



**New Jersey's Clean Energy Program Report**  
Submitted to the  
**New Jersey Board of Public Utilities**

**4QFY23 Final Report**

**Reporting Period:**  
**July 1, 2022 through June 30, 2023**

## Table of Contents

I. Executive Summary.....	3
Summary of Expenses vs. Budgets.....	4
Enhanced Incentives.....	8
Summary of Energy Savings/Energy Capacity & Generation.....	9
Summary of Annual Emissions Reductions.....	11
II. Introduction.....	12
III. 4QFY23 Reporting Data Worksheets.....	14
Detailed Expenses.....	14
Electric Energy Savings vs. Annual Goals.....	17
Electric Energy Savings.....	18
Gas and Other Fuel Savings.....	19
Electric Generation.....	20
Emissions Reductions.....	21
Tracking Metrics.....	22
IV. Notes and Definitions.....	24

## I. Executive Summary

This document reports the results of New Jersey’s Clean Energy Program (“NJCEP”), administered by the New Jersey Board of Public Utilities’ (the “Board” or “NJBPU”) Division of Clean Energy (“DCE”). Included are financial, tracking metric, energy saving/generation, and emission reduction data for the statewide energy efficiency and renewable energy programs. This report captures the progress of the clean energy programs in place during the period from July 1, 2022 through June 30, 2023, also referred to as 4QFY23.

In its role as NJCEP Program Administrator, TRC Energy Services (“TRC”), a division of TRC Environmental Corp., and members of its team manage the majority of the NJCEP programs and report on the activities of the DCE, NJ Economic Development Authority (“EDA”), and seven of New Jersey’s investor-owned electric and natural gas utilities as related to their involvement in the operation of the Comfort Partners low-income program.

Section III of this report includes detailed worksheets showing:

1. Expenditures compared to budgets for each program
2. Expenditures broken down by the following specific expense categories:
  - a. Administration and Program Development
  - b. Sales, Call Centers, Marketing, and Website
  - c. Training
  - d. Rebates, Grants, and Other Direct Incentives
  - e. Rebate Processing, Inspections, and Other Quality Control
  - f. Evaluation and Related Research
3. Metric tracking results from implementation of any given program
4. Annual electric and gas energy savings compared to annual goals
5. Annual and lifetime:
  - a. Electric and natural gas energy savings and demand reductions
  - b. CHP and fuel cell electric capacity and generation
  - c. Renewable energy capacity and generation
6. Annual and lifetime emissions reductions for Carbon Dioxide (CO<sub>2</sub>), Nitric Oxide (NO<sub>x</sub>), Sulfur Dioxide (SO<sub>2</sub>), and Mercury (Hg)

The tables presented below summarize the program results reported in more detail in Section III.

## **Summary of Expenses vs. Budgets**

Table 1 (below) includes program budgets, actual spending, and commitments for the energy efficiency programs, renewable energy programs, distributed energy resources (“DER”) programs, EDA programs, and the DCE program administration costs. Committed expenditures in Tables 1–5 represent firm commitments that existed as of June 30, 2023 for incentives that will be paid upon project completion, which for certain programs, such as Pay-for-Performance and Residential New Construction, could be up to two years after the commitment is made. Committed expenses are paid out of the budget in the year the project is completed.

Note: Data presented in the following tables may not add up precisely to totals provided due to rounding. The overall budget included in the following tables represent the budget in place as of June 30, 2023.

*Table 1: Budgets and Expenditures*

<b>Summary of Budget and Expenditures</b>				
<b>Statewide: 4QFY23 (07/01/2022 - 06/30/2023)</b>				
	<b>Budget</b>	<b>Actual</b>	<b>Expenses Committed</b>	<b>Total</b>
Energy Efficiency (EE)	\$298,838,400.00	\$76,406,798.37	\$154,331,158.90	\$230,737,957.27
Distributed Energy Resources	\$23,771,608.00	\$5,767,195.14	\$11,175,668.53	\$16,942,863.67
Renewable Energy Programs	\$35,463,696.00	\$6,003,231.00	\$19,557,934.80	\$25,561,165.80
EDA Programs	\$28,940,000.00	\$1,424,804.99	\$20,291,100.99	\$21,715,905.98
Planning & Administration	\$56,689,084.00	\$17,107,854.80	\$21,253,818.32	\$38,361,673.12
BPU Initiatives	\$120,770,931.00	\$35,040,633.99	\$72,790,297.01	\$107,830,931.00
<b>Total</b>	<b>\$564,473,719.00</b>	<b>\$141,750,518.29</b>	<b>\$299,399,978.55</b>	<b>\$441,150,496.84</b>

Table 2 (below) includes program budgets and YTD spending and outstanding commitments for the energy efficiency programs.

**Table 2: Energy Efficiency Program Budgets and YTD Expenses**

Summary of Energy Efficiency Program Budgets and YTD Expenditures Statewide: 4QFY23 (07/01/2022 - 06/30/2023)				
Program	Budget	Expenses Actual	Expenses Committed	Total
<b>NEW CONSTRUCTION PROGRAMS</b>				
C&I New Construction Program	\$13,655,201.25	\$3,634,779.80	\$8,283,160.58	\$11,917,940.38
Residential New Construction Program	\$30,661,490.75	\$7,702,126.37	\$8,978,947.59	\$16,681,073.96
<b>Sub-Total: Residential Programs</b>	<b>\$44,316,692.00</b>	<b>\$11,336,906.17</b>	<b>\$17,262,108.17</b>	<b>\$28,599,014.34</b>
<b>RESIDENTIAL LOW INCOME</b>				
Comfort Partners	\$56,978,000.00	\$39,373,721.07	\$14,324,197.63	\$53,697,918.70
<b>Sub-Total: Residential Low Income</b>	<b>\$56,978,000.00</b>	<b>\$39,373,721.07</b>	<b>\$14,324,197.63</b>	<b>\$53,697,918.70</b>
<b>C&amp;I Energy Efficiency Programs</b>				
C&I Buildings	\$82,187,357.00	\$16,585,011.71	\$39,141,008.98	\$55,726,020.69
C&I Retrofit	\$10,655,190.00	\$6,078,297.02	\$1,410,553.42	\$7,488,850.44
Pay-for-Performance	\$32,387,100.00	\$5,942,839.02	\$23,221,874.54	\$29,164,713.56
Custom C&I Pilot	\$808,739.00	\$386,928.29	\$320,318.14	\$707,246.43
Large Energy Users Program	\$38,336,328.00	\$4,176,947.38	\$14,188,262.88	\$18,365,210.26
Local Government Energy Audit	\$5,481,302.00	\$2,255,517.42	\$1,954,729.20	\$4,210,246.62
Direct Install	\$7,595,585.00	\$4,900,627.92	\$1,000.00	\$4,901,627.92
<b>Sub-Total: C&amp;I Programs</b>	<b>\$95,264,244.00</b>	<b>\$23,741,157.05</b>	<b>\$41,096,738.18</b>	<b>\$64,837,895.23</b>
<b>Energy Efficiency Transition</b>	<b>\$23,340,494.00</b>	<b>\$14,925.00</b>	<b>\$23,290,494.00</b>	<b>\$23,305,419.00</b>
<b>State Facilities Initiative</b>	<b>\$59,670,192.00</b>	<b>\$1,940,089.08</b>	<b>\$54,730,102.92</b>	<b>\$56,670,192.00</b>
<b>Acoustical Testing Pilot</b>	<b>\$3,281,880.00</b>	<b>\$0.00</b>	<b>\$1,127,518.00</b>	<b>\$1,127,518.00</b>
<b>LED Streetlights Replacement</b>	<b>\$15,986,898.00</b>	<b>\$0.00</b>	<b>\$2,500,000.00</b>	<b>\$2,500,000.00</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>\$298,838,400.00</b>	<b>\$76,406,798.37</b>	<b>\$154,331,158.90</b>	<b>\$230,737,957.27</b>

Please note that the management of the following programs transitioned to the State's electric and natural gas utilities on July 1, 2021: Existing Homes, Energy Efficient Products, portions of Existing C&I Buildings, and Direct Install. In FY23, NJCEP continued to process applications for these programs which were received by June 30, 2022 and new applications for equipment purchased on or before June 30, 2023.

Table 3 (below) includes program budgets, and YTD spending and outstanding commitments for the DER programs.

**Table 3: Distributed Energy Resources Budget and YTD Expenses**

Summary of Distributed Energy Resources Program Budgets and YTD Expenditures Statewide: 4QFY23 (07/01/2022 - 06/30/2023)				
Program	Budget	Actual	Expenses Committed	Total
<b>DISTRIBUTED ENERGY RESOURCES</b>				
CHP-Fuel Cell: Large and Small	\$17,711,897.00	\$4,777,163.81	\$8,148,168.53	\$12,925,332.34
Fuel Cell	\$4,372,211.00	\$990,031.33	\$1,840,000.00	\$2,830,031.33
Microgrids	\$1,687,500.00	\$0.00	\$1,187,500.00	\$1,187,500.00
<b>TOTAL CHP-Fuel Cell Programs</b>	<b>\$23,771,608.00</b>	<b>\$5,767,195.14</b>	<b>\$11,175,668.53</b>	<b>\$16,942,863.67</b>

Table 4 (below) includes program budgets and YTD spending and outstanding commitments for the renewable energy programs.

