



Public Service Electric and Gas Company

Solar 4 All Extension

Monthly Activity Report

BPU Docket No. EO12080721

For the period 08/01/2022 through 08/31/2022

REDACTED

Summary of Installed Units, Capacity, and Funds Expended		Properly Closed Landfill/Brownfield Segment			
Period	Capacity (kW) Installed	# of Projects	Funds Expended (\$) Investment	Funds Expended (\$) Administrative	Funds Committed (\$)
2013 Total	-	-	\$ -	\$ 139,637	\$ -
2014 Total	21,314	3	\$ 47,914,394	\$ 260,124	\$ 83,325,305
2015 Total	12,930	-	\$ 43,218,421	\$ 1,356,426	\$ -
2016 Total	7,750	1	\$ 19,817,084	\$ 2,437,216	\$ 19,388,108
2017 Total	-	-	\$ 411,540	\$ 3,103,271	\$ -
2018 Total	-	-	\$ 51,550	\$ 3,245,071	\$ -
2019 Total	-	-	\$ 103,439	\$ 3,887,808	\$ -
2020 Total	-	-	\$ (227,675)	\$ 3,339,105	\$ -
2021 Total	-	-	\$ -	\$ 3,408,888	\$ -
January	-	-	\$ -	\$ 65,688	\$ -
February	-	-	\$ -	\$ 66,844	\$ -
March	-	-	\$ -	\$ 726,543	\$ -
April	-	-	\$ -	\$ 111,270	\$ -
May	-	-	\$ -	\$ 141,159	\$ -
June	-	-	\$ -	\$ 696,519	\$ -
July	-	-	\$ -	\$ 89,115	\$ -
August	-	-	\$ -	\$ 27,147	\$ -
September	-	-	\$ -	\$ -	\$ -
October	-	-	\$ -	\$ -	\$ -
November	-	-	\$ -	\$ -	\$ -
December	-	-	\$ -	\$ -	\$ -
Current Month	-	-	\$ -	\$ 27,147	\$ -
Year-to-Date	-	-	\$ -	\$ 1,924,285	\$ -
Program-to-Date	41,994	4	\$ 111,288,753	\$ 23,101,831	\$ 102,713,413

Key

Funds Expended (Investment): Investment

Funds Expended (Admin): Administrative Dollars, O&M

SREC Auction Proceeds: Net amount received from SREC auctions

Funds Committed: Committed \$ per EPC Contract

of Projects: Number of projects included in Capacity Installed (kW) by month



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For the period 08/01/2022 through 08/31/2022

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Summary of Installed Units, Capacity, and Funds Expended		Underutilized Government Facilities Segment			
Period	Capacity (kW) Installed	# of Projects	Funds Expended (\$) Investment	Funds Expended (\$) Administrative	Funds Committed (\$)
2013 Total	-	-	\$ -	\$ 1,772	\$ -
2014 Total	-	-	\$ -	\$ 2,961	\$ -
2015 Total	-	-	\$ -	\$ -	\$ -
2016 Total	-	-	\$ -	\$ -	\$ -
2017 Total	-	-	\$ -	\$ -	\$ -
2018 Total	-	-	\$ -	\$ -	\$ -
2019 Total	-	-	\$ -	\$ -	\$ -
2020 Total	-	-	\$ -	\$ -	\$ -
2021 Total	-	-	\$ -	\$ -	\$ -
January	-	-	\$ -	\$ -	\$ -
February	-	-	\$ -	\$ -	\$ -
March	-	-	\$ -	\$ -	\$ -
April	-	-	\$ -	\$ -	\$ -
May	-	-	\$ -	\$ -	\$ -
June	-	-	\$ -	\$ -	\$ -
July	-	-	\$ -	\$ -	\$ -
August	-	-	\$ -	\$ -	\$ -
September	-	-	\$ -	\$ -	\$ -
October	-	-	\$ -	\$ -	\$ -
November	-	-	\$ -	\$ -	\$ -
December	-	-	\$ -	\$ -	\$ -
Current Month	-	-	\$ -	\$ -	\$ -
Year-to-Date	-	-	\$ -	\$ -	\$ -
Program-to-Date	-	-	\$ -	\$ 4,732.90	\$ -

Key

Funds Expended (Investment): Investment

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SREC Auction Proceeds: Net amount received from SREC auctions

