

# AGENDA FOR THE NET METERING AND INTERCONNECTION TECHNICAL WORKING GROUP MEETING

AUGUST 3, 2012 Time: 10:00 am to 4:00 pm

44 South Clinton Avenue; Trenton, NJ

1<sup>st</sup> Floor Multi-Purpose Room

Call-in Number 1-877-873-8017

Access Code: 2888150

- Introduction (Mike Winka)
- Update on Solar Industry Petition Filing at FERC to increase the 15% Interconnection Screen (Mike Borgatti)
- PSE&G's use of Reverse Power Relay in Spot and Area Networks  
Administrative and technical issues (PSE&G)
- IREC Technical Issues
  1. What level of PV generation is Direct Transfer Trip (DTT) required? Cost and Equipment [IEE 1547 4.4.1 Unintentional Islanding]
  2. What level of PV generation is SCADA required? [IEEE 1547 4.1.6 Monitoring Provisions]
  3. At what level of PV generation are Dual Relays or redundancy required? [ISO New England, Use of Microprocessor Based Relays 1. Number of Relays Required]
  4. At what level of PV generation does NJ utility require the PV protection relaying to detect EPS system faults? [IEEE 1547 4.2.1 Area EPS faults] (Mike Sheehan)
- Continuation of ACE Issues
  1. The issue of timeframes in the re-adoption rules

2. Final approval notification
3. C-G energizing without EDC approval (enforcement)
4. EDC special operational requirements to maintain reliability of the grid
5. Annualized Period versus Historical 12 month usage

- EDC and TPS Net Metering Customer Billing Issues (Teague)
- Standby Charges (Energy Staff)
- NEMA (Staff)
- Aggregated Net Metering and Legislative Bill S1925 (Staff)