

March 31, 2023

VIA ELECTRONIC MAIL ONLY

Carmen D. Diaz, Acting Secretary  
New Jersey Board of Public Utilities  
44 S. Clinton Ave  
Trenton, NJ 08625  
Board.secretary@bpu.nj.gov

**Re: Quarterly Progress Report of Jersey Central Power & Light Company – 1<sup>st</sup> Quarter  
Program Year 2023  
(Revised March 31, 2023)**

**DOCKET NOS. QO1901040, QO19060748 & QO17091004**

Dear Secretary Diaz:

Pursuant to the Board’s current filing procedures, Jersey Central Power & Light Company (“JCP&L” or “Company”) hereby files a revised Quarterly Progress Report for first quarter (“Q1”) Program Year 2023<sup>1</sup> (“PY23”) with respect to its Clean Energy Act of 2018 Energy Efficiency (“EE”) and Peak Demand Reduction (“PDR”) Programs. This revised report includes minor adjustments to the LMI Energy Savings and Participation levels in Table 2, Appendix B, and Appendix C. No other information in this report has changed from the original version submitted on November 29, 2022.

**Energy Efficiency Program Progress - Executive Summary:**

**Portfolio Background and History**

In the months preceding the launch of the Company’s programs on July 1, 2021, JCP&L focused on establishing the infrastructure and program partners needed to smoothly transition certain offerings previously made by New Jersey’s Clean Energy Program (“NJCEP”), launching coordinated program offerings in conjunction with other New Jersey Utilities<sup>2</sup> (“Joint Utilities”), and providing new expanded energy efficiency opportunities for the Company’s customers. JCP&L developed its EnergySaveNJ website<sup>3</sup>, providing a comprehensive resource for home and business customers to view the Company’s energy efficiency opportunities and other educational materials for customers and trade allies. JCP&L also devoted significant time and resources working in conjunction with the Joint Utilities to develop coordinated Core and Additional program offerings as envisioned in the NJ Board of Public Utilities’ June 10, 2020 Order<sup>4</sup>.

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<sup>1</sup> Program Year 2023 runs from July 1, 2022, through June 30, 2023. For the purposes of this and subsequent quarterly reports, the quarterly periods are defined as follows: Q1 (7/1-9/30); Q2 (10/1- 12/31); Q3 (1/1- 3/31); Q4 (4/1 - 6/30).

<sup>2</sup> The Joint Utilities include Atlantic City Electric, New Jersey Natural Gas, Public Service Electric & Gas Company, Rockland Electric Company,

and SJI Utilities, Inc. (d.b.a. Elizabethtown Gas Company and South Jersey Natural Gas Company).

<sup>3</sup> <http://www.energysavenj.com/>

<sup>4</sup> See generally, In the Matter of the Implementation of L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs, Docket No. 19010040. Capitalized terms not otherwise defined herein have the same meaning as used in this Order.

## Overall Portfolio

JCP&L offered all program elements scheduled for launch through Q1 of PY23 of its 2021-2024 Triennial Energy Efficiency and Conservation Plan<sup>5</sup> (“EEC Plan” or “Plan”), as shown in the following table. JCP&L utilizes Third Party Implementation Contractors (“TPIC”) in the implementation of program offerings.

Targeted Sector	Program Type	Program Element	TPIC	Launch Date
Residential	Core	HVAC	CLEARResult	7/1/2021
Residential	Core	Appliance Rebates	CLEARResult	7/1/2021
Residential	Core	Appliance Recycling	ARCA	7/1/2021
Residential	Core	EE Kits	AM Conservation Group	12/1/2021
Residential	Core	Lighting	CLEARResult	7/1/2021
Residential	Core	Online Marketplace	AM Conservation Group	9/15/2021
Residential	Core	Home Performance with ENERGY STAR	CLEARResult	7/1/2021
Residential	Additional	Quick Home Energy Check-up	CLEARResult	9/1/2021
Residential	Additional	Moderate Income Weatherization	CLEARResult	9/1/2021
Residential	Additional	Home Energy Education and Management Program	Oracle	7/1/2021
Commercial & Industrial	Core	C&I Direct Install	Willdan	7/1/2021
Commercial & Industrial	Core	C&I Prescriptive and Custom	TRC	7/1/2021
Commercial & Industrial	Additional	Energy Solutions for Business Energy Management	Willdan	10/1/2021
Commercial & Industrial	Additional	Energy Solutions for Business Engineered Solutions	Willdan	10/1/2021
Multifamily	Core	Multifamily Direct Install	CLEARResult	7/1/2021
Multifamily	Core	Multifamily Home Performance with ENERGY STAR	CLEARResult	7/1/2021
Multifamily	Core	Multifamily Prescriptive	CLEARResult	7/1/2021
Multifamily	Core	Multifamily Custom	CLEARResult	7/1/2021
Multifamily	Core	Multifamily Engineered Solutions	CLEARResult	10/1/2021

The full suite of program offerings delivered in the first quarter produced over 57,319 MWh, or almost 39% of PY23 annual target as filed in JCP&L’s EEC Plan. . Details of specific offerings are shown throughout this report and in Appendix B.

As part of JCP&L offerings, the Company provides access to no-cost financing to address initial cost barriers and to promote participation of all customers for applicable equipment. Beginning on September 7, 2021, qualifying customers had access to financing for specific equipment in both the Efficient Products and Existing Homes programs using the Company’s third-party financing provider, National Energy Improvement Fund (“NEIF”). In the second quarter of PY22, customer financing expanded to include the remaining applicable programs including the Commercial & Industrial Direct Install program with Prescriptive and Custom segments of the Energy Solutions for Business program. During the first quarter of PY23, NEIF has provided \$1,104,361 in loans to 103 residential customers and \$236,794 in loans to 7 commercial, industrial, and multifamily customers through JCP&L’s programs. Program to date totals include \$2,103,989 in loans to 193 residential customers and \$294,628 in loans to 11 commercial, industrial, and multifamily customers through JCP&L’s programs.

<sup>5</sup> See generally, In the Matter of the Verified Petition of Jersey Central Power & Light Company for Approval of JCP&L’s Energy Efficiency and Conservation Plan Including Energy Efficiency and Peak Demand Reduction Programs (JCP&L EE&C), Docket No. EO20090620.

The Utilities continue to work on the development of the Statewide Coordinator (SWC) system that will facilitate the exchange of both investments and energy savings between a Lead Utility<sup>6</sup> and a Partner Utility<sup>7</sup>. As of the date of this report, the SWC system is not yet fully tested and operational, therefore the utilities have not yet transferred information for expenditures and energy savings. As discussed during Utility Working Group meetings, Utilities are supporting the incentives for comprehensive projects that address both fuels with the intention to transfer all information through the SWC when the system is operational and integrated with each utility's program management software and tracking system. Accordingly, the information reflected within this report reflects all investments and financing made by JCP&L, including those as the Lead Utility on behalf of a Partner Utility. Energy savings shown within this report only reflects savings for JCP&L's primary fuel.

### COVID-19 and Economic Impacts

JCP&L closely monitors developments related to COVID-19. The Company's primary focus during the pandemic is to protect the health and safety of our customers, employees, and contractors. As the pandemic continues, the Company will continue to closely monitor operations for both Residential and C&I programs, and to follow all guidance and directives provided by federal, state, and local governmental authorities.

