VIA ELECTRONIC PDF FORMAT TO  oce@bpu.state.nj.us

February 1, 2017

Secil Uztetik Onat, Executive Director
Office of Clean Energy
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: Atlantic City Electric Company Net Metering Report and Interconnection Reports Pursuant to N.J.A.C 14:8-4.5 and 14:8-5.9 For the Period of July 1 – December 31, 2016

Dear Ms. Onat:

Pursuant to the requirements of N.J.A.C. 14:8-4.5, enclosed please find Atlantic City Electric Company’s (“ACE” or the “Company”) Semi-annual Interconnection Report for 2016 (Attachment 1), pursuant to N.J.A.C. 14:8-4.5 [Net metering reporting requirements for electric distribution companies (“EDCs”)] and 14:8-5.9 [Interconnection reporting requirements for EDCs]. ACE is also submitting an Annual Net Metering and Interconnection Report for 2016 (the “2016 Annual Report”). The 2016 Annual Report provides additional information regarding ACE’s performance on certain matters related to interconnection activities. This information provides more transparency around ACE’s interconnection process and documents the Company’s good faith efforts to be responsive to customers and improve and enhance the interconnection application process.

Feel free to contact me if you have any questions regarding this matter.

Sincerely,

Roger Pedersen
Manager, New Jersey Regulatory Affairs

Enc.
c: Stefanie Brand, Esq. (via electronic copy)
    Ami Morita, Esq. (via electronic copy)
    Marisa Slaton, Esq. (via electronic copy)
    Rachel Boylan, Esq. (via electronic copy)
    David R. Wooley, Esquire (via electronic copy)
    Internal Distribution (via electronic copy)
Atlantic City Electric Company
Semi-Annual Report Filed Pursuant to New Jersey Administrative Code ("N.J.A.C.") 14:8-4 – Net Metering and Interconnection Standards for Class I Renewable Systems

Compliance Report and Annual Net Metering Report Covering Interconnection Applications Received January 1, 2016 through December 31, 2016 (Filed February 1, 2017)
I. Introduction
Pursuant to N.J.A.C. 14:8-4.5 [Net metering reporting requirements for electric distribution companies (“EDCs”)] and N.J.A.C. 14:8-5.9 [Interconnection reporting requirements for EDCs], Atlantic City Electric Company (“ACE” or the “Company”) submits its semi-annual Net Metering and Interconnection Report for 2016 (the “2016 Semi-Annual Report”). The Company is also submitting its Annual Net Metering and Interconnection Report for 2016 (“2016 Annual Report”) for your review and information. In connection with the merger between Exelon Corporation and Pepco Holdings, Inc. (“PHI”), the companies agreed to provide additional information regarding ACE’s performance on certain matters related to interconnection.

II. July 1, 2016 through December 31, 2016 Semi-Annual Report – See Attachment 1

A. Information Required by Title 14, Chapter 8.

i. Subchapter 4.5: Net Metering for Class I Renewable Energy Systems of the N.J.A.C. requires Atlantic City Electric to submit to the Board, on August 1 and February 1, respectively, a report detailing the following: (1) the estimated total kilowatt hours supplied to the distribution system by customer-generators and a description of the estimation methodology used and (2) the estimated total kilowatt hours that were delivered to customer-generators through the distribution system.

The report shall include the following information regarding credits and payments to customer-generators during the reporting period: (1) the total number of customer-generators that were paid for excess generation at the end of the customer-generators' annualized periods; and (2) the total dollar amount that the utility paid to customer-generators for excess generation at the end of the customer-generators annualized periods, separated by month.

In compliance with N.J.A.C. 14:8-4.5 (A), the Company reports:

(1) The estimated total kilowatt hours supplied to the distribution system by customer-generators

During the period of July 1 to December 31, 2016, customer-generators supplied 156,219,851 kilowatt hours to the distribution system. The methodology used to estimate the kilowatt hours supplied monthly by customer solar generators is as follows: the total generation ratings solar times an 80% inverter efficiency estimate times 4.5 sun hours (National Renewable Energy Laboratory average for New Jersey) times the number of calendar days in the month. The methodology used to estimate the kilowatt hours supplied monthly by customer wind generators is as follows: the total generation ratings wind times an 80% turbine inverter efficiency estimate.
times 335 wind generation output efficiency (national average, 2007) times 24 hours per day times the number of calendar days in the month.

(2) Estimated total kilowatt hours that were delivered to customer-generators through the distribution system

From July through December 2016, ACE delivered an estimated 330,429,665 kilowatt hours to customer-generators through the distribution system. The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated as follows: the current month kilowatt hour consumption plus the customer-generator estimated energy supplied to the distribution system.

(3) The total number of customer-generators that were paid for excess generation at the end of the customer-generators' annualized periods

From July through December 2016, 2,461 customers were paid for their excess generation.

