

NJ RPS Compliance History

Compliance Period	RY 2005	RY 2006	RY 2007	RY 2008	RY 2009	RY 2010	EY 2011	EY 2012	EY 2013	EY 2014	EY 2015	EY 2016	EY 2017	EY 2018	EY 2019	EY2020	EY 2021	EY 2022	EY 2023	EY 2024	Totals (2004-2024)
Total Retail Sales of Regulated LSEs (MWh)	73,674,845	84,353,329	83,314,518	80,028,793	81,416,156	77,418,756	81,349,339	76,935,091	76,273,927	76,512,600	75,390,475	74,199,076	75,031,955	73,679,057	74,462,963	71,695,423	72,495,712	73,217,981	71,990,091	71,605,702	
CLASS I																					
Class I RPS Percentage Requirement	0.74%	0.983%	2.037%	2.037%	2.92%	4.685%	5.492%	6.320%	7.143%	7.977%	8.807%	9.649%	10.485%	12.325%	14.175%	14.311%	21.00%	21.00%	22.00%	27.00%	
Class I REC Obligation (MWh)	545,194	834,832	1,697,117	2,340,042	3,126,380	3,627,069	4,467,706	4,862,298	5,448,247	6,103,410	6,639,635	7,159,469	7,867,100	9,080,944	10,555,125	10,260,614	11,688,841	10,879,049	11,127,086	14,524,427	
Class I RECs Retired for RPS (MWh)	527,160	845,702	1,697,364	2,341,702	3,127,491	3,627,074	4,468,399	4,866,522	5,448,631	6,103,398	6,641,229	7,159,534	7,867,807	9,166,102	10,408,717	10,078,927	11,638,713	10,863,600	11,112,609	14,449,269	132,439,950
Estimated Year End Weighted Average Price	\$8.00	\$8.00	\$8.00	\$15.00	\$12.00	\$2.00	\$2.38	\$4.14	\$6.91	\$6.83	\$12.57	\$15.18	\$12.12	\$9.75	\$7.61	\$8.93	\$13.66	\$16.65	\$25.67	\$31.76	
Estimated Dollar Value of Class I RECs Retired	\$4,217,280	\$6,765,616	\$13,578,912	\$35,125,530	\$37,529,892	\$7,254,148	\$10,634,790	\$20,147,401	\$37,650,040	\$41,686,208	\$83,480,249	\$108,681,726	\$95,357,821	\$89,381,018	\$79,254,419	\$89,997,891	\$158,944,991	\$180,933,237	\$285,259,894	\$458,896,788	\$1,844,777,851
Class I ACPs Submitted (MWh)	0	19	539	200	0	3	6	27	7	4	192	11	27	24	0	20	1892	247	504	298	4,020
ACP Level (\$ per MWh)	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	
Cost of Class I ACPs (\$)	\$0	\$950	\$26,950	\$10,000	\$0	\$150	\$300	\$1,350	\$350	\$200	\$9,600	\$550	\$1,350	\$1,200	\$0	\$1,000	\$94,600	\$12,350	\$25,200	\$14,900	\$201,000
CLASS II																					
Class II RPS Percentage Requirement	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	2.50%	
Class II REC Obligation (MWh)	1,841,871	2,108,833	2,082,863	2,000,720	2,035,404	1,935,469	2,033,733	1,923,377	1,906,848	1,912,815	1,884,757	1,854,973	1,875,800	1,841,976	1,861,574	1,792,386	1,812,393	1,830,450	1,799,755	1,790,147	
Class II RECs Retired for RPS (MWh)	1,814,880	2,159,883	2,087,428	2,004,257	2,039,035	1,935,478	2,034,187	1,925,040	1,909,218	1,912,860	1,885,345	1,855,233	1,875,908	1,758,180	1,835,664	1,758,286	1,803,748	1,828,092	1,797,319	1,781,131	38,001,172