The effects of the COVID-19 pandemic are being seen in program performance – for example, lower contractor participation, labor shortages, supply chain issues and return-to-work impacts. Programs that require customer interaction with third parties are being impacted due in large part to customer hesitancy about having people in their homes or businesses. In addition, many business owners are focused on reclaiming business lost as a result of the pandemic and are reluctant to invest in energy efficiency projects during this time of uncertainty due to capital budget constraints. Rising inflation has proved to be a barrier to program participation; with increasing labor and material costs, customers are hesitant to move forward with investment in energy-efficiency. The Company expects JCP&L's program performance to improve as impacts of the pandemic lessen.

### Residential Sector

The Company and its TPICs continued delivering programs and educating customers, contractors, and retailers on the JCP&L suite of Residential programs. The Company worked diligently with the Joint Utilities to provide consistency between offerings and share best practices. All Program elements contained in the Company's approved EEC Plan, with the exception of the Home Optimization & Peak Demand Reduction Program have launched. The Home Optimization & Peak Demand Reduction Program will launch in mid-2023, as approved in the Company's Plan.

The following programs contributed savings in the reporting period:

### Efficient Product Program

- The HVAC offering processed rebates for over 700 units of HVAC equipment during the first quarter of PY23. 16 SEER central air conditioners continue to account for the majority of savings through the HVAC offering. The Company marketed the rebate offerings to customers via bill inserts and emails. Marketing materials were also created for distribution to consumers to help gain awareness of the program during events and presentations. JCP&L continued to work on educating HVAC contractors and distributors on the program while highlighting JCP&L's third-party financing program through NEIF.
- The Appliance Rebates offering processed rebates for almost 2,000 appliances during PY23 Q1. The offering was marketed via digital ads, bill inserts via the Online Audit offering, and in retail locations.

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<sup>6</sup> Lead Utility – the utility that has the initial relationship with the customer for the EE savings measure or project (i.e., is responsible for customer intake) and leads on the calculation of savings, disbursements of rebates, or incentives and customer financing options, as applicable.

<sup>7</sup> Partner Utility – the utility that works through a Lead Utility in providing coordinated program offerings.

The Company completed over 1,000 store visits throughout the first quarter of PY23, placing promotional signage and educating retail employees on rebates available to customers.

- The Company responsibly picked up and recycled 1,548 refrigerators and freezers and 255 room air conditioners and dehumidifiers through the Appliance Recycling offering in PY23 Q1. The Company began offering a Limited Time Offer for the time period beginning September 1, 2022, and ending November 30<sup>th</sup>, 2022. During this promotion, customers receive \$100 (normally \$50) for each refrigerator or freezer recycled and \$35 (normally \$25) for each room air conditioner or dehumidifier recycled. This offering is marketed to customers through the Company website, bill inserts, paid search ads, social media posts, e-mails, in retailers, in the Company's Online Audit offering, and through inserts in the Company's Energy Efficiency kits.
- Customers purchased and received instant discounts on over 60,000 packages of high-efficient lighting in retail locations throughout the Company's service territory during the first quarter of PY23. The Company visited retail locations in our service territory and continues to provide lighting demonstrations and education for customers.
- The Company's Online Marketplace received 2,391 orders resulting in the sale of 4,812 products. Smart Thermostats accounted for 75% of the products sold during the PY23 Q1. Other products sold included: LEDs, air purifiers, smart strips, and night lights. The Online Marketplace was marketed on the Company website, bill inserts, in the Company's Online Audit tool, through e-mails, and social media posts.
- The Company's Energy Efficiency ("EE") Kits offering is driving the highest level of savings within the Efficiency Products Program. This program is a gateway to other Energy Efficiency Programs, providing customers easy-to-install energy efficiency measures, as well as educational and promotional materials on other EEC program offerings. Over 70,500 EE Kits were delivered to new residents and customers upon request during the reporting period.

#### Existing Homes Program

- The Home Performance with ENERGY STAR ("HPwES") subprogram completed 19 projects in the Q1 of PY23. The Company participates in a monthly meeting with the other utilities across the state to work with contractors regarding the subprogram. This subprogram was marketed through display ads on the internet, in the Company's Online Audit tool, and in the Company's Energy Efficiency Kits.
- The Quick Home Energy Check-up ("QHEC") subprogram performed 289 audits during Q1 PY23. The program was marketed through bills inserts, post cards and emails, display ads on internet searches, in the Company's Online Audit tool, and in Home Energy Reports. During the QHEC, customers had items installed in their homes such as LED lighting, smart strips, low flow showerheads, and aerators. The contractor then educates customers on steps to take to conserve energy in their homes, and about additional programs offered by JCP&L.
- The Moderate-Income Weatherization subprogram completed 63 audits that included direct install items, such as LED lighting, smart strips, low flow showerheads, aerators, etc. during Q1 PY23. While performing the initial audit, contractors identify comprehensive measures that would be beneficial for a customer's energy usage, and fixed health and safety barriers needing correction prior to additional work being completed in the home. The Company continues to reach out to HOA communities thru email, phone, and on-site visits with focus on senior facilities. The subprogram also screens customers through the QHEC offering to identify those customers that would be better served under this subprogram.

#### Home Energy Education and Management Program

- The Company officially launched the Home Energy Reports as part of the Home Energy Education and Management Program in July 2022. This subprogram provides reports about each customer's energy usage, as well as analysis regarding their usage over time, with specific tips and recommendations that promote personalized energy efficiency and conservation opportunities and programs available to them. The reports help customers to understand how their energy consumption compares to similarly sized and

equipped homes; and to develop goals and strategies to reduce their energy use. Home Energy Reports target customer engagement, education, and awareness of JCP&L's energy efficiency programs. Approximately 300,300 email reports and 147,600 print reports were sent to customers in the first quarter of the program year. The first reports received included a "Welcome to the Program" message, while the next reports featured the QHEC program.

- Over 2,100 customers completed the Company's Online Audit tool, the Home Energy Analyzer, in the first quarter of the program year. Customers taking the Online Audit enter specific information about their homes and receive information about where the home is using the most energy. Customers then receive tips for how to save energy in their home and education on available energy efficiency programs offered by JCP&L.

### Commercial & Industrial Sector

The Company and its TPICs focused on delivering programs and educating customers and contractors on the JCP&L suite of Commercial & Industrial ("C&I") programs. The Company worked diligently with the Joint Utilities to provide consistency between offerings and share best practices, where applicable.

