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February 2, 2016

VIA ELECTRONIC MAIL

Irene Kim Asbury, Secretary New Jersey Board of Public Utilities 44 South Clinton Avenue, 9th Floor P.O. Box 350 Trenton, New Jersey 08625 oce@bpu.state.nj.us

RE: NET METERING AND INTERCONNECTION SEMI-ANNUAL REPORTS
N.J.A.C. 14:8-4.5 and 5.9

Dear Secretary Asbury:

Attached please find the above-referenced report for the period January 2015 through December 2015 data.

Very truly yours,

Alexander C. Stern

Public Service Electric and Gas Company Net Meter Report January 2015 - December 2015

			Total		January 2013 - Decembe		
kW Generation Ratings Solar		kW Generation Ratings Wind	kW Generation Rating	Number of Solar Systems	Number of Wind Systems	Total Number of Systems	
System Added	_	_					
January	2,830	0	2,830	383	0	383	
February	2,075	0	2,075	336	0	336	
March	1,976	0	1,976	300	0	300	
April	2,295	0	2,295	420	0	420	
May	2,940	0	2,940	399	0	399	
June	2,746	0	2,746	328	0	328	
July	7,958	0	7,958	414	0	414	
August	3,030	0	3,030	504	0	504	
September	4,430	0	4,430	537	0	537	
October	3,264	0	3,264	426	0	426	
November	6,370	0	6,370	425	0	425	
December	12,038	0	12,038	466	0	466	
Total	51,952	0	51,952	4,938	0	4,938	
Total Systems at	end of Reporting	Period					
	486,160	1,518	487,678	17,617	4	17,621	

Cumulative Totals

Month	Days	Total Generation Ratings Solar	Total Generation Ratings Wind	Total Generation Ratings	Current Month kWh Consumption	Est kWh Supplied to EDC by Cust- Generators	Est kWh Delivered to Cust-Generators by EDC	Anniversary Credits	Number of Accounts with Anniversary	Number of Accounts that rec'd Anniversary Credits	
January	31	437,038	1,518	438,556	189,378,227	7,850,880	181,527,347	(\$167,282.55)	1,342	206	
February	28	439,113	1,518	440,631	177,536,140	9,381,738	168,154,402	(\$102,454.51)	1,555	300	
March	31	441,089	1,518	442,607	169,413,137	11,851,448	157,561,689	(\$112,192.52)	1,560	334	
April	30	443,384	1,518	444,902	172,647,224	24,030,217	148,617,007	(\$122,458.48)	1,413	368	
May	31	446,324	1,518	447,842	189,707,308	31,285,558	158,421,750	(\$80,405.78)	1,298	476	
June	30	449,070	1,518	450,588	198,519,307	28,851,161	169,668,146	(\$48,422.67)	1,076	282	
July	31	457,028	1,518	458,546	215,261,435	27,945,107	187,316,328	(\$34,792.36)	1,586	306	
August	31	460,058	1,518	461,576	179,410,952	26,010,484	153,400,468	(\$84,754.09)	1,454	405	
September	30	464,488	1,518	466,006	251,978,387	31,672,696	220,305,691	(\$100,883.93)	1,646	371	
October	31	467,752	1,518	469,270	213,376,855	22,589,164	190,787,691	(\$41,682.12)	1,451	277	
November	30	474,122	1,518	475,640	179,876,898	16,766,539	163,110,359	(\$55,171.57)	1,473	371	
December	31	486,160	1,518	487,678	205,936,213	11,947,214	193,988,999	*	1,745	*	
Total:	365				2,343,042,083	250,182,206	2,092,859,877	(\$950,500.58)	17,599*	3,696	

^{1.} This represents the number of systems. A single customer may have multiple systems.

4. *J44: 21 less than grand total, no anniversary month set on installations to date.

^{2.} The monthly estimated solar generation is based on the total generation rating of systems installed and activated by the end of each month during the reporting period times the solar array's inverter estimated efficiency (80%) * 4.5 (NREL's average hours of sunlight per day for New Jersey) * calendar days for month. This Formula is based on an annual standard used in other Company Jurisdictions. Note that this estimate does not take into account the variations in the site-specific installation details, such as array orientation; tracking devices and obstacles that can cast a shadow) and/or panels that fail to meet the manufacturer's minimum output rating. It also does not take into consideration that the average hours of sunlight per day may differ for different months. (b* 8*4.5*a).

^{3.} The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated by taking the customer-generator energy supplied to the distribution system plus the customer-generators' actual consumption either positive or negative for the billing months during the reporting period.