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February 4, 2015

VIA ELECTRONIC MAIL

Kenneth J. Sheehan, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625
oce@bpu.state.nj.us

**RE: NET METERING AND INTERCONNECTION
SEMI-ANNUAL REPORTS
N.J.A.C. 14:8-4.5 and 5.9**

Dear Secretary Sheehan:

Attached please find the above-referenced report for the period January through December 2014 data.

Very truly yours,

A handwritten signature in blue ink that reads "Alexander C. Stern".

**Public Service Electric and Gas Company
Net Meter Report
January 2014 - December 2014**

	kW Generation Ratings Solar	kW Generation Ratings Wind	Total kW Generation Rating	Number of Solar Systems	Number of Wind Systems	Total Number of Systems
System Added						
January	2,516	0	2,516	206	0	206
February	1,604	0	1,604	160	0	160
March	2,063	0	2,063	181	0	181
April	945	0	945	146	0	146
May	1,935	0	1,935	141	0	141
June	3,370	0	3,370	186	0	186
July	1,819	0	1,819	197	0	197
August	1,930	0	1,930	261	0	261
September	2,763	0	2,763	242	0	242
October	5,391	0	5,391	335	0	335
November	3,431	0	3,431	268	0	268
December	8,069	0	8,069	322	0	322
Total	35,836	0	35,836	2,645	0	2,645

Total Systems at end of Reporting Period

	428,619	1,518	430,137	12,504	4	12,508
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Cumulative Totals

Month	Days	Total Generation Ratings Solar	Total Generation Ratings Wind	Total Generation Ratings	Current Month kWh Consumption	Est kWh Supplied to EDC by Cust- Generators	Est kWh Delivered to Cust-Generators by EDC	Anniversary Credits	Number of Accounts with Anniversary	Number of Accounts that rec'd Anniversary Credits
January	31	395,299	1,518	396,817	170,133,908	(4,808,886)	165,325,022	(\$114,682.91)	947	157
February	28	396,903	1,518	398,421	172,214,055	(5,623,781)	166,590,274	(\$50,106.81)	1,178	159
March	31	398,966	1,518	400,484	157,226,569	(15,505,771)	141,720,798	(\$152,503.11)	1,137	269
April	30	399,911	1,518	401,429	147,002,340	(25,417,949)	121,584,391	(\$92,619.99)	961	318
May	31	401,846	1,518	403,364	153,663,436	(28,638,752)	125,024,684	(\$62,717.43)	930	380
June	30	405,216	1,518	406,734	150,297,886	(26,934,826)	123,363,060	(\$95,171.45)	828	365
July	31	407,035	1,518	408,553	171,067,184	(28,123,379)	142,943,805	(\$90,495.53)	1,126	345
August	31	408,965	1,518	410,483	176,876,143	(24,003,622)	152,872,521	(\$50,151.79)	1,038	270
September	30	411,728	1,518	413,246	178,824,792	(25,292,448)	153,532,344	(\$77,130.45)	1,196	270
October	31	417,119	1,518	418,637	172,638,429	(18,748,262)	153,890,167	(\$47,252.45)	1,006	362
November	30	420,550	1,518	422,068	104,218,590	(11,163,613)	93,054,977	(\$122,316.24)	1,070	278
December	31	428,619	1,518	430,137	255,559,737	(12,793,089)	242,766,648	*	1,029	*
Total:	365				2,009,723,069	(227,054,378)	1,782,668,691	(\$955,148.16)	12,446*	3,173

1. This represents the number of systems. A single customer may have multiple systems.

2. The monthly estimated solar generation is based on the total generation rating of systems installed and activated by the end of each month during the reporting period times the solar array's inverter estimated efficiency (80%) * 4.5 (NREL's average hours of sunlight per day for New Jersey) * calendar days for month. This Formula is based on an annual standard used in other Company Jurisdictions. Note that this estimate does not take into account the variations in the site-specific installation details, such as array orientation, tracking devices and obstacles that can cast a shadow) and/or panels that fail to meet the manufacturer's minimum output rating. It also does not take into consideration that the average hours of sunlight per day may differ for different months. (b*.8*4.5*a).

3. The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated by taking the customer-generator energy supplied to the distribution system plus the customer-generators' actual consumption either positive or negative for the billing months during the reporting period.