(4) The total dollar amount that the utility paid to customer-generators for excess generation at the end of the customer-generators annualized periods, separated by month

From July through December 2016, $125,631.00 was paid in excess generation anniversary credits. Attachment 1 shows details on the dollar amount paid to customer-generators for excess generation at the end of the annualized periods, separated by month.

ii. Subchapter 5.9: Interconnection of Class I Renewable Energy Systems of the N.J.A.C. requires ACE to submit to the Board, on August 1 and February 1, respectively, a report detailing the following: (1) the number of customer-generators that interconnected; (2) the estimated total rated generating capacity of all customer-generator facilities that interconnected; and (3) the total cumulative number of customer-generators that interconnected between June 15, 2001 and the end of the reporting period.

The information required shall be listed by type of Class I renewable energy, as set forth at N.J.A.C. 14:8-2.5(b), as follows:

1. solar PV technology;
2. wind technology;
3. biomass; or
4. a renewable energy technology not listed 1 through 3 above. In such a case, the report shall include a description of the renewable energy technology.
In compliance with N.J.A.C. 14:8-5.9 (B), the Company reports:

(1) The number of customer-generators that interconnected

During the reporting period, 4,368 customer-generator facilities were interconnected to ACE’s distribution system.

(2) The estimated total rated generating capacity of all customer-generator facilities that interconnected

Customer-generators interconnected 33,517.966 kilowatts of generating capacity from July 1, 2016 to December 31, 2016.

(3) The total cumulative number of customer-generators that interconnected between June 15, 2001 and the end of the reporting period

The total cumulative number of customer-generators that interconnected through the end of the reporting period was 18,574.

III. 2016 Annual Report

The Company is submitting its Annual Net Metering and Interconnection Report for 2016 (“2016 Annual Report”). In connection with the merger between Exelon Corporation and PHI, the companies agreed to provide additional information regarding ACE’s performance on interconnections. The 2016 Annual Report therefore provides more transparency around the Company’s interconnection process and evidences its good faith efforts to be responsive to customers and improve and continually enhance the Company’s interconnection application process.

A. Interconnection Processing Timeliness

1. Timeliness of Application Review for Authorization to Operate

Timeliness for Authorization to Operate (“ATO”) or Permission to Operate (“PTO”) is measured from the receipt of a complete Part II Request to the time the ATO letter is emailed to the customer. ACE issued 6,644 ATO letters to customers/contractors in 2016. Of these, 98% were successfully approved within 20 business days of receiving a complete Part II application.

---

1 As noted in the Alliance for Solar Choice “TASC” agreement that was executed in connection with an application in one of PHI’s regulated markets.
### Generation Ratings Solar kWAC

<table>
<thead>
<tr>
<th>System Added</th>
<th>July 6,061.445</th>
<th>-</th>
<th>195.000</th>
<th>6,256.445</th>
<th>902</th>
<th>-</th>
<th>-</th>
<th>902</th>
</tr>
</thead>
<tbody>
<tr>
<td>August</td>
<td>5,808.425</td>
<td>(3.600)</td>
<td>-</td>
<td>5,804.825</td>
<td>731</td>
<td>(1)</td>
<td>-</td>
<td>730</td>
</tr>
<tr>
<td>September</td>
<td>4,901.431</td>
<td>-</td>
<td>-</td>
<td>4,901.431</td>
<td>621</td>
<td>-</td>
<td>-</td>
<td>621</td>
</tr>
<tr>
<td>October</td>
<td>4,791.693</td>
<td>-</td>
<td>-</td>
<td>4,791.693</td>
<td>641</td>
<td>-</td>
<td>-</td>
<td>641</td>
</tr>
<tr>
<td>November</td>
<td>6,581.122</td>
<td>(20.000)</td>
<td>-</td>
<td>6,561.122</td>
<td>780</td>
<td>(1)</td>
<td>-</td>
<td>779</td>
</tr>
<tr>
<td>December</td>
<td>5,202.450</td>
<td>-</td>
<td>-</td>
<td>5,202.450</td>
<td>695</td>
<td>-</td>
<td>-</td>
<td>695</td>
</tr>
<tr>
<td>Total</td>
<td>33,346.566</td>
<td>(23.600)</td>
<td>195.000</td>
<td>33,517.966</td>
<td>20</td>
<td>1</td>
<td>18,574</td>
<td></td>
</tr>
</tbody>
</table>

### Total Systems at end of Period

| Total Systems | 249,590.443 | 259.400 | 195.000 | 249,944.843 | 20 | 1 | 18,543 |