Estimated Year End Weighted Average Price	\$1.00	\$1.00	\$1.00	\$1.00	\$1.00	\$1.11	\$1.17	\$1.36	\$2.72	\$2.87	\$4.47	\$5.27	\$6.32	\$5.56	\$5.37	\$5.36	\$13.02	\$11.81	\$24.07	\$29.79	
Estimated Dollar Value of Class II RECs Retired	\$1,814,880	\$2,159,883	\$2,087,428	\$2,004,257	\$2,039,035	\$2,148,381	\$2,379,999	\$2,618,054	\$5,193,073	\$5,489,908	\$8,427,492	\$9,777,078	\$11,855,739	\$9,775,481	\$9,857,516	\$9,424,949	\$23,484,799	\$21,589,767	\$43,261,468	\$53,059,863	\$228,449,049
Class II ACPs Submitted (MWh)	0	47	0	0	0	1	3	12	7	68	0	7	9	99	135	986	50	164	54	1,645	
ACP Level (\$ per MWh)	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	\$50	
Cost of Class II ACPs (\$)	\$0	\$2,350	\$0	\$0	\$0	\$50	\$150	\$150	\$600	\$350	\$3,400	\$0	\$350	\$450	\$4,950	\$6,750	\$49,300	\$2,500	\$8,200	\$2,700	\$82,250
SREC																					
Retail Sales Obligated by RPS for solar	57,140,000	61,470,091	83,314,518	80,028,793	81,416,156	77,418,756	81,349,339	76,935,091	76,273,927	76,512,600	75,390,475	74,199,076	75,031,955	73,679,057	74,462,963	71,695,423	72,495,712	73,217,981	71,990,091	71,605,702	
Solar RPS Percentage Requirement	0.01%	0.017%	0.0393%	0.0817%	0.16%	0.221%	n/a	n/a	n/a	2.050%	2.45%	2.75%	3.00%	3.20%	3.75%	4.68%	5.33%	5.50%	5.25%	4.90%	
SREC Obligation (MWh)	5,714	10,450	32,743	65,384	130,266	171,095	306,000	442,000	596,000	1,568,508	1,847,059	2,040,471	2,250,960	2,357,730	2,792,963	3,354,230	3,867,616	4,024,193	3,779,705	3,508,680	
SRECs Retired for RPS (MWh)	3,329	10,723	31,541	49,617	75,532	123,717	289,021	438,900	596,143	1,568,503	1,847,389	2,040,498	2,251,068	2,357,814	2,747,676	3,287,327	3,851,012	3,560,641	3,467,636	3,156,170	31,754,257
Percentage of Obligation met via SRECs	58.26%	102.61%	96.33%	75.89%	57.98%	72.31%	94.45%	99.30%	100.02%	100.02%	100.00%	100.00%	100.00%	100.00%	98.38%	98.01%	99.57%	88.48%	91.74%	89.95%	
Year End Cumulative Weighted Average Price	\$200.59	\$215.09	\$220.28	\$246.15	\$544.85	\$615.50	\$602.99	\$287.71	\$179.04	\$175.80	\$192.64	\$226.05	220.35	\$216.05	\$217.29	\$218.61	\$228.35	\$228.22	\$217.39	\$206.98	
Estimated Dollar Value of SRECs Retired	\$667,764	\$2,306,410	\$6,947,851	\$12,213,225	\$41,153,610	\$76,147,814	\$174,276,773	\$126,275,919	\$106,733,443	\$275,742,827	\$355,881,017	\$461,254,573	\$496,022,834	\$509,344,888	\$597,056,015	\$718,628,584	\$879,374,161	\$812,595,198	\$753,829,923	\$653,253,442	\$7,059,706,271
SACPs Submitted (MWh)	2,653	163	1,232	15,768	54,738	47,373	15,344	4	1	1	76	2	24	0	12	656	458,388	307,679		334,948	1,239,062