**Table 4: Renewable Energy Program Budgets and YTD Expenses**

Summary of Renewable Program Budgets and YTD Expenditures Statewide: 4QFY23 (07/01/2022 - 06/30/2023)				
Program	Budget	Actual	Expenses Committed	Total
<b>RENEWABLE PROGRAMS</b>				
Offshore Wind	\$32,054,800.00	\$3,387,625.20	\$19,557,934.80	\$22,945,560.00
Solar Registration	\$3,408,896.00	\$2,615,605.80	\$0.00	\$2,615,605.80
<b>TOTAL Renewable Energy Programs</b>	<b>\$35,463,696.00</b>	<b>\$6,003,231.00</b>	<b>\$19,557,934.80</b>	<b>\$25,561,165.80</b>

Table 5 (below) includes program budgets and YTD spending for the EDA programs.

**Table 5: EDA Program Budgets and YTD Expenses**

Summary of EDA Program Budgets and YTD Expenditures Statewide: 4QFY23 (07/01/2022 - 06/30/2023)				
Program	Budget	Actual	Expenses Committed	Total
<b>EDA PROGRAMS</b>				
Edison Innovation Clean Energy Manufacturing Fund (CEMF)	\$90,000.00	\$49,999.98	\$0.00	\$49,999.98
NJ Wind	\$21,500,000.00	\$1,374,805.01	\$15,400,941.99	\$16,775,747.00
R&D Energy Tech Hub	\$7,350,000.00	\$0.00	\$4,890,159.00	\$4,890,159.00
<b>TOTAL EDA Programs</b>	<b>\$28,940,000.00</b>	<b>\$1,424,804.99</b>	<b>\$20,291,100.99</b>	<b>\$21,715,905.98</b>

The Division of Clean Energy strives to minimize administration costs, thereby maximizing the percentage of funding spent on direct incentives for the installation of energy efficiency and renewable energy measures.

Table 6 (below) compares the DCE’s expenditures with its approved budget for program administration.

**Table 6: NJCEP Administration**

Summary of NJCEP Planning & Administration Statewide: 4QFY23 (07/01/2022 - 06/30/2023)				
Program	Budget	Actual	Expenses Committed	Total
<b>Program Administration</b>				
BPU Program Administration	\$5,585,000.00	\$3,128,981.86	\$0.00	\$3,128,981.86
<b>Sub-Total: BPU Program Administration</b>	<b>\$5,585,000.00</b>	<b>\$3,128,981.86</b>	<b>\$0.00</b>	<b>\$3,128,981.86</b>
<b>MARKETING</b>				
Marketing Contract	\$10,500,000.00	\$6,760,993.49	\$3,739,006.51	\$10,500,000.00
<b>Sub-Total: Marketing</b>	<b>\$10,500,000.00</b>	<b>\$6,760,993.49</b>	<b>\$3,739,006.51</b>	<b>\$10,500,000.00</b>
<b>CEP Website</b>				
CEP Website	\$500,000.00	\$0.00	\$500,000.00	\$500,000.00
<b>Sub-Total: CEP Website</b>	<b>\$500,000.00</b>	<b>\$0.00</b>	<b>\$500,000.00</b>	<b>\$500,000.00</b>
<b>Program Evaluation/Analysis</b>				
Program Evaluation/Analysis	\$34,296,810.00	\$2,848,736.83	\$16,309,996.17	\$19,158,733.00
<b>Sub-Total: Program Evaluation/Analysis</b>	<b>\$34,296,810.00</b>	<b>\$2,848,736.83</b>	<b>\$16,309,996.17</b>	<b>\$19,158,733.00</b>
<b>OUTREACH AND EDUCATION</b>				
Sustainable Jersey	\$791,231.00	\$461,360.86	\$38,639.14	\$500,000.00
NJIT Learning Center	\$822,598.00	\$294,318.66	\$265,919.81	\$560,238.47
Conference	\$700,000.00	\$299,743.31	\$400,256.69	\$700,000.00
Outreach, Website, Other	\$3,343,445.00	\$3,200,443.04	\$0.00	\$3,200,443.04
<b>Sub-Total: Outreach and Education</b>	<b>\$5,657,274.00</b>	<b>\$4,255,865.87</b>	<b>\$704,815.64</b>	<b>\$4,960,681.51</b>
<b>MEMBERSHIPS</b>				
Memberships	\$150,000.00	\$113,276.75	\$0.00	\$113,276.75
<b>Sub-Total: Memberships</b>	<b>\$150,000.00</b>	<b>\$113,276.75</b>	<b>\$0.00</b>	<b>\$113,276.75</b>
<b>TOTAL NJCEP Administration</b>	<b>\$56,689,084.00</b>	<b>\$17,107,854.80</b>	<b>\$21,253,818.32</b>	<b>\$38,361,673.12</b>

**Table 7: BPU Initiatives**

Summary of BPU Initiatives Statewide: 4QFY23 (07/01/2022 - 06/30/2023)				
Program	Budget	Actual	Expenses Committed	Total
<b>Community Energy Grants</b>	\$2,939,034.00	\$365,000.00	\$134,034.00	\$499,034.00
<b>Storage</b>	\$22,000,000.00	\$0.00	\$20,000,000.00	\$20,000,000.00
<b>Heat Island Pilot</b>	\$2,500,000.00	\$0.00	\$0.00	\$0.00
<b>Electric Vehicles</b>				
CUNJ Residential Charger Incentive	\$5,500,000.00	\$375,250.00	\$5,124,750.00	\$5,500,000.00
CUNJ Administrative Fund	\$3,500,000.00	\$1,447,733.99	\$2,052,266.01	\$3,500,000.00
Plug In EV Incentive Fund	\$35,000,000.00	\$32,840,650.00	\$2,159,350.00	\$35,000,000.00
EV Studies and Administrative Support	\$3,000,000.00	\$0.00	\$0.00	\$0.00
State Vehicle Fleet	\$4,000,000.00	\$0.00	\$4,000,000.00	\$4,000,000.00
Local Clean Fleet	\$3,000,000.00	\$12,000.00	\$2,988,000.00	\$3,000,000.00
Multi-Unit Dwellings (Chargers)	\$6,000,000.00	\$0.00	\$4,000,000.00	\$4,000,000.00
EV Tourism	\$7,000,000.00	\$0.00	\$6,000,000.00	\$6,000,000.00
<b>Sub-Total: Electric Vehicles</b>	<b>\$67,000,000.00</b>	<b>\$34,675,633.99</b>	<b>\$26,324,366.01</b>	<b>\$61,000,000.00</b>
<b>Energy Bill Assistance</b>	\$21,831,897.00	\$0.00	\$21,831,897.00	\$21,831,897.00
<b>Workforce Development</b>	\$4,500,000.00	\$0.00	\$4,500,000.00	\$4,500,000.00
<b>TOTAL BPU Initiatives</b>	<b>\$120,770,931.00</b>	<b>\$35,040,633.99</b>	<b>\$72,790,297.01</b>	<b>\$107,830,931.00</b>

## Enhanced Incentives

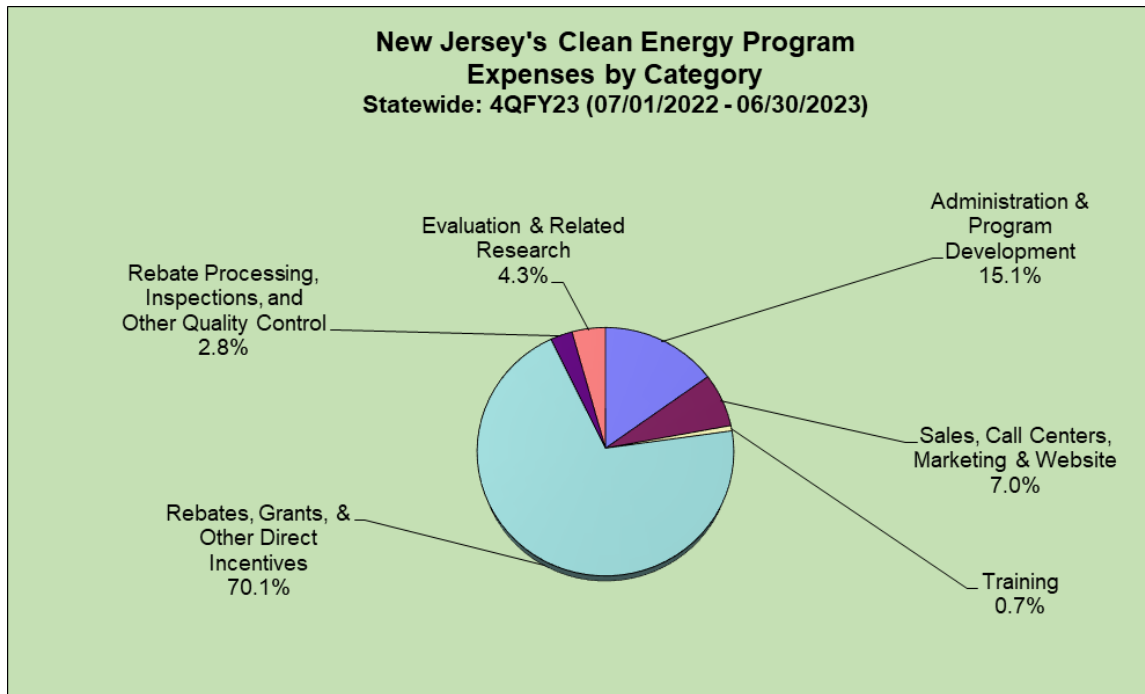
In FY20, the BPU approved “enhanced incentives” for certain customers, including customers located in an Urban Enterprise Zone (“UEZ”); customers located in an Opportunity Zone (“OZ”); low- to moderate-income customers, including those living in “affordable housing”<sup>1</sup>; K-12 public schools; and municipal and county entities. Table 7 (below) includes data for customers eligible for an enhanced incentive.

