August 1, 2019

Ms. Aida Camacho-Welch, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
Post Office Box 350  
Trenton, New Jersey 08625-0350

RE: Jersey Central Power & Light Company  
Net Metering Report N.J.A.C. 14:8-4.5 &  
Interconnection Report N.J.A.C. 14:8-5.9

Dear Ms. Aida Camacho-Welch:

Pursuant to the requirements of N.J.A.C. 14:8-4.5 and N.J.A.C. 14:8-5.9, the enclosure is the semi-annual Net Metering & Interconnection Report for Jersey Central Power & Light Company (“JCP&L”) covering the period January 1, 2019 through June 30, 2019, which was sent via e-mail on August 1, 2019. JCP&L’s next semi-annual report will be submitted by February 1, 2020 and shall include information for the period July 1, 2019 through December 31, 2019.

If you have any questions, please contact me at 973-401-8296.

Sincerely,

James E. O’Toole  
Analyst V  
Rates & Regulatory Affairs-NJ  
FirstEnergy/JCP&L

Enclosure  
Sent via e-mail to:  
Sara Bluhm  
Sherri Jones  
John Teague  
Stacy Peterson  
Scott Hunter  
Sharon Hobdy
<table>
<thead>
<tr>
<th>Month</th>
<th>Days</th>
<th>Total Generation Ratings Solar (a)</th>
<th>Total Generation Ratings Wind (b)</th>
<th>Total Generation Ratings Wind (c)</th>
<th>Total Generation Ratings (1) (d)</th>
<th>Current Month Net kWh Consumption (g)</th>
<th>Estimated kWh Supplied to Distribution System by Customer-Generators (h)</th>
<th>Estimated kWh Delivered to Customer Generator through the Distribution System (3) (i)</th>
<th>Anniversary Credits</th>
<th>Number of Accounts with Anniversary Credits</th>
<th>Total Accounts with Anniversary</th>
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<tbody>
<tr>
<td>January</td>
<td>31</td>
<td>479,011</td>
<td>277</td>
<td>479,428</td>
<td>119,981,097</td>
<td>48,912,937</td>
<td>188,874,034</td>
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<td>18,431.62</td>
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<td>2,410</td>
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<td>February</td>
<td>28</td>
<td>491,327</td>
<td>277</td>
<td>491,744</td>
<td>108,125,715</td>
<td>45,313,174</td>
<td>153,438,889</td>
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<td>35,684.93</td>
<td>488</td>
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<tr>
<td>March</td>
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<td>495,394</td>
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<td>495,811</td>
<td>89,722,695</td>
<td>50,582,657</td>
<td>140,305,352</td>
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<td>37,183.99</td>
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<td>3,118</td>
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<td>April</td>
<td>30</td>
<td>498,614</td>
<td>277</td>
<td>499,031</td>
<td>63,891,076</td>
<td>49,288,547</td>
<td>113,159,623</td>
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<td>57,989.43</td>
<td>1,825</td>
<td>2,581</td>
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<td>May</td>
<td>31</td>
<td>502,606</td>
<td>277</td>
<td>503,023</td>
<td>62,253,642</td>
<td>51,371,688</td>
<td>113,571,330</td>
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<td>458,351.71</td>
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<td>6,368</td>
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<td>June</td>
<td>30</td>
<td>506,757</td>
<td>277</td>
<td>507,174</td>
<td>62,677,389</td>
<td>50,071,692</td>
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<td>81,515.89</td>
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<td>Total</td>
<td>181</td>
<td>506,313,614</td>
<td>295,466,895</td>
<td>506,869,494</td>
<td>802,096,309</td>
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<td>9,585</td>
<td>19,424</td>
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</table>

(1) Total generation ratings include the single 140 kW biomass facility connected to the system. Also included in "Total Systems at End of Reporting Period".

(2) Based on 1200 kWh annual generation per connected photovoltaic kW, 25% output capacity factor for wind systems and 40% output capacity factor for biomass systems.

(3) This is calculated by adding the Current Month kWh Consumption (g) to the Estimated kWh Supplied to Distribution System by Customer-Generators (h) field.