SACP Level (\$ per MWh)	\$300	\$300	\$300	\$300	\$711	\$693	\$675	\$658	\$641	\$339	\$331	\$323	\$315	\$308	\$268	\$258	\$248	\$238	\$228	\$218	
Percentage of Obligation met via SACPs	46.43%	1.56%	3.76%	24.12%	42.02%	27.69%	5.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	11.39%	8.14%		9.55%	
SACPs Submitted(\$)	\$792,132	\$48,900	\$369,600	\$4,730,400	\$38,918,718	\$32,829,548	\$10,357,301	\$2,632	\$641	\$339	\$25,156	\$646	\$7,560	\$0	\$0	\$3,096	\$162,688	\$109,096,344	\$70,150,848	\$73,018,664	\$340,515,213
Compliance on a Percentage Basis	104.69%	104.17%	100.09%	100.00%	100.00%	100.00%	99.47%	99.30%	100.02%	100.00%	100.02%	100.00%	100.01%	100.00%	98.38%	98.01%	99.59%	99.87%	99.88%	99.50%	
TREC																					
TRECs Retired for RPS (MWh)																	128,356	469,621	848,780	958,816	2,405,573
Year End Cumulative Weighted Average Price																	\$130.27	\$128.47	\$132.73	\$135.24	
Estimated Dollar Value of TRECs Retired																	\$16,721,217	\$60,322,026	\$112,664,323	\$129,670,848	\$319,378,414
SREC-II																					
SREC-IIs Retired for RPS (MWh)																		2,910	82,234	341,632	426,776
Year End Cumulative Weighted Average Price																		\$90.00	\$90.27	\$92.03	
Estimated Dollar Value of SREC-IIs Retired																		\$261,900	\$7,422,889	\$31,439,809	\$39,124,598
Estimated Solar RPS Expenditures (SACP + SREC)	\$1,459,896	\$2,355,310	\$7,317,451	\$16,943,625	\$80,072,328	\$108,977,362	\$184,634,073	\$126,278,551	\$106,734,084	\$275,743,166	\$355,906,173	\$461,255,219	\$496,030,394	\$509,344,888	\$597,056,015	\$718,631,680	\$879,536,849	\$921,691,542	\$823,980,771	\$726,272,106	\$7,400,221,483
Estimated Class I RPS Expenditures (ACP + CI-REC)	\$4,217,280	\$6,766,566	\$13,605,862	\$35,135,530	\$37,529,892	\$7,254,298	\$10,635,090	\$20,148,751	\$37,650,390	\$41,686,408	\$83,489,849	\$108,682,276	\$95,359,171	\$89,382,218	\$79,254,419	\$89,998,891	\$159,039,591	\$180,945,587	\$285,285,094	\$458,911,688	\$1,844,978,851
Estimated Class II RPS Expenditures (ACP + CI-REC)	\$1,814,880	\$2,162,233	\$2,087,428	\$2,004,257	\$2,039,035	\$2,148,431	\$2,380,149	\$2,618,204	\$5,193,673	\$5,490,258	\$8,430,892	\$9,777,078	\$11,856,089	\$9,775,931	\$9,862,466	\$9,431,699	\$23,534,099	\$21,592,267	\$43,269,668	\$53,062,563	\$228,531,299
Est. Total RPS Expenditures (REC + SREC + TREC + SREC-II + ACP + SACP)	\$7,492,056	\$11,284,109	\$23,010,741	\$54,083,412	\$119,641,255	\$118,380,090	\$197,649,312	\$149,045,506	\$149,578,147	\$322,919,833	\$447,826,914	\$579,714,573	\$603,245,653	\$608,503,037	\$686,172,900	\$818,062,270	\$1,078,831,755	\$1,184,813,322	\$1,272,622,745	\$1,399,357,014	\$9,832,234,644