- The C&I Direct Install Program focused on installation of efficiency measures for small businesses and other non-residential customers with an average annual demand of 200 kW or less. The program is designed to provide eligible customers with free energy assessments and direct installation of energy efficiency projects. The program pays a percentage of up-front costs and participating customers contribute the balance of project costs not covered by incentives. To help with capital funding of the costs not covered by incentives, customers have an option to finance their share of project costs through JCP&L with zero percent financing for up to 5 years. To increase program awareness and participation, Willdan continued its outreach and marketing campaigns through multiple channels, by on-boarding over 25 participating program allies who have been trained to promote and sell this program to qualifying customers, by conducting an out-bound calling campaign targeting eligible customers and hosting one (1) in-person roundtable events with participating program allies. At the start of this quarter, utilities collaborative released a new incentive structure for this program that pays up to 80% of the project cost based on measure mix. This has resulted in a higher level of participation in this program. As a courtesy services for our customers, Willdan created a list of participating program allies on the program website. To increase participation by customers located in the Overburdened Communities/Opportunity Zones/Urban Enterprise Zones, Willdan had undertaken a dedicated call out campaign through their in-house call center. This has resulted in over 80 of these customers signing up for a follow-up site visit/survey from an approved trade ally. Willdan also created a Spanish language FAQs guide that is posted on the program website. Willdan has recruited a diverse group of trade allies that have experience in working with customers located in these communities/zones. The Company continues to leverage internal resources – through customer support representatives and regional external affairs consultants – to promote the program to assigned accounts (*i.e.*, selected customers with large and/or national commercial accounts).
- The C&I Energy Management subprogram targets energy savings for existing commercial and industrial facilities by providing a holistic approach to improving the overall operation and energy performance of buildings and building systems. This is achieved through an offering of the following five measures under this subprogram: a) HVAC Tune-Up; b) Building Tune-Up; c) Retro-Commissioning; d) Building Operation Training; e) Strategic Energy Management. JCP&L launched this subprogram on October 1, 2021 and hired Willdan as its TPIC. To launch this offering, Willdan developed a focused website and added FAQs and Program Ally Application. Willdan actively promotes this subprogram through multiple marketing channels to customers above 200 kW demand. Willdan also recruited participating program allies that have experience in delivering services such as Retro-Commissioning, Building Tune-Up and HVAC Tune-Up. JCP&L is actively working with other EDCs/GDCs to develop and deliver Building Operation Training to all customers. Willdan continues to promote availability of financing to above 200

KW customers through our financing vendor NIEIF. The Company also leveraged internal resources – through customer support representatives and regional external affairs consultants – to promote the program to assigned accounts.

- Energy Solutions for Business-Engineered Solutions: This subprogram provides tailored energy-efficiency assistance to public service entities, such as municipalities, universities, schools, hospitals, and healthcare facilities (MUSH) and non-profit entities. This subprogram provides a guided consultative service throughout the project delivery cycle, starting with an in-depth facility audit as well as detailed assessment and recommendations of energy efficiency measures that could be economically installed with no up-front funding from the customer. JCP&L launched this subprogram on October 1, 2021 and hired Willdan as its TPIC. To launch this offering, Willdan launched a focused website and added FAQs and Program Ally Application. Willdan actively promotes this subprogram through multiple marketing channels, including through its list of participating program allies, to customers above 200 kW demand. Willdan continues to promote availability of financing to above 200 KW customers through our financing vendor NEIF. The Company also leveraged internal resources – through customer support representatives and regional external affairs consultants – to promote the program to assigned accounts.
- The C&I Prescriptive and Custom Measure subprogram promotes the installation of high efficiency electric and/or natural gas equipment by the Company's C&I customers. The subprogram provides prescriptive-based incentives to purchase and install energy efficient products. The offering supports downstream approaches to capture scheduled replacement activities in the market. The subprogram also provides midstream incentives (aka instant discounts or buydowns) to capture the emergency replacement activities in the market. This program is also designed to support manufacturers, distributors, contractors, and retailers that sell select energy efficient products and services. Measures supported by the subprogram include energy efficient lighting, appliances, heating and cooling equipment, and food service equipment, among other efficiency measures. JCP&L hired TRC to serve as the TPIC for this program. As a courtesy services for our customers, TRC created a list of participating program allies on the program website. Customers are able to search by program alley name or business type. In this quarter, TRC expanded the program offering by adding LED troffers to the mid-stream delivery channel. To keep the market engaged and to continue to increase program awareness and participation, TRC continued its outreach and marketing campaigns through multiple channels – hosting webinars for customers and program allies, undertaking e-blasts, calling campaigns and digital ad campaigns, attending outreach events, and developing new marketing materials. To continue to engage program alleys, TRC hosted a program alley appreciation event this quarter. At this event, TRC recognized and presented awards to top performing program alleys in multiple categories. Every quarter, TRC continues to send out newsletter that is targeted at program alleys. To help customers with capital funding of qualified projects, TRC added a link to the Company's financing program and hosted a training session for the registered program allies on this financing program. To better meet the needs of non-English speaking customers, TRC translated program FAQs, Incentive Guide and Quick Reference Guide into Spanish. Using Google Translator, TRC translated the program website to Spanish. To reach customers located in the Overburdened Communities (OBC)/Opportunity Zones (OZ)/Urban Enterprise Zones (UEZ), as designated by the NJ Dept. of Environmental Protection (NJDEP), TRC hosts a quarterly webinar targeting these customers. This webinar is mainly promoted through eBlast. Customers who attend this webinar receive ongoing outreach support from TRC. The Company continues to leverage internal resources – through customer support representatives and regional external affairs consultants – to promote the subprogram to assigned accounts. The Company picked up and responsibly recycled 16 refrigerators and freezers through the C&I Appliance Recycling offering during PY23 Q1.

### Multifamily Sector

The Multifamily Direct Install program performed 216 audits during Q1 PY23. During the audit the Contractor educated the customer on other program offerings and opportunities to save more energy. The company

continues to build relationships with multifamily property managers to fill a pipeline of future projects. The company has made improvements to the program website to provide a better understanding of the offerings under this program such as HPwES, Prescriptive, and Custom.

**Table 1 – Quarter 1 Program Year 2023 Retail Sales**

Table 1 shows the Company’s overall performance as a percentage of retail sales, which includes retail sales reductions achieved by the Comfort Partners program, which is the primary program serving low-income customers and is co-managed by the Division of Clean Energy in conjunction with JCP&L and the other investor-owned electric and gas utility companies. [For those utilities that have other programs it should be noted.]

The Board’s June 10, 2020 CEA Order established specific Utility energy use reduction requirements for PY 23 at 38.74% of the Plan Year’s Compliance Baseline.

	Utility-Administered Retail Savings <sup>1,2</sup> (MWh)	Comfort Partners Retail Savings (MWh) <sup>1,2</sup>	Other Programs Retail savings (MWh) <sup>2,4</sup>	Total Portfolio Retail Savings (MWh) <sup>1,2</sup>	Compliance Baseline (MWh) <sup>3</sup>	Annual Target (%)	Annual Target (MWh)	Percent of Annual Target (%)
	(A)	(B)	(C)	(D) = (A)+(B)+(C)	(E)	(F)	(G) = (E)*(F)	(H) = (D) / (G)
Quarter	57,319	214	-	57,533				
YTD	57,319	214	-	57,533	20,066,367	0.74%	148,491	38.74%

<sup>1</sup>Calculated savings at the retail (customer meter) level. Savings are calculated in line with TRM calculations or the Joint Utility Coordinated Measure list, where applicable.

<sup>2</sup> Encompasses all ex-ante savings for the Quarter and Plan Year, including prior period adjustments if applicable.

<sup>3</sup> Calculated as average annual electricity usage in the prior three plan years (i.e., July – June) per N.J.S.A. 48:3-87.9(a). Details are provided in Appendix E.

<sup>4</sup>Other Programs includes Company-specific programs that are not part of the Clean Energy Act (CEA) energy efficiency programs or Comfort Partners, such as legacy programs and pilots. JCP&L does not have any approved Other Programs.  
Individual line items or totals as listed in Table 1 may slightly differ from values reported elsewhere due to rounding.

Figure 1 shows energy savings achievements compared against expenditures.

