\$257,692.50	\$0.00
TOTAL	\$8,996,274.08	\$1,464,959.83	\$209,655.31	\$1,245.04	\$7,062,721.40	\$257,692.50	\$0.00
Percent of Total	100.00%	16.28%	2.33%	0.01%	78.51%	2.86%	0.00%

<sup>(1)</sup> The 2012-2013 Budget for the True Grant program is the original \$25 million grant less 2011 actual expenditures.

<sup>(2)</sup> Actual TRUE Grant expenses are reported to IMS periodically. Program expenditures are reported to IMS once they near \$3 million and an additional advanced payment in the amount of \$3 million is disbursed to the TRUE Grant program.

#### New Jersey's Clean Energy Program Tracking Metrics for Reporting Year 2012-2013

	Actual
Drogram Tracking Metric	YTD
Program - Tracking Metric RESIDENTIAL PROGRAMS	
Residential HVAC - COOL Advantage Completed Applications	14,712
Residential HVAC - WARM Advantage Completed Applications	25,295
Residential New Construction - Enrollments	7,120
Residential New Construction - Completions	4,881
Energy Efficient Products - Change a Light - CFLs Distributed	7,751,359
Energy Efficiency Products - Clothes Washer Applications Completed	27,518
Energy Efficiency Products - Large Appliance Recyling Applications Completed	18,579
Energy Efficiency Products - Consumer Electronics Applications Completed	85,977
Home Performance with ENERGY STAR - Tier 2 Enrollments	352
Home Performance with ENERGY STAR - Tier 2 Completions	282
Home Performance with ENERGY STAR - Tier 3 Enrollments	6,209
Home Performance with ENERGY STAR - Tier 3 Completions (1)	5,490
·	11,760
COMMERCIAL & INDUSTRIAL PROGRAMS	
C&I New Construction - Applications Approved	118
C&I New Construction - Applications Completed	109
C&I Retrofit - Applications Completed	3,521
Pay-for Performance New Construction - Approved Draft Energy Reduction Plans	10
Pay-for Performance New Construction - As Built Energy Reduction Plans Completed	1
Pay-for Performance New Construction - Commissioning Reports Completed	1
Pay-for Performance - Approved Energy Reduction Plans	68
Pay-for Performance - Installations Completed (Non-CHP)	57
Pay-for Performance - Installations Completed (CHP)	1
Pay-for Performance - M&V Reports Completed	12
Combined Heat and Power (CHP) - Applications Approved	13
Combined Heat and Power (CHP) - Installations Completed	
	516
Local Government Energy Audit - Audits Heviewed and Processed	534
<b>5</b> ,	
Local Government Energy Audit - <i>Audits Reviewed and Processed</i> Local Government Energy Audit - <i>Audits Rebated</i> Direct Install - <i>Applications Completed</i>	2,084

(1)NJNG paid the incentives for 1,860 projects in 2012-2013.

# New Jersey's Clean Energy Program Tracking Metrics for Reporting Year 2012-2013

Statewide Summary: Renewable Energy Programs Reporting Period: 01-01-2012 thru 06-30-2013	Actual YTD
Program - Tracking Metric	
RENEWABLE PROGRAMS	
Customer On-Site Renewable Energy (CORE) - Applications Completed	17
Renewable Energy Incentive Program (REIP) - Applications Completed	349
SREC Registration - Applications Approved	11,496
SREC Registration - Applications Completed	9,056
Renewable Energy Program: Grid Connected (REDI) - Completed Grants	0
Renewable Energy Program: Grid Connected (REDI) - Number of Open Grants	1
Edison Innovation Clean Energy Fund (CST) - Completed Grants	6
Edison Innovation Clean Energy Fund (CST) - Number of Open Grants	2
EDA/CST/HMFA PROGRAMS	
Edison Innovation Clean Energy Manufacturing Fund (CEMF) - Completed Grants	6
Edison Innovation Clean Energy Manufacturing Fund (CEMF) - Number of Open Grants	3
Edison Innovation Green Growth Fund (EIGGF) - Completed Grants	0
Edison Innovation Green Growth Fund (EIGGF) - Number of Open Grants	3
EE Revolving Loan Fund (EERLF) - Number of Open Loans	0
Large Scale CHP/Fuel Cells - Number of Open Grants	5