### Estimated kWh Delivered to Customer-generator through the Distribution System

<table>
<thead>
<tr>
<th>Month</th>
<th>Days</th>
<th>Total Generation Ratings Solar kWAC</th>
<th>Total Generation Ratings Wind kWAC</th>
<th>Total Generation Ratings Other kWAC</th>
<th>Total Generation Ratings kWAC</th>
<th>Current Month kWh Consumption</th>
<th>Estimated kWh Delivered to Distribution System by Customer-generators</th>
</tr>
</thead>
<tbody>
<tr>
<td>July</td>
<td>31</td>
<td>222,305.322</td>
<td>283.000</td>
<td>195.000</td>
<td>222,783.322</td>
<td>31,275,206</td>
<td>24,809,274</td>
</tr>
<tr>
<td>August</td>
<td>31</td>
<td>228,113.747</td>
<td>279.400</td>
<td>195.000</td>
<td>228,588.147</td>
<td>42,892,305</td>
<td>25,457,494</td>
</tr>
<tr>
<td>September</td>
<td>30</td>
<td>233,015.178</td>
<td>279.400</td>
<td>195.000</td>
<td>233,489.578</td>
<td>30,382,889</td>
<td>25,165,639</td>
</tr>
<tr>
<td>October</td>
<td>31</td>
<td>243,808.871</td>
<td>279.400</td>
<td>195.000</td>
<td>244,281.271</td>
<td>32,947,409</td>
<td>26,539,247</td>
</tr>
<tr>
<td>November</td>
<td>30</td>
<td>244,387.993</td>
<td>259.400</td>
<td>195.000</td>
<td>244,842.393</td>
<td>32,052,494</td>
<td>26,393,903</td>
</tr>
<tr>
<td>December</td>
<td>31</td>
<td>249,590.443</td>
<td>259.400</td>
<td>195.000</td>
<td>250,044.843</td>
<td>4,659,511</td>
<td>27,854,293</td>
</tr>
<tr>
<td>Total</td>
<td></td>
<td>174,209,814</td>
<td>156,219,851</td>
<td>9,045</td>
<td>174,365,069</td>
<td>$ (33,528.00)</td>
<td>813</td>
</tr>
</tbody>
</table>

### Net Meter Report

**ATLANTIC CITY ELECTRIC**

**Net Meter Report**

**July 1, 2016 to December 31, 2016**

<table>
<thead>
<tr>
<th>Month</th>
<th>Days</th>
<th>Total Generation Ratings Solar kWAC</th>
<th>Total Generation Ratings Wind kWAC</th>
<th>Total Generation Ratings Other kWAC</th>
<th>Total Generation Ratings kWAC</th>
<th>Current Month kWh Consumption</th>
<th>Estimated kWh Delivered to Distribution System by Customer-generators</th>
</tr>
</thead>
<tbody>
<tr>
<td>July</td>
<td>31</td>
<td>222,305.322</td>
<td>283.000</td>
<td>195.000</td>
<td>222,783.322</td>
<td>31,275,206</td>
<td>24,809,274</td>
</tr>
<tr>
<td>August</td>
<td>31</td>
<td>228,113.747</td>
<td>279.400</td>
<td>195.000</td>
<td>228,588.147</td>
<td>42,892,305</td>
<td>25,457,494</td>
</tr>
<tr>
<td>September</td>
<td>30</td>
<td>233,015.178</td>
<td>279.400</td>
<td>195.000</td>
<td>233,489.578</td>
<td>30,382,889</td>
<td>25,165,639</td>
</tr>
<tr>
<td>October</td>
<td>31</td>
<td>243,808.871</td>
<td>279.400</td>
<td>195.000</td>
<td>244,281.271</td>
<td>32,947,409</td>
<td>26,539,247</td>
</tr>
<tr>
<td>November</td>
<td>30</td>
<td>244,387.993</td>
<td>259.400</td>
<td>195.000</td>
<td>244,842.393</td>
<td>32,052,494</td>
<td>26,393,903</td>
</tr>
<tr>
<td>December</td>
<td>31</td>
<td>249,590.443</td>
<td>259.400</td>
<td>195.000</td>
<td>250,044.843</td>
<td>4,659,511</td>
<td>27,854,293</td>
</tr>
<tr>
<td>Total</td>
<td></td>
<td>174,209,814</td>
<td>156,219,851</td>
<td>9,045</td>
<td>174,365,069</td>
<td>$ (33,528.00)</td>
<td>813</td>
</tr>
</tbody>
</table>

### Timeliness Of Authorization to Operate (ATO)

| Percent of ATO Issued On-time | 98% |

---

1. This represents the number of systems. A single customer may have multiple systems.

2. The total estimated amount of energy supplied by the Customer-generator to the distribution system is the sum of the estimated monthly generation calculated by type (A + B below).

3. The estimated kWh all hours delivered to the customer-generator through the distribution system is calculated by taking the customer-generator estimated energy supplied to the distribution system plus the customer-generators' actual consumption either positive or negative for the billing months during the reporting period.

4. Timeliness for Authorization to Operate (ATO) or Permission to Operate as noted in the Alliance for Solar Choice “TASC” agreement, is defined by the Company as from the receipt of a complete Part II Request to the time the ATO letter is emailed to the customer.