

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE; ("2014 PSE&G Green Programs Cost Recovery Filing")

Notice of a Filing And Notice of Public Hearings BPU Docket Nos. ER14070651 and GR14070652

TAKE NOTICE that, Public Service Electric and Gas Company ("Public Service", "the Company") filed a Petition with the New Jersey Board of Public Utilities ("Board", "BPU") in June 2014 requesting a resetting of the Company's Electric and Gas Green Programs Recovery Charges ("GPRC"). Approval of this filing would increase rates to be paid by the Company's electric customers by \$0.3 million annually and would decrease rates to be paid by the Company's gas customers by \$0.3 million annually. These changes are the result of adjustments in the various applicable components in the separate electric and gas Green Programs Recovery Charges: Carbon Abatement Programs, Energy Efficiency Economic Stimulus Programs and Energy Efficiency Economic Extension Program for both Electric and Gas, and for Electric only, the Demand Response Program, Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Solar Generation Investment Extension Program and Solar Loan III Program. The proposed electric and gas GPRC, if approved by the Board, are shown in Table #1.

The approximate effect of the proposed changes on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables # 2 and 3.

Based on the filing, a typical residential electric customer using 780 kilowatthours per summer month and 7,360 kilowatthours on an annual basis would see an increase in the annual bill from \$1,366.88 to \$1,367.00, or \$0.12 or approximately 0.01%.

Under the Company's proposal, a residential gas heating customer using 100 therms per month during the winter months and 660 therms on an annual basis would see a decrease in the annual bill from \$702.65 to \$702.55, or \$0.10 or approximately 0.01%. Moreover, under the Company's proposal, a typical residential gas heating customer using 160 therms per month during the winter months and 1,050 therms on an annual basis would see a decrease in the annual bill from \$1,077.06 to \$1,076.90, or \$0.16 or approximately 0.01%.

The Board has the statutory authority pursuant to N.J.S.A. 48:2-21, to establish the GPRC to levels it finds just and reasonable. Therefore, the Board may establish the Green Programs Recovery Charges at a level other than that proposed by Public Service. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers, online at the PSEG Web site at <http://www.pseg.com/pseandgfilings> and at the Board of Public Utilities at 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings on the Company's filing have been scheduled so that members of the public may present their views.

Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

August 11, 2014
 3:30 and 5:30 PM
 Bergen County
 Administration Building
 Learning Center
 Room #460
 1 Bergen County Plaza
 Hackensack, New Jersey 07601

August 12, 2014
 3:30 and 5:30 PM
 Middlesex County
 Administration Building
 Freeholders Meeting Room
 1st Floor Meeting Room
 J.F. Kennedy Square
 New Brunswick, NJ 08901

August 14, 2014
 3:30 and 5:30 PM
 Burlington County
 Administration Building
 Board of Chosen Freeholders'
 Boardroom, 1st Floor
 49 Rancocas Road
 Mt. Holly, New Jersey 08060

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings to the Board's Secretary at the following address. Customers may file

written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Ninth Floor, P.O. Box 350, Trenton, New Jersey, 08625-0350 ATTN: Secretary Kristi Izzo whether or not they attend the public hearings. To review PSE&G's rate filing, visit <http://www.pseg.com/pseandgfilings>.

Table # 1
COMPONENTS OF THE GREEN PROGRAMS RECOVERY CHARGE (GPRC)

	Electric Charges		Gas Charges	
	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	\$0.000031	\$0.000049	\$0.001645	\$0.001783
Energy Efficiency Economic Stimulus Program	0.000490	0.000563	0.004280	0.002905
Demand Response Program	0.000107	(0.000049)	-	-
Solar Generation Investment Program (Solar 4 All)	0.001386	0.001239	-	-
Solar Loan II Program	0.000626	0.000616	-	-
Energy Efficiency Economic Extension Program	0.000153	0.000299	0.001243	0.002351
Solar Generation Investment Extension Program	0.000037	0.000122	-	-
Solar Loan III Program	0.000021	0.000020	-	-
Green Programs Recovery Charge (1)	0.002852	0.002859	0.007168	0.007038

(1) Total GPRC may not add due to rounding

Table #2
Residential Electric Service

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Percent Change Would Be:
1,600	170	\$33.08	\$33.09	\$0.01	0.03%
3,900	415	77.27	77.28	0.01	0.01
7,360	780	145.48	145.49	0.01	0.01
7,800	803	149.94	149.95	0.01	0.01
12,400	1,320	250.01	250.02	0.01	0.00

(1) Based upon current Delivery Rates and Basic Generation Service Fixed Pricing (BGS-FP) charges in effect June 1, 2014 and assumes that the customer receives BGS-FP service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

**Table #3
Residential Gas Service**

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
212	25	\$29.72	\$29.72	\$0.00	0.00%
424	50	53.59	53.58	(0.01)	(0.02)
660	100	104.49	104.47	(0.02)	(0.02)
1,050	160	163.75	163.73	(0.02)	(0.01)
1,312	200	203.25	203.23	(0.02)	(0.01)
1,972	300	301.89	301.85	(0.04)	(0.01)

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2014 and assumes that the customer receives BGSS-RSG commodity service from Public Service.

(2) Same as (1) except includes proposed change in the Green Programs Recovery Charge (GPRC).

**Alexander C. Stern, Esq.
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