Electric Energy Savings vs. Annual Goals for Reporting Year 2012-2013

Statewide Summary: Energy Efficiency Programs		<b>Annual Savings</b>			Lifetime Savings	
Reporting Period: 01-01-2012 thru 06-30-2013 (Energy Savings)	Annual Goal	Actual YTD	Actual YTD as % of Goal	Annual Goal	Actual YTD	Actual YTD as % of Goal
Program	MWh	MWh	%	MWh	MWh	%
RESIDENTIAL PROGRAMS						
Residential HVAC - Electric & Gas	15,464	13,149	85%	284,975	227,057	80%
Residential New Construction	4,684	5,281	113%	93,687	105,487	113%
Energy Efficient Products	318,185	353,325	111%	1,991,262	2,485,886	125%
Home Performance with ENERGY STAR	2,019	3,479	172%	40,375	56,224	139%
Sub-Total: Residential EE Programs	340,352	375,233	110%	2,410,299	2,874,654	119%
COMMERCIAL & INDUSTRIAL PROGRAMS						
C&I New Construction	14,995	7,693	51%	269,926	115,970	43%
C&I Retrofit	178,472	153,265	86%	2,677,069	2,379,957	89%
Pay-for-Performance New Construction	5,061	0	0%	91,098	0	0%
Pay-for Performance <sup>(1)</sup>	94,045	29,077	31%	1,692,794	485,339	29%
Combined Heat & Power (CHP)	51,708	0	0%	620,496	0	0%
Direct Install	61,906	61,416	99%	1,114,308	869,610	78%
Large Energy Users Pilot	19,861	69	0%	357,499	1,247	0%
Sub-Total: C&I Programs	426,048	251,520	59%	6,823,190	3,852,123	56%
TOTAL Energy Efficiency Programs	766,400	626,753	82%	9,233,489	6,726,777	73%

<sup>(1)</sup> The electric energy savings shown above for P4P represent ALL P4P projects, including CHP projects

Gas Energy Savings vs. Annual Goals for Reporting Year 2012-2013

Statewide Summary: Energy Efficiency Programs		Annual Savings		Lifetime Savings		
Reporting Period: 01-01-2012 thru 06-30-2013 (Energy Savings)	Annual Goal	Actual YTD	Actual YTD as % of Goal	Annual Goal	Actual YTD	Actual YTD as % of Goal
Program	DTh	DTh	%	DTh	DTh	%
RESIDENTIAL PROGRAMS						
Residential HVAC - Electric & Gas	365,713	343,517	94%	7,306,521	6,728,822	92%
Residential New Construction	264,098	74,397	28%	5,281,960	1,487,097	28%
Energy Efficient Products	25,755	24,756	96%	393,900	495,126	126%
Home Performance with ENERGY STAR	99,025	136,412	138%	1,980,500	2,972,663	150%
Sub-Total: Residential EE Programs	754,591	579,083	77%	14,962,881	11,683,708	78%
COMMERCIAL & INDUSTRIAL PROGRAMS						
C&I New Construction	3,623	3,407	94%	65,219	68,120	104%
C&I Retrofit	124,132	138,155	111%	1,861,992	2,541,686	137%
Pay-for-Performance New Construction	11,914	0	0%	214,452	0	0%
Pay-for Performance <sup>(1)</sup>	536,122	200,241	37%	9,650,181	3,224,174	33%
Combined Heat & Power (CHP)	95,505	0	0%	1,146,060	0	0%
Direct Install	73,792	75,657	103%	1,328,258	1,198,392	90%
Large Energy Users Pilot	225,595	145,315	64%	4,060,710	2,615,671	64%
Sub-Total: C&I Programs	1,070,683	562,775	53%	18,326,872	9,648,043	53%
TOTAL Energy Efficiency Programs	1,825,274	1,141,858	63%	33,289,753	21,331,751	64%