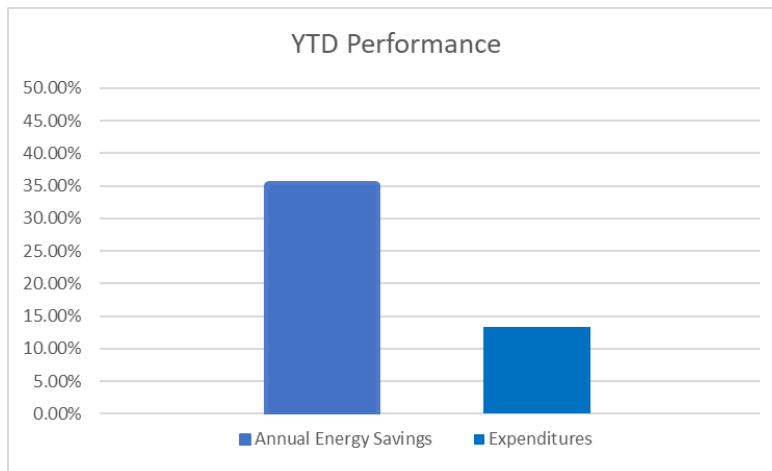


Figure 1: Quarter 1 PY23 performance of Annual Energy Savings and Budget



## Table 2 – Quantitative Performance Indicators

Table 2 provides the results of the QPIs for all programs for which utilities are responsible, inclusive of the CEA-funded programs, Comfort Partners program (only included in low/moderate income lifetime savings), and, if applicable, any legacy energy efficiency programs administered by JCP&L that were authorized or funded by or through a prior filing or authorization (“Other Programs”)<sup>8</sup>.

As shown in the following table, JCP&L achieved 57,533 MWh of annual energy efficiency savings and 757,529 MWh of lifetime savings in this period.

	Quarter				Year to Date				Annual Target <sup>1</sup>	Percent of Annual Target Achieved
	Utility-Administered Quarter Retail Savings	Comfort Partners Quarter Retail Savings	Other Programs Quarter Retail Savings	Total Portfolio Quarter Retail Savings	Utility-Administered YTD Retail Savings	Comfort Partners YTD Retail Savings	Other Programs YTD Retail Savings	Total Portfolio YTD Retail Savings		
Annual Energy Savings (MWh)	57,319	214		57,533	57,319	214		57,533	164,722	35%
Lifetime Savings (MWh)	754,104	3,425		757,529	754,104	3,425		757,529	2,115,075	36%
Annual Demand Savings (MW)	5.96	0.04		5.99	5.96	0.04		5.99		
Low/Moderate-Income Lifetime Savings (MWh) <sup>2</sup>	44,890	3,425		48,315	44,890	3,425		48,315		
Small Commercial Lifetime Savings (MWh)	12,428			12,428	12,428			12,428		

<sup>1</sup>Annual Targets reflect estimated impacts as filed in the Company's 2021-2024 EEC Plan

<sup>2</sup>Reflects Quarterly and Annual Demand Savings multiplied by the Effective Useful Life of installed equipment

## Sector-Level Participation, Expenditures, and Annual Energy Savings

There were no adjustments to budgets or incentives and no requests were made to Staff for adjustments during this period. Participation details are listed below for the various sectors.

### Participation

#### Residential Sector

Residential sector participation is being driven by customer activity in Lighting and Energy Efficient Kits, though customers are participating in all other Residential program offerings. The Residential sector achieved 12% of its annual Plan forecast through the reporting period.

#### Commercial & Industrial

Participation in the C&I sector is mainly driven by customer activity in the Direct Install and Prescriptive/Custom program plus the mid-stream lighting offering. The Commercial & Industrial sector achieved less than 1% of its annual Plan forecast through the reporting period. Company has seen an increased level of participation across all programs within the sector in PY23.

#### Multifamily

Multifamily sector participation began to ramp up near the end of PY22. The Multifamily sector achieved 8% of the PY23 Annual Plan forecast. As a result of activities in PY22, the Company has a pipeline of work to complete in the balance of PY23.

<sup>8</sup> JCP&L did not have any authorized Other Programs.

**Table 3– Sector-Level Participation**

Sector <sup>1</sup>	Quarter Participants	YTD Participants	Annual Forecasted Participants <sup>4</sup>	Percent of Annual Forecast
Residential	151,670	151,670	1,275,207	11.89%
Multifamily	216	216	2,644	8.17%
C&I	278	278	302,185	0.09%
Reported Totals for Utility Administered Programs <sup>3</sup>	152,164	152,164	1,580,036	9.63%
Comfort Partners <sup>2</sup>	213	213	6,041	N/A
Utility Total <sup>3</sup>	152,377	152,377	1,586,077	N/A

<sup>1</sup> Please note that these values represent totals across all programs within a sector. The appendix shows values for individual programs.

<sup>2</sup> Comfort Partners, the primary program serving low-income customers, is co-managed by the Division of Clean Energy in conjunction with JCP&L and the other investor-owned electric and gas utility companies. Comfort Partners participation forecast is for the State in total and not available on an individual utility basis. Accordingly, the “Percent of Annual Forecast” is not calculable for each individual utility.

<sup>3</sup> Individual line items or totals as listed in this Table may slightly differ due to rounding.

<sup>4</sup> Annual targets reflect values as estimated in the Company's EEC Plan.

Percent of Annual Forecast values as shown in Table 3 are largely influenced by differing participant definitions in the Company’s report versus definitions as filed in JCP&L’s EEC Plan. Participant definitions used in this report and detailed in Appendix A reflect consensus definitions for the first Triennium as aligned with the Joint Utilities.

## **Expenditures**

### Residential Sector

The Residential sector spent 18% of its annual Plan budget through the reporting period.

### Commercial & Industrial Sector

The Commercial & Industrial sector spent 9% of its annual Plan budget through the reporting period.

### Multifamily Sector

The Multifamily sector spent 6% of its annual Plan budget through the reporting period.

**Table 4 –Sector-Level Expenditures**

Expenditures <sup>1</sup>	Quarter Expenditures (\$000)	YTD Expenditures (\$000)	Annual Budget Expenditures <sup>4</sup> (\$000)	Percent of Annual Budget
Residential	\$ 6,213	\$ 6,213	\$ 35,500	17.50%
Multifamily	\$ 124	\$ 124	\$ 2,206	5.60%
C&I	\$ 2,861	\$ 2,861	\$ 30,838	9.28%
Aggregated Totals for Utility Administered Programs <sup>3</sup>	\$ 9,197	\$ 9,197	\$ 68,544	13.42%
Comfort Partners <sup>2</sup>	\$ 1,063	\$ 1,063	\$ 5,511	N/A
Total <sup>3</sup>	\$ 10,261	\$ 10,261	\$ 74,056	N/A

<sup>1</sup> Expenditures include rebates, incentives, and loans, as well as program administration costs allocated across programs.

<sup>2</sup> Comfort Partners, the primary program serving low-income customers, is co-managed by the Division of Clean Energy in conjunction with JCP&L and the other investor-owned electric and gas utility companies. Comfort Partners participation forecast is for the State in total and not available on an individual utility basis. Accordingly, the “Percent of Annual Forecast” is not calculable for each individual utility.

<sup>3</sup> Individual line items or totals as listed in this Table may slightly differ due to rounding.

<sup>4</sup> Annual targets reflect values as estimated in the Company's EEC Plan.

## **Annual Energy Savings**

### Residential Sector

During PY23, JCP&L will continue focusing on working with its TPICs to deliver programs and educate customers, contractors, and retailers on the JCP&L suite of Residential programs. Through Quarter 1 PY23, the residential sector achieved nearly 53% of its annual target.