Funds Committed: Committed \$ per EPC Contract

of Projects: Number of projects included in Capacity Installed (kW) by month



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Summary of Installed Units, Capacity, and Funds Expended					
Period	Grid Security/Storm Preparedness Segment				
	Capacity (kW) Installed	# of Projects	Funds Expended (\$) Investment	Funds Expended (\$) Administrative	Funds Committed (\$)
2013 Total	-	-	\$ -	\$ 1,661	\$ -
2014 Total	-	-	\$ -	\$ 66,428	\$ -
2015 Total	876	1	\$ 5,315,078	\$ 122,752	\$ 4,601,359
2016 Total	1,114	2	\$ 7,193,467	\$ 205,221	\$ 6,783,427
2017 Total	404	1	\$ 4,116,920	\$ 332,089	\$ 2,969,571
2018 Total	-	-	\$ 340,743	\$ 372,686	\$ -
2019 Total	605	1	\$ 5,061,849	\$ 500,436	\$ 4,601,421
2020 Total	-	-	\$ 1,041,454	\$ 566,429	\$ -
2021 Total	-	-	\$ -	\$ 564,447	\$ -
January	-	-	\$ -	\$ 34,181	\$ -
February	-	-	\$ -	\$ 26,995	\$ -
March	-	-	\$ -	\$ 71,590	\$ -
April	-	-	\$ -	\$ 27,899	\$ -
May	-	-	\$ -	\$ 31,882	\$ -
June	-	-	\$ -	\$ 84,067	\$ -
July	-	-	\$ -	\$ 30,628	\$ -
August	-	-	\$ -	\$ 109,722	\$ -
September	-	-	\$ -	\$ -	\$ -
October	-	-	\$ -	\$ -	\$ -
November	-	-	\$ -	\$ -	\$ -
December	-	-	\$ -	\$ -	\$ -
Current Month	-	-	\$ -	\$ 109,722	\$ -
Year-to-Date	-	-	\$ -	\$ 416,964	\$ -
Program-to-Date	2,999	5	\$ 23,069,512	\$ 3,149,113	\$ 18,955,778

Key

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of Projects: Number of projects included in Capacity Installed (kW) by month



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For the period 08/01/2022 through 08/31/2022

REDACTED

Summary of Installed Units, Capacity, and Funds Expended	Innovative Parking Lot Applications Segment				
Period					
	Capacity (kW) Installed	# of Projects	Funds Expended (\$) Investment	Funds Expended (\$) Administrative	Funds Committed (\$)
2013 Total	-	-	\$ -	\$ 1,772	\$ -
2014 Total	-	-	\$ -	\$ 55,471	\$ -
2015 Total	-	-	\$ -	\$ 42,151	\$ -
2016 Total	-	-	\$ -	\$ -	\$ -
2017 Total	-	-	\$ -	\$ -	\$ -
2018 Total	-	-	\$ -	\$ -	\$ -
2019 Total	-	-	\$ -	\$ -	\$ -
2020 Total	-	-	\$ -	\$ -	\$ -
2021 Total	-	-	\$ -	\$ -	\$ -
January	-	-	\$ -	\$ -	\$ -
February	-	-	\$ -	\$ -	\$ -
March	-	-	\$ -	\$ -	\$ -
April	-	-	\$ -	\$ -	\$ -
May	-	-	\$ -	\$ -	\$ -
June	-	-	\$ -	\$ -	\$ -
July	-	-	\$ -	\$ -	\$ -
August	-	-	\$ -	\$ -	\$ -
September	-	-	\$ -	\$ -	\$ -
October	-	-	\$ -	\$ -	\$ -
November	-	-	\$ -	\$ -	\$ -
December	-	-	\$ -	\$ -	\$ -
Current Month	-	-	\$ -	\$ -	\$ -
Year-to-Date	-	-	\$ -	\$ -	\$ -
Program-to-Date	-	-	\$ -	\$ 99,395	\$ -

Key

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of Projects: Number of projects included in Capacity Installed (kW) by month



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REDACTED

Summary of Installed Units, Capacity, and Funds Expended					
Period	Total				
	Capacity (kW) Installed	# of Projects	Funds Expended (\$) Investment	Funds Expended (\$) Administrative	Funds Committed (\$)
2013 Total	-	-	\$ -	\$ 144,842	\$ -
2014 Total	21,314	3	\$ 47,914,394	\$ 384,984	\$ 83,325,305
2015 Total	13,806	1	\$ 48,533,499	\$ 1,521,330	\$ 4,601,359
2016 Total	8,864	3	\$ 27,010,550	\$ 2,642,437	\$ 26,171,535
2017 Total	404	1	\$ 4,528,460	\$ 3,435,360	\$ 2,969,571
2018 Total	-	-	\$ 392,293	\$ 3,617,757	\$ -
2019 Total	605	1	\$ 5,165,288	\$ 4,388,244	\$ 4,601,421
2020 Total	-	-	\$ 813,779	\$ 3,905,534	\$ -
2021 Total	-	-	\$ -	\$ 3,973,334	\$ -
January	-	-	\$ -	\$ 99,869	\$ -
February	-	-	\$ -	\$ 93,838	\$ -
March	-	-	\$ -	\$ 798,133	\$ -
April	-	-	\$ -	\$ 139,168	\$ -
May	-	-	\$ -	\$ 173,042	\$ -
June	-	-	\$ -	\$ 780,586	\$ -
July	-	-	\$ -	\$ 119,743	\$ -
August	-	-	\$ -	\$ 136,869	\$ -
September	-	-	\$ -	\$ -	\$ -
October	-	-	\$ -	\$ -	\$ -
November	-	-	\$ -	\$ -	\$ -
December	-	-	\$ -	\$ -	\$ -
Current Month	-	-	\$ -	\$ 136,869	\$ -
Year-to-Date	-	-	\$ -	\$ 2,341,248	\$ -
Program-to-Date	44,993	9	\$ 134,358,264	\$ 26,355,069	\$ 121,669,191