<sup>(1)</sup> The gas energy savings shown above for P4P represent ALL P4P projects, including CHP projects

Electric Savings for Reporting Year 2012-2013

Statewide Summary: Energy Efficiency Programs		Demand Savings	6		Annual Savings	i e	L	ifetime Saving	s
Reporting Period: 01-01-2012 thru 06-30-2013 (Energy Savings)	Installed	Committed	Installed and Committed	Installed	Committed	Installed and Committed	Installed	Committed	Installed and Committed
Program	kW	kW	kW	MWh	MWh	MWh	MWh	MWh	MWh
RESIDENTIAL PROGRAMS									
Residential HVAC - Electric & Gas	6,715		6,715	13,149		13,149	227,057		227,057
Residential New Construction	7,298	13,715	21,013	5,281	12,799	18,080	105,487	295,243	400,730
Energy Efficient Products	50,083		50,083	353,325		353,325	2,485,886		2,485,886
Home Performance with ENERGY STAR	1,081		1,081	3,479		3,479	56,224		56,224
Sub-Total: Residential EE Programs	65,176	13,715	78,891	375,233	12,799	388,033	2,874,654	295,243	3,169,897
RESIDENTIAL LOW INCOME PROGRAMS									
Comfort Partners	1,368		1,368	12,048		12,048	103,693		103,693
Sub-Total: Residential Low Income Programs	1,368		1,368	12,048		12,048	103,693		103,693
COMMERCIAL & INDUSTRIAL PROGRAMS									
C&I New Construction	1,736	989	2,725	7,693	3,082	10,775	115,970	46,239	162,209
C&I Retrofit	28,158	31,594	59,752	153,265	127,375	280,640	2,379,957	1,934,753	4,314,710
Pay-for-Performance New Construction	0	200	200	0	2,147	2,147	0	33,006	33,006
Pay-for Performance <sup>(1)</sup>	7,626	9,585	17,211	29,077	48,001	77,078	485,339	793,618	1,278,957
Direct Install	14,288	5,416	19,704	61,416	21,602	83,018	869,610	313,871	1,183,481
Large Energy Users Pilot	440	4,418	4,858	69	17,110	17,179	1,247	296,162	297,409
Sub-Total: C&I Programs	52,248	52,202	104,450	251,520	219,317	470,837	3,852,123	3,417,649	7,269,772
TOTAL Energy Efficiency Programs	118,792	65,917	184,709	638,801	232,116	870,918	6,830,470	3,712,892	10,543,362

<sup>(1)</sup> The numbers listed above for Pay-for-Performance include electric savings from P4P projects that **DO NOT** include CHP.

## New Jersey's Clean Energy Program Electric Savings for Reporting Year 2012-2013

Statewide Summary: Combined Heat and Power		Demand Savings	S		Annual Savings	;	Lifetime Savings			
Reporting Period: 01-01-2012 thru 06-30-2013	Installed	Committed	Installed and	Installed	Committed	Installed and	Installed	Committed	Installed and	
(Energy Savings)	mstaneu	Odminiced	Committed	instanca	Oommitted	Committed	instanca	Oommitted	Committed	
Program	kW	kW	kW	MWh	MWh	MWh	MWh	MWh	MWh	
Pay-for-Performance <sup>(1)</sup>	0	0	0	0	0	0	0	0	0	
Combined Heat & Power (CHP)	0	0	0	0	0	0	0	0	0	
Large Scale CHP/Fuel Cells <sup>(2)</sup>	0	680	680	0	5,655	5,655	0	169,644	169,644	
								-		
TOTAL CHP	0	680	680	0	5,655	5,655	0	169,644	169,644	

<sup>(1)</sup> The numbers listed above for Pay-for-Performance include electric savings from P4P projects that **DO** include CHP.

<sup>(2)</sup> The committed energy savings listed above for EDA's LSCHP program DO NOT include savings for New CMC, Inc. This information will be added to the report as soon as it becomes available.