### Commercial & Industrial

During PY23, JCP&L will continue focusing on working with its TPICs to increase program awareness and participation in all C&I programs, including the mid-stream lighting program. Through Quarter 1 PY23, the Commercial & Industrial sector achieved nearly 16% of its annual target. JCP&L anticipates energy savings levels will grow across all programs within the sector in PY23.

### Multifamily

During PY23, JCP&L will continue focusing on working with its TPICs and other Joint Utilities to implement the Multifamily program. The Company continues to educate building owners on the benefits of this program. The Multifamily sector achieved 8% of its annual target.

**Table 5 – Sector-Level Energy Savings**

Annual Energy Savings <sup>1</sup>	Quarter Retail (MWh)	YTD Retail (MWh)	Annual Target Retail Savings <sup>4</sup> (MWh)	Percent of Annual Target
Residential	44,785	44,785	84,756	52.84%
Multifamily	106	106	1,391	7.60%
C&I	12,428	12,428	78,575	15.82%
Reported Totals for Utility Administered Programs <sup>3</sup>	57,319	57,319	164,722	34.80%
Comfort Partners <sup>2</sup>	214	214	3,602	N/A
Utility Total <sup>3</sup>	57,533	57,533	168,324	N/A

<sup>1</sup> Annual energy savings represent the total expected annual savings from all energy efficiency measures within each sector. Appendix B shows the annual energy savings results for individual programs or offerings.

<sup>2</sup> Comfort Partners participation forecast is for the State in total and not available on an individual utility basis. Accordingly, the “Percent of Annual Target” is not calculable for each individual utility.

<sup>3</sup> Individual line items or totals as listed in this Table may slightly differ due to rounding.

<sup>4</sup> Annual targets reflect values as estimated in the Company’s EEC Plan.

### **Portfolio Expenditures Breakdown**

The following table provides quarterly, and Year to Date (“YTD”) costs as compared to the full-year budget as filed in JCP&L’s EEC Plan. Company costs for the reporting period were 13.37% of the PY23 budget.

**Table 6– Annual costs and budget variances by category**

Total Utility EE/PDR <sup>1</sup>	Quarter Reported (\$000)	YTD Reported (\$000)	Full Year Budget (\$000)	Percent of Annual Budget
Capital Costs	\$ -	\$ -	\$ -	0.00%
Utility Administration	\$ 595	\$ 595	\$ 3,833	15.52%
Marketing	\$ 269	\$ 269	\$ 1,842	14.61%
Outside Services	\$ 1,449	\$ 1,449	\$ 11,551	12.54%
Rebates <sup>2</sup>	\$ 6,342	\$ 6,342	\$ 41,921	15.13%
No- or Low-Interest Loans	\$ 230	\$ 230	\$ 6,638	3.46%
Evaluation, Measurement & Verification (“EM&V”)	\$ 332	\$ 332	\$ 2,468	13.46%
Inspections & Quality Control	\$ -	\$ -	\$ 674	0.00%
Utility EE/PDR Total <sup>3</sup>	\$ 9,216	\$ 9,216	\$ 68,926	13.37%

<sup>1</sup> Categories herein align to JCP&L’s EEC plan as approved by the BPU.

<sup>2</sup> Rebates category includes rebates and other direct investments.

<sup>3</sup> Individual line items or totals as listed in this Table may slightly differ due to rounding.

## Equity Metrics

The equity metrics draw from the considerable work of the New Jersey Office of Environmental Justice's Overburdened Community (“OBC”) designations. Per New Jersey’s Environmental Justice Law, N.J.S.A. 13:1D-157, census block groups are identified as being an “Overburdened Community” when certain census criteria are met<sup>9</sup>, and metrics reported herein reflect further direction from BPU Staff<sup>10</sup>. JCP&L utilized this framework to develop tools and methodologies mapping geocoordinates for all customers that indicate if the location is inside or outside of an Overburdened Community and screened all incoming energy efficiency program participation utilizing this same methodology. This data is compiled into Table 7 detailing PY23 Equity Performance. JCP&L will continue to monitor these metrics as programs and offerings mature throughout the Triennial period.

### Residential Sector

The Company distributed 1,800 lighting kits, consisting of 4 9W LED bulbs and an advanced power strip, to select foodbanks during the first quarter of PY23. The Company held educational events during the first quarter of PY23 in OBC areas at The Home Depot in East Hanover and Parsippany, NJ. During these events, representatives highlighted efficient lighting technologies and educated several customers on LEDs--effectively moving the customers from purchasing CFLs to choosing to purchase LEDs. The Company also visited stores in OBC areas over 150 times during the first quarter of PY23 for various reasons, such as placing marketing on appliances and lighting, as well as educating retailers on available rebates.

### Commercial & Industrial Sector

To reach customers located in the Overburdened Communities (OBC)/Opportunity Zones (OZ)/Urban Enterprise Zones (UEZ), as designated by the NJ Dept. of Environmental Protection (NJDEP), TRC hosts a quarterly webinar targeting these customers. This webinar is mainly promoted through eBlast. Customers who attend this webinar receive ongoing outreach support from TRC. Similarly, to reach customers located in the above-listed communities, Willdan had undertaken a dedicated call out campaign through their in-house call center. This has resulted in over 80 of these customers signing up for a follow-up site visit/survey from an approved trade ally.

### Multifamily

To date, there has been no specific activities for Multifamily in overburdened communities. JCP&L focused on widespread education to begin gaining traction in the program and will then turn its focus to specific communities.

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9 Per N.J.S.A. 13:1D-157: (1) at least 35 percent of the households qualify as low-income households; (2) at least 40 percent of the residents identify as a minority or as members of a State recognized tribal community; or (3) at least 40 percent of the households have limited English proficiency.

10 Per guidance from BPU Staff, Overburdened Communities as used in Table 7 reflect those communities where at least 35 percent of the households qualify as low-income households but exclude those communities that are solely designated as Minority, Limited English, or Minority and Limited English.

**Table 7 – Equity Performance**

Territory-Level Benchmarks	Over-burdened <sup>1</sup>	Non-Over-burdened	Overburdened (%) <sup>2</sup>
# of Household Accounts <sup>3</sup>	96,842	877,814	10%
# of Business Accounts <sup>3</sup>	12,582	113,035	10%
Total Annual Energy (MWh) <sup>4</sup>	1,674,125	18,440,944	8%