Note: Effective February 1, 2021, enhanced incentives for prescriptive lighting measures (prescriptive lighting, lighting controls, and performance lighting) within the SmartStart and Customer Tailored Energy Efficiency Pilot programs have been eliminated.

**Table 7: Enhanced Incentives**

New Jersey's Clean Energy Program Enhanced Incentives - Total Reporting Period: 07/01/2022 to 06/30/2023	Total Number of Projects Paid	Total Number of Projects Committed	Base Incentives Paid	Enhanced Incentives Paid	Total Incentives Paid	Base Incentives Committed	Enhanced Incentives Committed	Total Incentives Committed	Total Incentives Paid & Committed
<b>TOTAL Residential Programs</b>	5	0	\$5,556.00	\$2,500.00	\$8,056.00	\$0.00	\$0.00	\$0.00	\$8,056.00
<b>TOTAL Commercial &amp; Industrial Buildings</b>	4052	185	\$54,892,477.06	\$36,639,666.86	\$91,532,143.92	\$16,193,230.91	\$15,798,340.84	\$31,991,571.75	\$123,523,715.67
<b>TOTAL NJCEP (ENHANCED INCENTIVES)</b>	4057	185	\$54,898,033.06	\$36,642,166.86	\$91,540,199.92	\$16,193,230.91	\$15,798,340.84	\$31,991,571.75	\$123,531,771.67

**Table 8: Expenditures by Expense Category**



As shown in Table 8 (above), 70.1% of 4QFY23 program expenditures were for rebates, grants, and other incentives. This includes rebates and other direct incentives paid to participating customers, along with the cost of any measures installed in customer homes, and any payments made pursuant to any NJCEP grant.

<sup>1</sup> Affordable Housing is defined as any housing that an official document identifies as participating in a federal, state, or local affordable housing program, including, by way of example only, the New Jersey Department of Community Affairs listing of Affordable Housing available here, <https://www.state.nj.us/dca/divisions/codes/publications/developments.html>, as well as official documents showing identification by the documents regarding New Jersey Housing and Mortgage Finance Agency, United States Low-Income Housing Tax Credit (“LIHTC”), and United States Housing and Urban Development (“HUD”).



## **Summary of Energy Savings/Energy Capacity & Generation**

The worksheets provided in Section III include detailed energy savings data, CHP-Fuel Cell generation data, and renewable energy generation data by program. The annual and lifetime savings/generation data are for measures installed from July 1, 2022 through June 30, 2023. Savings include reductions in electric energy and natural gas usage, as well as reductions in electric peak demand requirements. CHP-Fuel Cell and renewable energy generation include both electric generation and capacity.

Annual savings/generation is equal to the annual savings/generation of any measure installed from July 1, 2022 through June 30, 2023. The lifetime savings/generation is the expected savings/generation over the expected life of these measures. Measure lives range from 15 years for certain lighting, such as LEDs, to 25 years for renewable energy systems and new home measures.

Table 9 (below) summarizes annual and lifetime energy savings, CHP-Fuel Cell generation, and renewable energy generation from measures installed from July 1, 2022 through June 30, 2023.

*Table 9: Energy Savings/Energy Capacity and Generation*

<b>Summary of Energy Savings/Energy Capacity and Generation</b> <b>Statewide: 4QFY23 (07/01/2022 - 06/30/2023)</b>			
	<u>Actual</u>	<u>Committed</u>	<u>Total</u>
<b><u>Demand</u></b>			
kW Reduced			
Energy Efficiency	15,617	10,887	26,504
CHP - Fuel Cell	6,239	1,252	7,490
kW Installed (Capacity)			
Renewable Energy	451,208	NA	451,208
CHP-Fuel Cell	8,647	5,272	13,919
<b><u>Annual</u></b>			
MWh Saved			
Energy Efficiency	60,544	99,317	159,861
CHP-Fuel Cell	22,168	146	22,314
MMBtu Saved			
Energy Efficiency	161,795	210,061	371,856
CHP-Fuel Cell	117,707	29,774	147,481
MWh Generated			
Renewable Energy	541,450	NA	541,450
CHP-Fuel Cell	60,508	33,514	94,022
<b><u>Lifetime</u></b>			
MWh Saved			
Energy Efficiency	956,884	1,597,513	2,554,397
CHP-Fuel Cell	434,271	2,189	436,461
MMBtu Saved			
Energy Efficiency	2,984,256	2,012,479	4,996,735
CHP-Fuel Cell	2,340,870	446,611	2,787,481
MWh Generated			
Renewable Energy	13,536,540	NA	13,536,540
CHP-Fuel Cell	1,161,308	550,593	1,711,900

## Summary of Annual Emissions Reductions

Reducing electric and natural gas usage and generating electricity using renewable sources of electricity reduces the greenhouse gases that would have been emitted if the saved electricity or natural gas was otherwise used or if the electricity was generated on the electric grid. CHP-Fuel Cell projects also reduce greenhouse gas emissions, since they tend to use cleaner technologies that produce fewer emissions than if the electricity was generated by the grid.

Table 10 (below) summarizes the emission reductions that result from the installation of program measures.

*Table 10: Annual Emissions Reductions*

<b>Summary of Annual Emissions Reductions Statewide: 4QFY23 (07/01/2022 - 06/30/2023)</b>	
	<b>All Programs</b>
<u>CO2 (Metric Tons)</u>	
Energy Efficiency	73,625
CHP-Fuel Cell	18,853
Renewable Energy	317,979
	<u>410,457</u>
<u>NOX (Metric Tons)</u>	
Energy Efficiency	52.78
CHP-Fuel Cell	24.73
Renewable Energy	204.27
Total	<u>281.78</u>
<u>SO2 (Metric Tons)</u>	
Energy Efficiency	18.42
CHP-Fuel Cell	24.96
Renewable Energy	164.90
Total	<u>208.28</u>
<u>Hg (Grams)</u>	
Energy Efficiency	66.60
CHP - Fuel Cell	24.38
Renewable Energy	595.60
Total	<u>686.58</u>

Additional information can be found at [www.njcleanenergy.com](http://www.njcleanenergy.com).

## II. Introduction

This document reports the results of the NJCEP for 4QFY23. With its 2001 Comprehensive Resource Analysis (“CRA”) Order, the Board required the implementation of new energy efficiency programs to replace existing demand side management (“DSM”) programs and the development of programs to foster new clean energy resources, such as those provided by renewable energy sources. Starting in 2007 and through 2015, the programs were managed by the DCE, primarily through contracts with Honeywell Utility Solutions (“Honeywell”) and TRC. Starting in 2016, the programs were managed by the DCE through the NJCEP Program Administrator contract awarded to TRC and members of its implementation team.

Included in this report are financial, tracking metric, energy savings, and emissions reduction data for the energy efficiency and renewable energy programs managed by the TRC team, as well as New Jersey’s seven investor-owned electric and natural gas utilities, which continue to manage the Comfort Partners low-income program, i.e., Atlantic City Electric Company (“ACE”), Jersey Central Power & Light Co. (“JCP&L”), New Jersey Natural Gas Co. (“NJNG”), Elizabethtown Gas Co. (“E-Town”), Public Service Electric & Gas Co. (“PSE&G”), Rockland Electric Company (“RECO”) and South Jersey Gas Co. (“SJG”)<sup>2</sup>, by the NJ Economic Development Authority, and by the DCE.

This report presents program results for the period from July 1, 2022 through June 30, 2023, also referred to as 4QFY23. The data worksheets included in Section III have been formatted to reflect the Board’s actions in adding, deleting, or modifying the lineup of programs offered through that time. Program financial results for the period are measured against those budgets.

---

<sup>2</sup> Comfort Partners is included as part of the NJCEP and therefore, included in this report. All other utility managed programs report results separately to the BPU.