CHP Electric Generation for Reporting Year 2012-2013

Statewide Summary: Combined Heat and Power		Capacity			nnual Generatio	on	Lifetime Generation			
Reporting Period: 01-01-2012 thru 06-30-2013	Installed	Committed	Installed and	Installed	Committed	Installed and	Installed	Committed	Installed and	
(Electric Generation)	motanou	Committee	Committed	motunou	Committee	Committed	motunou	Committee	Committed	
Program	kW	kW	kW	MWh	MWh	MWh	MWh	MWh	MWh	
Pay-for-Performance	2,000	1,795	3,795	17,520	7,952	25,472	210,240	95,419	305,659	
Combined Heat & Power (CHP)	0	4,425	4,425	0	33,304	33,304	0	399,643	399,643	
Large Scale CHP/Fuel Cells <sup>(1)</sup>	0	12,579	12,579	0	102,314	102,314	0	2,168,539	2,168,539	
TOTAL CHP	2,000	18,799	20,799	17,520	143,570	161,090	210,240	2,663,601	2,873,841	

<sup>(1)</sup> The committed energy generation listed above for EDA's LSCHP program DO NOT include savings for New CMC, Inc. This information will be added to the report as soon as it becomes available.

## New Jersey's Clean Energy Program RE Electric Generation for Reporting Year 2012-2013

Statewide Summary: Renewable Energy Programs		Capacity			nnual Generation	on	Lif	Lifetime Generation			
Reporting Period: 01-01-2012 thru 06-30-2013	Installed	Committed	Installed and	Installed	Committed	Installed and	Installed	Committed	Installed and		
(Electric Generation)	motanoa	Committee	Committed	motunou	Committee	Committed	motanoa		Committed		
Program	kW	kW	kW	MWh	MWh	MWh	MWh	MWh	MWh		
Customer On-Site Renewable Energy (CORE)	2,314	0	2,314	3,632	0	3,632	72,638	0	72,638		
Renewable Energy Incentive Program	2,251	3,652	5,904	2,702	24,821	27,523	54,040	496,418	550,458		
Renewable Energy Program: Grid Connected (REDI)	0	2,000	2,000	0	13,924	13,924	0	278,480	278,480		
SREC Registration	528,585	579,394	1,107,979	634,302	695,273	1,329,575	12,686,040	13,905,460	26,591,500		
TOTAL Renewable Energy Programs	533,150	585,046	1,118,196	640,636	734,018	1,374,654	12,812,718	14,680,358	27,493,076		

# New Jersey's Clean Energy Program Gas Savings for Reporting Year 2012-2013

Statewide Summary: Energy Efficiency Programs		Annual Savings			Lifetime Savings	
Reporting Period: 01-01-2012 thru 06-30-2013			Installed and			Installed and
(Energy Savings)	Installed	Committed	Committed	Installed	Committed	Committed
Program	DTh	DTh	DTh	DTh	DTh	DTh
RESIDENTIAL PROGRAMS						
Residential HVAC - Electric & Gas	343,517		343,517	6,728,822		6,728,822
Residential New Construction	74,397	224,799	299,197	1,487,097	4,495,881	5,982,978
Energy Efficient Products	24,756		24,756	495,126		495,126
Home Performance with ENERGY STAR	136,412		136,412	2,972,663		2,972,663
Sub-Total: Residential EE Programs	579,083	224,799	803,882	11,683,708	4,495,881	16,179,589
RESIDENTIAL LOW INCOME PROGRAMS						
Comfort Partners	87,348		87,348	1,111,649		1,111,649
Sub-Total: Residential Low Income Programs	87,348		87.348	1,111,649		1,111,649
COMMERCIAL & INDUSTRIAL PROGRAMS	07,540		07,340	1,111,049		1,111,049
C&I New Construction	2.407	4.051	7.450	60 100	70.665	140 705
	3,407	4,051	7,458	68,120		140,785
C&I Retrofit	138,155	81,439	219,594	2,541,686	* *	3,973,347
Pay-for-Performance New Construction	0	9,247	9,247	0	254,619	254,619
Pay-for Performance <sup>(1)</sup>	116,964	291,973	408,937	2,224,850	5,426,910	7,651,759
Direct Install	75,657	63,986	139,643	1,198,392	1,068,728	2,267,120
Large Energy Users Pilot	145,315	125,717	271,032	2,615,671	1,920,420	4,536,091
						10.000
Sub-Total: C&I Programs	479,498	576,413	1,055,911	8,648,719	10,175,003	18,823,721
TOTAL Energy Efficiency Programs	1,145,929	801,212	1,947,141	21,444,076	14,670,884	36,114,960