** BGS Provider Solar Requirement 3.38% (Exempt)
** TPS/BGS Provider Solar Requirement 4.9% (Non Exempt)
*** BGS Provider EY 2019 Deferred Solar Requirement 204,886 MWh

Explanatory Notes on Compliance Reporting, Results and Data Issues
1. NJ's RPS rules have evolved from legislation signed 02/01/99, amended on 01/17/10, 07/23/12 and 05/23/18 with rule revisions to N.J.A.C. 14:8-2 made in 2004, 2006, 2008, 2009, 2019 and 2020. Data sourced from RPS compliance reports and PJM-EIS GATS.
2. RY05 Note: The RPS compliance period classification has changed three times with compliance originally based on a Calendar Year. A Reporting Year classification was proposed via rulemaking in October 2003 and became effective April 19, 2004. A Reporting Year covered the twelve month period from June 1 until the following May 31st and was denoted by the year in which it ends; i.e., RY06 was 06/01/05 to 05/31/06.
3. The RPS rule changes proposed October 2003 also treated the gap from 01/01/04 to 5/31/04 which resulted from the transition from a Calendar Year to a Reporting Year basis and also revised the compliance reporting deadline to September following a three month true-up period.
4. RY05 Note: Eligibility to create SRECs from solar MWhs for use in NJ's RPS began 03/01/04 with RY05 (via Board Order dated 1/26/04).
5. RY05 Note: No aggregated compliance reports were produced for the NJ RPS prior to RY05.
6. RY05 & 06 Note: The Board grandfathered BGS auction winners with pre-existing contracts by exempting their load from the new solar carve-out requirements.
7. RY07 Note: Compliance Reports, ACP and REC requirements were deferred by Board Action from 09/01/07 until 02/29/08.
8. With the period beginning June 1, 2010, NJ RPS compliance period classification will change from Reporting Year (RY) to Energy Year (EY) with the Solar Advancement Act of 2010, i.e. RY11 will be referred to as EY11.
9. EY 2011 to 2015 Note: The Solar Advancement Act in 2010 changed the solar provisions to a GWH requirement. The Solar Act of 2012 returned the RPS back to a percentage requirement and accelerates the requirements for the solar carve out beginning in EY14.
10. EY15 Note: One TPS did not submit an EY 15 RPS Report (87,679 MWhrs Not Included in Above Total). 4,271 Class I RECs used for Class II Requirement.
11. EY16 Note: One TPS did not submit an EY 16 RPS Report (33,982 MWhrs Not Included in Above Total). 3,494 Class I RECs used for Class II Requirement. S/REC totals updated after Board action.
12. EY17 Note: There were 20,893 Class I RECs used for Class II Requirement
13. EY18 Note: There were 84,145 Class I RECs used for Class II Requirement
14. EY19 Note: The Clean Energy Act of 2018 accelerated the RPS compliance schedule for solar in EY 19 to 4.3%. All BGS Provider Existing Supply Contracts (prior to 05/23/18) were exempt from new solar requirements. The BGS requirement was 3.29% and TPS requirement was 4.3%. Three TPS that filed for bankruptcy in EY 19 did not retire any S/RECs.
15. EY20 Note: The Clean Energy Act of 2018 accelerated the RPS compliance schedule for solar in EY 20 to 4.9%. BGS Providers' Existing Supply Contracts (~66% of BGS supply with contracts executed prior to 05/23/18 remain) were exempt from the new solar requirements. The BGS Exempt requirement was 3.38%. The BGS Non-Exempt and TPS Requirement was 4.9%. Three TPS that filed for bankruptcy in EY20 did not retire any S/RECs. One TPS left the NJ market, did not submit a report or retire RECs and submitted a petition for an extension of time to comply. The statute bifurcated the NJ Class I requirement for EY20 into 16.029% for the period June - Dec. 2019 and 21% for Jan-May 2020.
16. EY21 Note: The Clean Energy Act of 2018 accelerated the RPS compliance schedule for solar in EY 21 to 5.1%. BGS Providers' Existing Supply Contracts (~33% of BGS supply with contracts executed prior to 05/23/18 remain) were exempt from the new solar requirements. The BGS Exempt requirement was 3.47%. The BGS Non-Exempt and TPS requirement was 5.1%. SRECs and TRECs are a carve from the Class I requirement. The Class I requirement is 21% but with the carve out, the actual percentage of retired Class I RECs was 16.05%. Two TPS that filed for bankruptcy in EY21 did not retire any S/RECs. One TPS that left the NJ market in EY20 but still had sales in EY21, did not submit a report or retire RECs. EY21 was the first time TRECs were retired for RPS purposes by the TREC Administrator and BPU Staff allocated the TRECs to the TPS/BGS Providers by their retail sales market share.