Programs	Sub Program or Offering	Type of Sub Program/Offering	Quarter Over-burdened <sup>1</sup>	Quarter Non-Over-burdened	Overburdened (%) <sup>2</sup>	Annual Over-burdened	Annual Non-Over-burdened	Overburdened (%)
<b>Participants</b>								
Residential - Efficient Products	HVAC	Core	40	686	6%	40	686	6%
	Appliance Rebates	Core	112	1,883	6%	112	1,883	6%
	Appliance Recycling	Core	65	1,416	4%	65	1,416	4%
	Energy Efficient Kits	Core	7,170	64,248	10%	7,170	64,248	10%
	Lighting <sup>5</sup>	Core	4,110	64,625	6%	4,110	64,625	6%
	Online Marketplace	Core	368	4,444	8%	368	4,444	8%
Residential - Existing Homes	Home Performance with Energy Star	Core	4	15	21%	4	15	21%
	Quick Home Energy Check-Up	Additional	68	221	24%	68	221	24%
	Moderate Income Weatherization	Additional	19	44	30%	19	44	30%
Home Energy Education & Management	Behavioral - Online Audits	Additional	153	1,979	7%	153	1,979	7%
C&I Direct Install	Direct Install	Core	15	43	26%	15	43	26%
Energy Solutions for Business	Prescriptive/Custom	Core	24	196	11%	24	196	11%
Multifamily	Direct Install	Core	-	216	0%	-	216	0%
Total Core Participation <sup>6</sup>			11,908	137,772	8%	11,908	137,772	8%
Total Additional Participation <sup>6</sup>			240	2,244	10%	240	2,244	10%
<b>Total Participation<sup>6</sup></b>			<b>12,148</b>	<b>140,016</b>	<b>8%</b>	<b>12,148</b>	<b>140,016</b>	<b>8%</b>
<b>Annual Energy Savings</b>								
Residential - Efficient Products	HVAC	Core	15	312	5%	15	312	5%
	Appliance Rebates	Core	24	388	6%	24	388	6%
	Appliance Recycling	Core	73	1,561	4%	73	1,561	4%
	Energy Efficient Kits	Core	3,024	26,637	10%	3,024	26,637	10%
	Lighting	Core	526	10,898	5%	526	10,898	5%
	Online Marketplace	Core	50	618	8%	50	618	8%
Residential - Existing Homes	Home Performance with Energy Star	Core	18	69	20%	18	69	20%
	Quick Home Energy Check-Up	Additional	58	218	21%	58	218	21%
	Moderate Income Weatherization	Additional	9	20	31%	9	20	31%
Home Energy Education & Management	Behavioral - Online Audits	Additional	19	245	7%	19	245	7%
C&I Direct Install	Direct Install	Core	286	685	29%	286	685	29%
Energy Solutions for Business	Prescriptive/Custom	Core	1,301	10,156	11%	1,301	10,156	11%
Multifamily	Direct Install	Core	-	106	0%	-	106	0%
Total Core Annual Energy Savings <sup>6</sup>			5,318	51,430	9%	5,318	51,430	9%
Total Additional Annual Energy Savings <sup>6</sup>			86	484	15%	86	484	15%
<b>Total Annual Energy Savings<sup>6</sup></b>			<b>5,405</b>	<b>51,914</b>	<b>9%</b>	<b>5,405</b>	<b>51,914</b>	<b>9%</b>
<b>Lifetime Energy Savings</b>								
Residential - Efficient Products	HVAC	Core	215	4,731	4%	215	4,731	4%
	Appliance Rebates	Core	244	4,048	6%	244	4,048	6%
	Appliance Recycling	Core	354	7,577	4%	354	7,577	4%
	Energy Efficient Kits	Core	38,539	343,259	10%	38,539	343,259	10%
	Lighting	Core	7,897	163,466	5%	7,897	163,466	5%
	Online Marketplace	Core	433	5,463	7%	433	5,463	7%
Residential - Existing Homes	Home Performance with Energy Star	Core	279	1,186	19%	279	1,186	19%
	Quick Home Energy Check-Up	Additional	836	3,200	21%	836	3,200	21%
	Moderate Income Weatherization	Additional	132	290	31%	132	290	31%
Home Energy Education & Management	Behavioral - Online Audits	Additional	19	245	0%	19	245	0%
C&I Direct Install	Direct Install	Core	1,647	6,422	20%	1,647	6,422	20%
Energy Solutions for Business	Prescriptive/Custom	Core	17,063	145,145	11%	17,063	145,145	11%
Multifamily	Direct Install	Core	-	1,412	0%	-	1,412	0%
Total Core Lifetime Energy Savings <sup>6</sup>			66,671	682,710	9%	66,671	682,710	9%
Total Additional Lifetime Energy Savings <sup>6</sup>			987	3,735	21%	987	3,735	21%
<b>Total Lifetime Energy Savings<sup>6</sup></b>			<b>67,659</b>	<b>686,446</b>	<b>9%</b>	<b>67,659</b>	<b>686,446</b>	<b>9%</b>

<sup>1</sup>Across all programs, subprograms, or offerings, participation/expenditures/savings are classified as either in an Environmental Justice Overburdened Community census block or not based on the program participant's address.

Overburdened Community census blocks were developed and defined by the NJ Department of Environmental Protection ([www.nj.gov/dep/ej/communities.html](http://www.nj.gov/dep/ej/communities.html)). The EM&V WG agreed to only include OBC census blocks where at least 35% of households qualify as low-income. For example, a census block that only satisfies the limited English proficiency criteria is not included.

<sup>2</sup> The Ratio column shows the ratio of the overburdened metric over the total of overburdened plus non-overburdened. Comparing the territory-level benchmark ratios versus the program ratios shows how equitable the distribution of the program is between the overburdened and non-overburdened populations. If the program ratio is greater than the benchmark ratio, then the overburdened population is better represented in the program.

<sup>3</sup> Estimation of accounts with overburdened designation determined to be active immediately preceding the current Plan Year.

<sup>4</sup> Estimation of usage with overburdened designation for the 12-month period immediately preceding the current Plan Year.

<sup>5</sup> Efficient Products Program, Lighting participants represent sales of products originating from stores located within an Overburdened Community. This metric is not intended to identify individual participants who reside in Overburdened Community, but rather the proportion of retail lighting sales stemming from locations serving Overburdened Communities aligned to BPU Staff's modifications.

<sup>6</sup>Individual line items or totals as listed in this table may slightly differ from those results in Appendix B table due to rounding.

## Conclusion

Residential programs significantly outperformed energy savings expectations in JCP&L's EEC Plan, and the Commercial & Industrial sector built a robust pipeline of projects leading into PY23. The Company expects annual energy savings to continue to grow through the first Triennium period.

Please contact the undersigned should you have any questions or concerns regarding this report.

Sincerely,

A handwritten signature in black ink that reads "Eren Demiray". The signature is written in a cursive style with a large, prominent "D" and a long, sweeping tail.

Eren G. Demiray  
Manager, Energy Efficiency Reporting



## Appendix A – Participant Definitions

NJ Program		Participants (as lead utility)
Efficient Products	HVAC	Sum of HVAC units (multiple units per customer, counts as multiple participants)
	Lighting - Upstream	Quantity of packages sold (based on SKU) - net of returns (negative in current period)
	Rebated Products	Quantity of units rebated (based on SKU)
	Mid-Stream Products	Quantity of units sold (based on SKU) - net of returns (negative in current period)
	Appliance Recycling	Count of visits to premise not units
	Online Marketplace	Quantity of units sold (based on SKU) - net of returns (negative in current period)
	EE Kits - Giveaway	Per kit delivered
	Consumer Electronics	For rebated programs, count of rebate applications For Midstream, every measure is considered a participant - net of returns (negative in current period)
Existing Homes	Home Performance with Energy Star	Count of completed HPWES projects
	Quick Home Energy Checkup	Count of completed visits
	Moderate Income Weatherization	Same as HPWES - (distinction would be paying for audit in this program)
Home Energy Education & Management	Behavioral	Count of treatment customers at end of reporting period
C&I Direct Install	Direct Install	Count based on number of applications/projects completed, not account number
Energy Solutions for Business	Prescriptive/Custom	Count based on number of applications/projects completed, not account number
	Energy Management	Count based on number of applications/projects completed, not account number
	Engineered Solutions	Count based on number of applications/projects completed, not account number
Multifamily	HPWES	Count of completed HPWES projects
	Direct Install	Count based on number of projects completed (see approach)
	Prescriptive/Custom	Count based on number of applications/projects completed, not account number
	Engineered Solutions	Count based on number of applications/projects completed, not account number

