February 13, 2012

Michael Winka, Director
Office of Clean Energy
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350

RE: Atlantic City Electric Net Metering Report and Interconnection Reports
N.J.A.C 14:8-4.5 and 14:8-5.9
For the Period of July 1 – December 31, 2011

Dear Mr. Winka:

Pursuant to the requirements of N.J.A.C. 14:8-4.5, enclosed is the Atlantic City Electric Company Net Metering Report for the period July 1 – December 31, 2011. Subsequent reports for the periods covering January 1 – June 30 and July 1 – December 31 will be filed by the Company on August 1 and February 1 of each year.

Sincerely,

Roger Pedersen
Manager, New Jersey Regulatory Affairs

Enc.
c: Internal Distribution (via electronic copy)
Steven Sunderhauf
Joseph Janocha
Philip Passanante, Esq.
Gina Daniels
Beth Ireland
Joshua Cadoret
## ATLANTIC CITY ELECTRIC
### Interconnection & Net Meter Report

**N.J.A.C. 14:8-4.5©, (d) and (e) with recodification effective as of 1-4-2010 and reference is NJAC 14:8-4.5(a)**

**July 1, 2011 to December 31, 2011**

**January 31, 2012**

<table>
<thead>
<tr>
<th>Generation Ratings Solar</th>
<th>Generation Ratings Wind</th>
<th>Total Generation Ratings</th>
<th>Number of Solar Systems</th>
<th>Number of Wind Systems</th>
<th>Total Number of Systems</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>System Added (1)</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>July</td>
<td>5,745.140</td>
<td>-</td>
<td>5,745.140</td>
<td>159</td>
<td>159</td>
</tr>
<tr>
<td>August</td>
<td>1,300.490</td>
<td>-</td>
<td>1,300.490</td>
<td>65</td>
<td>65</td>
</tr>
<tr>
<td>September</td>
<td>1,892.400</td>
<td>2.400</td>
<td>1,894.800</td>
<td>121</td>
<td>122</td>
</tr>
<tr>
<td>October</td>
<td>1,504.440</td>
<td>-</td>
<td>1,504.440</td>
<td>106</td>
<td>106</td>
</tr>
<tr>
<td>November</td>
<td>2,419.920</td>
<td>-</td>
<td>2,419.920</td>
<td>93</td>
<td>93</td>
</tr>
<tr>
<td>December</td>
<td>6,449.860</td>
<td>12.000</td>
<td>6,461.860</td>
<td>150</td>
<td>151</td>
</tr>
<tr>
<td></td>
<td>19,312.250</td>
<td>14.400</td>
<td>19,326.650</td>
<td>694</td>
<td>696</td>
</tr>
</tbody>
</table>

**Total Systems at end of Period (1)**

<table>
<thead>
<tr>
<th>Generation Ratings Solar</th>
<th>Generation Ratings Wind</th>
<th>Total Generation Ratings</th>
<th>Number of Solar Systems</th>
<th>Number of Wind Systems</th>
<th>Total Number of Systems</th>
</tr>
</thead>
<tbody>
<tr>
<td>70,254.796</td>
<td>337.200</td>
<td>70,591.996</td>
<td>2,922</td>
<td>30</td>
<td>2,952</td>
</tr>
</tbody>
</table>

### Notes:

1. This represents the number of systems. A single customer may have multiple systems.
2. The total estimated amount of energy supplied by the Customer-generator to the distribution system is the sum of the estimated monthly generation calculated by type (3 + 4 below).
3. The monthly estimated solar generation is based on the total generation rating of systems installed and activated by the end of each month during the reporting period times the solar array’s inverter estimated efficiency (80%) * 4.5 (NREL’s average hours of sunlight per day for New Jersey) * calendar days for month. This formula is based on an annual standard used in other Company jurisdictions. Note that this estimate does not take into account the variations in the site-specific installation details, such as array orientation, tracking devices and obstacles that can cast a shadow and/or panels that fail to meet the manufacturer's minimum output rating. It also does not take into consideration that the average hours of sunlight per day may differ for different months. (b * .8 * 4.5 * a)
4. The estimated monthly amount of WIND generation is based on the rating installed and activated by the end of each month during the reporting period times the windmill’s inverter estimated efficiency (80%) * 33% (national average for wind generation output efficiency for 2007) * 24 hours * day in calendar month. (c * .8 * .33 * 24 * a)
5. The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated by taking the customer-generator estimated energy supplied to the distribution system plus the customer-generators’ actual consumption either positive or negative for the billing months during the reporting period.