<sup>(1)</sup> The numbers listed above for Pay-for-Performance include gas savings from P4P projects that **D0 NOT** include CHP.

# New Jersey's Clean Energy Program Gas Savings for Reporting Year 2012-2013

Statewide Summary: Combined Heat and Power		Annual Savings		Lifetime Savings				
Reporting Period: 01-01-2012 thru 06-30-2013			Installed and			Installed and		
(Energy Savings)	Installed	Committed	Committed	Installed	Committed	Committed		
Program	DTh	DTh	DTh	DTh	DTh	DTh		
Pay-for-Performance <sup>(1)</sup>	83,277	35,318	118,595	999,324	423,816	1,423,140		
Combined Heat & Power (CHP)	0	74,230	74,230	0	930,760	930,760		
Large Scale CHP/Fuel Cells	0	550,048	550,048	0	13,248,900	13,248,900		
TOTAL CHP	83,277	659,596	742,873	999,324	14,603,476	15,602,800		

<sup>(1)</sup> The numbers listed above for Pay-for-Performance include gas savings from P4P projects that **D0** include CHP.

<sup>(2)</sup> The committed natural gas savings listed above for EDA's LSCHP program DO NOT include savings for New CMC, Inc. This information will be added to the report as soon as it becomes available.

Statewide Summary: New Jersey's Clean Energy Program	Annual Emissions Reductions (metric tons)				Lifetime Emissions Reductions (metric tons)				
Reporting Period: 01-01-2012 thru 06-30-2013	CO2	NOx	SO2	Hg	CO2	NOx	SO2	Hg	
Program									
Energy Efficiency Programs (Electric and Gas)	587,663	483	1,365	0.0103	6,772,468	5,554	14,592	0.1105	
Combined Heat and Power	6,560	11	37	0.0003	78,723	136	449	0.0034	
Renewable Energy Programs	528,233	437	1,369	0.0104	10,564,668	8,736	27,373	0.2073	
TOTAL - All Programs	1,122,457	932	2,771	0.0210	17,415,860	14,426	42,414	0.3213	

Statewide Summary: Electric Energy Efficiency Programs		Annual Emissions Reductions (metric tons)				Lifetime Emissions Reductions (metric tons)				
Reporting Period: 01-01-2012 thru 06-30-2013	CO2	NOx	SO2	Hg	CO2	NOx	SO2	Hg		
Program										
RESIDENTIAL PROGRAMS										
Residential HVAC - Electric & Gas	10,842	9	28	0.0002	187,219	155	485	0.0037		
Residential New Construction	4,354	4	11	0.0001	86,979	72	225	0.0017		
Energy Efficient Products	291,332	241	755	0.0057	2,049,726	1,695	5,311	0.0402		
Home Performance with ENERGY STAR	2,869	2	7	0.0001	46,359	38	120	0.0009		
Sub-Total: Residential EE Programs	309,397	256	802	0.0061	2,370,283	1,960	6,141	0.0465		
RESDIENTIAL LOW INCOME PROGRAMS										
Comfort Partners	9,934	8	26	0.0002	85,500	71	222	0.0017		
Sub-Total: Residential Low Income Programs	9,934	8	26	0.0002	85,500	71	222	0.0017		
COMMERCIAL & INDUSTRIAL PROGRAMS										
C&I New Construction	6,343	5	16	0.0001	95,623	79	248	0.0019		
C&I Retrofit	126,374	104	327	0.0025	1,962,383	1,623	5,084	0.0385		
Pay-for-Performance New Construction	0	0	0	0.0000	0	0	0	0.0000		
Pay-for Performance <sup>(1)</sup>	23,975	20	62	0.0005	400,184	331	1,037	0.0079		
Direct Install	50,640	42	131	0.0010	717,033	593	1,858	0.0141		
Large Energy Users Pilot	57	0	0	0.0000	1,028	1	3	0.0000		
Sub-Total: C&I Programs	207,390	171	537	0.0041	3,176,251	2,626	8,230	0.0623		
TOTAL Energy Efficiency Programs	526,721	436	1,365	0.0103	5,632,033	4,657	14,592	0.1105		