**Appendix B – Energy Efficiency and PDR Savings Summary**  
**For Period Ending PY23Q1**

		Participation				Actual Expenditures				Ex Ante Energy Savings							
		A	B	C	D=C/B	E	F	G	H=G/F	I	J	K	L=K/J	M	N	O	P
		Current Quarter	Forecasted Annual Participation Number	YTD Reported Participation Number	YTD% of Annual Participants	Current Quarter (\$000)	Forecasted Annual Program Costs (\$000) 2	YTD Reported Program Costs (\$000)	YTD% of Annual Budget	Current Quarter Annual Retail Energy Savings (MWh)	Forecasted Annual Retail Energy Savings (MWh)	YTD Annual Retail Energy Savings (MWh)	YTD% of Annual Energy Savings	Current Quarter Annual Wholesale Energy Savings (MWh) 6	YTD Peak Demand Savings (MW)	Current Quarter Lifetime Retail Energy Savings (MWh)	YTD Lifetime Retail Energy Savings (MWh)
<b>Residential Programs</b>	<b>Sub Program or Offering<sup>1</sup></b>																
Efficient Products*	HVAC*	726		726	N/A	\$ 668		\$ 668	N/A	327		327	N/A	385	0.19	4,946	4,946
	Appliance Rebates*	1,995		1,995	N/A	\$ 286		\$ 286	N/A	412		412	N/A	485	0.06	4,292	4,292
	Appliance Recycling*	1,481		1,481	N/A	\$ 345		\$ 345	N/A	1,634		1,634	N/A	1,924	0.26	7,931	7,931
	Energy Efficient Kits**	71,418		71,418	N/A	\$ 3,016		\$ 3,016	N/A	29,661		29,661	N/A	34,911	2.30	381,799	381,799
	Lighting*	68,735		68,735	N/A	\$ 458		\$ 458	N/A	11,424		11,424	N/A	13,446	0.86	171,363	171,363
	Online Marketplace*	4,812		4,812	N/A	\$ 412		\$ 412	N/A	668		668	N/A	787	0.01	5,896	5,896
	Subtotal Efficient Products <sup>2</sup>	149,167	1,129,607	149,167	13.21%	\$ 5,186	\$ 20,517	\$ 5,186	25.28%	44,128	67,353	44,128	65.52%	51,938	3.69	576,227	576,227
Existing Homes	Home Performance with Energy Star <sup>3</sup>	19	1,000	19	1.90%	\$ 296	\$ 6,982	\$ 296	4.24%	87	1,375	87	6.32%	102	-	1,465	1,465
	Quick Home Energy Check-Up	289	2,500	289	11.56%	\$ 203	\$ 1,861	\$ 203	10.89%	276	1,188	276	23.28%	325	0.02	4,035	4,035
	Moderate Income Weatherization	63	500	63	12.60%	\$ 138	\$ 4,384	\$ 138	3.15%	29	625	29	4.70%	35	0.00	423	423
Home Energy Education & Management	Behavioral - Home Energy Reports <sup>3</sup>	-	-	-	N/A	\$ -	\$ -	\$ -	-	-	-	-	-	-	-	-	-
	Behavioral - Online Audits	2,132	141,600	2,132	2%	\$ 391	\$ 391	\$ 391	N/A	264	14,216	264	2%	311	-	264	264
	Subtotal Home Energy Education & Management <sup>2</sup>	2,132	141,600	2,132	2%	\$ 391	\$ 1,756	\$ 391	22.25%	264	14,216	264	2%	311	-	264	264
<b>Total Residential<sup>2</sup></b>	<b>151,670</b>	<b>1,275,207</b>	<b>151,670</b>	<b>11.89%</b>	<b>\$ 6,213</b>	<b>\$ 35,500</b>	<b>\$ 6,213</b>	<b>17.50%</b>	<b>44,785</b>	<b>84,756</b>	<b>44,785</b>	<b>52.84%</b>	<b>52,712</b>	<b>3.70</b>	<b>582,415</b>	<b>582,415</b>	
<b>Business Programs</b>	<b>Sub Program or Offering<sup>1</sup></b>																
C&I Direct Install	Direct Install*	58	550	58	10.55%	\$ 464	\$ 10,046	\$ 464	4.61%	971	18,290	971	5.31%	1,143	0.10	8,069	8,069
	Prescriptive/Custom*	220	301,492	220	0.07%	\$ 2,299	\$ 16,382	\$ 2,299	14.03%	11,457	54,908	11,457	20.87%	13,243	2.07	162,208	162,208
Energy Solutions for Business	Energy Management <sup>1</sup>	-	137	-	0.00%	\$ 66	\$ 1,473	\$ 66	4.45%	-	2,637	-	0.00%	-	-	-	-
	Engineered Solutions <sup>5</sup>	-	6	-	0.00%	\$ 33	\$ 2,937	\$ 33	1.12%	-	2,740	-	0.00%	-	-	-	-
<b>Total Business<sup>5</sup></b>		<b>278</b>	<b>302,185</b>	<b>278</b>	<b>0.09%</b>	<b>\$ 2,861</b>	<b>\$ 30,838</b>	<b>\$ 2,861</b>	<b>9.28%</b>	<b>12,428</b>	<b>78,575</b>	<b>12,428</b>	<b>15.82%</b>	<b>14,386</b>	<b>2.17</b>	<b>170,277</b>	<b>170,277</b>
<b>Multifamily Programs</b>	<b>Sub Program or Offering<sup>1</sup></b>																
Multifamily*	HPwES*	-	-	-	N/A	\$ 11	\$ 11	\$ 11	N/A	-	-	-	N/A	-	-	-	-
	Direct Install*	216		216	N/A	\$ 96		\$ 96	N/A	106		106	N/A	124	0.1	1,412	1,412
	Prescriptive/Custom**	-		-	N/A	\$ 2		\$ 2	N/A	-		-	N/A	-	-	-	-
	Engineered Solutions**	-		-	N/A	\$ 15		\$ 15	N/A	-		-	N/A	-	-	-	-
	Subtotal Multi-Family <sup>2</sup>	216	2,644	216	8.17%	\$ 124	\$ 2,206	\$ 124	5.60%	106	1,391	106	7.60%	124	0.1	1,412	1,412
<b>Other Programs</b>																	
Home Optimization & Peak Demand Reduction <sup>1</sup>		-	-	-	N/A	\$ -	\$ -	\$ -	N/A	-	-	-	N/A	-	-	-	-
<b>Total Other<sup>2</sup></b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>N/A</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>N/A</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>N/A</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Portfolio Total<sup>2</sup></b>		<b>152,164</b>	<b>1,580,036</b>	<b>152,164</b>	<b>9.63%</b>	<b>\$ 9,197</b>	<b>\$ 68,544</b>	<b>\$ 9,197</b>	<b>13.42%</b>	<b>57,319</b>	<b>164,722</b>	<b>57,319</b>	<b>34.80%</b>	<b>67,222</b>	<b>5.96</b>	<b>754,104</b>	<b>754,104</b>
Supportive Costs Outside Portfolio <sup>4,5</sup>						\$ -	\$ -	\$ -	N/A								

\* Denotes a core EE offering

<sup>1</sup> Subprograms provide relevant forecasts as included in the Company's approved EE/PDR Plans. Program delivery elements listed as offerings were not forecast in the Company's EE/PDR Plan and are for informational purposes only.