The Board approved the following FY23 Clean Energy Programs:

As noted above, the management of the following programs transitioned to the State’s electric and natural gas utilities on July 1, 2021: Existing Homes, Energy Efficient Products, portions of Existing C&I Buildings, and Direct Install. In FY23 NJCEP continued to process applications for these programs which were received by June 30, 2022 and new applications for equipment purchased on or before June 30, 2023.

**NEW CONSTRUCTION PROGRAMS**

Commercial & Industrial New Construction  
Residential New Construction

**RESIDENTIAL LOW-INCOME PROGRAM**

Comfort Partners

**COMMERCIAL & INDUSTRIAL (“C&I”) ENERGY EFFICIENCY PROGRAMS**

Commercial & Industrial Buildings  
Local Government Energy Audit  
Direct Install

**ENERGY EFFICIENCY TRANSITION**

Energy Efficiency Transition

**STATE FACILITIES INITIATIVE**

State Facilities Initiative

**ACOUSTICAL TESTING PILOT**

Acoustical Testing Pilot

**LED STREETLIGHTS REPLACEMENT**

LED Streetlights Replacement

**DISTRIBUTED ENERGY RESOURCES**

Combined Heat and Power  
Fuel Cell  
Microgrids

**RENEWABLE ENERGY PROGRAMS**

Offshore Wind  
Solar Registration

**EDA PROGRAMS**

Edison Innovation Clean Energy Manufacturing Fund (“CEMF”)  
NJ Wind  
R&D Energy Tech Hub

**PLANNING & ADMINISTRATION**

BPU Program Administration (includes staff salaries)  
Marketing Contract  
CEP Website  
Program Evaluation/Analysis  
Outreach & Education  
Memberships

**BPU INITIATIVES**

Community Energy Plan Grants  
Storage  
Heat Island Pilot  
Electric Vehicles  
Energy Bill Assistance  
Workforce Development

The following are detailed reporting data worksheets that support the expense and metric tracking results.

### III. 4QFY23 Reporting Data Worksheets

The following tables provide cumulative information regarding various aspects of New Jersey's Clean Energy Program for the fourth Quarter of FY23, i.e., from July 1, 2022 through June 30, 2023. This data has been compiled by the NJCEP's current Program Administrator, TRC, using the NJCEP's Information Management System ("IMS"), a custom data tracking application administered and maintained by TRC.

Reported data includes: (1) expenses by cost category, (2) electric savings, generation, and gas and other fuel savings compared to goals, (3) electric savings, generation, and gas and other fuel saving quantities, (4) calculated emissions reductions, and (5) metrics. All data is associated with NJCEP activity during the reporting period.

New Jersey's Clean Energy Program  
Detailed Expense Data for Reporting Year

Statewide Summary - New Jersey's Clean Energy Program Reporting Period: 07/01/2022 thru 06/30/2023	Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research
<b>Program</b>							
Energy Efficiency Programs	\$76,406,798.37	\$12,943,368.22	\$1,066,817.11	\$892,986.08	\$58,837,167.48	\$2,666,459.48	\$0.00
Distributed Energy Resources	\$5,767,195.14	\$873,825.37	\$89,470.68	\$0.00	\$4,731,677.27	\$72,221.82	\$0.00
Renewable Energy Programs	\$6,003,231.00	\$1,239,281.21	\$89,470.69	\$8,000.00	\$1,300,000.00	\$1,278,853.90	\$2,087,625.20
EDA Programs	\$1,424,804.99	\$134,129.98	\$0.00	\$88,693.12	\$0.00	\$0.00	\$1,201,981.89
Planning and Administration	\$17,107,854.80	\$4,697,254.69	\$8,692,907.01	\$0.00	\$868,956.27	\$0.00	\$2,848,736.83
BPU Initiatives	\$35,040,633.99	\$1,447,733.99	\$0.00	\$0.00	\$33,592,900.00	\$0.00	\$0.00
<b>TOTAL</b>	<b>\$141,750,518.29</b>	<b>\$21,335,593.46</b>	<b>\$9,938,665.49</b>	<b>\$989,679.20</b>	<b>\$99,330,701.02</b>	<b>\$4,017,535.20</b>	<b>\$6,138,343.92</b>
<b>Percent of Total</b>	<b>100.00%</b>	<b>15.05%</b>	<b>7.01%</b>	<b>0.70%</b>	<b>70.07%</b>	<b>2.83%</b>	<b>4.33%</b>

Statewide Summary - Energy Efficiency Programs Reporting Period: 07/01/2022 thru 06/30/2023	Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research
<b>Program</b>							
<b>New Construction Programs</b>							
Residential NCP	\$7,702,126.37	\$2,019,345.05	\$53,146.10	\$16,000.00	\$5,103,270.49	\$510,364.73	\$0.00
Residential NCP	\$7,702,126.37	\$2,019,345.05	\$53,146.10	\$16,000.00	\$5,103,270.49	\$510,364.73	\$0.00
C&I NCP	\$3,634,779.80	\$1,407,442.75	\$36,324.70	\$0.00	\$2,122,051.84	\$68,960.51	\$0.00
C&I NCP	\$3,634,779.80	\$1,407,442.75	\$36,324.70	\$0.00	\$2,122,051.84	\$68,960.51	\$0.00
<b>Sub-Total: New Construction Programs</b>	<b>\$11,336,906.17</b>	<b>\$3,426,787.80</b>	<b>\$89,470.80</b>	<b>\$16,000.00</b>	<b>\$7,225,322.33</b>	<b>\$579,325.24</b>	<b>\$0.00</b>
<b>Residential Low Income</b>							
Comfort Partners	\$39,373,721.07	\$3,888,438.30	\$798,404.95	\$876,986.08	\$32,337,633.09	\$1,472,258.65	\$0.00
<b>Sub-Total: Residential Low Income</b>	<b>\$39,373,721.07</b>	<b>\$3,888,438.30</b>	<b>\$798,404.95</b>	<b>\$876,986.08</b>	<b>\$32,337,633.09</b>	<b>\$1,472,258.65</b>	<b>\$0.00</b>
<b>C &amp; I Energy Efficiency Programs</b>							
C&I Buildings	\$16,585,011.71	\$3,636,617.29	\$89,470.68	\$0.00	\$12,492,149.23	\$366,774.51	\$0.00
C&I Retrofit	\$6,078,297.02	\$1,435,898.64	\$0.00	\$0.00	\$4,598,642.89	\$43,755.49	\$0.00
Large Energy Users Program	\$4,176,947.38	\$1,206,337.10	\$89,470.68	\$0.00	\$2,833,640.87	\$47,498.73	\$0.00
Pay-for-Performance	\$5,942,839.02	\$994,254.24	\$0.00	\$0.00	\$4,697,185.81	\$251,398.97	\$0.00
Custom C&I Pilot	\$386,928.29	\$127.31	\$0.00	\$0.00	\$362,679.66	\$24,121.32	\$0.00
Local Government Energy Audit	\$2,255,517.42	\$1,125,516.39	\$89,470.68	\$0.00	\$807,451.39	\$233,078.96	\$0.00
Direct Install	\$4,900,627.92	\$866,008.44	\$0.00	\$0.00	\$4,019,597.36	\$15,022.12	\$0.00
<b>Sub-Total: C &amp; I Energy Efficiency Programs</b>	<b>\$23,741,157.05</b>	<b>\$5,628,142.12</b>	<b>\$178,941.36</b>	<b>\$0.00</b>	<b>\$17,319,197.98</b>	<b>\$614,875.59</b>	<b>\$0.00</b>
<b>Energy Efficiency Transition</b>							
Energy Efficiency Transition	\$14,925.00	\$0.00	\$0.00	\$0.00	\$14,925.00	\$0.00	\$0.00
<b>Sub-Total: Energy Efficiency Transition</b>	<b>\$14,925.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$14,925.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>State Facilities Initiative</b>							
State Facilities Initiative	\$1,940,089.08	\$0.00	\$0.00	\$0.00	\$1,940,089.08	\$0.00	\$0.00
<b>Sub-Total: State Facilities Initiative</b>	<b>\$1,940,089.08</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,940,089.08</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Acoustical Testing Pilot</b>							
Acoustical Testing Pilot	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Sub-Total: Acoustical Testing Pilot</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>LED Streetlights Replacement</b>							
LED Streetlights Replacement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Sub-Total: LED Streetlights Replacement</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL</b>	<b>\$76,406,798.37</b>	<b>\$12,943,368.22</b>	<b>\$1,066,817.11</b>	<b>\$892,986.08</b>	<b>\$58,837,167.48</b>	<b>\$2,666,459.48</b>	<b>\$0.00</b>
<b>Percent of Total</b>	<b>100.00%</b>	<b>16.94%</b>	<b>1.40%</b>	<b>1.17%</b>	<b>77.01%</b>	<b>3.49%</b>	<b>0.00%</b>