<sup>(1)</sup> The numbers listed above for Pay-for-Performance include emissions reductions from P4P projects that **DO NOT** include CHP.

Statewide Summary: Gas Energy Efficiency Programs	Annual Emissio		Lifetime Emissions Reductions (metric tons)		
Reporting Period: 01-01-2012 thru 06-30-2013	CO2	NOx	CO2	NOx	
Program					
RESIDENTIAL PROGRAMS					
Residential HVAC - Electric & Gas	18,269	14	357,851	281	
Residential New Construction	3,957	3	79,087	62	
Energy Efficient Products	1,317	1	26,332	21	
Home Performance with ENERGY STAR	7,255	6	158,092	124	
Sub-Total: Residential EE Programs	30,797	24	621,361	489	
RESDIENTIAL LOW INCOME PROGRAMS					
Comfort Partners	4,645	4	59,120	46	
Sub-Total: Residential Low Income Programs	4,645	4	59,120	46	
COMMERCIAL & INDUSTRIAL PROGRAMS					
C&I New Construction	181	0	3,623	3	
C&I Retrofit	7,347	6	135,171	106	
Pay-for-Performance New Construction	0	0	0	0	
Pay-for Performance <sup>(1)</sup>	6,220	5	118,322	93	
Direct Install	4,024	3	63,733	50	
Large Energy Users Pilot	7,728	6	139,106	109	
Sub-Total: C&I Programs	25,501	20	459,955	362	
TOTAL Energy Efficiency Programs	60,943	48	1,140,435	897	

<sup>(1)</sup> The numbers listed above for Pay-for-Performance include emissions reductions from P4P projects that DO NOT include CHP.

Statewide Summary: Combined Heat and Power			ons Reductions tons)		Lifetime Emissions Reductions (metric tons)				
Reporting Period: 01-01-2012 thru 06-30-2013									
Generation	CO2	NOx	SO2	Hg	CO2	NOx	SO2	Hg	
Program									
Pay-for-Performance <sup>(1)</sup>	6,560	11	37	0.0003	78,723	136	449	0.0034	
Combined Heat & Power (CHP)	0	0	0	0.0000	0	0	0	0.0000	
Large Scale CHP/Fuel Cells	0	0	0	0.0000	0	0	0	0.0000	
TOTAL Combined Heat and Power	6,560	11	37	0.0003	78,723	136	449	0.0034	

<sup>(1)</sup> The numbers listed above for Pay-for-Performance include emissions reductions from P4P projects that  $\underline{\textbf{D0}}$  include CHP.

Statewide Summary: Renewable Energy Programs	Annual Emisions Reductions (metric tons)				Lifetime Emissions Reductions (metric tons)				
Reporting Period: 01-01-2012 thru 06-30-2013	CO2	NOx	SO2	Hg	CO2	NOx	SO2	Hg	
Program									
Customer On-Site Renewable Energy (CORE)	2,995	2	8	0.0001	59,893	50	155	0.0012	
Renewable Energy Incentive Program	2,228	2	6	0.0000	44,558	37	115	0.0009	
Renewable Energy Program: Grid Connected (REDI)	0	0	0	0.0000	0	0	0	0.0000	
SREC Registration	523,011	432	1,355	0.0103	10,460,217	8,650	27,102	0.2053	
TOTAL Renewable Energy Programs	528,233	437	1,369	0.0104	10,564,668	8,736	27,373	0.2073	

## **Section V**

## **Notes and Definitions**

#### **Notes**

- For Residential New Construction actual participation figures represent results reported by Honeywell and electric utilities only. For Utility Comfort Partners actual participation figures represent results reported by electric utilities only.
- 2 Expenses for the REC Certificates/SREC Program are reported under the Renewable Energy Incentive Program (REIP) in the following worksheets. The capacity, generation and emissions reductions for the REC Certificate/SREC Program are reported separately from the Renewable Energy Incentive Program (REIP).