<sup>2</sup> Annual Forecasted Program Costs reflect values anticipated in Board-approved Utility EE/PDR proposals and may incorporate budget adjustments as provided for in the June 10, 2020 Board Order.

<sup>3</sup> Was not offered during this reporting period; however startup costs may have been incurred

<sup>4</sup> Please note JCP&L's EE/PDR filing did not include supportive costs outside of portfolio

<sup>5</sup> Individual line items or totals as listed in Appendix B may slightly differ due to rounding

<sup>6</sup> Wholesale savings at the gross wholesale level include retail savings plus marginal line losses, using approved line loss factor in utility's tariff grossed up by 1.5, per the Avoided Cost Methodology in the NJ Cost Test

**Appendix C- Energy Efficiency and PDR Savings Summary – LMI**  
For Period Ending PY23Q1

		Participation		Incentive Expenditures (Customer Rebates and Low/no-cost financing)		Ex Ante Energy Savings	
		A	B	C	D	E	F
		Reported Participation Number YTD		Reported Incentive Costs YTD (\$000) <sup>3</sup>		Reported Retail Energy Savings YTD (MWh)	
Residential Programs	Sub Program or Offering	LMI	Non-LMI or Unverified	LMI	Non-LMI or Unverified	LMI	Non-LMI or Unverified
Efficient Products	HVAC	17	709	\$ 7	\$ 284	7	320
	Appliance Rebates	71	1,994	\$ 4	\$ 124	12	401
	Appliance Recycling	56	1,425	\$ 4	\$ 106	63	1,572
	Energy Efficient Kits	3,679	67,739	\$ 148	\$ 2,725	1,606	28,056
	Lighting	-	68,735	\$ -	\$ 278	-	11,424
	Online Marketplace	170	4,642	\$ 12	\$ 358	24	644
	Subtotal Efficient Products	3,993	145,174	\$ 176	\$ 3,875	1,711	42,416
Existing Homes	Home Performance with Energy Star <sup>1</sup>	-	19	\$ -	\$ 93	-	87
	Quick Home Energy Check-Up	49	240	\$ 10	\$ 62	47	229
	Moderate Income Weatherization	63	-	\$ 17	\$ -	29	-
Home Energy Education & Management	Behavioral - Home Energy Reports	-	-	\$ -	\$ -	-	-
	Behavioral - Online Audits	103	2,029	\$ -	\$ -	13	252
	Subtotal Home Energy Education & Management	103	2,029	\$ -	\$ -	13	252
<b>Total Residential</b>		<b>4,208</b>	<b>147,462</b>	<b>\$ 203</b>	<b>\$ 4,029</b>	<b>1,801</b>	<b>42,984</b>
<b>Multifamily Programs</b>	<b>Sub Program or Offering<sup>1</sup></b>						
Multi-Family	HPWES	-	-	\$ -	\$ -	-	-
	Direct Installation/MF QHEC	56	160	\$ 5	\$ 19	28	78
<b>Other Programs</b>							
Home Optimization & Peak Demand Reduction		-	-	\$ -	\$ -	-	-
<b>Total Other</b>		<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Portfolio Total</b>		<b>4,264</b>	<b>147,622</b>	<b>\$ 208</b>	<b>\$ 4,048</b>	<b>1,829</b>	<b>43,062</b>

<sup>1</sup> Income-qualified customers are directed to participate through the Comfort Partners or Moderate Income Weatherization programs.

<sup>2</sup> Individual line items or totals as listed in Appendix C may slightly differ due to rounding.

<sup>3</sup> LMI v. Non LMI incentive costs in certain instances may be estimated or may differ slightly from portfolio results as listed in table 6 due to the recognition of accrued financials at the time of reporting.

**Appendix D- Energy Efficiency and PDR Savings Summary - Business Class**  
For Period Ending PY23Q1

		Participation		Incentive Expenditures (Customer Rebates and Low/no-cost financing)		Ex Ante Energy Savings	
		A	B	C	D	E	F
		Reported Participation Number YTD		Reported Incentive Costs YTD (\$000) <sup>2</sup>		Reported Retail Energy Savings YTD (MWh)	
Business Programs	Sub Program or Offering	Small Commercial	Large Commercial	Small Commercial	Large Commercial	Small Commercial	Large Commercial
C&I Direct Install	Direct Install	58	-	\$ 229	-	971	-
Energy Solutions for Business	Prescriptive/Custom	211	9	\$ 1,804	\$ 115	11,052	405
	Energy Management	-	-	\$ -	\$ -	-	-
	Engineered Solutions	-	-	\$ -	\$ -	-	-
<b>Total Business<sup>1</sup></b>		<b>269</b>	<b>9</b>	<b>\$ 2,033</b>	<b>\$ 115</b>	<b>12,024</b>	<b>405</b>
<b>Multifamily</b>	<b>Sub Program or Offering</b>						
Multifamily	Prescriptive/Custom	-	-	\$ -	\$ -	-	-
	Engineered Solutions	-	-	\$ -	\$ -	-	-
<b>Other Programs</b>							
Home Optimization & Peak Demand Reduction		-	-	\$ -	\$ -	-	-
<b>Total Other<sup>1</sup></b>							
<b>Portfolio Total<sup>1</sup></b>		<b>269</b>	<b>9</b>	<b>\$ 2,033</b>	<b>\$ 115</b>	<b>12,024</b>	<b>405</b>

<sup>1</sup>Individual line items or totals as listed in Appendix D may slightly differ due to rounding.

<sup>2</sup>LMI v. Non LMI incentive costs in certain instances may be estimated or may differ slightly from portfolio results as listed in table 6 due to the recognition of accrued financials at the time of reporting.

**Appendix E- Annual Report Baseline Calculation**  
**For Period Ending PY23Q1**

Energy Efficiency Compliance Baselines and Benchmarks (MWh)												
Electric Utility	Plan Year	Sales Period	Sales (MWh)	Adjustments (MWh)	Adjusted Retail Sales (MWh)	Compliance Baseline (MWh)	Overall Annual Energy Reduction Target (%)	Overall Annual Energy Reduction Target (MWh)	State-Administered Annual Energy Reduction Target (%)	State-Administered Annual Energy Reduction Target (MWh)	Utility-Administered Annual Energy Reduction Target (%)	Utility-Administered Annual Energy Reduction Target (MWh)
			(A)	(B)	(C) = (A)-(B)	(D) = Average (C)	(E)	(F) = (E) * (D)	(G)	(H) = (G) * (D)	(I)	(J) = (I) * (D)
JCP&L	2020	7/1/19 - 6/30/20	19,957,324	-	19,957,324							
	2021	7/1/20 - 6/30/21	20,231,668	-	20,231,668							
	2022	7/1/21-6/30/22	20,010,108	-	20,010,108							
	Plan year 2023					20,066,367	1.10%	220,730	0.36%	72,239	0.74%	148,491

**Notes:**

- (A) Includes sales as reported on FERC Form-1, as adjusted for the given sales period (planning year)
- (B) No included adjustments
- (E,G,I) Targets are established in the June 10, 2020 Board Order.