Statewide Summary - Distributed Energy Resources Reporting Period: 07/01/2022 thru 06/30/2023		Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research
Program								
<b>Distributed Energy Resources</b>								
CHP		\$4,777,163.81	\$873,825.37	\$89,470.68	\$0.00	\$3,771,677.27	\$42,190.49	\$0.00
Fuel Cell		\$990,031.33	\$0.00	\$0.00	\$0.00	\$960,000.00	\$30,031.33	\$0.00
Microgrids		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL</b>		<b>\$5,767,195.14</b>	<b>\$873,825.37</b>	<b>\$89,470.68</b>	<b>\$0.00</b>	<b>\$4,731,677.27</b>	<b>\$72,221.82</b>	<b>\$0.00</b>
<b>Percent of Total</b>		<b>100.00%</b>	<b>15.15%</b>	<b>1.55%</b>	<b>0.00%</b>	<b>82.04%</b>	<b>1.25%</b>	<b>0.00%</b>

Statewide Summary - Renewable Energy Programs Reporting Period: 07/01/2022 thru 06/30/2023		Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research
Program								
<b>Renewable Energy Programs</b>								
Offshore Wind		\$3,387,625.20	\$0.00	\$0.00	\$0.00	\$1,300,000.00	\$0.00	\$2,087,625.20
Solar Registration		\$2,615,605.80	\$1,239,281.21	\$89,470.69	\$8,000.00	\$0.00	\$1,278,853.90	\$0.00
<b>TOTAL</b>		<b>\$6,003,231.00</b>	<b>\$1,239,281.21</b>	<b>\$89,470.69</b>	<b>\$8,000.00</b>	<b>\$1,300,000.00</b>	<b>\$1,278,853.90</b>	<b>\$2,087,625.20</b>
<b>Percent of Total</b>		<b>100.00%</b>	<b>20.64%</b>	<b>1.49%</b>	<b>0.13%</b>	<b>21.66%</b>	<b>21.30%</b>	<b>34.78%</b>

Statewide Summary - EDA Programs Reporting Period: 07/01/2022 thru 06/30/2023		Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research
Program								
<b>EDA Programs</b>								
Edison Innovation Clean Energy Manufacturing Fund (CEMF)		\$49,999.98	\$49,999.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NJ Wind		\$1,374,805.01	\$84,130.00	\$0.00	\$88,693.12	\$0.00	\$0.00	\$1,201,981.89
R&D Energy Tech Hub		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL</b>		<b>\$1,424,804.99</b>	<b>\$134,129.98</b>	<b>\$0.00</b>	<b>\$88,693.12</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,201,981.89</b>
<b>Percent of Total</b>		<b>100.00%</b>	<b>9.41%</b>	<b>0.00%</b>	<b>6.22%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>84.36%</b>

Statewide Summary - Planning and Administration Reporting Period: 07/01/2022 thru 06/30/2023		Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research
Program								
<b>BPU Program Administration</b>								
BPU Program Administration		\$3,128,981.86	\$3,128,981.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Sub-Total: BPU Program Administration</b>		<b>\$3,128,981.86</b>	<b>\$3,128,981.86</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Marketing</b>								
Marketing Contract		\$6,760,993.49	\$1,568,272.83	\$5,192,720.66	\$0.00	\$0.00	\$0.00	\$0.00
<b>Sub-Total: Marketing</b>		<b>\$6,760,993.49</b>	<b>\$1,568,272.83</b>	<b>\$5,192,720.66</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>CEP Website</b>								
CEP Website		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Sub-Total: CEP Website</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Program Evaluation/Analysis</b>								
Program Evaluation/Analysis		\$2,848,736.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,848,736.83
<b>Sub-Total: Program Evaluation/Analysis</b>		<b>\$2,848,736.83</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$2,848,736.83</b>
<b>Outreach and Education</b>								
Sustainable Jersey		\$461,360.86	\$0.00	\$0.00	\$0.00	\$461,360.86	\$0.00	\$0.00
NJIT Learning Center		\$294,318.66	\$0.00	\$0.00	\$0.00	\$294,318.66	\$0.00	\$0.00
Conference		\$299,743.31	\$0.00	\$299,743.31	\$0.00	\$0.00	\$0.00	\$0.00
Outreach, Website, Other		\$3,200,443.04	\$0.00	\$3,200,443.04	\$0.00	\$0.00	\$0.00	\$0.00
<b>Sub-Total: Outreach and Education</b>		<b>\$4,255,865.87</b>	<b>\$0.00</b>	<b>\$3,500,186.35</b>	<b>\$0.00</b>	<b>\$755,679.52</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Memberships</b>								
Memberships		\$113,276.75	\$0.00	\$0.00	\$0.00	\$113,276.75	\$0.00	\$0.00
<b>Sub-Total: Memberships</b>		<b>\$113,276.75</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$113,276.75</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL</b>		<b>\$17,107,854.80</b>	<b>\$4,697,254.69</b>	<b>\$8,692,907.01</b>	<b>\$0.00</b>	<b>\$868,956.27</b>	<b>\$0.00</b>	<b>\$2,848,736.83</b>
<b>Percent of Total</b>		<b>100.00%</b>	<b>27.46%</b>	<b>50.81%</b>	<b>0.00%</b>	<b>5.08%</b>	<b>0.00%</b>	<b>16.65%</b>

Statewide Summary - BPU Initiatives Reporting Period: 07/01/2022 thru 06/30/2023		Total Actual NJCEP Expenditures	Administration & Program Development	Sales, Call Centers, Marketing and Website	Training	Rebates, Grants, and Other Direct Incentives	Rebate Processing, Inspections, and Other Quality Control	Evaluation and Related Research
Program								
<b>Community Energy Grants</b>								
Community Energy Grants		\$365,000.00	\$0.00	\$0.00	\$0.00	\$365,000.00	\$0.00	\$0.00
<b>Sub-Total: Community Energy Grants</b>		<b>\$365,000.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$365,000.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Storage</b>								
Storage		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Sub-Total: Storage</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Heat Island Pilot</b>								
Heat Island Pilot		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Sub-Total: Heat Island Pilot</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Electric Vehicles</b>								
CUNJ Residential Charger Incentive		\$375,250.00	\$0.00	\$0.00	\$0.00	\$375,250.00	\$0.00	\$0.00
CUNJ Administrative Fund		\$1,447,733.99	\$1,447,733.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Plug In EV Incentive Fund		\$32,840,650.00	\$0.00	\$0.00	\$0.00	\$32,840,650.00	\$0.00	\$0.00
EV Studies and Administrative Support		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
State Vehicle Fleet		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Local Clean Fleet		\$12,000.00	\$0.00	\$0.00	\$0.00	\$12,000.00	\$0.00	\$0.00
Multi-Unit Dwellings (Chargers)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EV Tourism		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Sub-Total: Electric Vehicles</b>		<b>\$34,675,633.99</b>	<b>\$1,447,733.99</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$33,227,900.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Energy Bill Assistance</b>								
Energy Bill Assistance		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Sub-Total: Energy Bill Assistance</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Workforce Development</b>								
Workforce Development		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Sub-Total: Workforce Development</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL</b>		<b>\$35,040,633.99</b>	<b>\$1,447,733.99</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$33,592,900.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>Percent of Total</b>		<b>100.00%</b>	<b>4.13%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>95.87%</b>	<b>0.00%</b>	<b>0.00%</b>



# Electric Energy Savings vs. Annual Goals

New Jersey's Clean Energy Program Electric Savings vs. Goals Reporting Period: 07/01/2022 thru 06/30/2023	Peak Demand Savings			Annual Energy Savings			Lifetime Energy Savings					
	Annual Goal	Actual YTD	Actual YTD as % of Goal	Annual Goal	Actual YTD	Actual YTD as % of Goal	Annual Goal	Actual YTD	Actual YTD as % of Goal			
	Program	kW	kW	%	MWh	MWh	%	MWh	MWh	%		
<b>Energy Efficiency Programs</b>												
<b>New Construction Programs</b>												
C&I NCP	409	214		52%	1,558	6,539		420%	26,053	104,712		402%
Residential NCP	1,689	947		56%	6,103	3,973		65%	122,058	79,465		65%
<b>Sub-Total: New Construction Programs</b>	<b>2,098</b>	<b>1,160</b>		<b>55%</b>	<b>7,661</b>	<b>10,513</b>		<b>137%</b>	<b>148,111</b>	<b>184,178</b>		<b>124%</b>
<b>C &amp; I Energy Efficiency Programs</b>												
C&I Buildings	13,437	6,714		50%	62,606	40,842		65%	1,023,923	633,947		62%
C&I Retrofit	5,574	3,074		55%	24,409	20,033		82%	383,956	307,000		80%
Custom C&I Pilot	491	239		49%	2,800	2,328		83%	44,040	34,682		79%
Large Energy Users Program	2,915	1,634		56%	21,764	9,140		42%	380,805	149,266		39%
Pay-for-Performance	4,458	1,768		40%	13,633	9,341		69%	215,122	142,999		66%
Direct Install	1,112	1,326		119%	5,056	5,563		110%	75,686	83,035		110%
<b>Sub-Total: C &amp; I Energy Efficiency Programs</b>	<b>14,548</b>	<b>8,040</b>		<b>55%</b>	<b>67,662</b>	<b>46,405</b>		<b>69%</b>	<b>1,099,609</b>	<b>716,982</b>		<b>65%</b>
<b>Sub-Total: Energy Efficiency Programs</b>	<b>16,646</b>	<b>9,200</b>		<b>55%</b>	<b>75,323</b>	<b>56,918</b>		<b>76%</b>	<b>1,247,720</b>	<b>901,160</b>		<b>72%</b>
<b>Distributed Energy Resources</b>												
CHP	5,680	6,239		110%	47,824	22,168		46%	836,784	434,271		52%
<b>Sub-Total: Distributed Energy Resources</b>	<b>5,680</b>	<b>6,239</b>		<b>110%</b>	<b>47,824</b>	<b>22,168</b>		<b>46%</b>	<b>836,784</b>	<b>434,271</b>		<b>52%</b>
<b>TOTAL</b>	<b>22,326</b>	<b>15,439</b>		<b>69%</b>	<b>123,147</b>	<b>79,086</b>		<b>64%</b>	<b>2,084,505</b>	<b>1,335,431</b>		<b>64%</b>