	Definitions
1	A <i>commitment</i> exists where the associated customer has received a letter of commitment or other signed agreement from the NJCEP and the project is slated for completion prior to an expiration date. Once completed and paid, a committed project is shifted from "Committed" to "Installed". Committed figures are adjusted to reflect any commitments that are cancelled.
2	<b>Committed Expenditures</b> are those expenditures related to commitments made in the reporting period, but not expected to arise until some future reporting period. A committed expenditure may also be represented by a contractor who has completed the work, but has yet to be paid.
3	Administration and Program Development Expenditures are direct labor and employee overhead costs incurred in developing and managing the New Jersey's Clean Energy Programs by the NJBPU's Office of Clean Energy, the utility program managers, the Economic Development Authority, or any other program manager, except those costs that are appropriately allocated to any of the other expense categories described below, plus the costs of facilities (including telephone, computers, supplies, etc.) and legal support services. For the NJCEP Market Managers, Administration and Program Development Expenditures are those costs identified in the market manager contracts as "Program Administration" costs.
4	Sales, Call Centers, Marketing and Website Expenditures - Sales and Call Center Expenditures are expenses related to the enrollment of program participants and in working with trade allies. This category includes activities that close leads and those that involve direct interaction with customers, either in person or over the telephone. It also includes inbound and outbound telemarketing and call center activities Marketing and Website Expenditures are costs incurred for advertising, promotions, third-party or internal marketing, advertising agency activities and services, postage, and exhibits and trade shows. Marketing activities are those that generate leads and general program awareness and include the development and production of collateral materials such as brochures, direct mail materials, etc.
5	Training Expenditures are costs related to training including the planning and execution of training events, seminar materials, etc.
6	<b>Rebates, Grants and Other Direct Incentives</b> are rebates and other direct incentives paid to participating customers, along with the cost of any measures installed in customer homes, and any payments made pursuant to any Clean Energy Program grant.
7	<b>Rebate Processing, Inspections and Other Quality Control Expenditures</b> are costs incurred in processing and tracking rebate, grant and other program applications and payments, and in inspecting qualified projects to ensure compliance with program requirements and other quality control measures.
8	<b>Evaluation and Related Research Expenditures</b> are costs related to market research and program evaluation, including the collection and input of information, technical support, collaborative input, process support, and any required outside studies.
9	<b>Performance Incentives</b> are costs related to any performance incentives awarded to Market Managers or other program managers pursuant to an NJBPU Order.
10	Installed Savings represents the savings accrued as a result of the initiation of a given program and the installation of recorded measures.
11	<b>Committed Savings</b> represents the savings that will accrue from commitments for program participation made in the reporting period, but scheduled for installation in future reporting periods.
12	Annual Savings means the yearly (12 months) savings that will result from a measure installed or committed to during the program year.
13	Lifetime Savings means the savings to be accrued over the expected life of a measure installed or committed to during the program year.
14	DEP Emissions Reduction Factors for electric programs are as follows:
	- CO2 (Carbon Dioxide) emissions are reduced by 1,814 lbs per MWh saved
	- NOx (Nitric Oxide) emissions are reduced by 1.5 lbs. per MWh saved
	- SO2 (Sulfur Dioxide) emissions are reduced by 4.7 lbs per MWh saved
	- Hg (Mercury) emissions are reduced by .0000356 lbs per MWh saved
15	<b>DEP Emissions Reduction Factors</b> for gas programs are as follows:
	- CO2 (Carbon Dioxide) emissions are reduced by 11.7 lbs per Therm saved
	- NOx (Nitric Oxide) emissions are reduced by .0092 lbs. per Therm saved

