

Rockland Electric Company 4 Irving Place New York NY 10003-0987 www.oru.com

February 1, 2018

Office of the Secretary State of New Jersey Board of Public Utilities 44 South Clinton Avenue, 3rd Floor, Suite 314 Post Office Box 350 Trenton, NJ 08625-0350 Attn: Aida Camacho

Re: Semi-Annual Net Metering and Interconnection Report

Dear Ms. Camacho:

Pursuant to the requirement of N.J.A.C. 14:8-4.5 and 14:8-5.9, enclosed please find Rockland Electric Company's semi-annual net metering and interconnection report.

Questions regarding the report can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

Willia & O

William A. Atzl, Jr. Director – Rate Engineering

cc: Stefanie A. Brand, Esq., Division of Rate Counsel

Semi-Annual Net Metering and Interconnection Report

February 2018

Rockland Electric Company

Rockland Electric Company Net Metering and Interconnection Report July 1, 2017 to December 31, 2017

Months	Number of Solar Systems		Number of Biomass Systems	Total number of Systems ¹	Generation Ratings Solar (kW)	Generation Ratings Wind (kW)	Generation Ratings Biomass (kW)	Total Generation Ratings (kW)			
July-17	4	0	0	4	33.4	0.0	0.0	33.4			
August-17	5	0	0	5	46.8	0.0	0.0	46.8			
September-17	7	0	0	7	82.3	0.0	0.0	82.3			
October-17	10	0	0	10	96.6	0.0	0.0	96.6			
November-17	6	0	0	6	60.7	0.0	0.0	60.7			
December-17	7	0	0	7	124.7	0.0	0.0	124.7			
Jul - Dec, 2017	39	0	0	39	444.5	0.0	0.0	444.5			
otal Systems ¹ at the end of Reporting Period											
	619	0	0	619	14,150.0	0.0	0.0	14,150.0			
otal Customers at the end of Reporting Period											
	619	0	0	619							

Cumulative Total

Months	Days	Total Generation Ratings Solar (kW)	Current Month Power Consumption (kWh)	Estimated kWh Supplied to Distribution System by Customer- generator ²	Estimated kWh Delivered to Customer- generators through the Distribution System ³	Anniversary Credits	Number of Accounts with Anniversary	Number of Accounts that received Anniversary Credits
July-17	31	13,736.9	2,555,107	1,533,043	4,088,150	363	40	17
August-17	31	13,783.7	2,705,673	1,538,260	4,243,933	2,839	49	9
September-17	30	13,866.0	2,272,871	1,497,527	3,770,398	977	56	13
October-17	31	13,962.6	2,561,348	1,558,230	4,119,578	277	54	7
November-17	30	14,023.4	2,287,359	1,514,523	3,801,882	167	32	8
December-17	31	14,148.0	2,820,026	1,578,922	4,398,948	297	64	6
Total:			15,202,384	9,220,506	24,422,890	\$4,920.16	295	60

1. This represents the number of systems. A single customer may have multiple systems.

2. The monthly estimated solar generation based on the total generation rating of systems installed and activated by the end of each month during the reporting period times the solar array's inverter estimated efficiency (80%) * 4.5 (NREL's average hours of sunlight per day for New Jersey) *calendar days for month. This formula is based on an annual standard used in other Company jurisdictions. Note that this estimated does not take into account the variations in the site-specific installation details, such as array orientation, tracking devices and obstacles that can cast a shadow and/or panels that fail to meet the manufacturer's minimum output rating. It also does not take into consideration that the average hours of sunlight per day may differ for different months.

3. The estimated kilowatt hours delivered to the customer-generator through the distribution system is calculated by taking the customer-generator energy supplied to the distribution system plus the customer-generator's actual consumption either positive or negative for the billing months during the reporting period.