New Jersey's Clean Energy Program Gas & Other Fuel Savings vs. Goals Reporting Period: 07/01/2022 thru 06/30/2023	Annual Energy Savings			Lifetime Energy Savings				
	Annual Goal	Actual YTD	Actual YTD as % of Goal	Annual Goal	Actual YTD	Actual YTD as % of Goal		
	Program	MMBtu	MMBtu	%	MMBtu	MMBtu	%	
<b>Energy Efficiency Programs</b>								
<b>New Construction Programs</b>								
C&I NCP	1,771	7,016		396%	31,473	131,973		419%
Residential NCP	69,746	55,127		79%	1,394,917	1,102,543		79%
<b>Sub-Total: New Construction Programs</b>	<b>71,517</b>	<b>62,143</b>		<b>87%</b>	<b>1,426,390</b>	<b>1,234,515</b>		<b>87%</b>
<b>C &amp; I Energy Efficiency Programs</b>								
C&I Buildings	85,626	36,726		43%	1,701,812	749,263		44%
C&I Retrofit	0	3,145		0%	0	57,007		0%
Custom C&I Pilot	8,389	1,197		14%	146,542	34,746		24%
Large Energy Users Program	30,955	12,619		41%	541,712	235,655		44%
Pay-for-Performance	46,281	19,765		43%	1,013,558	421,856		42%
Direct Install	12,504	31,053		248%	214,314	412,254		192%
<b>Sub-Total: C &amp; I Energy Efficiency Programs</b>	<b>98,129</b>	<b>67,779</b>		<b>69%</b>	<b>1,916,126</b>	<b>1,161,518</b>		<b>61%</b>
<b>Sub-Total: Energy Efficiency Programs</b>	<b>169,647</b>	<b>129,922</b>		<b>77%</b>	<b>3,342,516</b>	<b>2,396,033</b>		<b>72%</b>
<b>Distributed Energy Resources</b>								
CHP	173,223	117,707		68%	3,031,357	2,340,870		77%
<b>Sub-Total: Distributed Energy Resources</b>	<b>173,223</b>	<b>117,707</b>		<b>68%</b>	<b>3,031,357</b>	<b>2,340,870</b>		<b>77%</b>
<b>TOTAL</b>	<b>342,870</b>	<b>247,630</b>		<b>72%</b>	<b>6,373,873</b>	<b>4,736,903</b>		<b>74%</b>

# Electric Energy Savings

New Jersey's Clean Energy Program Electric Savings Reporting Period: 07/01/2022 thru 06/30/2023	Peak Demand Savings			Annual Energy Savings			Lifetime Energy Savings		
	Installed	Committed	Installed and Committed	Installed	Committed	Installed and Committed	Installed	Committed	Installed and Committed
	kW	kW	kW	MWh	MWh	MWh	MWh	MWh	MWh
<b>Energy Efficiency Programs</b>									
<b>New Construction Programs</b>									
C&I NCP	214	-887	-673	6,539	18,022	24,561	104,712	274,210	378,922
Residential NCP	947	0	947	3,973	0	3,973	79,465	0	79,465
<b>Sub-Total: New Construction Programs</b>	<b>1,160</b>	<b>-887</b>	<b>274</b>	<b>10,513</b>	<b>18,022</b>	<b>28,535</b>	<b>184,178</b>	<b>274,210</b>	<b>458,388</b>
<b>C &amp; I Energy Efficiency Programs</b>									
C&I Buildings	6,714	11,773	18,487	40,842	81,295	122,136	633,947	1,323,302	1,957,249
C&I Retrofit	3,074	1,541	4,614	20,033	12,105	32,138	307,000	185,089	492,089
Custom C&I Pilot	239	92	331	2,328	288	2,616	34,682	4,064	38,746
Large Energy Users Program	1,634	3,220	4,854	9,140	32,971	42,110	149,266	579,444	728,710
Pay-for-Performance	1,768	6,920	8,688	9,341	35,931	45,272	142,999	554,705	697,705
Direct Install	1,326	0	1,326	5,563	0	5,563	83,035	0	83,035
<b>Sub-Total: C &amp; I Energy Efficiency Programs</b>	<b>8,040</b>	<b>11,773</b>	<b>19,813</b>	<b>46,405</b>	<b>81,295</b>	<b>127,700</b>	<b>716,982</b>	<b>1,323,302</b>	<b>2,040,285</b>
<b>Residential Low Income</b>									
Comfort Partners	640	0	640	3,626	0	3,626	55,718	0	55,718
<b>Sub-Total: Residential Low Income</b>	<b>640</b>	<b>0</b>	<b>640</b>	<b>3,626</b>	<b>0</b>	<b>3,626</b>	<b>55,718</b>	<b>0</b>	<b>55,718</b>
<b>Energy Efficiency Transition</b>									
Energy Efficiency Transition	5,777	0	5,777	1	0	1	6	0	6
<b>Sub-Total: Energy Efficiency Transition</b>	<b>5,777</b>	<b>0</b>	<b>5,777</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>6</b>	<b>0</b>	<b>6</b>
<b>State Facilities Initiative</b>									
State Facilities Initiative	0	0	0	0	0	0	0	0	0
<b>Sub-Total: State Facilities Initiative</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Sub-Total: Energy Efficiency Programs</b>	<b>15,617</b>	<b>10,887</b>	<b>26,504</b>	<b>60,544</b>	<b>99,317</b>	<b>159,861</b>	<b>956,884</b>	<b>1,597,513</b>	<b>2,554,397</b>
<b>Distributed Energy Resources</b>									
CHP	6,239	1,252	7,490	22,168	146	22,314	434,271	2,189	436,461
Fuel Cell	0	0	0	0	0	0	0	0	0
<b>Sub-Total: Distributed Energy Resources</b>	<b>6,239</b>	<b>1,252</b>	<b>7,490</b>	<b>22,168</b>	<b>146</b>	<b>22,314</b>	<b>434,271</b>	<b>2,189</b>	<b>436,461</b>
<b>TOTAL</b>	<b>21,856</b>	<b>12,138</b>	<b>33,994</b>	<b>82,712</b>	<b>99,463</b>	<b>182,175</b>	<b>1,391,156</b>	<b>1,599,702</b>	<b>2,990,858</b>