Definitions (Cont'd)					
Units of Measure for Tracking Metrics:					
RESIDENTIAL ENERGY EFFICIENCY PROGRAMS					
Residential HVAC					
- COOL Advantage Completed Applications	=	Number of central air conditioners and heat pumps rebated			
- WARM Advantage Completed Applications	=	Number of furnaces, boilers and hot water heaters rebated			
Residential New Construction					
- Enrollments	=	Number of homes enrolled with commitments to build to RNC efficiency standards			
- Completions	=	Number of homes completed per RNC efficiency standards			
Energy Efficient Products					
- CFLs Distributed	=	Number of CFLs and Fixtures distributed			
- Clothes Washer Applications Completed	=	Number of clothes washers rebated			
- Large Appliance Recycling Applications Completed	=	Number of recycled large appliances rebated			
- Consumer Electronics Applications Completed	=	Number of set-top boxes, televisions, etc. distributed			
Home Performance with ENERGY STAR					
- Tier 2 Enrollments	=	Number of homes approved to complete Tier 2 HPwES measures			
- Tier 2 Completions	=	Number of homes that completed Tier 2 HPwES measures			
- Tier 3 Enrollments	=	Number of homes approved to complete Tier 3 HPwES measures			
- Tier 3 Completions	=	Number of homes that completed Tier 3 HPwES measures			
RESIDENTIAL LOW INCOME PROGRAMS		'			
Comfort Partners					
- Homes Completed	=	Number of homes with electric measures installed (gas homes completed is a subset of electric homes completed)			
COMMERCIAL & INDUSTRIAL PROGRAMS					
C&I New Construction					
- Applications Approved	=	Number of applications approved			
- Applications Completed	=	Number of applications rebated			
C&I Retrofit					
- Applications Completed	=	Number of applications rebated			
Pay-for-Performance (Retrofit and New Construction)					
- Energy Reduction Plans Approved	=	Number of projects that have approved ERPs			
- Installations Completed	=	Number of projects that have completed installation of recommended measur			
- M&V Reports Completed	=	Number of projects that have completed their measurement and verification report			
Combined Heat and Power					
- Applications Completed	=	Number of applications rebated			
Local Government Energy Audit					
- Audits Reviewed and Processed	=	Number of audit applications reviewed and processed			
- Audits Rebated	=	Number of audit applications rebated			
Direct Install					
- Applications Completed	=	Number of projects completed			
TEACH	•				
- School Districts		Number of school districts participating			
- School Districts	=	indifficer of school districts participating			
- Schools	=	Number of schools participating			
	+				
- Schools	+				

Definitions (Cont'd)					
16 (cont'd)	RENEWABLE ENERGY PROGRAMS  Customer On-Site Renewable Energy (CORE)				
(oont a)					
	- Applications Completed	=	Number of applications rebated		
	Renewable Energy Incentive Program (REIP)				
	- Applications Completed	=	Number of applications rebated		
	SREC Registration Program				
	- Applications Approved	=	Number of applications approved		
	- Applications Completed	=	Number of applications rebated		
	CleanPower Choice				
	- Total Enrollments	=	Number of customers signed in for all utilities		
	Renewable Energy Program: Grid Connected (Formerly REDI)				
	- Completed Grants	=	Number of grants that have been paid in full		
	- Number of Open Grants	=	Number of grants with outstanding commitments		
	Edison Innovation Clean Energy Fund (CST)				
	- Completed Grants	=	Number of grants that have been paid in full		
	- Number of Open Grants	=	Number of grants with outstanding commitments		
	EDA PROGRAMS				
	Edison Innovation Clean Energy Manufacturing Fund (CEMF)				
	- Completed Grants	=	Number of grants that have been paid in full		
	- Number of Open Grants	=	Number of grants with outstanding commitments		
	Edison Innovation Green Growth Fund (EIGGF)				
	- Completed Grants	=	Number of grants that have been paid in full		
	- Number of Open Grants	=	Number of grants with outstanding commitments		
	EE Revolving Loan Fund (EERLF)				
	- Number of Open Loans	=	Number of loans with outstanding commitments		