Key

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of Projects: Number of projects included in Capacity Installed (kW) by month



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Project Revenue Information		Project Performance						Revenues by Reporting Month		
Project Number	Project Name	Interconnection Voltage	Capacity (kW)	Peak Delivered Hourly Capacity	Expected Annual Production (kWh) *	Monthly Measured Production (kWh)	Anticipated Annual SREC Revenue**	Actual SREC Revenue	Actual Energy Sales Revenue	Actual Capacity Sales Revenue***
1	Kinsley Landfill	13 kV	11,178.55	6.408	14,159,672	1,492,546	\$ 3,058,064		\$ 157,100	\$ -
2	Parklands Landfill	26 kV	10,135.46	6.882	12,981,305	1,338,818	\$ 2,803,572		\$ 142,664	\$ -
3	L&D Landfill	26 kV	12,930.00	10.703	17,276,667	2,002,473	\$ 3,731,242		\$ 200,650	\$ -
4	ILR Landfill	26 kV	7,746.00	6.324	9,638,076	1,149,553	\$ 2,081,535		\$ 125,871	\$ -
5	Hopewell Valley HS	13 kV	876.06	0.579	875,758	58,679	\$ 189,137		\$ 4,523	\$ -
6	Cooper Hospital	13 kV	218.00	0.156	221,897	28,643	\$ 47,923		\$ 3,002	\$ -
7	Caldwell Sewage Treatment	13 kV	896.00	0.660	943,764	118,921	\$ 203,825		\$ 12,636	\$ -
8	Pennington DPW	13 kV	403.00	0.41	455,588	56,829	\$ 98,393		\$ 5,476	\$ -
9	Highland Park	4kV	604.80	0.444	627,398	76,257	\$ 135,499		\$ 8,392	\$ -
Current Month						6,322,719		\$ -	\$ 660,314	\$ -
Year-to-Date						41,690,925		\$ 6,917,905	\$ 2,841,780	\$ -
Program-to-Date						378,860,736		\$ 84,871,966	\$ 12,656,593	\$ 2,372,311

Key
 * Per EPC Contractor Bid Submittal Estimate
 ** Assumed SREC Value = \$ 215.97
 Peak Delivered Hourly Capacity is the peak hourly MW-ac observed during the reporting month
 *** S4A has exited the capacity market as of 5/31/2020; no capacity revenue will be reported moving forward



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Project Number	Project Name	Project Costs (Program to Date)									Operational Costs			
		Design Costs	Batteries	Panel Costs	Inverter Costs	Balance of System Cost	PSE&G Labor Cost	non PSE&G Labor Cost	Soft Costs (incl permitting and interconnection)	Other Costs Assoc'd with Installed Project	Total Costs	Annual Lease Payments	Quantity of Panels Installed	Panel Manufacturer
1	Kinsley Landfill											\$ 723,314	36,841	Canadian Solar
2	Parklands Landfill											\$ 572,612	33,402	Canadian Solar
3	L&D Landfill											\$ 812,024	42,400	Canadian Solar
4	Hopewell Valley HS											\$ 51,840	2,846	Trina Solar
5	Cooper Hospital											\$ 13,183	693	JA Solar
6	ILR Landfill											\$ 351,078	23,834	Hyundai
7	Caldwell Sewage Treatment											\$ 52,204	2,790	Hanwha/Solar World
8	Pennington DPW											\$ 22,987	1,188	Trina Solar
9	Highland Park											\$ 29,993	1,764	Longi
Total												\$ -		

Notes

*Detailed Inventory of Equipment will be finalized at project completion.



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		Installation Inventory*		
Project Number	Project Name	Quantity of Inverters Installed	Inverter Manufacturer	Balance of System Equipment
1	Kinsley Landfill	7	ABB Power-One Ultra	Shoals Combiner Boxes, RBI Solar Racking
2	Parklands Landfill	5	ABB Power-One Ultra	Shoals Combiner Boxes, RBI Solar Racking
3	L&D Landfill	5	SMA	Combiner Boxes, Solar Racking
4	Hopewell Valley HS	2	Dynapower	Combiner Boxes, Solar Racking, Battery Storage Capability
5	Cooper Hospital	2	Princeton Power Systems	Combiner Boxes, Solar Racking, Battery Storage Capability
6	ILR Landfill	3	SMA	Combiner Boxes, Solar Racking
7	Caldwell Sewage Treatment	12	SunGrow	Combiner Boxes, Solar Racking, Battery Storage Capability
8	Pennington DPW	6	SunGrow	Combiner Boxes, Solar Racking, Battery Storage Capability
9	Highland Park	9	SunGrow	Combiner Boxes, Solar Racking, Battery Storage Capability
	Total			

Notes

*Detailed Inventory of Equipment will be finalized at project completion.