atlantic city electric
A PHI Company

5100 Harding Highway
Mays Landing, NJ 08330

VIA ELECTRONIC PDF FORMAT TO oce@bpu.state.nj.us

August 1, 2019

Sherri Jones
Assistant Director
Office of Clean Energy
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, NJ 08625-0350

RE: Atlantic City Electric Company Net Metering Report and Interconnection Reports Pursuant to N.J.A.C 14:8-4.5 and 14:8-5.9 For the Period of January 1, 2019 – June 30, 2019

Dear Ms. Jones:

Pursuant to the requirements of N.J.A.C. 14:8-4.5, enclosed please find Atlantic City Electric Company's ("ACE") Semi-annual Interconnection Report for June 2019 (Attachment 1), pursuant to N.J.A.C. 14:8-4.5 [Net metering reporting requirements for electric distribution companies ("EDCs")] and 14:8-5.9 [Interconnection reporting requirements for EDCs].

In connection with the merger between Exelon Corporation and Pepco Holdings, Inc., the companies agreed to provide additional information regarding ACE's performance on certain matters related to interconnection. That information was provided in the 2018 Annual Report, which was filed on Feburary 1, 2019, which provided more transparency around ACE's interconnection process and evidences our good faith efforts to be responsive to customers and improve and enhance the interconnection application process.

Feel free to contact me if you have any questions regarding this matter.

Sincerely,

Diana C. DeAngelis

Diana C. DeAngelis
Sr. Rate Analyst

Enc.
cc: Stefanie Brand, Esq. (via electronic copy)

Ami Morita, Esq. (via electronic copy)
S. Bejaman Hunter (via electronic copy)
Rachel Boylan Esq. (via electronic copy)
Internal Distribution (via electronic copy)

ATTACHMENT 1

ATLANTIC CITY ELECTRIC

Net Meter Report

January 1, 2019 to June 30, 2019

	Generation Ratings Solar	Generation Ratings Wind	Generation Ratings Other	Total Generation Ratings	Number of Solar Systems	Number of Wind Systems	Number of Other Systems	Total Number of Systems
System Added (1)								
January	6,601.337	-	-	6,601.337	532	-	-	532
February	4,012.615	-	-	4,012.615	343	-	-	343
March	3,285.645	-	-	3,285.645	288	-	-	288
April	3,224.171	-	-	3,224.171	355	-	-	355
May	5,265.326	-	-	5,265.326	314	-	-	314
June	5,458.678	-	-	5,458.678	320	-	(2)	318
	27,847.772	-	-	27,847.772	2,152	0	(2)	2,150
Total Systems at end of Period (1)								
	392,373.894	247.400	-	392,621.294	31,905	19	0	31,924

Month	Days (a)	Total Generation Ratings Solar (b)	Total Generation Ratings Wind (c)	Total Generation Ratings Other	Total Generation Ratings (f)	Current Month kWh Consumption (g)	Estimated kWh Supplied to Distribution System by Customer-generators (2) (h)	Estimated kWh Delivered to Customer-Generator through the Distribution system (5) *(g + h)*	Anniversary Credits	Number of Accounts with Anniversary
January	31	371,127.459	247.400	-	371,374.859	53,012,300	38,152,992		$ (41,682.00)	495
February	28	375,140.074	247.400	-	375,387.474	41,991,860	34,832,881		$ (34,475.00)	575
March	31	378,425.719	247.400	-	378,673.119	27,887,075	38,902,319		$ (53,642.00)	1,466
April	30	381,649.890	247.400	-	381,897.290	13,606,784	37,967,759		$ (49,609.00)	1,423
May	31	386,915.216	247.400	-	387,162.616	18,712,302	39,773,952		$ (61,021.00)	1,627
June	30	392,373.894	247.400	-	392,621.294	15,835,503	39,033,296		$ (95,456.00)	1,623
Total						171,045,824	228,663,198	399,709,022	$ (335,885.00)	7,209

Timeliness Of Authorization to Operate (ATO) [4]	Percent of ATO Issued On-time
	99.52%

1 This represents the number of systems. A single customer may have multiple systems.

2 The total estimated amount of energy supplied by the Customer-generator to the distribution system is the sum of the estimated monthly generation calculated by type (A+B below)..

A The monthly estimated solar generation is based on the total generation rating of systems installed and activated by the end of each month during the reporting period times the solar array's inverter estimated efficiency (72%) * 4.6 (NREL's average hours of sunlight per day for New Jersey) * calendar days for month. This formula is based on an annual standard used in other Company jurisdictions. Note that this estimate does not take into account the variations in the site-specific installation details, such as array orientation, tracking devices and obstacles that can cast a shadow) and/or panels that fail to meet the manufacturer's minimum output rating. It also does not take into consideration that the average hours of sunlight per day may differ for different months. (b * .72 * 4.6 * a)

B The estimated monthly amount of WIND generation is based on the rating installed and activated by the end of each month during the reporting period times the windmill's inverter estimated efficiency (80%) * 33% (national average for wind generation output efficiency for 2007) * 24 hours * day in calendar month. (c * .8 * .33 * 24 * a)

3 The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated by taking the customer-generator estimated energy supplied to the distribution system plus the customer-generators' actual consumption either positive or negative for the billing months during the reporting period.

4 Timeliness for Authorization to Operate (ATO) or Permission to Operate as noted in the Alliance for Solar Choice "TASC" agreement, is defined by the Company as from the receipt of a complete Part II Request to the time the ATO letter is emailed to the customer.