## Gas and Other Fuel Savings

New Jersey's Clean Energy Program Gas & Other Fuel Savings Reporting Period: 07/01/2022 thru 06/30/2023	Annual Energy Savings			Lifetime Energy Savings		
	Installed	Committed	Installed and Committed	Installed	Committed	Installed and Committed
Program	MMBtu	MMBtu	MMBtu	MMBtu	MMBtu	MMBtu
<b>Energy Efficiency Programs</b>						
<b>New Construction Programs</b>						
C&I NCP	7,016	17,833	24,849	131,973	329,524	461,496
C&I NCP	7,016	17,833	24,849	131,973	329,524	461,496
Residential NCP	55,127	0	55,127	1,102,543	0	1,102,543
Residential NCP	55,127	0	55,127	1,102,543	0	1,102,543
<b>Sub-Total: New Construction Programs</b>	<b>62,143</b>	<b>17,833</b>	<b>79,976</b>	<b>1,234,515</b>	<b>329,524</b>	<b>1,564,039</b>
<b>C &amp; I Energy Efficiency Programs</b>						
C&I Buildings	36,726	192,228	228,954	749,263	1,682,955	2,432,218
C&I Retrofit	3,145	679	3,824	57,007	5,435	62,441
Custom C&I Pilot	1,197	8,490	9,687	34,746	117,096	151,841
Large Energy Users Program	12,619	111,426	124,045	235,655	342,933	578,587
Pay-for-Performance	19,765	71,633	91,398	421,856	1,217,492	1,639,348
Direct Install	31,053	0	31,053	412,254	0	412,254
<b>Sub-Total: C &amp; I Energy Efficiency Programs</b>	<b>67,779</b>	<b>192,228</b>	<b>260,007</b>	<b>1,161,518</b>	<b>1,682,955</b>	<b>2,844,473</b>
<b>Residential Low Income</b>						
Comfort Partners	31,751	0	31,751	585,787	0	585,787
<b>Sub-Total: Residential Low Income</b>	<b>31,751</b>	<b>0</b>	<b>31,751</b>	<b>585,787</b>	<b>0</b>	<b>585,787</b>
<b>Energy Efficiency Transition</b>						
Energy Efficiency Transition	122	0	122	2,436	0	2,436
<b>Sub-Total: Energy Efficiency Transition</b>	<b>122</b>	<b>0</b>	<b>122</b>	<b>2,436</b>	<b>0</b>	<b>2,436</b>
<b>State Facilities Initiative</b>						
State Facilities Initiative	0	0	0	0	0	0
<b>Sub-Total: State Facilities Initiative</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Sub-Total: Energy Efficiency Programs</b>	<b>161,795</b>	<b>210,061</b>	<b>371,856</b>	<b>2,984,256</b>	<b>2,012,479</b>	<b>4,996,735</b>
<b>Distributed Energy Resources</b>						
CHP	117,707	29,773	147,480	2,340,870	446,596	2,787,466
Fuel Cell	0	1	1	0	15	15
<b>Sub-Total: Distributed Energy Resources</b>	<b>117,707</b>	<b>29,774</b>	<b>147,481</b>	<b>2,340,870</b>	<b>446,611</b>	<b>2,787,481</b>
<b>TOTAL</b>	<b>279,503</b>	<b>239,835</b>	<b>519,338</b>	<b>5,325,126</b>	<b>2,459,090</b>	<b>7,784,216</b>

# Electric Generation

New Jersey's Clean Energy Program Electric Generation Reporting Period: 07/01/2022 thru 06/30/2023	Capacity			Annual Generation			Lifetime Generation		
	Installed	Committed	Installed and Committed	Installed	Committed	Installed and Committed	Installed	Committed	Installed and Committed
Program	kW	kW	kW	MWh	MWh	MWh	MWh	MWh	MWh
<b>Distributed Energy Resources</b>									
CHP	8,047	4,022	12,069	55,515	22,696	78,210	1,086,410	388,314	1,474,723
Fuel Cell	600	1,250	1,850	4,993	10,819	15,812	74,898	162,279	237,177
Sub-Total: Distributed Energy Resources	8,647	5,272	13,919	60,508	33,514	94,022	1,161,308	550,593	1,711,900
<b>Renewable Energy Programs</b>									
Solar Registration	451,208	0	451,208	541,450	0	541,450	13,536,540	0	13,536,540
Sub-Total: Renewable Energy Programs	451,208	0	451,208	541,450	0	541,450	13,536,540	0	13,536,540
<b>TOTAL</b>	<b>459,855</b>	<b>5,272</b>	<b>465,127</b>	<b>601,958</b>	<b>33,514</b>	<b>635,472</b>	<b>14,697,848</b>	<b>550,593</b>	<b>15,248,440</b>

# Emissions Reductions

New Jersey's Clean Energy Program Emissions Reductions Reporting Period: 07/01/2022 thru 06/30/2023	Annual Emissions Reductions				Lifetime Emissions Reductions			
	CO <sub>2</sub>	NO <sub>x</sub>	SO <sub>2</sub>	Hg	CO <sub>2</sub>	NO <sub>x</sub>	SO <sub>2</sub>	Hg
	metric tons	metric tons	metric tons	grams	metric tons	metric tons	metric tons	grams
<b>Program</b>	<b>metric tons</b>	<b>metric tons</b>	<b>metric tons</b>	<b>grams</b>	<b>metric tons</b>	<b>metric tons</b>	<b>metric tons</b>	<b>grams</b>
<b>Energy Efficiency Programs</b>								
<b>New Construction Programs</b>								
C&I NCP	4,213	2.76	1.99	7.19	68,513	45.02	31.89	115.18
C&I NCP	4,213	2.76	1.99	7.19	68,513	45.02	31.89	115.18
Residential NCP	5,265	3.80	1.21	4.37	105,303	76.09	24.20	87.41
Residential NCP	5,265	3.80	1.21	4.37	105,303	76.09	24.20	87.41
<b>Sub-Total: New Construction Programs</b>	<b>9,479</b>	<b>6.56</b>	<b>3.20</b>	<b>11.56</b>	<b>173,816</b>	<b>121</b>	<b>56.09</b>	<b>202.59</b>
<b>C &amp; I Energy Efficiency Programs</b>								
C&I Buildings	25,938	16.95	12.43	44.93	412,147	270.51	193.07	697.34
C&I Retrofit	11,932	7.69	6.10	22.04	183,324	118.21	93.50	337.70
Custom C&I Pilot	1,431	0.93	0.71	2.56	22,216	14.54	10.56	38.15
Large Energy Users Program	6,039	3.98	2.78	10.05	100,192	66.17	45.46	164.19
Pay-for-Performance	6,537	4.35	2.84	10.28	106,415	71.59	43.55	157.30
Direct Install	4,919	3.40	1.69	6.12	70,689	48.57	25.29	91.34
<b>Sub-Total: C &amp; I Energy Efficiency Programs</b>	<b>30,857</b>	<b>20.35</b>	<b>14.12</b>	<b>51.05</b>	<b>482,836</b>	<b>319</b>	<b>218.36</b>	<b>788.68</b>
<b>Residential Low Income</b>								
Comfort Partners	33,282	25.86	1.10	3.99	63,875	45.52	16.97	61.29
<b>Sub-Total: Residential Low Income</b>	<b>33,282</b>	<b>25.86</b>	<b>1.10</b>	<b>3.99</b>	<b>63,875</b>	<b>46</b>	<b>16.97</b>	<b>61.29</b>
<b>Energy Efficiency Transition</b>								
Energy Efficiency Transition	7	0.01	0.00	0.00	133	0.10	0.00	0.01
<b>Sub-Total: Energy Efficiency Transition</b>	<b>7</b>	<b>0.01</b>	<b>0.00</b>	<b>0.00</b>	<b>133</b>	<b>0</b>	<b>0.00</b>	<b>0.01</b>
<b>State Facilities Initiative</b>								
State Facilities Initiative	0	0.00	0.00	0.00	0	0.00	0.00	0.00
<b>Sub-Total: State Facilities Initiative</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Sub-Total: Energy Efficiency Programs</b>	<b>73,625</b>	<b>52.78</b>	<b>18.42</b>	<b>66.60</b>	<b>720,660</b>	<b>485.81</b>	<b>291.42</b>	<b>1,052.57</b>
<b>Distributed Energy Resources</b>								
CHP	17,811	22.86	23.44	24.38	349,109	453.50	458.82	477.70
Fuel Cell	1,042	1.87	1.52	0.00	15,626	27.99	22.81	0.00
<b>Sub-Total: Distributed Energy Resources</b>	<b>18,853</b>	<b>24.73</b>	<b>24.96</b>	<b>24.38</b>	<b>364,735</b>	<b>481.49</b>	<b>481.63</b>	<b>477.70</b>
<b>Renewable Energy Programs</b>								
Solar Registration	317,979	204.27	164.90	595.60	7,949,641	5,106.97	4,122.49	14,890.19
<b>Sub-Total: Renewable Energy Programs</b>	<b>317,979</b>	<b>204.27</b>	<b>164.90</b>	<b>595.60</b>	<b>7,949,641</b>	<b>5,107</b>	<b>4,122.49</b>	<b>14,890.19</b>
<b>TOTAL</b>	<b>410,457</b>	<b>281.78</b>	<b>208.28</b>	<b>686.58</b>	<b>9,035,036</b>	<b>6,074</b>	<b>4,895.54</b>	<b>16,420.46</b>

