

A PHI Company

VIA ELECTRONIC PDF FORMAT TO oce@bpu.state.nj.us

February 06, 2014

Michael Winka, Director Office of Clean Energy Board of Public Utilities 44 South Clinton Avenue, 9th Floor P.O. Box 350 Trenton, NJ 08625-0350

RE: Atlantic City Electric Net Metering Report and Interconnection Reports N.J.A.C 14:8-4.5 and 14:8-5.9

For the Period of July 1 – December 31, 2013

Dear Mr. Winka:

Pursuant to the requirements of N.J.A.C. 14:8-4.5, enclosed is the Atlantic City Electric Company Net Metering Report for the period July 1 – December 31, 2013. Subsequent reports for the periods covering January 1 – June 30 and July 1 – December 31 will be filed by the Company on or around August 1 and February 1 of each year.

Sincerely,

Roger Pedersen

Manager, New Jersey Regulatory Affairs

Enc.

c: Internal Distribution (via electronic copy)

Steven Sunderhauf Joseph Janocha

Philip Passanante, Esq.

Gina Daniels

Beth Ireland

Joshua Cadoret

Brandon Bowles

Kathleen Dambaugh

Anthony Cautillo

ATLANTIC CITY ELECTRIC

Net Meter Report

July 1, 2013 to December 31, 2013 January 30, 2014

Generation

Total

	Generation Ratings Solar	Generation Ratings Wind	Ratings Other	Generation Ratings	Number of Solar Systems	Number of Wind Systems	Number of Other Systems	Total Number of Systems		
System Added (1)										
July	745.370	-	-	745.370	156	-	-	156		
August	1,027.375	-	-	1,027.375	88	-	-	88		
September	2,422.525	-	-	2,422.525	103	-	-	103		
October	1,105.095	-	-	1,105.095	120	-	-	120		
November	2,283.105	-	-	2,283.105	103	-	-	103		
December	3,961.250			3,961.250	101			101		
	11,544.720	-	-	11,544.720	671	-	-	671		
Total Systems	at end of Period	(1)								
	116,804.526	337.200	-	117,141.726	5,284	30	-	5,314		
Month	Days (a)	Total Generation Ratings Solar (b)	Total Generation Ratings Wind (c)	Total Generation Ratings Other	Total Generation Ratings (f)	Current Month kWh Consumption	Estimated kWh Supplied to Distribution System by Customer- generators (2)	Estimated kWh Delivered to Customer-Generator through the Distribution system (5) $(g+h)$	Anniversary Credits	Number of Accounts with Anniversary
July	31	106,005.176	337.200	-	106,342.376	10,169,655	11,896,409		\$ (14,433.04)	148
August	31	107,032.551	337.200	-	107,369.751	9,235,080	12,011,064		\$ (16,945.05)	136
September	30	109,455.076	337.200	-	109,792.276	9,334,726	11,885,243		\$ (19,828.73)	187
October	31	110,560.171	337.200	-	110,897.371	8,672,830	12,404,746		\$ (25,007.21)	212
November	30	112,843.276	337.200	-	113,180.476	8,678,228	12,251,169		\$ (17,703.04)	135
December	31	116,804.526	337.200	-	117,141.726	11,909,558	13,101,616		\$ (12,167.57)	<u>190</u>
Total						58,000,078	73,550,247	131,550,325	\$ (106,084.64)	1,008

¹ This represents the number of systems. A single customer may have multiple systems.

² The total estimated amount of energy supplied by the Customer-generator to the distribution system is the sum of the estimated monthly generation calculated by type (3 + 4 below)...

³ The monthly estimated solar generation is based on the total generation rating of systems installed and activated by the end of each month during the reporting period times the solar array's inverter estimated efficiency (80%) * 4.5 (NREL's average hours of sunlight per day for New Jersey) * calendar days for month. This formula is based on an annual standard used in other Company jurisdictions. Note that this estimate does not take into account the variations in the site-specific installation details, such as array orientation, tracking devices and obstacles that can cast a shadow) and/or panels that fail to meet the manufacturer's minimum output rating. It also does not take into consideration that the average hours of sunlight per day may differ for different months. (b * .8 * 4.5 * a)

⁴ The estimated monthly amount of WIND generation is based on the rating installed and activated by the end of each month during the reporting period times the windmill's inverter estimated efficiency (80%) * 33% (national average for wind generation output efficiency for 2007) * 24 hours * day in calendar month. (c * .8 * .33 * 24 * a)

⁵ The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated by taking the customer-generator estimated energy supplied to the distribution system plus the customer-generators' actual consumption either positive or negative for the billing months during the reporting period.