17. EY22 Note: The Clean Energy Act of 2018 ("CE Act") accelerated the RPS compliance schedule for solar increasing the requirement for EY22 to 5.1%. The CE Act exempted BGS supply under contract at the time of passage from the increased requirements but mandated the avoided obligation be met in later years. BGS Providers held contracts for three years (EY19, EY20, and EY21) at the time of the CE Act's passage. By rule at N.J.A.C. 14:8-2.3 (m), the Board requires the total amount of increased SREC obligation avoided by exempt electricity supply in an energy year be allocated to the following two energy years (eg., half of the EY21 avoided obligation was satisfied in EY22 and the remainder will be due in EY23). The total EY22 deferred Solar RPS increase for BGS Providers was 290,075 SRECs. By rule at N.J.A.C. 14:8-2.3 (d), starting in EY20, SRECs, TRECs and SREC-ILs are a carve-out from the Class I requirement. The Class I requirement for EY22 was 21% but with the carve-out, the actual percentage of retired Class I RECs was 15%. After reviewing RPS compliance data from TPS/BGS Providers that was reported during the retail sales adjustment process, there was a difference between the November reported retail sales (73,050,272) vs the December final reported retail sales (73,217,981). One additional TPS submitted an RPS report that was not included in the original count. Three TPS complied with retail sales numbers that were higher than their requirement. The increase in actual statewide retail sales over the forecast amount effectively reduces the TREC and SREC-IL carve-out allocation therefore causing an increase the overall total Class I REC requirement for the TPS/BGS Providers by 1,073 MWh. One TPS that filed for bankruptcy in EY21 but still had retail sales in EY 22 did not retire any S/RECs. Two TPS have yet to file RPS reports. EY22 was the first time SREC-ILs were retired for RPS purposes by the TREC/SREC-II Administrator. Pursuant to N.J.A.C. 14:2.3 (d), BPU Staff allocated the TRECs and SREC-ILs to the TPS/BGS Providers by their retail sales market share. On September 15, 2022, the Recycled Material Manufacturing Facilities Act ("RMMF Act") was signed into law. The RMMF Act provides that a TPS/BGS Providers would be exempt from all current and future renewable energy portfolio standards obligations from electricity that was supplied to a recycled materials manufacturing facility defined in the RMMF Act. Staff received one TPS request for retail sales adjustments due to the RMMF Act.
18. EY23 Notes: The Clean Energy Act of 2018 ("CE Act") accelerated the RPS compliance schedule for solar increasing the requirement for EY23 to 5.1%. The CE Act exempted BGS supply under contract at the time of passage from the increased requirements but mandated the avoided obligation be met in later years. BGS Providers held contracts for three years (EY19, EY20, and EY21) at the time of the CE Act's passage. By rule at N.J.A.C. 14:8-2.3 (m), the Board requires the total amount of increased SREC obligation avoided by exempt electricity supply in an energy year be allocated to the following two energy years (eg., half of the EY21 avoided obligation was satisfied in EY22 and the remainder was satisfied in EY23). The total EY23 deferred Solar RPS increase for BGS Providers was 108,209 SRECs. By rule at N.J.A.C. 14:8-2.3 (d), starting in EY20, SRECs, TRECs and SREC-ILs are a carve-out from the Class I requirement. The Class I requirement for EY23 was 22% but with the carve-out, the actual percentage of retired Class I RECs was 15.5%. One TPS that filed for bankruptcy in EY21 but still had retail sales in EY 23 did not retire any S/RECs. Another TPS filed for bankruptcy in 2022 and also had retail sales but did not file a report or retire S/RECs. Six TPS have yet to file RPS reports. EY23 was the second time SREC-ILs were retired for RPS purposes by the TREC/SREC-II Administrator. Pursuant to N.J.A.C. 14:2.3 (d), BPU Staff allocated the TRECs and SREC-ILs to the TPS/BGS Providers by their retail sales market share. On September 15, 2022, the Recycled Material Manufacturing Facilities Act ("RMMF Act") was signed into law. The RMMF Act provides that a TPS/BGS Providers would be exempt from all current and future renewable energy portfolio standards obligations from electricity that was supplied to a recycled materials manufacturing facility defined in the RMMF Act. Staff received and approved one TPS request for retail sales adjustments due to the RMMF Act.
19. EY24 Notes: The Clean Energy Act of 2018 ("CE Act") established the RPS compliance schedule for solar decreasing the requirement for EY24 to 4.9%. By rule at N.J.A.C. 14:8-2.3 (d), starting in EY20, SRECs, TRECs and SREC-ILs are a carve-out from the Class I requirement. The Class I requirement for EY24 was 27% but with the carve-out, the actual percentage of retired Class I RECs was 20.3%. Six TPS have yet to file RPS reports. One TPS filed for bankruptcy in 2023 but still had retail sales in EY24 did not file a report or retire S/RECs. EY24 was the third time SREC-ILs were retired for RPS purposes by the TREC/SREC-II Administrator. Pursuant to N.J.A.C. 14:2.3 (d), BPU Staff allocated the TRECs and SREC-ILs to the TPS/BGS Providers by their retail sales market share. On September 15, 2022, the Recycled Material Manufacturing Facilities Act ("RMMF Act") was signed into law. The RMMF Act provides that a TPS/BGS Providers would be exempt from all current and future renewable energy portfolio standards obligations from electricity that was supplied to a recycled materials manufacturing facility defined in the RMMF Act. For EY24, Staff has received two TPS requests for retail sales adjustments due to the RMMF Act.