## Tracking Metrics

### New Jersey's Clean Energy Program

#### Program Metrics

Reporting Period: 07/01/2022 thru 06/30/2023

Program-Tracking Metric	Units
<b>Residential Programs</b>	
EXISTING HOMES (Res HVAC - COOL Completions) Number of Central Air Conditioners and Heat Pumps Rebated	10
EXISTING HOMES (Res HVAC - WARM Completions) Number of Furnaces, Boilers and Hot Water Heaters Rebated	7
RESIDENTIAL NEW CONSTRUCTION (Enrollments) Number of Homes Enrolled with Commitments to Build to RNC Efficiency Standards	4,034
RESIDENTIAL NEW CONSTRUCTION (Completions) Number of Homes Completed per RNC Efficiency Standards	2,745
<b>Commercial &amp; Industrial Programs</b>	
C&I BUILDINGS: C&I Retrofit (Applications Approved) Number of Applications Approved	8
C&I BUILDINGS: C&I Retrofit (Applications Completed) Number of Applications Rebated	147
C&I BUILDINGS: C&I NC (Applications Approved) Number of Applications Approved	53
C&I BUILDINGS: C&I NC (Applications Completed) Number of Applications Rebated	37
C&I BUILDINGS: P4P NC (Approved Energy Reduction Plans) Number of projects receiving P4P-NC Incentive #1 - Energy Reduction Plan	4
C&I BUILDINGS: P4P NC (Installations Completed) Number of projects receiving P4P-NC Incentive #2 - Installation of Recommended Measures	2
C&I BUILDINGS: P4P NC (Benchmarking Reports Completed) Number of Projects Receiving P4P-NC Incentive #3 - Post Construction Benchmarking Report	4
C&I BUILDINGS: P4P EB (Approved Energy Reduction Plans) Number of projects receiving P4P Incentive #1 - Energy Reduction Plan	44
C&I BUILDINGS: P4P EB (Installations Completed) Number of projects receiving P4P Incentive #2 - Installation of Recommended Measures	17
C&I BUILDINGS: P4P EB (M&V Reports) Completed Number of projects receiving P4P Incentive #3 - Post Construction M&V Report	22
C&I BUILDINGS: LEUP (Approved Final Energy Efficiency Plans) Number of Final Energy Efficiency Plans approved	9
C&I BUILDINGS: LEUP (Applications Completed) Number of Applications Rebated	10
C&I BUILDINGS: CTEEP (Applications Approved) Number of applications approved	5
C&I BUILDINGS: CTEEP (Applications Completed) Number of applications rebated	69
Local Government Energy Audit - Audits Reviewed and Processed Number of audit applications reviewed and processed	537
Local Government Energy Audit - Audits Paid Number of Audit Applications Paid	216
Direct Install - Applications Completed Number of projects completed	84

<b>Residential Low Income</b>	
Comfort Partners Number of Homes Completed	4,202
<b>Distributed Energy Resources</b>	
CHP Approved Applications	2
CHP Completed Applications	2
Fuel Cells Approved Applications	1
Fuel Cells Completed Applications	0
<b>Solar Registration</b>	
SREC Registration Number of Applications Issued Permission to Operate	1
TI Program Number of Applications Accepted	9
TI Program Number of Applications Issued Permission to Operate	556
SuSI Program Number of Applications Accepted	28,517
SuSI Program Number of Applications Issued Permission to Operate	20,039
<b>State Facilities Initiative</b>	
State Facilities Initiative Number of Applications Completed	0

## IV. Notes & Definitions

Notes	
1	For Utility Comfort Partners actual participation figures represent results reported by electric utilities only.

Definitions	
1	A <b>commitment</b> exists where the associated customer has received a letter of commitment or other signed agreement from the NJCEP and the project is slated for completion prior to an expiration date. Once completed and paid, a committed project is shifted from "Committed" to "Installed". Committed figures are adjusted to reflect any commitments that are cancelled.
2	<b>Committed Expenditures</b> are the amount of rebate commitments that exist as of the end of the reporting period. A committed expenditure may also be represented by a contractor who has completed the work but has yet to be paid.
3	<b>Administration and Program Development Expenditures</b> are direct labor and employee overhead costs incurred in developing and managing the New Jersey's Clean Energy Programs by the NJBPU's Division of Clean Energy, the utility program managers, the Economic Development Authority, or any other program manager, except those costs that are appropriately allocated to any of the other expense categories described below, plus the costs of facilities (including telephone, computers, supplies, etc.) and legal support services. For the NJCEP Market Managers, Administration and Program Development Expenditures are those costs identified in the market managers contracts as "Program Administration costs."
4	<b>Sales, Call Centers, Marketing and Website Expenditures</b> <b>- Sales and Call Center Expenditures</b> are expenses related to the enrollment of program participants and in working with trade allies. This category includes activities that close leads and those that involve direct interaction with customers, either in person or over the telephone. It also includes inbound and outbound telemarketing and call center activities. <b>- Marketing and Website Expenditures</b> are costs incurred for advertising, promotions, third-party or internal marketing, advertising agency activities and services, postage, and exhibits and trade shows. Marketing activities are those that generate leads and general program awareness and include the development and production of collateral materials such as brochures, direct mail materials, etc.
5	<b>Training Expenditures</b> are costs related to training including the planning and execution of training events, seminar materials, etc.
6	<b>Rebates, Grants and Other Direct Incentives</b> are rebates and other direct incentives paid to participating customers and any payments made pursuant to any Clean Energy Program grant.
7	<b>Rebate Processing, Inspections and Other Quality Control Expenditures</b> are costs incurred in processing and tracking rebate, grant and other program applications and payments, and in inspecting qualified projects to ensure compliance with program requirements and other quality control measures.
8	<b>Evaluation and Related Research Expenditures</b> are costs related to market research and program evaluation, including the collection and input of information, technical support, collaborative input, process support, and any required outside studies.
9	<b>Installed Savings</b> represents the savings accrued as a result of the initiation of a given program and the installation of recorded measures.
10	<b>Committed Savings</b> represents the savings that will accrue from commitments for program participation made in the reporting period, but scheduled for installation in future reporting periods.
11	<b>Annual Savings</b> means the yearly (12 months) savings that will result from a measure installed or committed to during the program year.
12	<b>Lifetime Savings</b> means the savings to be accrued over the expected life of a measure installed or committed to during the program year.
13	<b>DEP Emissions Reduction Factors</b> for electric programs are as follows: <ul style="list-style-type: none"> <li>- CO<sub>2</sub> (Carbon Dioxide) emissions are reduced by 1,111.79 lbs per MWh saved</li> <li>- NO<sub>x</sub> (Nitric Oxide) emissions are reduced by 0.95 lbs. Per MWh saved</li> <li>- SO<sub>2</sub> (Sulfur Dioxide) emissions are reduced by 2.21 lbs per MWh saved</li> <li>- Hg (Mercury) emissions are reduced by 2.11 mg per MWh saved</li> </ul>
14	<b>DEP Emissions Reduction Factors</b> for gas programs are as follows: <ul style="list-style-type: none"> <li>- CO<sub>2</sub> (Carbon Dioxide) emissions are reduced by 11.7 lbs per Therm saved</li> <li>- NO<sub>x</sub> (Nitric Oxide) emissions are reduced by .0092 lbs per Therm saved</li> </ul>



**Units of Measure for Tracking Metrics:****RESIDENTIAL ENERGY EFFICIENCY PROGRAMS****Residential HVAC**

- COOL Advantage Completed Applications = Number of central air conditioners and heat pumps rebated
- WARM Advantage Completed Applications = Number of furnaces, boilers, and hot water heaters rebated

**Residential New Construction**

- Enrollments = Number of homes enrolled with commitments to build to RNC efficiency standards
- Completions = Number of homes completed per RNC efficiency standards

**Energy Efficient Products**

- Clothes Washer Applications Completed = Number of clothes washers rebated
- Large Appliance Recycling Applications Completed = Number of recycled large appliances rebated
- Consumer Electronics Applications Completed = Number of set-top boxes, televisions, etc. distributed
- Refrigerator or Applications Completed = Number of refrigerators rebated

**Home Performance with ENERGY STAR**

- Tier 2 Enrollments = Number of homes approved to complete Tier 2 HPwES measures
- Tier 2 Completions = Number of homes that completed Tier 2 HPwES measures
- Tier 3 Enrollments = Number of homes approved to complete Tier 3 HPwES measures
- Tier 3 Completions = Number of homes that completed Tier 3 HPwES measures

**RESIDENTIAL LOW INCOME PROGRAMS****Comfort Partners**

- Homes Completed = Number of homes with electric measures installed (gas homes completed is a subset of electric homes completed)

**COMMERCIAL & INDUSTRIAL PROGRAMS****C&I New Construction**

- Applications Approved = Number of applications approved
- Applications Completed = Number of applications rebated

**C&I Retrofit**

- Applications Completed = Number of applications rebated

**Pay-for-Performance - New Construction**

- Proposed ERP Approval = Number of projects that have approved proposed ERPs
- As-Built Energy Reduction Plans Completed = Number of projects that have submitted As-Built ERPs
- Commissioning Reports Completed = Number of projects that have completed their commissioning report

**Pay-for-Performance - Retrofit**

- Approved Energy Reduction Plans = Number of projects that have approved ERPs
- Installations Completed = Number of projects that have completed installation of recommended measures
- M&V Reports Completed = Number of projects that have completed their measurement and verification report

**Local Government Energy Audit**

- Audits Reviewed and Processed = Number of audit applications reviewed and processed
- Audits Rebated = Number of audit applications rebated

**Direct Install**

- Applications Completed = Number of projects completed

**Large Energy Users Program**

- Approved FEEPs = Number of applications with approved Final Energy Efficiency Plans

**C&I CHP-FUEL CELL PROGRAMS****CHP-Fuel Cell: Large and Small**

- Approved Applications = Number of applications approved
- Completed Installations = Number of applications that have completed installation of the CHP measures

**RENEWABLE ENERGY PROGRAMS****SREC Registration Program**

- Applications Accepted = Number of applications approved
- Applications Completed = Number of applications assigned a NJ Certification Number