

VIA ELECTRONIC PDF FORMAT TO [oce@bpu.nj.gov](mailto:oce@bpu.nj.gov)

August 1, 2019

Ms. Aida Camacho-Welch, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, Suite 314  
Post Office Box 350  
Trenton, New Jersey 08625-0350

RE: Jersey Central Power & Light Company  
Net Metering Report N.J.A.C. 14:8-4.5 &  
Interconnection Report N.J.A.C. 14:8-5.9

Dear Ms. Aida Camacho-Welch:

Pursuant to the requirements of N.J.A.C. 14:8-4.5 and N.J.A.C. 14:8-5.9, the enclosure is the semi-annual Net Metering & Interconnection Report for Jersey Central Power & Light Company ("JCP&L") covering the period **January 1, 2019 through June 30, 2019**, which was sent via e-mail on **August 1, 2019**.

JCP&L's next semi-annual report will be submitted by **February 1, 2020** and shall include information for the period **July 1, 2019 through December 31, 2019**.

If you have any questions, please contact me at 973-401-8296.

Sincerely,



James E. O'Toole  
Analyst V  
Rates & Regulatory Affairs-NJ  
FirstEnergy/JCP&L

**Enclosure**

**Sent via e-mail to:**

Sara Bluhm  
Sherri Jones  
John Teague  
Stacy Peterson  
Scott Hunter  
Sharon Hobdy

**JERSEY CENTRAL POWER & LIGHT COMPANY**  
**NET METERING AND INTERCONNECTION REPORT**  
January 1, 2019 To June 30, 2019

	Generation Ratings (kW) Solar	Generation Ratings (kW) Wind	Total Generation Ratings (kW)	Number of Solar Systems	Number of Wind Systems	Total Number of Systems
<b>Systems Added</b>						
January	8,510	0	8,510	332	0	332
February	12,316	0	12,316	291	0	291
March	4,067	0	4,067	359	0	359
April	3,220	0	3,220	282	0	282
May	3,992	0	3,992	301	0	301
June	4,151	0	4,151	312	0	312
<b>Total</b>	<b>36,256</b>	<b>0</b>	<b>36,256</b>	<b>1,877</b>	<b>0</b>	<b>1,877</b>

**Total Systems at End of Reporting Period**

506,757	277	507,174	33,366	19	33,386
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Month	Days (a)	Total Generation Ratings Solar (b)	Total Generation Ratings Wind (c)	Total Generation Ratings (1) (f)	Current Month Net kWh Consumption (g)	Estimated kWh Supplied to Distribution System by Customer-Generators (2) (h)	Estimated kWh Delivered to Customer Generator through the Distribution System (3) (i)	Anniversary Credits	Number of Accounts with Anniversary Credits	Total Accounts with Anniversary
January	31	479,011	277	479,428	119,961,097	48,912,937	168,874,034	\$ 18,431.62	402	2,410
February	28	491,327	277	491,744	108,125,715	45,313,174	153,438,889	\$ 35,684.93	488	2,409
March	31	495,394	277	495,811	89,722,695	50,582,657	140,305,352	\$ 37,183.99	1,289	3,118
April	30	498,614	277	499,031	63,891,076	49,268,547	113,159,623	\$ 57,989.43	1,825	2,581
May	31	502,606	277	503,023	62,253,642	51,317,688	113,571,330	\$ 458,351.71	3,828	6,368
June	30	506,757	277	507,174	62,677,389	50,071,692	112,749,081	\$ 81,615.89	1,753	2,538
<b>Total</b>	<b>181</b>				<b>506,631,614</b>	<b>295,466,695</b>	<b>802,098,309</b>	<b>\$ 689,257.57</b>	<b>9,585</b>	<b>19,424</b>

(1) Total generation ratings include the single 140 kW biomass facility connected to the system. Also included in "Total Systems at End of Reporting Period".

(2) Based on 1200 kWh annual generation per connected photovoltaic kW, 25% output capacity factor for wind systems and 40% output capacity factor for biomass systems.

(3) This is calculated by adding the Current Month kWh Consumption (g) to the Estimated kWh Supplied to Distribution System by Customer-Generators (h) field.