EY 2024 - Summary of Estimated RPS Compliance Results

Reported Retail Sales - 71,605,672 MWh

Table 1. S/RECs and TRECs Retired Reported Prices & Estimated Costs

Energy Year	No. of SRECs	SREC Weighted Avg. Price	SREC Estimated Total Cost	No. of TRECs	TREC Weighted Avg. Price	TREC Estimated Total Cost	No. of SREC-IIs	SREC-II Weighted Avg. Price	SREC-II Estimated Total Cost	No. of Class I RECs	Class I Weighted Avg. Price	Class I Estimated Total Cost	No. of Class II RECs	Class II Weighted Avg. Price	Class II Estimated Total Cost	Total Estimated REC Costs
EY2020	9,769	\$202.80	\$1,981,188.26	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	
EY2021	13,879	\$205.67	\$2,854,432.85	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	0	\$0.00	\$0.00	
EY2022	37,327	\$208.78	\$7,793,106.54	0	\$0.00	\$0.00	1	\$216.00	\$216.00	1,223,158	\$32.86	\$40,196,987.51	0	\$0.00	\$0.00	
EY2023	140,815	\$208.42	\$29,348,661.74	42,043	\$136.78	\$5,750,641.54	45,134	\$92.08	\$4,155,938.72	6,013,138	\$32.66	\$196,400,560.15	0	\$0.00	\$0.00	
EY2024	2,954,380	\$206.91	\$611,276,052.99	916,773	\$135.17	\$123,920,206.41	296,497	\$92.02	\$27,283,653.94	7,212,973	\$30.82	\$222,299,240.41	1,781,130	\$29.79	\$53,059,862.70	
Total	3,156,170	\$206.98	\$653,253,442.38	958,816	\$135.24	\$129,670,847.95	341,632	\$92.03	\$31,439,808.66	14,449,269	\$31.76	\$458,896,788.07	1,781,130	\$29.79	\$53,059,862.70	\$1,326,320,749.76

RECs Not Retired Due to TPS Bankruptcies/ Closure	17,564	\$206.98	\$3,635,337.60	N/A		NA		74,863	\$31.76	\$2,377,586.73	8,963	\$29.79	\$267,007.77	\$6,279,932.10	
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Table 2. S/ACPs Remitted for EY24 Compliance

# Solar	SACP	Cost	N/A	N/A	# Class I	ACP	Cost	# Class II	ACP	Cost	Total S/ACP Costs
334,948	\$218.00	\$73,018,664.00	N/A	N/A	298	\$50.00	\$14,900.00	54	\$50.00	\$2,700.00	\$73,036,264.00

Table 3. EY 24 RPS Cost of Compliance

Cost S/REC	\$1,326,320,749.76
Cost S/ACP	\$73,036,264.00
Total Cost (EST)	\$1,399,357,013.76

Table 4. Unretired SRECs Available in GATS after EY24 Compliance Accounting (as of 4/7/2025)

EY2020	12,903
EY2021	18,146
EY2022	28,619
EY2023	41,621
EY2024	101,508
Total	202,797

SOLAR RPS Compliance by TPS's and BGS Suppliers Summarized:
Energy Year 2024 (06/01/23-05/31/24)

#	LSE	Total Sales (MWh)	Solar Obligation (MWh)	SRECs Retired	SACP Required	SACP Received	Total SREC and SACP Reported	SACP Paid (\$)
89	TPS's	26,735,663	1,310,050	1,219,631	90,421	72,857	1,292,488	\$15,882,826
11	JCPL BGS Winners	12,961,294	635,103	565,304	69,799	69,799	635,103	\$15,216,182
8	ACE's BGS Winners	5,734,493	280,991	275,489	5,502	5,502	280,991	\$1,199,436
10	PSEG's BGS Winners	25,091,835	1,229,499	1,049,030	180,469	180,469	1,229,499	\$39,342,242
5	RECO's BGS Winners	1,082,387	53,037	46,716	6,321	6,321	53,037	\$1,377,978
123	Total	71,605,672	3,508,680	3,156,170	352,512	334,948	3,491,118	\$73,018,664

**Class I RPS Compliance by TPS's and BGS Suppliers Summarized:
Energy Year 2024 (06/01/23-05/31/24)**

#	LSE	Total Sales (MWh)	Total Obligation (MWh)	Subtract Solar Carve Out (MWh)	Subtract TREC Carve Out (MWh)	Subtract SREC-II Carve Out (MWh)	Total Class I RECs Required	Class I RECs Retired	ACP Required	ACP Received	ACP Paid
89	TPS's	26,735,663	7,218,630	1,310,050	357,998	127,546	5,423,036	5,347,878	75,161	298	\$14,900
11	JCPL BGS Winners	12,961,294	3,499,551	635,103	173,553	61,833	2,629,062	2,629,062	0	0	\$0
8	ACE's BGS Winners	5,734,493	1,548,311	280,991	76,786	27,358	1,163,176	1,163,176	0	0	\$0
10	PSEG's BGS Winners	25,091,835	6,774,796	1,229,499	335,987	119,705	5,089,605	5,089,605	0	0	\$0
5	RECO's BGS Winners	1,082,387	292,244	53,037	14,494	5,165	219,548	219,548	0	0	\$0
123	Total	71,605,672	19,333,532	3,508,680	958,816	341,607	14,524,427	14,449,269	75,161	298	\$14,900

**Class II RPS Compliance by TPS's and BGS Suppliers Summarized:
Energy Year 2024 (06/01/23-05/31/24)**

#	LSE	Total Sales (MWh)	Obligation (MWh)	RECs Retired	ACP Required	ACP Received	ACP Paid (\$)
89	TPS's	26,735,663	668,395	659,382	9,014	51	\$2,550
11	JCPL's BGS Winners	12,961,294	324,035	324,035	0	0	\$0
8	ACE's BGS Winners	5,734,493	143,363	143,360	3	3	\$150
10	PSEG's BGS Winners	25,091,835	627,295	627,295	0	0	\$0
5	RECO's BGS Winners	1,082,387	27,059	27,059	0	0	\$0
123	Total	71,605,672	1,790,147	1,781,131	9,017	54	\$2,700